



Transcript Exhibit(s)

Docket #(s): E-01933A-07-0402

E-01933A-05-0650

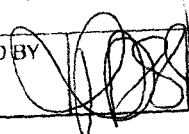
Exhibit #: TEP7

Part 3 of 3

Arizona Corporation Commission

DOCKETED

JUL 25 2008

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Tucson Electric Power Company
Comparisons of Sales by Rate Schedules
Present And Proposed Rates
Test Year Ended December 31, 2006

Line No.	Pricing Plans	Rate Schedule Present	Proposed Rate Schedule	Actual			TY Customer & Weather Adjustments	Adjusted			Line No.
				kWh Sales	Average Number of Customers	Average kWh per Customer		kWh Sales	Average Number of Customers	Average kWh per Customer	
1	Residential Service	R-01	R-01 Frozen	3,567,817,416	339,638	10,505	72,840,748	3,640,658,164	342,228	10,638	1
2	Residential Water Heating - Frozen	R-02	R-02	5,343,705	2,428	2,201	(83,160)	5,260,545	2,394	2,197	2
3	Residential Time of Use	R-21	R-70N	52,512,231	2,913	18,027	103,691	52,615,922	2,876	18,295	3
4	Residential Time of Use	R-70	R-70N	61,932,355	4,128	15,003	2,218,067	64,150,421	4,229	15,169	4
5	Special Residential Electric Service	R-201A,B,C	R-201AF,R-201BN,R-201CN	90,060,256	7,069	12,741	11,607,063	101,667,319	7,921	12,835	5
6	General Service	GS-10	GS-10 Frozen	1,746,912,156	32,496	53,758	16,529,818	1,763,441,974	32,717	53,900	6
7	General Service PRS	PRS-10	PRS-10	211,780	1	211,780	0	211,780	1	211,780	7
8	General Service Time of Use	GS-76	GS-76N	130,795,686	933	140,213	5,932,046	136,727,732	973	140,522	8
9	Interruptible Agricultural Pumping	GS-31	GS-31	16,196,892	42	389,504	0	16,196,892	42	389,504	9
10	General Service Mobile Home Parks	GS-11	GS-11 Frozen	60,220,816	357	168,528	111,723	60,332,539	357	168,999	10
11	Large General Service	GS-13	LGS-85N	1,204,228,137	600	2,007,047	0	1,204,228,137	600	2,007,047	11
12	Large General Service PRS	PRS-13	PRS-13	4,759,193	2	2,379,597	0	4,759,193	2	2,379,597	12
13	Large General Service Time of Use	GS-85F and GS-85F	LGS-85N	129,085,866	51	2,514,860	(604,456)	128,481,410	51	2,519,243	13
14	Large Light and Power	LLP-14	LLP-90N	605,322,891	8	78,106,180	8,774,400	614,097,291	8	76,762,161	14
15	Large Light and Power PRS	PRS-14	PRS-14	93,605,189	1	93,605,189	0	93,605,189	1	93,605,189	15
15	Large Light and Power Time of Use	LLP-90	LLP-90N	241,242,523	5	48,248,505	0	241,242,523	5	48,248,505	15
16	Mines	Contract	Contract	924,897,900	2	462,448,950	0	924,897,900	2	462,448,950	16
17	Traffic Signals and Street Lighting	PS-41,P47	PS-41,P47	33,727,523	8	4,215,940	0	33,727,523	8	4,215,940	17
18	Lighting	PS-50,GS-51	PS-50,GS-51	7,287,604	18	404,867	0	7,287,604	18	404,867	18
19	Municipal Service	PS-40	PS-40	101,362,469	3	33,787,490	0	101,362,469	3	33,787,490	19
20	Municipal Water Pumping	PS-43	PS-43	123,896,575	32	3,871,768	0	123,896,575	32	3,871,768	20
21	TOTAL ELECTRIC SALES			9,201,419,165	388,306	732,612,453	117,429,939	9,318,849,104	392,074	731,274,596	21

Tucson Electric Power Company
Comparisons of Revenues by Rate Schedules
Present And Proposed Rates
Test Year Ended December 31, 2006

Line No.	Pricing Plans	Proposed Rate Schedule	Increase based on current test year revenues				Increase based on exclusion of DSM and CTC revenues from base rates							
			TY Net Revenue	Current Revenues (current rates)	Proposed Increase		TY Customer & Weather Adjustment	Adjusted TY Revenues	DSM & CTC TY Revenues	Adjusted TY Revenue Excluding DSM & CTC	Proposed Net Revenue	Proposed Increase		
					\$	%						\$	%	
1	Residential Service	R-01 Frozen	\$326,638,569	\$334,456,520	\$59,218,532	17.71%	\$6,361,346	\$332,999,916	\$40,656,160	\$292,343,756	\$393,675,052	\$101,331,296	34.66%	1
2	Residential Water Heating - Frozen	R-02	377,945	377,070	121,089	32.11%	(5,258)	372,687	60,352	312,336	498,158	185,823	59.49%	2
3	Residential Time of Use	R-70N	4,038,561	4,061,339	1,386,939	34.15%	9,923	4,048,485	596,376	3,452,108	5,448,278	1,996,170	57.82%	3
4	Residential Time of Use	R-70N	5,028,446	5,206,635	1,641,214	31.52%	169,327	5,197,773	704,367	4,493,407	6,847,850	2,354,443	52.40%	4
5	Special Residential Electric Service	R-201AF, R-201BN, R-201CN	7,171,809	8,058,717	1,847,673	22.93%	789,477	7,961,286	1,027,762	6,933,524	9,906,390	2,972,866	42.88%	5
6	General Service	GS-10 Frozen	184,484,386	174,402,701	16,134,216	9.25%	1,792,034	186,276,420	21,701,976	164,574,444	190,536,917	25,962,473	15.78%	6
7	General Service PRS	PRS-10	27,548	27,548	313	1.14%	0	27,548	4,938	22,610	27,862	5,252	23.23%	7
8	General Service Time of Use	GS-76N	11,259,445	11,956,223	2,140,394	17.90%	519,262	11,778,707	1,620,604	10,158,103	14,096,617	3,938,514	38.77%	8
9	Interruptible Agricultural Pumping	GS-31	829,122	828,017	278,816	33.67%	0	829,122	136,851	692,271	1,106,834	414,563	59.88%	9
10	General Service Mobile Home Parks	GS-11 Frozen	5,149,961	5,216,954	681,945	13.07%	10,608	5,160,569	890,154	4,270,415	5,898,899	1,628,484	38.13%	10
11	Large General Service	LGS-85N	96,706,993	99,150,600	15,440,329	15.57%	0	96,706,993	10,497,250	86,209,743	114,590,930	28,381,187	32.92%	11
12	Large General Service PRS	PRS-13	673,375	624,446	-391	-0.06%	0	673,375	48,929	624,446	624,055	(391)	-0.06%	12
13	Large General Service Time of Use	LGS-85N	9,125,944	8,934,168	2,474,896	27.70%	(34,783)	9,091,160	1,115,317	7,975,843	11,409,064	3,433,221	43.05%	13
14	Large Light and Power	LLP-90N	36,942,524	40,797,241	10,363,991	25.40%	2,474,246	39,416,770	4,786,322	34,630,447	51,161,232	16,530,785	47.73%	14
15	Large Light and Power PRS	PRS-14	7,426,586	7,431,748	2,176,272	29.28%	0	7,426,586	907,158	6,519,428	9,608,020	3,088,591	47.38%	15
16	Large Light and Power Time of Use	LLP-90N	14,192,415	19,532,740	-959,794	-4.91%	0	14,192,415	1,505,413	12,687,002	18,572,947	5,885,945	46.39%	16
17	Mines	Contract	43,723,700	43,723,700	0	0.00%	0	43,723,700	5,933,345	37,790,355	43,723,700	5,933,345	15.70%	17
18	Traffic Signals and Street Lighting	PS-41, P47	2,285,481	2,288,783	662,780	28.96%	0	2,285,481	345,305	1,940,176	2,951,563	1,011,387	52.13%	18
19	Lighting	PS-50, GS-51	2,200,219	3,240,163	11,021	0.34%	447	2,200,666	63,538	2,137,128	3,251,184	1,114,056	52.13%	19
20	Municipal Service	PS-40	8,163,883	8,182,623	2,737,919	33.46%	0	8,163,883	1,129,600	7,034,283	10,920,543	3,886,260	55.25%	20
21	Municipal Water Pumping	PS-43	8,023,449	8,048,035	1,091,641	13.56%	0	8,023,449	1,373,844	6,649,605	9,139,675	2,490,070	37.45%	21
22	TOTAL ELECTRIC REVENUES		\$774,470,361	\$786,545,975	\$117,449,793	14.93%	\$12,086,629	\$786,556,990	\$95,105,561	\$691,451,429	\$903,995,768	\$212,544,338	30.74%	22

TUCSON ELECTRIC POWER COMPANY
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDED DECEMBER 31, 2006

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HYBRID

	Present Rate	Proposed Rate	Increase	
			\$	%
Residential Pricing Plan R01 - FROZEN				
Customer Charge per Month				
Single-Phase	\$4.90	\$9.00	\$4.10	83.67%
Three-Phase	\$12.26	\$15.00	\$2.74	22.35%
Summer (May-Oct)				
1st 500 kWhs	\$0.090921	\$0.045818	-\$0.045103	-49.61%
501 kWhs - 3,500 kWhs	\$0.090921	\$0.055818	-\$0.035103	-38.61%
3,501 kWhs and above	\$0.090921	\$0.060818	-\$0.030103	-33.11%
Winter (Nov-Apr)				
1st 500 kWhs	\$0.078970	\$0.040818	-\$0.038152	-48.31%
501 kWhs - 3,500 kWhs	\$0.078970	\$0.050818	-\$0.028152	-35.65%
3,501 kWhs and above	\$0.078970	\$0.055818	-\$0.023152	-29.32%
Generation Capacity, all kWhs	N/A	\$0.000335	\$0.000335	100.00%
<u>Fuel and Purchased Power Summer</u>				
1st 500 kWhs	\$0.000000	\$0.037621	\$0.037621	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.047621	\$0.047621	100.00%
3,501 kWhs and above	\$0.000000	\$0.052621	\$0.052621	100.00%
<u>Fuel and Purchased Power Winter</u>				
1st 500 kWhs	\$0.000000	\$0.032621	\$0.032621	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.042621	\$0.042621	100.00%
3,501 kWhs and above	\$0.000000	\$0.047621	\$0.047621	100.00%
Residential Water Heating Pricing Plan R02 - FROZEN				
Customer Charge per Month	\$7.85	\$0.00	-\$7.85	-100.00%
Delivery Charges - All kWhs	\$0.054358	\$0.050000	-\$0.004358	-8.02%
Generation Capacity - All kWhs	\$0.000000	\$0.000335	\$0.000335	100.00%
<u>Fuel and Purchased Power</u>				
All kWhs	\$0.000000	\$0.044362	\$0.044362	100.00%

TUCSON ELECTRIC POWER COMPANY
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDED DECEMBER 31, 2006

Schedule H-3
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HYBRID

	Present Rate	Proposed Rate	Increase	
			\$	%
Residential Pricing Plan R-21 - ELIMINATED				
Proposed Rates are new Pricing Plan R-70N				
Customer Charge per Month	\$6.86	\$9.00	\$2.14	31.20%
On-Peak Summer (May-Oct)				
1st 500 kWhs	\$0.125413	\$0.081084	-\$0.044329	-35.35%
501 kWhs - 3,500 kWhs	\$0.125413	\$0.091084	-\$0.034329	-27.37%
3,501 kWhs and above	\$0.125413	\$0.096084	-\$0.029329	-23.39%
Off-Peak Summer				
1st 500 kWhs	\$0.050165	\$0.031584	-\$0.018581	-37.04%
501 kWhs - 3,500 kWhs	\$0.050165	\$0.041584	-\$0.008581	-17.11%
3,501 kWhs and above	\$0.050165	\$0.046584	-\$0.003581	-7.14%
Shoulder-Peak Summer				
1st 500 kWhs	\$0.000000	\$0.046780	\$0.046780	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.056780	\$0.056780	100.00%
3,501 kWhs and above	\$0.000000	\$0.061780	\$0.061780	100.00%
On-Peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.099018	\$0.068745	-\$0.030273	-30.57%
501 kWhs - 3,500 kWhs	\$0.099018	\$0.078745	-\$0.020273	-20.47%
3,501 kWhs and above	\$0.099018	\$0.083745	-\$0.015273	-15.42%
Off-Peak Winter				
1st 500 kWhs	\$0.050165	\$0.019245	-\$0.030920	-61.64%
501 kWhs - 3,500 kWhs	\$0.050165	\$0.029245	-\$0.020920	-41.70%
3,501 kWhs and above	\$0.050165	\$0.034245	-\$0.015920	-31.74%
Generation Capacity, all kWhs	N/A	\$0.000335	\$0.000335	100.00%
Fuel and Purchased Power On-Peak Summer				
1st 500 kWhs	\$0.000000	\$0.072887	\$0.072887	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.082887	\$0.082887	100.00%
3,501 kWhs and above	\$0.000000	\$0.087887	\$0.087887	100.00%
Fuel and Purchased Power Off-Peak Summer				
1st 500 kWhs	\$0.000000	\$0.023387	\$0.023387	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.033387	\$0.033387	100.00%
3,501 kWhs and above	\$0.000000	\$0.038387	\$0.038387	100.00%
Fuel and Purchased Power Shoulder-Peak Summer				
1st 500 kWhs	\$0.000000	\$0.038583	\$0.038583	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.048583	\$0.048583	100.00%
3,501 kWhs and above	\$0.000000	\$0.053583	\$0.053583	100.00%
Fuel and Purchased Power On-Peak Winter				
1st 500 kWhs	\$0.000000	\$0.060548	\$0.060548	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.070548	\$0.070548	100.00%
3,501 kWhs and above	\$0.000000	\$0.075548	\$0.075548	100.00%
Fuel and Purchased Power Off-Peak Winter				
1st 500 kWhs	\$0.000000	\$0.011048	\$0.011048	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.021048	\$0.021048	100.00%
3,501 kWhs and above	\$0.000000	\$0.026048	\$0.026048	100.00%

TUCSON ELECTRIC POWER COMPANY
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDED DECEMBER 31, 2006

Schedule H-3
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HYBRID

	Present Rate	Proposed Rate	Increase	
			\$	%
Residential Pricing Plan Time of Use R-70 - ELIMINATED				
Proposed Rates are new Pricing Plan R-70N				
Customer Charge per Month	\$6.78	\$9.00	\$2.22	32.74%
On-Peak Summer (May-Oct)				
1st 500 kWhs	\$0.184171	\$0.081084	-\$0.103087	-55.97%
501 kWhs - 3,500 kWhs	\$0.184171	\$0.091084	-\$0.093087	-50.54%
3,501 kWhs and above	\$0.184171	\$0.096084	-\$0.088087	-47.83%
Off-Peak Summer				
1st 500 kWhs	\$0.058160	\$0.031584	-\$0.026576	-45.69%
501 kWhs - 3,500 kWhs	\$0.058160	\$0.041584	-\$0.016576	-28.50%
3,501 kWhs and above	\$0.058160	\$0.046584	-\$0.011576	-19.90%
Shoulder-Peak Summer				
1st 500 kWhs	\$0.116318	\$0.046780	-\$0.069538	-59.78%
501 kWhs - 3,500 kWhs	\$0.116318	\$0.056780	-\$0.059538	-51.19%
3,501 kWhs and above	\$0.116318	\$0.061780	-\$0.054538	-46.89%
On-Peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.126011	\$0.068745	-\$0.057266	-45.45%
501 kWhs - 3,500 kWhs	\$0.126011	\$0.078745	-\$0.047266	-37.51%
3,501 kWhs and above	\$0.126011	\$0.083745	-\$0.042266	-33.54%
Off-Peak Winter				
1st 500 kWhs	\$0.043619	\$0.019245	-\$0.024374	-55.88%
501 kWhs - 3,000 kWhs	\$0.043619	\$0.029245	-\$0.014374	-32.95%
3,501 kWhs and above	\$0.043619	\$0.034245	-\$0.009374	-21.49%
Generation Capacity, all kWhs	N/A	\$0.000335	\$0.000335	100.00%
Fuel and Purchased Power On-Peak Summer				
1st 500 kWhs	\$0.000000	\$0.072887	\$0.072887	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.082887	\$0.082887	100.00%
3,501 kWhs and above	\$0.000000	\$0.087887	\$0.087887	100.00%
Fuel and Purchased Power Off-Peak Summer				
1st 500 kWhs	\$0.000000	\$0.023387	\$0.023387	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.033387	\$0.033387	100.00%
3,501 kWhs and above	\$0.000000	\$0.038387	\$0.038387	100.00%
Fuel and Purchased Power Shoulder-Peak Summer				
1st 500 kWhs	\$0.000000	\$0.038583	\$0.038583	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.048583	\$0.048583	100.00%
3,501 kWhs and above	\$0.000000	\$0.053583	\$0.053583	100.00%
Fuel and Purchased Power On-Peak Winter				
1st 500 kWhs	\$0.000000	\$0.060548	\$0.060548	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.070548	\$0.070548	100.00%
3,501 kWhs and above	\$0.000000	\$0.075548	\$0.075548	100.00%
Fuel and Purchased Power Off-Peak Winter				
1st 500 kWhs	\$0.000000	\$0.011048	\$0.011048	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.021048	\$0.021048	100.00%
3,501 kWhs and above	\$0.000000	\$0.026048	\$0.026048	100.00%

TUCSON ELECTRIC POWER COMPANY
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDED DECEMBER 31, 2006

Schedule H-3
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HYBRID

	Present Rate	Proposed Rate	Increase	
			\$	%
Special Residential Electric Service R201A - FROZEN				
Customer Charge per Month (Single-Phase)	\$4.90	\$9.00	\$4.10	83.67%
Mid-Summer (Jun-Aug)				
1st 500 kWhs	\$0.090920	\$0.053500	-\$0.037420	-41.16%
501 kWhs - 3,500 kWhs	\$0.090920	\$0.063500	-\$0.027420	-30.16%
3,501 kWhs and above	\$0.090920	\$0.068500	-\$0.022420	-24.66%
Remaining Summer (May, Sep-Oct)				
1st 500 kWhs	\$0.074191	\$0.048500	-\$0.025691	-34.63%
501 kWhs - 3,500 kWhs	\$0.074191	\$0.058500	-\$0.015691	-21.15%
3,501 kWhs and above	\$0.074191	\$0.063500	-\$0.010691	-14.41%
Winter (Nov-Apr)				
1st 500 kWhs	\$0.064440	\$0.046000	-\$0.018440	-28.62%
501 kWhs - 3,500 kWhs	\$0.064440	\$0.056000	-\$0.008440	-13.10%
3,501 kWhs and above	\$0.064440	\$0.061000	-\$0.003440	-5.34%
Generation Capacity, all kWhs	N/A	\$0.000335	\$0.000335	100.00%
<u>Fuel and Purchased Power Mid-Summer</u>				
1st 500 kWhs	\$0.000000	\$0.025640	\$0.025640	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.035640	\$0.035640	100.00%
3,501 kWhs and above	\$0.000000	\$0.040640	\$0.040640	100.00%
<u>Fuel and Purchased Power Remaining Summer</u>				
1st 500 kWhs	\$0.000000	\$0.020640	\$0.020640	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.030640	\$0.030640	100.00%
3,501 kWhs and above	\$0.000000	\$0.035640	\$0.035640	100.00%
<u>Fuel and Purchased Power Winter</u>				
1st 500 kWhs	\$0.000000	\$0.018140	\$0.018140	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.028140	\$0.028140	100.00%
3,501 kWhs and above	\$0.000000	\$0.033140	\$0.033140	100.00%

TUCSON ELECTRIC POWER COMPANY
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDED DECEMBER 31, 2006

Schedule H-3
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HYBRID

	Present Rate	Proposed Rate	Increase	
			\$	%
Special Residential Electric Service Time of Use R-201B - ELIMINATED				
Proposed Rates are new Pricing Plan R-201BN				
Customer Charge per Month	\$6.78	\$9.00	\$2.22	32.74%
On-Peak Mid-Summer (Jun-Aug)				
1st 500 kWhs	\$0.184171	\$0.054100	-\$0.130071	-70.63%
501 kWhs - 3,500 kWhs	\$0.184171	\$0.064100	-\$0.120071	-65.20%
3,501 kWhs and above	\$0.184171	\$0.059100	-\$0.125071	-67.91%
Off-Peak Mid-Summer				
1st 500 kWhs	\$0.058160	\$0.039100	-\$0.019060	-32.77%
501 kWhs - 3,500 kWhs	\$0.058160	\$0.049100	-\$0.009060	-15.58%
3,501 kWhs and above	\$0.058160	\$0.044100	-\$0.014060	-24.17%
Shoulder-Peak Mid-Summer				
1st 500 kWhs	\$0.116318	\$0.044100	-\$0.072218	-62.09%
501 kWhs - 3,500 kWhs	\$0.116318	\$0.054100	-\$0.062218	-53.49%
3,501 kWhs and above	\$0.116318	\$0.049100	-\$0.067218	-57.79%
On-Peak Remaining Summer (May, Sep-Oct)				
1st 500 kWhs	\$0.146415	\$0.049100	-\$0.097315	-66.47%
501 kWhs - 3,500 kWhs	\$0.146415	\$0.059100	-\$0.087315	-59.64%
3,501 kWhs and above	\$0.146415	\$0.054100	-\$0.092315	-63.05%
Off-Peak Remaining Summer				
1st 500 kWhs	\$0.046236	\$0.034100	-\$0.012136	-26.25%
501 kWhs - 3,500 kWhs	\$0.046236	\$0.044100	-\$0.002136	-4.62%
3,501 kWhs and above	\$0.046236	\$0.039100	-\$0.007136	-15.43%
Shoulder-Peak Remaining Summer				
1st 500 kWhs	\$0.092473	\$0.039100	-\$0.053373	-57.72%
501 kWhs - 3,500 kWhs	\$0.092473	\$0.049100	-\$0.043373	-46.90%
3,501 kWhs and above	\$0.092473	\$0.044100	-\$0.048373	-52.31%
On-Peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.100179	\$0.046600	-\$0.053579	-53.48%
501 kWhs - 3,500 kWhs	\$0.100179	\$0.056600	-\$0.043579	-43.50%
3,501 kWhs and above	\$0.100179	\$0.051600	-\$0.048579	-48.49%
Off-Peak Winter				
1st 500 kWhs	\$0.034673	\$0.041600	\$0.006927	19.98%
501 kWhs - 3,500 kWhs	\$0.034673	\$0.051600	\$0.016927	48.82%
3,501 kWhs and above	\$0.034673	\$0.046600	\$0.011927	34.40%
Generation Capacity, all kWhs	N/A	\$0.000335	\$0.000335	100.00%
Fuel and Purchased Power On-Peak Mid-Summer				
1st 500 kWhs	\$0.000000	\$0.031240	\$0.031240	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.041240	\$0.041240	100.00%
3,501 kWhs and above	\$0.000000	\$0.036240	\$0.036240	100.00%
Fuel and Purchased Power Off-Peak Mid-Summer				
1st 500 kWhs	\$0.000000	\$0.016240	\$0.016240	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.026240	\$0.026240	100.00%
3,501 kWhs and above	\$0.000000	\$0.021240	\$0.021240	100.00%
Fuel and Purchased Power Shoulder-Peak Mid-Summer				
1st 500 kWhs	\$0.000000	\$0.021240	\$0.021240	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.031240	\$0.031240	100.00%
3,501 kWhs and above	\$0.000000	\$0.026240	\$0.026240	100.00%

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			\$	%
Special Residential Electric Service Time of Use R-201B - ELIMINATED (Continued)				
Proposed Rates are new Pricing Plan R-201BN (Continued)				
<u>Fuel and Purchased Power On-Peak Remaining Summer</u>				
1st 500 kWhs	\$0.000000	\$0.026240	\$0.026240	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.036240	\$0.036240	100.00%
3,501 kWhs and above	\$0.000000	\$0.031240	\$0.031240	100.00%
<u>Fuel and Purchased Power Off-Peak Remaining Summer</u>				
1st 500 kWhs	\$0.000000	\$0.011240	\$0.011240	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.021240	\$0.021240	100.00%
3,501 kWhs and above	\$0.000000	\$0.016240	\$0.016240	100.00%
<u>Fuel and Purchased Power Shoulder-Peak Remaining Summer</u>				
1st 500 kWhs	\$0.000000	\$0.016240	\$0.016240	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.026240	\$0.026240	100.00%
3,501 kWhs and above	\$0.000000	\$0.021240	\$0.021240	100.00%
<u>Fuel and Purchased Power On-Peak Winter</u>				
1st 500 kWhs	\$0.000000	\$0.023740	\$0.023740	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.033740	\$0.033740	100.00%
3,501 kWhs and above	\$0.000000	\$0.028740	\$0.028740	100.00%
<u>Fuel and Purchased Power Off-Peak Winter</u>				
1st 500 kWhs	\$0.000000	\$0.018740	\$0.018740	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.028740	\$0.028740	100.00%
3,501 kWhs and above	\$0.000000	\$0.023740	\$0.023740	100.00%

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			\$	%
Special Residential Electric Service R-201C - ELIMINATED				
Proposed Rates are new Pricing Plan R-201CN				
Customer Charge per Month	\$6.78	\$9.00	\$2.22	32.74%
On-Peak Mid-Summer (Jun-Aug)				
1st 500 kWhs	\$0.184171	\$0.053018	-\$0.131153	-71.21%
501 kWhs - 3,500 kWhs	\$0.184171	\$0.062818	-\$0.121353	-65.89%
3,501 kWhs and above	\$0.184171	\$0.057918	-\$0.126253	-68.55%
Off-Peak Mid-Summer				
1st 500 kWhs	\$0.058160	\$0.038318	-\$0.019842	-34.12%
501 kWhs - 3,500 kWhs	\$0.058160	\$0.048118	-\$0.010042	-17.27%
3,501 kWhs and above	\$0.058160	\$0.043218	-\$0.014942	-25.69%
Shoulder-Peak Mid-Summer				
1st 500 kWhs	\$0.116318	\$0.043218	-\$0.073100	-62.84%
501 kWhs - 3,500 kWhs	\$0.116318	\$0.053018	-\$0.063300	-54.42%
3,501 kWhs and above	\$0.116318	\$0.048118	-\$0.068200	-58.63%
On-Peak Remaining Summer (May, Sep-Oct)				
1st 500 kWhs	\$0.137207	\$0.048118	-\$0.089089	-64.93%
501 kWhs - 3,500 kWhs	\$0.137207	\$0.057918	-\$0.079289	-57.79%
3,501 kWhs and above	\$0.137207	\$0.053018	-\$0.084189	-61.36%
Off-Peak Remaining Summer				
1st 500 kWhs	\$0.043328	\$0.033418	-\$0.009910	-22.87%
501 kWhs - 3,500 kWhs	\$0.043328	\$0.043218	-\$0.000110	-0.25%
3,501 kWhs and above	\$0.043328	\$0.038318	-\$0.005010	-11.56%
Shoulder-Peak Remaining Summer				
1st 500 kWhs	\$0.086658	\$0.038318	-\$0.048340	-55.78%
501 kWhs - 3,500 kWhs	\$0.086658	\$0.048118	-\$0.038540	-44.47%
3,501 kWhs and above	\$0.086658	\$0.043218	-\$0.043440	-50.13%
On-Peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.093879	\$0.045668	-\$0.048211	-51.35%
501 kWhs - 3,500 kWhs	\$0.093879	\$0.055468	-\$0.038411	-40.92%
3,501 kWhs and above	\$0.093879	\$0.050568	-\$0.043311	-46.13%
Off-Peak Winter				
1st 500 kWhs	\$0.032491	\$0.040768	\$0.008277	25.47%
501 kWhs - 3,500 kWhs	\$0.032491	\$0.050568	\$0.018077	55.64%
3,501 kWhs and above	\$0.032491	\$0.045668	\$0.013177	40.56%
Generation Capacity, all kWhs	N/A	\$0.000335	\$0.000335	100.00%
<u>Fuel and Purchased Power On-Peak Mid-Summer</u>				
1st 500 kWhs	\$0.000000	\$0.029823	\$0.029823	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.039623	\$0.039623	100.00%
3,501 kWhs and above	\$0.000000	\$0.034723	\$0.034723	100.00%
<u>Fuel and Purchased Power Off-Peak Mid-Summer</u>				
1st 500 kWhs	\$0.000000	\$0.015123	\$0.015123	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.024923	\$0.024923	100.00%
3,501 kWhs and above	\$0.000000	\$0.020023	\$0.020023	100.00%
<u>Fuel and Purchased Power Shoulder-Peak Mid-Summer</u>				
1st 500 kWhs	\$0.000000	\$0.020023	\$0.020023	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.029823	\$0.029823	100.00%
3,501 kWhs and above	\$0.000000	\$0.024923	\$0.024923	100.00%

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	<u>Present Rate</u>	<u>Proposed Rate</u>	<u>Increase</u>	
			<u>\$</u>	<u>%</u>
Special Residential Electric Service R-201C - ELIMINATED (Continued)				
Proposed Rates are new Pricing Plan R-201CN (Continued)				
<u>Fuel and Purchased Power On-Peak Remaining Summer</u>				
1st 500 kWhs	\$0.000000	\$0.024923	\$0.024923	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.034723	\$0.034723	100.00%
3,501 kWhs and above	\$0.000000	\$0.029823	\$0.029823	100.00%
<u>Fuel and Purchased Power Off-Peak Remaining Summer</u>				
1st 500 kWhs	\$0.000000	\$0.010223	\$0.010223	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.020023	\$0.020023	100.00%
3,501 kWhs and above	\$0.000000	\$0.015123	\$0.015123	100.00%
<u>Fuel and Purchased Power Shoulder-Peak Remaining Summer</u>				
1st 500 kWhs	\$0.000000	\$0.015123	\$0.015123	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.024923	\$0.024923	100.00%
3,501 kWhs and above	\$0.000000	\$0.020023	\$0.020023	100.00%
<u>Fuel and Purchased Power On-Peak Winter</u>				
1st 500 kWhs	\$0.000000	\$0.022473	\$0.022473	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.032273	\$0.032273	100.00%
3,501 kWhs and above	\$0.000000	\$0.027373	\$0.027373	100.00%
<u>Fuel and Purchased Power Off-Peak Winter</u>				
1st 500 kWhs	\$0.000000	\$0.017573	\$0.017573	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.027373	\$0.027373	100.00%
3,501 kWhs and above	\$0.000000	\$0.022473	\$0.022473	100.00%

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	Present Rate	Proposed Rate	Increase	
			\$	%
Small General Service Pricing Plan GS-10 - FROZEN				
Customer Charge per Month				
Single-Phase	\$5.88	\$9.00	\$3.12	53.06%
Three-Phase	\$13.24	\$16.00	\$2.76	20.85%
Summer (May-Oct)				
First 3400 kWh per month	\$0.113695	(not used in proposed rates)		
1st 500 kWhs	\$0.100343	\$0.053865	-\$0.046478	-46.32%
501 kWhs - 54,500 kWhs	\$0.100343	\$0.063865	-\$0.036478	-36.35%
All remaining kWhs	\$0.100343	\$0.068865	-\$0.031478	-31.37%
Winter (Nov-Apr)				
First 3400 kWh per month	\$0.113695	(not used in proposed rates)		
1st 500 kWhs	\$0.093772	\$0.048865	-\$0.044907	-47.89%
501 kWhs - 54,500 kWhs	\$0.093772	\$0.058865	-\$0.034907	-37.23%
All remaining kWhs	\$0.093772	\$0.063865	-\$0.029907	-31.89%
Generation Capacity, all kWhs	N/A	\$0.000208	\$0.000208	100.00%
Fuel and Purchased Power Summer				
1st 500 kWhs	\$0.000000	\$0.033597	\$0.033597	100.00%
501 kWhs - 54,500 kWhs	\$0.000000	\$0.043597	\$0.043597	100.00%
All remaining kWhs	\$0.000000	\$0.048597	\$0.048597	100.00%
Fuel and Purchased Power Winter				
1st 500 kWhs	\$0.000000	\$0.028597	\$0.028597	100.00%
501 kWhs - 54,500 kWhs	\$0.000000	\$0.038597	\$0.038597	100.00%
All remaining kWhs	\$0.000000	\$0.043597	\$0.043597	100.00%
General Service Mobile Home Parks Pricing Plan GS-11 - FROZEN				
Customer Charge per Month				
Single-Phase	\$5.88	\$9.00	\$3.12	53.06%
Three-Phase	\$13.24	\$16.00	\$2.76	20.85%
Summer (May-Oct) all kWhs	\$0.090921	\$0.055431	-\$0.035490	-39.03%
Winter (Nov-Apr) all kWhs	\$0.079870	\$0.048888	-\$0.030982	-38.79%
Generation Capacity, all kWhs	N/A	\$0.000208	\$0.000208	100.00%
Fuel and Purchased Power - all kWhs	N/A	\$0.044362	\$0.044362	100.00%

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	Present Rate	Proposed Rate	Increase	
			\$	%
Small General Service Time of Use Pricing Plan GS-76 - FROZEN				
Proposed rates are new Small General Service Pricing Plan GS-76N				
Customer Charge per Month				
Single-Phase	\$6.78	\$9.00	\$2.22	32.74%
Three-Phase	\$14.14	\$16.00	\$1.86	13.15%
On-peak Summer (May-Oct)				
1st 500 kWhs	\$0.222943	\$0.090729	-\$0.132214	-59.30%
501 kWhs - 54,500 kWhs	\$0.222943	\$0.100729	-\$0.122214	-54.82%
All remaining kWhs	\$0.222943	\$0.105729	-\$0.117214	-52.58%
Off-peak Summer				
1st 500 kWhs	\$0.067853	\$0.041229	-\$0.026624	-39.24%
501 kWhs - 54,500 kWhs	\$0.067853	\$0.051229	-\$0.016624	-24.50%
All remaining kWhs	\$0.067853	\$0.056229	-\$0.011624	-17.13%
Shoulder-peak Summer				
1st 500 kWhs	\$0.140551	\$0.054919	-\$0.085632	-60.93%
501 kWhs - 54,500 kWhs	\$0.140551	\$0.064919	-\$0.075632	-53.81%
All remaining kWhs	\$0.140551	\$0.069919	-\$0.070632	-50.25%
On-peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.150244	\$0.079700	-\$0.070544	-46.95%
501 kWhs - 54,500 kWhs	\$0.150244	\$0.089700	-\$0.060544	-40.30%
All remaining kWhs	\$0.150244	\$0.094700	-\$0.055544	-36.97%
Off-peak Winter				
1st 500 kWhs	\$0.053312	\$0.030200	-\$0.023112	-43.35%
501 kWhs - 54,500 kWhs	\$0.053312	\$0.040200	-\$0.013112	-24.60%
All remaining kWhs	\$0.053312	\$0.045200	-\$0.008112	-15.22%
Generation Capacity, all kWhs	N/A	\$0.000208	\$0.000208	100.00%
<u>Fuel and Purchased Power On-Peak Summer</u>				
1st 500 kWhs	\$0.000000	\$0.070461	\$0.070461	100.00%
501 kWhs - 54,500 kWhs	\$0.000000	\$0.080461	\$0.080461	100.00%
All remaining kWhs	\$0.000000	\$0.085461	\$0.085461	100.00%
<u>Fuel and Purchased Power Off-Peak Summer</u>				
1st 500 kWhs	\$0.000000	\$0.020961	\$0.020961	100.00%
501 kWhs - 54,500 kWhs	\$0.000000	\$0.030961	\$0.030961	100.00%
All remaining kWhs	\$0.000000	\$0.035961	\$0.035961	100.00%
<u>Fuel and Purchased Power Shoulder Summer</u>				
1st 500 kWhs	\$0.000000	\$0.034651	\$0.034651	100.00%
501 kWhs - 54,500 kWhs	\$0.000000	\$0.044651	\$0.044651	100.00%
All remaining kWhs	\$0.000000	\$0.049651	\$0.049651	100.00%
<u>Fuel and Purchased Power On-Peak Winter</u>				
1st 500 kWhs	\$0.000000	\$0.059431	\$0.059431	100.00%
501 kWhs - 54,500 kWhs	\$0.000000	\$0.069431	\$0.069431	100.00%
All remaining kWhs	\$0.000000	\$0.074431	\$0.074431	100.00%
<u>Fuel and Purchased Power Off-Peak Winter</u>				
1st 500 kWhs	\$0.000000	\$0.009931	\$0.009931	100.00%
501 kWhs - 54,500 kWhs	\$0.000000	\$0.019931	\$0.019931	100.00%
All remaining kWhs	\$0.000000	\$0.024931	\$0.024931	100.00%

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			\$	%
Interruptible Agricultural Pumping Pricing Plan GS-31				
Energy kWh Charge - Summer (May-Oct)	\$0.051500	\$0.027500	-\$0.02	-46.60%
Energy kWh Charge - Winter (Nov-Apr)	\$0.050208	\$0.022500	-\$0.03	-55.19%
Generation Capacity, all kWhs	N/A	\$0.000208	\$0.000208	100.00%
<u>Fuel and Purchased Power - all kWhs</u>	N/A	\$0.042091	\$0.042091	100.00%
Large General Service Pricing Plan GS-13 - ELIMINATED				
Proposed rates are new Pricing Plan LGS-85N				
First 200 kW or Less Per Month	\$1,675.88	(not used in proposed rates)		
Customer Charge Per Month	\$0.00	\$371.88	\$371.88	
<u>Demand Charge Per Month</u>				
Summer (May-Oct)				
On-peak kWhs	\$0.00	\$3.00	\$3.000000	100.00%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
Winter (Nov-Apr)				
On-peak kWhs	\$0.00	\$3.00	\$3.000000	100.00%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
Summer All Additional kW				
On-peak kWhs	\$6.52	\$3.00	-\$3.520000	-53.99%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
Winter All Additional kW				
On-peak kWhs	\$6.52	\$3.00	-\$3.520000	-53.99%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
<u>Summer</u>				
On peak kWhs	\$0.063744	\$0.056992	-\$0.006752	-10.59%
Off-peak kWhs	\$0.063744	\$0.035742	-\$0.028002	-43.93%
Shoulder Peak kWhs	\$0.063744	\$0.041076	-\$0.022668	-35.56%
<u>Winter</u>				
On-peak kWhs	\$0.060556	\$0.052310	-\$0.008246	-13.62%
Off-peak kWhs	\$0.060556	\$0.031060	-\$0.029496	-48.71%
Generation Capacity, all kWhs	N/A	\$0.000208	\$0.000208	100.00%
<u>Fuel and Purchased Power Summer</u>				
On-peak kWhs	\$0.000000	\$0.081447	\$0.081447	100.00%
Off-peak kWhs	\$0.000000	\$0.031947	\$0.031947	100.00%
Shoulder Peak kWhs	\$0.000000	\$0.045637	\$0.045637	100.00%
<u>Fuel and Purchased Power Winter</u>				
On-peak kWhs	\$0.000000	\$0.069950	\$0.069950	100.00%
Off-peak kWhs	\$0.000000	\$0.020450	\$0.020450	100.00%

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	Present Rate	Proposed Rate	Increase	
			\$	%
Large General Service Time of Use Pricing Plan GS-85A - ELIMINATED				
Proposed rates are new Pricing Plan LGS-85N				
Customer Charge per Month	\$98.01	\$371.88	\$273.87	279.43%
<u>Demand Charge Per Month</u>				
Summer (May-Oct)				
On-peak kWhs	\$7.50	\$3.00	-\$4.500000	100.00%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
Winter (Nov-Apr)				
On-peak kWhs	\$4.96	\$3.00	-\$1.960000	100.00%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
Summer All Additional kW				
On-peak kWhs	\$7.50	\$3.00	-\$4.500000	-60.00%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
Winter All Additional kW				
On-peak kWhs	\$4.96	\$3.00	-\$1.960000	-39.52%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
<u>Summer</u>				
On-peak kWhs	\$0.069587	\$0.056992	-\$0.012595	-18.10%
Off-peak kWhs	\$0.061746	\$0.035742	-\$0.026004	-42.11%
Shoulder Peak kWhs	\$0.065667	\$0.041076	-\$0.024591	-37.45%
<u>Winter</u>				
On-peak kWhs	\$0.065667	\$0.052310	-\$0.013357	-20.34%
Off-peak kWhs	\$0.057826	\$0.031060	-\$0.026766	-46.29%
Generation Capacity, all kWhs	N/A	\$0.000208	\$0.000208	100.00%
<u>Fuel and Purchased Power Summer</u>				
On-peak kWhs	\$0.000000	\$0.081447	\$0.081447	100.00%
Off-peak kWhs	\$0.000000	\$0.031947	\$0.031947	100.00%
Shoulder Peak kWhs	\$0.000000	\$0.045637	\$0.045637	100.00%
<u>Fuel and Purchased Power Winter</u>				
On-peak kWhs	\$0.000000	\$0.069950	\$0.069950	100.00%
Off-peak kWhs	\$0.000000	\$0.020450	\$0.020450	100.00%

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	Present Rate	Proposed Rate	Increase	
			\$	%
Large General Service Time of Use Pricing Plan GS-85F - ELIMINATED				
Proposed rates are new Pricing Plan LGS-85N				
Customer Charge per Month	\$94.60	\$371.88	\$277.28	293.11%
<u>Demand Charge Per Month</u>				
Summer (May-Oct)				
On-peak kWhs	\$16.34	\$3.00	-\$13.340000	100.00%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
Winter (Nov-Apr)				
On-peak kWhs	\$9.10	\$3.00	-\$6.100000	100.00%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
Summer All Additional kW				
On-peak kWhs	\$16.34	\$3.00	-\$13.340000	-81.64%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
Winter All Additional kW				
On-peak kWhs	\$9.10	\$3.00	-\$6.100000	-67.03%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
<u>Summer</u>				
On-peak kWhs	\$0.104973	\$0.056992	-\$0.047981	-45.71%
Off-peak kWhs	\$0.031320	\$0.035742	\$0.004422	14.12%
Shoulder Peak kWhs	\$0.076808	\$0.041076	-\$0.035732	-46.52%
<u>Winter</u>				
On-peak kWhs	\$0.076808	\$0.052310	-\$0.024498	-31.90%
Off-peak kWhs	\$0.031320	\$0.031060	-\$0.000260	-0.83%
Generation Capacity, all kWhs	N/A	\$0.000208	\$0.000208	100.00%
<u>Fuel and Purchased Power Summer</u>				
On-peak kWhs	\$0.000000	\$0.081447	\$0.081447	100.00%
Off-peak kWhs	\$0.000000	\$0.031947	\$0.031947	100.00%
Shoulder Peak kWhs	\$0.000000	\$0.045637	\$0.045637	100.00%
<u>Fuel and Purchased Power Winter</u>				
On-peak kWhs	\$0.000000	\$0.069950	\$0.069950	100.00%
Off-peak kWhs	\$0.000000	\$0.020450	\$0.020450	100.00%

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	<u>Present Rate</u>	<u>Proposed Rate</u>	<u>Increase</u>	
			<u>\$</u>	<u>%</u>
Large Light and Power Pricing Plan LLP-14 - ELIMINATED				
Proposed rates are new Pricing Plan LLP-90N				
Customer Charge per Month	\$0.00	\$500.00	\$500.00	100.00%
<u>Demand Charge Per Month</u>				
<u>Summer (May-Oct)</u>				
On-peak kWhs	\$9.97	\$7.00	-\$2.970000	100.00%
Off-peak kWhs	\$0.00	\$2.33	\$2.331000	100.00%
<u>Winter (Nov-Apr)</u>				
On-peak kWhs	\$9.97	\$7.00	-\$2.970000	100.00%
Off-peak kWhs	\$0.00	\$2.33	\$2.331000	100.00%
<u>Summer (May-Oct)</u>				
On-peak kWhs	\$0.046001	\$0.032950	-\$0.013051	-28.37%
Off-peak kWhs	\$0.046001	\$0.020450	-\$0.025551	-55.54%
Shoulder-peak kWhs	\$0.046001	\$0.023270	-\$0.022731	-49.41%
<u>Winter (Nov-Apr)</u>				
On-peak kWhs	\$0.043701	\$0.028980	-\$0.014721	-33.69%
Off-peak kWhs	\$0.043701	\$0.016480	-\$0.027221	-62.29%
Generation Capacity, all kWhs	N/A	\$0.000414	\$0.000414	100.00%
<u>Fuel and Purchased Power Summer</u>				
On-peak kWhs	\$0.000000	\$0.048676	\$0.048676	100.00%
Off-peak kWhs	\$0.000000	\$0.036176	\$0.036176	100.00%
Shoulder Peak kWhs	\$0.000000	\$0.038996	\$0.038996	100.00%
<u>Fuel and Purchased Power Winter</u>				
On-peak kWhs	\$0.000000	\$0.037836	\$0.037836	100.00%
Off-peak kWhs	\$0.000000	\$0.044706	\$0.044706	100.00%

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	Present Rate	Proposed Rate	Increase	
			\$	%
Large Light and Power Time of Use Pricing Plan LLP-90A - ELIMINATED				
Proposed rates are new Pricing Plan LLP-90N				
Customer Charge per Month	\$0.00	\$500.00	\$500.00	100.00%
Demand Charge Per Month				
Summer (May-Oct)				
On-peak kWhs	\$10.95	\$7.00	-\$3.950000	100.00%
Off-peak kWhs	\$10.95	\$2.33	-\$8.619000	100.00%
Winter (Nov-Apr)				
On-peak kWhs	\$8.99	\$7.00	-\$1.990000	100.00%
Off-peak kWhs	\$8.99	\$2.33	-\$6.659000	100.00%
Summer (May-Oct)				
On-peak kWhs	\$0.058806	\$0.032950	-\$0.025856	-43.97%
Off-peak kWhs	\$0.041654	\$0.020450	-\$0.021204	-50.91%
Shoulder-peak kWhs	\$0.049005	\$0.023270	-\$0.025735	-52.52%
Winter (Nov-Apr)				
On-peak kWhs	\$0.058806	\$0.028980	-\$0.029826	-50.72%
Off-peak kWhs	\$0.041654	\$0.016480	-\$0.025174	-60.44%
Generation Capacity, all kWhs	N/A	\$0.000414	\$0.000414	100.00%
Fuel and Purchased Power Summer				
On-peak kWhs	\$0.000000	\$0.048676	\$0.048676	100.00%
Off-peak kWhs	\$0.000000	\$0.036176	\$0.036176	100.00%
Shoulder Peak kWhs	\$0.000000	\$0.038996	\$0.038996	100.00%
Fuel and Purchased Power Winter				
On-peak kWhs	\$0.000000	\$0.037836	\$0.037836	100.00%
Off-peak kWhs	\$0.000000	\$0.044706	\$0.044706	100.00%
Large Light and Power Time of Use Pricing Plan LLP-90F - ELIMINATED				
Proposed rates are new Pricing Plan LLP-90N				
Customer Charge per Month	\$0.00	\$500.00	\$500.00	100.00%
Demand Charge Per Month				
Summer (May-Oct)				
On-peak kWhs	\$20.34	\$7.00	-\$13.340000	100.00%
Off-peak kWhs	\$20.34	\$2.33	-\$18.009000	100.00%
Winter (Nov-Apr)				
On-peak kWhs	\$10.73	\$7.00	-\$3.730000	100.00%
Off-peak kWhs	\$10.73	\$2.33	-\$8.399000	100.00%
Summer (May-Oct)				
On-peak kWhs	\$0.083541	\$0.032950	-\$0.050591	-60.56%
Off-peak kWhs	\$0.028002	\$0.020450	-\$0.007552	-26.97%
Shoulder-peak kWhs	\$0.042003	\$0.023270	-\$0.018733	-44.60%
Winter (Nov-Apr)				
On-peak kWhs	\$0.042003	\$0.028980	-\$0.013023	-31.01%
Off-peak kWhs	\$0.028002	\$0.016480	-\$0.011522	-41.15%
Generation Capacity, all kWhs	N/A	\$0.000414	\$0.000414	100.00%
Fuel and Purchased Power Summer				
On-peak kWhs	\$0.000000	\$0.048676	\$0.048676	100.00%
Off-peak kWhs	\$0.000000	\$0.036176	\$0.036176	100.00%
Shoulder Peak kWhs	\$0.000000	\$0.038996	\$0.038996	100.00%
Fuel and Purchased Power Winter				
On-peak kWhs	\$0.000000	\$0.037836	\$0.037836	100.00%
Off-peak kWhs	\$0.000000	\$0.044706	\$0.044706	100.00%

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	Present Rate	Proposed Rate	Increase	
			\$	%
Municipal Service Pricing Plan PS-40				
Summer - all kWhs (May-Oct)	\$0.082463	\$0.059931	-\$0.022532	-27.32%
Winter - all kWhs (Nov-Apr)	\$0.078340	\$0.049931	-\$0.028409	-36.26%
Generation Capacity, all kWhs	N/A	\$0.000328	\$0.000328	100.00%
Fuel and Purchased Power Summer	\$0.000000	\$0.063934		
Fuel and Purchased Power Winter	\$0.000000	\$0.034866	\$0.034866	100.00%
 Municipal Service Pricing Plan PS-43				
Summer - all kWhs (May-Oct)	\$0.082463	\$0.059931	-\$0.022532	-27.32%
Winter - all kWhs (Nov-Apr)	\$0.078340	\$0.049931	-\$0.028409	-36.26%
Generation Capacity, all kWhs	N/A	\$0.000328	\$0.000328	100.00%
Fuel and Purchased Power Summer	\$0.000000	\$0.049500	\$0.049500	100.00%
Fuel and Purchased Power Winter	\$0.000000	\$0.039500	\$0.039500	100.00%
 Municipal Interruptible Service Pricing Plan PS-45&46				
Summer - all kWhs (May-Oct)	\$0.051500	\$0.029931	-\$0.021569	-41.88%
Winter - all kWhs (Nov-Apr)	\$0.050208	\$0.028931	-\$0.021277	-42.38%
Generation Capacity, all kWhs	N/A	\$0.000328	\$0.000328	100.00%
<u>Fuel and Purchased Power Summer</u>	\$0.000000	\$0.019500	\$0.019500	100.00%
<u>Fuel and Purchased Power Winter</u>	\$0.000000	\$0.019500	\$0.019500	100.00%
 Traffic Signals and Street Lighting Pricing Plan PS-41&47				
All kWhs	\$0.067861	\$0.049353	-\$0.018508	-27.27%
Generation Capacity, all kWhs	N/A	\$0.000168	\$0.000168	100.00%
<u>Fuel and Purchased Power - all kWhs</u>	N/A	\$0.037991	\$0.037991	100.00%

TUCSON ELECTRIC POWER COMPANY
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	Combined Proposed Rate					Increase	
	Present Rate	Delivery Charge	\$ Per Customer	\$ Per Customer	Proposed Rate \$/Customer	\$	%
			Month Generation Capacity	Month Fuel & Purchased Power			
Lighting Pricing Plan PS-50, PS-51, and PS-52							
Per 100 Watt	\$11.26	\$10.33	\$0.005049	\$1.141857	\$11.48	\$0.218811	1.94%
Per 250 Watt	\$16.90	\$15.51	\$0.012621	\$2.854643	\$18.37	\$1.474298	8.72%
Per 400 Watt	\$26.07	\$23.92	\$0.020194	\$4.567429	\$28.51	\$2.438827	9.35%
Per One Pole	\$3.93	\$3.61	\$0.000000	\$0.000000	\$3.61	-\$0.323927	-8.24%
Underground Service	\$21.33	\$19.57	\$0.000000	\$0.000000	\$19.57	-\$1.758106	-8.24%
55OH -new	\$11.26	\$10.33	\$0.002777	\$0.628022	\$10.96	-\$0.297297	-2.64%
55P -new	\$11.26	\$10.33	\$0.002777	\$0.628022	\$10.96	-\$0.297297	-2.64%
55UG -new	\$11.26	\$10.33	\$0.002777	\$0.628022	\$10.96	-\$0.297297	-2.64%
70UG -new	\$11.26	\$10.33	\$0.003534	\$0.799300	\$11.13	-\$0.125261	-1.11%

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		Present	Proposed		
Residential Pricing Plan R01 - FROZEN					
Customer Charge per Month					
Single-Phase		\$4.90	\$9.00		
Summer (May-Oct)					
1st 500 kWhs		\$0.090921	\$0.045818		
501 kWhs - 3,500 kWhs		\$0.090921	\$0.055818		
3,501 kWhs and above		\$0.090921	\$0.060818		
Generation Capacity, all kWhs		N/A	\$0.000335		
<u>Fuel and Purchased Power Summer</u>					
1st 500 kWhs		\$0.000000	\$0.037621		
501 kWhs - 3,500 kWhs		\$0.000000	\$0.047621		
3,501 kWhs and above		\$0.000000	\$0.052621		
Monthly KWH Usage	Present Rate	Proposed Rate	Proposed Increase \$	Proposed Increase %	
400	\$41.27	\$42.51	\$1.24	3.01%	
600	\$59.45	\$61.26	\$1.81	3.05%	
800	\$77.64	\$82.02	\$4.38	5.64%	
1,000	\$95.82	\$102.77	\$6.95	7.26%	
1,500	\$141.28	\$154.66	\$13.38	9.47%	
2,000	\$186.74	\$206.55	\$19.81	10.61%	
2,500	\$232.20	\$258.43	\$26.23	11.30%	
5,000	\$459.51	\$532.87	\$73.36	15.97%	
10,000	\$914.11	\$1,101.74	\$187.63	20.53%	

		Present	Proposed		
Residential Pricing Plan R01 - FROZEN					
Customer Charge per Month					
Single-Phase		\$4.90	\$9.00		
Winter (Nov-Apr)					
1st 500 kWhs		\$0.078970	\$0.040818		
501 kWhs - 3,500 kWhs		\$0.078970	\$0.050818		
3,501 kWhs and above		\$0.078970	\$0.055818		
Generation Capacity, all kWhs		N/A	\$0.000335		
Fuel and Purchased Power Winter					
1st 500 kWhs		\$0.000000	\$0.032621		
501 kWhs - 3,500 kWhs		\$0.000000	\$0.042621		
3,501 kWhs and above		\$0.000000	\$0.047621		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %	
400	\$36.49	\$38.51	\$2.02	5.54%	
600	\$52.28	\$55.26	\$2.98	5.70%	
800	\$68.08	\$74.02	\$5.94	8.73%	
1,000	\$83.87	\$92.77	\$8.90	10.62%	
1,500	\$123.36	\$139.66	\$16.31	13.22%	
2,000	\$162.84	\$186.55	\$23.71	14.56%	
2,500	\$202.33	\$233.43	\$31.11	15.38%	
5,000	\$399.75	\$482.87	\$83.12	20.79%	
10,000	\$794.60	\$1,001.74	\$207.14	26.07%	

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	Present	Proposed		
Residential Water Heating Pricing Plan R02 - FROZEN				
Customer Charge per Month	\$7.85	\$0.00		
Delivery Charges - All kWhs	\$0.054358	\$0.050000		
Generation Capacity - All kWhs	\$0.000000	\$0.000335		
<u>Fuel and Purchased Power</u>				
All kWhs	\$0.000000	\$0.044362		
			Proposed Increase \$	Proposed Increase %
Monthly KWH Usage	Present Rate	Proposed Rate		
400	\$29.59	\$37.88	\$8.29	28.00%
600	\$40.46	\$56.82	\$16.35	40.41%
800	\$51.34	\$75.76	\$24.42	47.57%
1,000	\$62.21	\$94.70	\$32.49	52.23%
1,500	\$89.39	\$142.05	\$52.66	58.91%
2,000	\$116.57	\$189.39	\$72.83	62.48%
2,500	\$143.75	\$236.74	\$93.00	64.70%
5,000	\$279.64	\$473.49	\$193.85	69.32%
10,000	\$551.43	\$946.97	\$395.54	71.73%

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	Present		Proposed	
Residential Pricing Plan R-21 - ELIMINATED				
Proposed Rates are new Pricing Plan R-70N				
Customer Charge per Month	\$6.86		\$9.00	
On-Peak Summer (May-Oct)		43.4%		23.6%
1st 500 kWhs	\$0.125413		\$0.081084	
501 kWhs - 3,500 kWhs	\$0.125413		\$0.091084	
3,501 kWhs and above	\$0.125413		\$0.096084	
Off-Peak Summer		56.6%		55.2%
1st 500 kWhs	\$0.050165		\$0.031584	
501 kWhs - 3,500 kWhs	\$0.050165		\$0.041584	
3,501 kWhs and above	\$0.050165		\$0.046584	
Shoulder-Peak Summer				21.2%
1st 500 kWhs	\$0.000000		\$0.046780	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.056780	
3,501 kWhs and above	\$0.000000		\$0.061780	
Generation Capacity, all kWhs	\$0.000000		\$0.000335	
<u>Fuel and Purchased Power On-Peak Summer</u>				
1st 500 kWhs	\$0.000000		\$0.072887	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.082887	
3,501 kWhs and above	\$0.000000		\$0.087887	
<u>Fuel and Purchased Power Off-Peak Summer</u>				
1st 500 kWhs	\$0.000000		\$0.023387	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.033387	
3,501 kWhs and above	\$0.000000		\$0.038387	
<u>Fuel and Purchased Power Shoulder-Peak Summer</u>				
1st 500 kWhs	\$0.000000		\$0.038583	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.048583	
3,501 kWhs and above	\$0.000000		\$0.053583	
	Total Bill		Proposed	Proposed
Monthly KWH Usage	Present Rate	Total Bill	Increase	Increase
		Proposed Rate	\$	%
400	\$40.00	\$43.05	\$3.05	7.62%
600	\$56.57	\$60.07	\$3.50	6.19%
800	\$73.14	\$77.10	\$3.95	5.41%
1,000	\$89.71	\$95.16	\$5.45	6.07%
1,500	\$131.14	\$143.24	\$12.10	9.23%
2,000	\$172.57	\$191.32	\$18.75	10.87%
2,500	\$213.99	\$241.80	\$27.81	12.99%
5,000	\$421.13	\$504.61	\$83.48	19.82%
10,000	\$835.40	\$1,050.40	\$215.00	25.74%

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	Present		Proposed	
Residential Pricing Plan R-21 - ELIMINATED				
Proposed Rates are new Pricing Plan R-70N				
Customer Charge per Month	\$6.86		\$9.00	
On-Peak Winter (Nov-Apr)		22.6%		38.7%
1st 500 kWhs	\$0.099018		\$0.068745	
501 kWhs - 3,500 kWhs	\$0.099018		\$0.078745	
3,501 kWhs and above	\$0.099018		\$0.083745	
Off-Peak Winter		77.4%		61.3%
1st 500 kWhs	\$0.050165		\$0.019245	
501 kWhs - 3,500 kWhs	\$0.050165		\$0.029245	
3,501 kWhs and above	\$0.050165		\$0.034245	
Generation Capacity, all kWhs	N/A		\$0.000335	
<u>Fuel and Purchased Power On-Peak Winter</u>				
1st 500 kWhs	\$0.000000		\$0.060548	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.070548	
3,501 kWhs and above	\$0.000000		\$0.075548	
<u>Fuel and Purchased Power Off-Peak Winter</u>				
1st 500 kWhs	\$0.000000		\$0.011048	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.021048	
3,501 kWhs and above	\$0.000000		\$0.026048	

Monthly KWH Usage	Present Rate	Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$31.34	\$36.58	\$5.23	16.70%
600	\$43.58	\$50.36	\$6.78	15.56%
800	\$55.82	\$64.15	\$8.33	14.92%
1,000	\$68.06	\$80.20	\$12.14	17.83%
1,500	\$98.66	\$122.41	\$23.75	24.07%
2,000	\$129.26	\$166.88	\$37.61	29.10%
2,500	\$159.86	\$211.35	\$51.48	32.20%
5,000	\$312.87	\$433.69	\$120.83	38.62%
10,000	\$618.87	\$908.39	\$289.51	46.78%

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	Present		Proposed	
Residential Pricing Plan Time of Use R-70 - ELIMINATED				
Proposed Rates are new Pricing Plan R-70N				
Customer Charge per Month	\$6.78		\$9.00	
On-Peak Summer (May-Oct)		18.3%		22.3%
1st 500 kWhs	\$0.184171		\$0.081084	
501 kWhs - 3,500 kWhs	\$0.184171		\$0.091084	
3,501 kWhs and above	\$0.184171		\$0.096084	
Off-Peak Summer		74.4%		56.3%
1st 500 kWhs	\$0.058160		\$0.031584	
501 kWhs - 3,500 kWhs	\$0.058160		\$0.041584	
3,501 kWhs and above	\$0.058160		\$0.046584	
Shoulder-Peak Summer		7.3%		21.4%
1st 500 kWhs	\$0.116318		\$0.046780	
501 kWhs - 3,500 kWhs	\$0.116318		\$0.056780	
3,501 kWhs and above	\$0.116318		\$0.061780	
Generation Capacity, all kWhs	\$0.000000		\$0.000335	
<u>Fuel and Purchased Power On-Peak Summer</u>				
1st 500 kWhs	\$0.000000		\$0.072887	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.082887	
3,501 kWhs and above	\$0.000000		\$0.087887	
<u>Fuel and Purchased Power Off-Peak Summer</u>				
1st 500 kWhs	\$0.000000		\$0.023387	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.033387	
3,501 kWhs and above	\$0.000000		\$0.038387	
<u>Fuel and Purchased Power Shoulder-Peak Summer</u>				
1st 500 kWhs	\$0.000000		\$0.038583	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.048583	
3,501 kWhs and above	\$0.000000		\$0.053583	

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$40.97	\$42.57	\$1.60	3.91%
600	\$58.06	\$59.35	\$1.29	2.23%
800	\$75.15	\$76.14	\$0.98	1.31%
1,000	\$92.24	\$94.18	\$1.93	2.10%
1,500	\$134.98	\$141.77	\$6.79	5.03%
2,000	\$177.71	\$189.36	\$11.65	6.56%
2,500	\$220.44	\$238.80	\$18.36	8.33%
5,000	\$434.10	\$498.60	\$64.49	14.86%
10,000	\$861.42	\$1,039.49	\$178.07	20.67%

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	Present		Proposed	
Residential Pricing Plan Time of Use R-70 - ELIMINATED				
Proposed Rates are new Pricing Plan R-70N				
Customer Charge per Month	\$6.78		\$9.00	
On-Peak Winter (Nov-Apr)		21.4%		37.6%
1st 500 kWhs	\$0.126011		\$0.068745	
501 kWhs - 3,500 kWhs	\$0.126011		\$0.078745	
3,501 kWhs and above	\$0.126011		\$0.083745	
Off-Peak Winter		78.6%		62.4%
1st 500 kWhs	\$0.043619		\$0.019245	
501 kWhs - 3,000 kWhs	\$0.043619		\$0.029245	
3,501 kWhs and above	\$0.043619		\$0.034245	
Generation Capacity, all kWhs	N/A		\$0.000335	
<u>Fuel and Purchased Power On-Peak Winter</u>				
1st 500 kWhs	\$0.000000		\$0.060548	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.070548	
3,501 kWhs and above	\$0.000000		\$0.075548	
<u>Fuel and Purchased Power Off-Peak Winter</u>				
1st 500 kWhs	\$0.000000		\$0.011048	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.021048	
3,501 kWhs and above	\$0.000000		\$0.026048	

Monthly KWH Usage	Present Rate	Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$31.29	\$36.16	\$4.87	15.57%
600	\$43.54	\$49.73	\$6.19	14.23%
800	\$55.79	\$63.31	\$7.52	13.48%
1,000	\$68.05	\$79.36	\$11.32	16.63%
1,500	\$98.68	\$120.84	\$22.16	22.45%
2,000	\$129.31	\$164.78	\$35.47	27.43%
2,500	\$159.94	\$208.73	\$48.78	30.50%
5,000	\$313.11	\$428.45	\$115.34	36.84%
10,000	\$619.43	\$897.90	\$278.47	44.96%

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	Present	Proposed		
Special Residential Electric Service R201A - FROZEN				
Customer Charge per Month (Single-Phase)	\$4.90	\$9.00		
Mid-Summer (Jun-Aug)				
1st 500 kWhs	\$0.090920	\$0.053500		
501 kWhs - 3,500 kWhs	\$0.090920	\$0.063500		
3,501 kWhs and above	\$0.090920	\$0.068500		
Generation Capacity, all kWhs	N/A	\$0.000335		
<u>Fuel and Purchased Power Mid-Summer</u>				
1st 500 kWhs	\$0.000000	\$0.025640		
501 kWhs - 3,500 kWhs	\$0.000000	\$0.035640		
3,501 kWhs and above	\$0.000000	\$0.040640		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$41.27	\$40.79	(\$0.48)	-1.16%
600	\$59.45	\$58.68	(\$0.77)	-1.29%
800	\$77.64	\$78.58	\$0.94	1.22%
1,000	\$95.82	\$98.47	\$2.65	2.77%
1,500	\$141.28	\$148.21	\$6.93	4.91%
2,000	\$186.74	\$197.95	\$11.21	6.00%
2,500	\$232.20	\$247.69	\$15.49	6.67%
5,000	\$459.50	\$511.37	\$51.87	11.29%
10,000	\$914.10	\$1,058.75	\$144.65	15.82%

	Present	Proposed		
Special Residential Electric Service R201A - FROZEN				
Customer Charge per Month (Single-Phase)	\$4.90	\$9.00		
Remaining Summer (May, Sep-Oct)				
1st 500 kWhs	\$0.074191	\$0.048500		
501 kWhs - 3,500 kWhs	\$0.074191	\$0.058500		
3,501 kWhs and above	\$0.074191	\$0.063500		
Generation Capacity, all kWhs	N/A	\$0.000335		
<u>Fuel and Purchased Power Remaining Summer</u>				
1st 500 kWhs	\$0.000000	\$0.020640		
501 kWhs - 3,500 kWhs	\$0.000000	\$0.030640		
3,501 kWhs and above	\$0.000000	\$0.035640		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$34.58	\$36.79	\$2.21	6.40%
600	\$49.41	\$52.68	\$3.27	6.62%
800	\$64.25	\$70.58	\$6.33	9.85%
1,000	\$79.09	\$88.47	\$9.38	11.86%
1,500	\$116.19	\$133.21	\$17.03	14.65%
2,000	\$153.28	\$177.95	\$24.67	16.09%
2,500	\$190.38	\$222.69	\$32.31	16.97%
5,000	\$375.86	\$461.37	\$85.52	22.75%
10,000	\$746.81	\$958.75	\$211.94	28.38%

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	Present	Proposed
Special Residential Electric Service R201A - FROZEN		
Customer Charge per Month (Single-Phase)	\$4.90	\$9.00
Winter (Nov-Apr)		
1st 500 kWhs	\$0.064440	\$0.046000
501 kWhs - 3,500 kWhs	\$0.064440	\$0.056000
3,501 kWhs and above	\$0.064440	\$0.061000
Generation Capacity, all kWhs	N/A	\$0.000335
<u>Fuel and Purchased Power Winter</u>		
1st 500 kWhs	\$0.000000	\$0.018140
501 kWhs - 3,500 kWhs	\$0.000000	\$0.028140
3,501 kWhs and above	\$0.000000	\$0.033140

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$30.68	\$34.79	\$4.11	13.41%
600	\$43.56	\$49.68	\$6.12	14.05%
800	\$56.45	\$66.58	\$10.13	17.94%
1,000	\$69.34	\$83.47	\$14.13	20.38%
1,500	\$101.56	\$125.71	\$24.15	23.78%
2,000	\$133.78	\$167.95	\$34.17	25.54%
2,500	\$166.00	\$210.19	\$44.19	26.62%
5,000	\$327.10	\$436.37	\$109.27	33.41%
10,000	\$649.30	\$908.75	\$259.45	39.96%

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	Present		Proposed	
Special Residential Electric Service Time of Use R-201B - ELIMINATED				
Proposed Rates are new Pricing Plan R-201BN				
Customer Charge per Month	\$6.78		\$9.00	
On-Peak Mid-Summer (Jun-Aug)		18.9%		22.4%
1st 500 kWhs	\$0.184171		\$0.054100	
501 kWhs - 3,500 kWhs	\$0.184171		\$0.064100	
3,501 kWhs and above	\$0.184171		\$0.059100	
Off-Peak Mid-Summer		73.3%		55.5%
1st 500 kWhs	\$0.058160		\$0.039100	
501 kWhs - 3,500 kWhs	\$0.058160		\$0.049100	
3,501 kWhs and above	\$0.058160		\$0.044100	
Shoulder-Peak Mid-Summer		7.8%		22.1%
1st 500 kWhs	\$0.116318		\$0.044100	
501 kWhs - 3,500 kWhs	\$0.116318		\$0.054100	
3,501 kWhs and above	\$0.116318		\$0.049100	
Generation Capacity, all kWhs	N/A		\$0.000335	
<u>Fuel and Purchased Power On-Peak Mid-Summer</u>				
1st 500 kWhs	\$0.000000		\$0.031240	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.041240	
3,501 kWhs and above	\$0.000000		\$0.036240	
<u>Fuel and Purchased Power Off-Peak Mid-Summer</u>				
1st 500 kWhs	\$0.000000		\$0.016240	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.026240	
3,501 kWhs and above	\$0.000000		\$0.021240	
<u>Fuel and Purchased Power Shoulder-Peak Mid-Summer</u>				
1st 500 kWhs	\$0.000000		\$0.021240	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.031240	
3,501 kWhs and above	\$0.000000		\$0.026240	

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	Present		Proposed	
Special Residential Electric Service Time of Use R-201B - ELIMINATED				
Proposed Rates are new Pricing Plan R-201BN				
Customer Charge per Month	\$6.78		\$9.00	
On-Peak Remaining Summer (May, Sep-Oct)		16.0%		20.3%
1st 500 kWhs	\$0.146415		\$0.049100	
501 kWhs - 3,500 kWhs	\$0.146415		\$0.059100	
3,501 kWhs and above	\$0.146415		\$0.054100	
Off-Peak Remaining Summer		76.2%		57.9%
1st 500 kWhs	\$0.046236		\$0.034100	
501 kWhs - 3,500 kWhs	\$0.046236		\$0.044100	
3,501 kWhs and above	\$0.046236		\$0.039100	
Shoulder-Peak Remaining Summer		7.8%		21.8%
1st 500 kWhs	\$0.092473		\$0.039100	
501 kWhs - 3,500 kWhs	\$0.092473		\$0.049100	
3,501 kWhs and above	\$0.092473		\$0.044100	
Generation Capacity, all kWhs	N/A		\$0.000335	
<u>Fuel and Purchased Power On-Peak Remaining Summer</u>				
1st 500 kWhs	\$0.000000		\$0.026240	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.036240	
3,501 kWhs and above	\$0.000000		\$0.031240	
<u>Fuel and Purchased Power Off-Peak Remaining Summer</u>				
1st 500 kWhs	\$0.000000		\$0.011240	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.021240	
3,501 kWhs and above	\$0.000000		\$0.016240	
<u>Fuel and Purchased Power Shoulder-Peak Remaining Summer</u>				
1st 500 kWhs	\$0.000000		\$0.016240	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.026240	
3,501 kWhs and above	\$0.000000		\$0.021240	

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	Present		Proposed	
Special Residential Electric Service Time of Use R-201B - ELIMINATED				
Proposed Rates are new Pricing Plan R-201BN				
Customer Charge per Month	\$6.78		\$9.00	
On-Peak Winter (Nov-Apr)		23.6%		40.5%
1st 500 kWhs	\$0.100179		\$0.046600	
501 kWhs - 3,500 kWhs	\$0.100179		\$0.056600	
3,501 kWhs and above	\$0.100179		\$0.051600	
Off-Peak Winter		76.4%		59.5%
1st 500 kWhs	\$0.034673		\$0.041600	
501 kWhs - 3,500 kWhs	\$0.034673		\$0.051600	
3,501 kWhs and above	\$0.034673		\$0.046600	
Generation Capacity, all kWhs	N/A		\$0.000335	
<u>Fuel and Purchased Power On-Peak Winter</u>				
1st 500 kWhs	\$0.000000		\$0.023740	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.033740	
3,501 kWhs and above	\$0.000000		\$0.028740	
<u>Fuel and Purchased Power Off-Peak Winter</u>				
1st 500 kWhs	\$0.000000		\$0.018740	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.028740	
3,501 kWhs and above	\$0.000000		\$0.023740	

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$26.82	\$34.89	\$8.07	30.08%
600	\$36.84	\$47.84	\$10.99	29.84%
800	\$46.87	\$60.78	\$13.92	29.70%
1,000	\$56.89	\$75.62	\$18.73	32.93%
1,500	\$81.94	\$116.09	\$34.15	41.68%
2,000	\$106.99	\$158.46	\$51.46	48.10%
2,500	\$132.05	\$200.82	\$68.77	52.08%
5,000	\$257.32	\$412.65	\$155.33	60.36%
10,000	\$507.85	\$806.29	\$298.44	58.76%

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	Present		Proposed	
Special Residential Electric Service R-201C - ELIMINATED				
Proposed Rates are new Pricing Plan R-201CN				
Customer Charge per Month	\$6.78		\$9.00	
On-Peak Mid-Summer (Jun-Aug)		17.5%		21.0%
1st 500 kWhs	\$0.184171		\$0.053018	
501 kWhs - 3,500 kWhs	\$0.184171		\$0.062818	
3,501 kWhs and above	\$0.184171		\$0.057918	
Off-Peak Mid-Summer		74.4%		56.6%
1st 500 kWhs	\$0.058160		\$0.038318	
501 kWhs - 3,500 kWhs	\$0.058160		\$0.048118	
3,501 kWhs and above	\$0.058160		\$0.043218	
Shoulder-Peak Mid-Summer		8.2%		22.3%
1st 500 kWhs	\$0.116318		\$0.043218	
501 kWhs - 3,500 kWhs	\$0.116318		\$0.053018	
3,501 kWhs and above	\$0.116318		\$0.048118	
Generation Capacity, all kWhs	N/A		\$0.000335	
<u>Fuel and Purchased Power On-Peak Mid-Summer</u>				
1st 500 kWhs	\$0.000000		\$0.029823	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.039623	
3,501 kWhs and above	\$0.000000		\$0.034723	
<u>Fuel and Purchased Power Off-Peak Mid-Summer</u>				
1st 500 kWhs	\$0.000000		\$0.015123	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.024923	
3,501 kWhs and above	\$0.000000		\$0.020023	
<u>Fuel and Purchased Power Shoulder-Peak Mid-Summer</u>				
1st 500 kWhs	\$0.000000		\$0.020023	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.029823	
3,501 kWhs and above	\$0.000000		\$0.024923	

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$40.71	\$33.86	(\$6.85)	-16.83%
600	\$57.73	\$46.29	(\$11.45)	-19.83%
800	\$74.76	\$58.71	(\$16.04)	-21.46%
1,000	\$91.72	\$72.45	(\$19.28)	-21.02%
1,500	\$134.28	\$109.07	(\$25.21)	-18.78%
2,000	\$176.66	\$145.69	(\$30.96)	-17.53%
2,500	\$219.10	\$183.96	(\$35.14)	-16.04%
5,000	\$431.48	\$388.31	(\$43.16)	-10.00%
10,000	\$856.04	\$775.82	(\$80.23)	-9.37%

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Special Residential Electric Service R-201C - ELIMINATED				
Proposed Rates are new Pricing Plan R-201CN				
Customer Charge per Month	\$6.78		\$9.00	
On-Peak Remaining Summer (May, Sep-Oct)		16.8%		21.0%
1st 500 kWhs	\$0.137207		\$0.048118	
501 kWhs - 3,500 kWhs	\$0.137207		\$0.057918	
3,501 kWhs and above	\$0.137207		\$0.053018	
Off-Peak Remaining Summer		75.7%		57.4%
1st 500 kWhs	\$0.043328		\$0.033418	
501 kWhs - 3,500 kWhs	\$0.043328		\$0.043218	
3,501 kWhs and above	\$0.043328		\$0.038318	
Shoulder-Peak Remaining Summer		7.6%		21.6%
1st 500 kWhs	\$0.086658		\$0.038318	
501 kWhs - 3,500 kWhs	\$0.086658		\$0.048118	
3,501 kWhs and above	\$0.086658		\$0.043218	
Generation Capacity, all kWhs	N/A		\$0.000335	
<u>Fuel and Purchased Power On-Peak Remaining Summer</u>				
1st 500 kWhs	\$0.000000		\$0.024923	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.034723	
3,501 kWhs and above	\$0.000000		\$0.029823	
<u>Fuel and Purchased Power Off-Peak Remaining Summer</u>				
1st 500 kWhs	\$0.000000		\$0.010223	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.020023	
3,501 kWhs and above	\$0.000000		\$0.015123	
<u>Fuel and Purchased Power Shoulder-Peak Remaining Summer</u>				
1st 500 kWhs	\$0.000000		\$0.015123	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.024923	
3,501 kWhs and above	\$0.000000		\$0.020023	

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$31.72	\$29.91	(\$1.81)	-5.71%
600	\$44.19	\$40.36	(\$3.83)	-8.66%
800	\$56.66	\$50.82	(\$5.84)	-10.31%
1,000	\$69.13	\$62.71	(\$6.42)	-9.28%
1,500	\$100.31	\$94.47	(\$5.84)	-5.82%
2,000	\$131.49	\$126.23	(\$5.26)	-4.00%
2,500	\$162.66	\$159.28	(\$3.38)	-2.08%
5,000	\$318.54	\$338.96	\$20.42	6.41%
10,000	\$630.31	\$676.42	\$46.12	7.32%

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Special Residential Electric Service R-201C - ELIMINATED				
Proposed Rates are new Pricing Plan R-201CN				
Customer Charge per Month	\$6.78		\$9.00	
On-Peak Winter (Nov-Apr)		23.9%		40.9%
1st 500 kWhs	\$0.093879		\$0.045668	
501 kWhs - 3,500 kWhs	\$0.093879		\$0.055468	
3,501 kWhs and above	\$0.093879		\$0.050568	
Off-Peak Winter		76.1%		59.1%
1st 500 kWhs	\$0.032491		\$0.040768	
501 kWhs - 3,500 kWhs	\$0.032491		\$0.050568	
3,501 kWhs and above	\$0.032491		\$0.045668	
Generation Capacity, all kWhs	N/A		\$0.000335	
<u>Fuel and Purchased Power On-Peak Winter</u>				
1st 500 kWhs	\$0.000000		\$0.022473	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.032273	
3,501 kWhs and above	\$0.000000		\$0.027373	
<u>Fuel and Purchased Power Off-Peak Winter</u>				
1st 500 kWhs	\$0.000000		\$0.017573	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.027373	
3,501 kWhs and above	\$0.000000		\$0.022473	
Monthly KWH Usage	Total Bill Present Rate		Total Bill Proposed Rate	
			Proposed Increase \$	Proposed Increase %
400	\$25.64		\$34.07	\$8.43
600	\$35.07		\$46.61	\$11.54
800	\$44.50		\$59.14	\$14.65
1,000	\$53.93		\$73.47	\$19.55
1,500	\$77.50		\$112.82	\$35.32
2,000	\$101.07		\$153.96	\$52.89
2,500	\$124.64		\$195.10	\$70.45
5,000	\$242.51		\$400.80	\$158.29
10,000	\$478.24		\$782.80	\$304.56

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	Present	Proposed		
Small General Service Pricing Plan GS-10 - FROZEN				
Customer Charge per Month				
Single-Phase	\$5.88	\$9.00		
Summer (May-Oct)				
First 3400 kWh per month	\$0.113695	(not used in proposed rates)		
1st 500 kWhs	\$0.100343	\$0.053865		
501 kWhs - 54,500 kWhs	\$0.100343	\$0.063865		
All remaining kWhs	\$0.100343	\$0.068865		
Generation Capacity, all kWhs	N/A	\$0.000208		
<u>Fuel and Purchased Power Summer</u>				
1st 500 kWhs	\$0.000000	\$0.033597		
501 kWhs - 54,500 kWhs	\$0.000000	\$0.043597		
All remaining kWhs	\$0.000000	\$0.048597		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$62.73	\$52.84	(\$9.89)	-15.77%
1,000	\$119.58	\$106.67	(\$12.90)	-10.79%
2,000	\$233.27	\$214.34	(\$18.93)	-8.11%
2,500	\$290.12	\$268.18	(\$21.94)	-7.56%
3,500	\$402.48	\$375.85	(\$26.63)	-6.62%
5,000	\$552.99	\$537.35	(\$15.64)	-2.83%
10,000	\$1,054.71	\$1,075.70	\$20.99	1.99%
30,000	\$3,061.57	\$3,229.10	\$167.54	5.47%
50,000	\$5,068.43	\$5,382.51	\$314.08	6.20%

	Present	Proposed		
Small General Service Pricing Plan GS-10 - FROZEN				
Customer Charge per Month				
Single-Phase	\$5.88	\$9.00		
Winter (Nov-Apr)				
First 3400 kWh per month	\$0.113695	(not used in proposed rates)		
1st 500 kWhs	\$0.093772	\$0.048865		
501 kWhs - 54,500 kWhs	\$0.093772	\$0.058865		
All remaining kWhs	\$0.093772	\$0.063865		
Generation Capacity, all kWhs	N/A	\$0.000208		
<u>Fuel and Purchased Power Winter</u>				
1st 500 kWhs	\$0.000000	\$0.028597		
501 kWhs - 54,500 kWhs	\$0.000000	\$0.038597		
All remaining kWhs	\$0.000000	\$0.043597		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$62.73	\$47.84	(\$14.89)	-23.74%
1,000	\$119.58	\$96.67	(\$22.90)	-19.16%
2,000	\$233.27	\$194.34	(\$38.93)	-16.69%
2,500	\$290.12	\$243.18	(\$46.94)	-16.18%
3,500	\$401.82	\$340.85	(\$60.97)	-15.17%
5,000	\$542.48	\$487.35	(\$55.13)	-10.16%
10,000	\$1,011.34	\$975.70	(\$35.64)	-3.52%
30,000	\$2,886.78	\$2,929.10	\$42.33	1.47%
50,000	\$4,762.22	\$4,882.51	\$120.29	2.53%

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	<u>Present</u>	<u>Proposed</u>		
General Service Mobile Home Parks Pricing Plan GS-11 - FROZEN				
Customer Charge per Month				
Single-Phase	\$5.88	\$9.00		
Summer (May-Oct) all kWhs	\$0.090921	\$0.055431		
Generation Capacity	N/A	\$0.000208		
<u>Fuel and Purchased Power - all kWhs</u>	N/A	\$0.044362		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$51.34	\$59.00	\$7.66	14.92%
1,000	\$96.80	\$109.00	\$12.20	12.60%
2,000	\$187.72	\$209.00	\$21.28	11.34%
2,500	\$233.18	\$259.00	\$25.82	11.07%
3,500	\$324.10	\$359.01	\$34.90	10.77%
5,000	\$460.49	\$509.01	\$48.52	10.54%
10,000	\$915.09	\$1,009.02	\$93.93	10.26%
30,000	\$2,733.51	\$3,009.06	\$275.55	10.08%
50,000	\$4,551.93	\$5,009.09	\$457.16	10.04%

	<u>Present</u>	<u>Proposed</u>		
General Service Mobile Home Parks Pricing Plan GS-11 - FROZEN				
Customer Charge per Month				
Single-Phase	\$5.88	\$9.00		
Winter (Nov-Apr) all kWhs	\$0.079870	\$0.048888		
Generation Capacity	\$0.000000	\$0.000208		
<u>Fuel and Purchased Power - all kWhs</u>	N/A	\$0.044362		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$45.82	\$55.73	\$9.91	21.64%
1,000	\$85.75	\$102.46	\$16.71	19.49%
2,000	\$165.62	\$195.92	\$30.30	18.29%
2,500	\$205.56	\$242.65	\$37.09	18.04%
3,500	\$285.43	\$336.11	\$50.68	17.76%
5,000	\$405.23	\$476.29	\$71.06	17.54%
10,000	\$804.58	\$943.59	\$139.01	17.28%
30,000	\$2,401.98	\$2,812.77	\$410.79	17.10%
50,000	\$3,999.38	\$4,681.94	\$682.56	17.07%

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	Present		Proposed
Small General Service Time of Use Pricing Plan GS-76 - FROZEN			
Proposed rates are new Small General Service Pricing Plan GS-76N			
Customer Charge per Month			
Single-Phase	\$6.78		\$9.00
On-peak Summer (May-Oct)		16.2%	18.2%
1st 500 kWhs	\$0.222943		\$0.090729
501 kWhs - 54,500 kWhs	\$0.222943		\$0.100729
All remaining kWhs	\$0.222943		\$0.105729
Off-peak Summer		78.2%	64.9%
1st 500 kWhs	\$0.067853		\$0.041229
501 kWhs - 54,500 kWhs	\$0.067853		\$0.051229
All remaining kWhs	\$0.067853		\$0.056229
Shoulder-peak Summer		5.7%	17.0%
1st 500 kWhs	\$0.140551		\$0.054919
501 kWhs - 54,500 kWhs	\$0.140551		\$0.064919
All remaining kWhs	\$0.140551		\$0.069919
Generation Capacity, all kWhs	N/A		\$0.000208
<u>Fuel and Purchased Power On-Peak Summer</u>			
1st 500 kWhs	\$0.000000		\$0.070461
501 kWhs - 54,500 kWhs	\$0.000000		\$0.080461
All remaining kWhs	\$0.000000		\$0.085461
<u>Fuel and Purchased Power Off-Peak Summer</u>			
1st 500 kWhs	\$0.000000		\$0.020961
501 kWhs - 54,500 kWhs	\$0.000000		\$0.030961
All remaining kWhs	\$0.000000		\$0.035961
<u>Fuel and Purchased Power Shoulder Summer</u>			
1st 500 kWhs	\$0.000000		\$0.034651
501 kWhs - 54,500 kWhs	\$0.000000		\$0.044651
All remaining kWhs	\$0.000000		\$0.049651

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$55.30	\$51.51	(\$3.78)	-6.84%
1,000	\$103.81	\$97.00	(\$6.81)	-6.56%
2,000	\$200.85	\$195.01	(\$5.84)	-2.91%
2,500	\$249.37	\$244.01	(\$5.36)	-2.15%
3,500	\$346.40	\$346.60	\$0.20	0.06%
5,000	\$491.95	\$504.14	\$12.19	2.48%
10,000	\$977.13	\$1,029.29	\$52.16	5.34%
30,000	\$1,948.24	\$3,129.87	\$1,181.62	60.65%
50,000	\$3,682.67	\$5,230.45	\$1,547.77	42.03%

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	Present		Proposed	
Small General Service Time of Use Pricing Plan GS-76 - FROZEN				
Proposed rates are new Small General Service Pricing Plan GS-76N				
Customer Charge per Month				
Single-Phase	\$6.78		\$9.00	
On-peak Winter (Nov-Apr)		19.2%		33.0%
1st 500 kWhs	\$0.150244		\$0.079700	
501 kWhs - 54,500 kWhs	\$0.150244		\$0.089700	
All remaining kWhs	\$0.150244		\$0.094700	
Off-peak Winter		80.8%		67.0%
1st 500 kWhs	\$0.053312		\$0.030200	
501 kWhs - 54,500 kWhs	\$0.053312		\$0.040200	
All remaining kWhs	\$0.053312		\$0.045200	
Generation Capacity, all kWhs	N/A		\$0.000208	
<u>Fuel and Purchased Power On-Peak Winter</u>				
1st 500 kWhs	\$0.000000		\$0.059431	
501 kWhs - 54,500 kWhs	\$0.000000		\$0.069431	
All remaining kWhs	\$0.000000		\$0.074431	
<u>Fuel and Purchased Power Off-Peak Winter</u>				
1st 500 kWhs	\$0.000000		\$0.009931	
501 kWhs - 54,500 kWhs	\$0.000000		\$0.019931	
All remaining kWhs	\$0.000000		\$0.024931	

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$42.76	\$45.52	\$2.76	6.45%
1,000	\$78.75	\$85.44	\$6.69	8.50%
2,000	\$150.72	\$175.10	\$24.38	16.17%
2,500	\$186.70	\$221.62	\$34.92	18.70%
3,500	\$258.67	\$314.67	\$55.99	21.65%
5,000	\$366.63	\$454.24	\$87.61	23.90%
10,000	\$726.48	\$919.48	\$193.00	26.57%
30,000	\$2,165.88	\$2,780.45	\$614.57	28.38%
50,000	\$3,605.28	\$4,641.42	\$1,036.14	28.74%

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	Present	Proposed		
Interruptible Agricultural Pumping Pricing Plan GS-31				
Energy kWh Charge - Summer (May-Oct)	\$0.051500	\$0.027500		
Generation Capacity, all kWhs	N/A	\$0.000208		
<u>Fuel and Purchased Power - all kWhs</u>	N/A	\$0.042091		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$25.75	\$34.90	\$9.15	35.53%
1,000	\$51.50	\$69.80	\$18.30	35.53%
2,000	\$103.00	\$139.60	\$36.60	35.53%
2,500	\$128.75	\$174.50	\$45.75	35.53%
3,500	\$180.25	\$244.30	\$64.05	35.53%
5,000	\$257.50	\$349.00	\$91.50	35.53%
10,000	\$515.00	\$697.99	\$182.99	35.53%
30,000	\$1,545.00	\$2,093.97	\$548.97	35.53%
50,000	\$2,575.00	\$3,489.95	\$914.95	35.53%

	Present	Proposed		
Interruptible Agricultural Pumping Pricing Plan GS-31				
Energy kWh Charge - Winter (Nov-Apr)	\$0.050208	\$0.022500		
Generation Capacity, all kWhs	N/A	\$0.000208		
<u>Fuel and Purchased Power - all kWhs</u>	N/A	\$0.042091		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$25.10	\$32.40	\$7.30	29.06%
1,000	\$50.21	\$64.80	\$14.59	29.06%
2,000	\$100.42	\$129.60	\$29.18	29.06%
2,500	\$125.52	\$162.00	\$36.48	29.06%
3,500	\$175.73	\$226.80	\$51.07	29.06%
5,000	\$251.04	\$324.00	\$72.96	29.06%
10,000	\$502.08	\$647.99	\$145.91	29.06%
30,000	\$1,506.24	\$1,943.97	\$437.73	29.06%
50,000	\$2,510.40	\$3,239.95	\$729.55	29.06%

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	<u>Present</u>		<u>Proposed</u>	
Large General Service Pricing Plan GS-13 - ELIMINATED				
Proposed rates are new Pricing Plan LGS-85N				
First 200 kW or Less Per Month	\$1,675.88		(not used in proposed rates)	
Customer Charge Per Month	\$0.00		\$371.88	
<u>Demand Charge Per Month</u>				
Summer (May-Oct)				
On-peak kW	\$0.00		\$3.00	50.5%
Off-peak kW	\$0.00		\$1.00	49.5%
Summer All Additional kW				
On-peak kW	\$6.52		\$0.00	
Off-peak kW	\$0.00		\$0.00	
<u>Summer</u>				
On-peak kWh	\$0.063744	18.9%	\$0.056992	20.3%
Off-peak kWh	\$0.063744	74.3%	\$0.035742	60.2%
Shoulder Peak kWh	\$0.063744	6.8%	\$0.041076	19.5%
Generation Capacity, all kWh	N/A		\$0.000208	
<u>Fuel and Purchased Power Summer</u>				
On-peak kWh	\$0.000000		\$0.081447	
Off-peak kWh	\$0.000000		\$0.031947	
Shoulder Peak kWh	\$0.000000		\$0.045637	

Assuming 600 KW Demand

	<u>Present</u>		<u>Proposed</u>	
Large General Service Pricing Plan GS-13 - ELIMINATED				
Proposed rates are new Pricing Plan LGS-85N				
First 200 kW or Less Per Month	\$1,675.88		(not used in proposed rates)	
Customer Charge Per Month	\$0.00		\$371.88	
<u>Demand Charge Per Month</u>				
Winter (Nov-Apr)				
On-peak kW	\$0.00		\$3.00	50.5%
Off-peak kW	\$0.00		\$1.00	49.5%
Winter All Additional kW				
On-peak kW	\$6.52		\$0.00	
Off-peak kW	\$0.00		\$0.00	
<u>Winter</u>				
On-peak kWh	\$0.060556	23.5%	\$0.052310	35.4%
Off-peak kWh	\$0.060556	76.5%	\$0.031060	64.6%
Generation Capacity, all kWh	N/A		\$0.000208	
<u>Fuel and Purchased Power Winter</u>				
On-peak kWh	\$0.000000		\$0.069950	
Off-peak kWh	\$0.000000		\$0.020450	

Assuming 600 KW Demand

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	<u>Present</u>		<u>Proposed</u>	
Large General Service Time of Use Pricing Plan GS-85A - ELIMINATED				
Proposed rates are new Pricing Plan LGS-85N				
Customer Charge per Month	\$98.01		\$371.88	
<u>Demand Charge Per Month</u>				
Summer (May-Oct)				
On-peak kW	\$7.50	100.0%	\$3.00	50.5%
Off-peak kW	\$0.00		\$1.00	49.5%
Summer All Additional kW				
On-peak kW	\$7.50		\$0.00	
Off-peak kW	\$0.00		\$0.00	
<u>Summer</u>				
On-peak kWh	\$0.069587	16.4%	\$0.056992	17.3%
Off-peak kWh	\$0.061746	78.0%	\$0.035742	64.5%
Shoulder Peak kWh	\$0.065667	5.6%	\$0.041076	18.1%
Generation Capacity, all kWh	N/A		\$0.000208	
<u>Fuel and Purchased Power Summer</u>				
On-peak kWh	\$0.000000		\$0.081447	
Off-peak kWh	\$0.000000		\$0.031947	
Shoulder Peak kWh	\$0.000000		\$0.045637	

Assuming 600 KW Demand

	<u>Present</u>		<u>Proposed</u>	
Large General Service Time of Use Pricing Plan GS-85A - ELIMINATED				
Proposed rates are new Pricing Plan LGS-85N				
Customer Charge per Month	\$98.01		\$371.88	
<u>Demand Charge Per Month</u>				
Winter (Nov-Apr)				
On-peak kWhs	\$4.96	100.0%	\$3.00	50.5%
Off-peak kWhs	\$0.00		\$1.00	49.5%
Winter All Additional kW				
On-peak kWhs	\$4.96		\$0.00	
Off-peak kWhs	\$0.00		\$0.00	
<u>Winter</u>				
On-peak kWhs	\$0.065667	20.7%	\$0.052310	34.5%
Off-peak kWhs	\$0.057826	79.3%	\$0.031060	65.5%
Generation Capacity, all kWhs	N/A		\$0.000208	
<u>Fuel and Purchased Power Winter</u>				
On-peak kWhs	\$0.000000		\$0.069950	
Off-peak kWhs	\$0.000000		\$0.020450	

Assuming 600 KW Demand

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	<u>Present</u>		<u>Proposed</u>	
Large General Service Time of Use Pricing Plan GS-85F - ELIMINATED				
Proposed rates are new Pricing Plan LGS-85N				
Customer Charge per Month	\$94.60		\$371.88	
<u>Demand Charge Per Month</u>				
Summer (May-Oct)				
On-peak kWVs	\$16.34	100.0%	\$3.00	50.5%
Off-peak kWVs	\$0.00		\$1.00	49.5%
Summer All Additional kW				
On-peak kWVs	\$16.34		\$0.00	
Off-peak kWVs	\$0.00		\$0.00	
<u>Summer</u>				
On-peak kWhs	\$0.104973	16.4%	\$0.056992	17.3%
Off-peak kWhs	\$0.031320	78.0%	\$0.035742	64.5%
Shoulder Peak kWhs	\$0.076808	5.6%	\$0.041076	18.1%
Generation Capacity, all kWhs	N/A		\$0.000208	
<u>Fuel and Purchased Power Summer</u>				
On-peak kWhs	\$0.000000		\$0.081447	
Off-peak kWhs	\$0.000000		\$0.031947	
Shoulder Peak kWhs	\$0.000000		\$0.045637	

Assuming 600 KW Demand

	<u>Present</u>		<u>Proposed</u>	
Large General Service Time of Use Pricing Plan GS-85F - ELIMINATED				
Proposed rates are new Pricing Plan LGS-85N				
Customer Charge per Month	\$94.60		\$371.88	
<u>Demand Charge Per Month</u>				
Winter (Nov-Apr)				
On-peak kWhs	\$9.10	100.0%	\$3.00	50.5%
Off-peak kWhs	\$0.00		\$1.00	49.5%
Winter All Additional kW				
On-peak kWhs	\$9.10		\$0.00	
Off-peak kWhs	\$0.00		\$0.00	
<u>Winter</u>				
On-peak kWhs	\$0.076808	20.8%	\$0.052310	34.4%
Off-peak kWhs	\$0.031320	79.2%	\$0.031060	65.6%
Generation Capacity, all kWhs	N/A		\$0.000208	
<u>Fuel and Purchased Power Winter</u>				
On-peak kWhs	\$0.000000		\$0.069950	
Off-peak kWhs	\$0.000000		\$0.020450	

Assuming 600 KW Demand

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	<u>Present</u>		<u>Proposed</u>	
Large Light and Power Pricing Plan LLP-14 - ELIMINATED				
Proposed rates are new Pricing Plan LLP-90N				
Customer Charge per Month	\$0.00		\$500.00	
<u>Demand Charge Per Month</u>				
Summer (May-Oct)				
On-peak kWhs	\$9.97	100.0%	\$7.00	50.5%
Off-peak kWhs	\$0.00		\$2.33	49.5%
<u>Summer (May-Oct)</u>				
On-peak kWhs	\$0.046001	16.9%	\$0.032950	18.5%
Off-peak kWhs	\$0.046001	76.9%	\$0.020450	63.9%
Shoulder-peak kWhs	\$0.046001	6.2%	\$0.023270	17.6%
Generation Capacity, all kWhs	N/A		\$0.000414	
<u>Fuel and Purchased Power Summer</u>				
On-peak kWhs	\$0.000000		\$0.048676	
Off-peak kWhs	\$0.000000		\$0.036176	
Shoulder Peak kWhs	\$0.000000		\$0.038996	

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
2,000,000	\$191,702.00	\$172,725.18	(\$18,976.82)	-9.9%
3,000,000	\$237,703.00	\$235,386.40	(\$2,316.60)	-1.0%
4,000,000	\$283,704.00	\$298,047.62	\$14,343.62	5.1%
5,000,000	\$329,705.00	\$360,708.84	\$31,003.84	9.4%
6,000,000	\$375,706.00	\$423,370.06	\$47,664.06	12.7%
7,000,000	\$421,707.00	\$486,031.28	\$64,324.28	15.3%

Note: Assuming 10,000 kW Demand

	<u>Present</u>		<u>Proposed</u>	
Large Light and Power Pricing Plan LLP-14 - ELIMINATED				
Proposed rates are new Pricing Plan LLP-90N				
Customer Charge per Month	\$0.00		\$500.00	
<u>Demand Charge Per Month</u>				
Winter (Nov-Apr)				
On-peak kWhs	\$9.97	100.0%	\$7.00	50.3%
Off-peak kWhs	\$0.00		\$2.33	49.7%
<u>Winter (Nov-Apr)</u>				
On-peak kWhs	\$0.043701	21.5%	\$0.028980	33.9%
Off-peak kWhs	\$0.043701	78.5%	\$0.016480	66.1%
Generation Capacity, all kWhs	N/A		\$0.000414	
<u>Fuel and Purchased Power Winter</u>				
On-peak kWhs	\$0.000000		\$0.037836	
Off-peak kWhs	\$0.000000		\$0.044706	

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
2,000,000	\$187,102.00	\$174,316.10	(\$12,785.90)	-6.8%
3,000,000	\$230,803.00	\$237,826.20	\$7,023.20	3.0%
4,000,000	\$274,504.00	\$301,336.30	\$26,832.30	9.8%
5,000,000	\$318,205.00	\$364,846.39	\$46,641.39	14.7%
6,000,000	\$361,906.00	\$428,356.49	\$66,450.49	18.4%
7,000,000	\$405,607.00	\$491,866.58	\$86,259.58	21.3%

Note: Assuming 10,000 kW Demand

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	Present		Proposed	
Large Light and Power Time of Use Pricing Plan LLP-90A - ELIMINATED				
Proposed rates are new Pricing Plan LLP-90N				
Customer Charge per Month	\$0.00		\$500.00	
<u>Demand Charge Per Month</u>				
Summer (May-Oct)				
On-peak kWhs	\$10.95	49.6%	\$7.00	49.6%
Off-peak kWhs	\$10.95	50.4%	\$2.33	50.4%
<u>Summer (May-Oct)</u>				
On-peak kWhs	\$0.058806	13.6%	\$0.032950	16.1%
Off-peak kWhs	\$0.041654	81.0%	\$0.020450	67.8%
Shoulder-peak kWhs	\$0.049005	5.5%	\$0.023270	16.1%
Generation Capacity, all kWhs	N/A		\$0.000414	
<u>Fuel and Purchased Power Summer</u>				
On-peak kWhs	\$0.000000		\$0.048676	
Off-peak kWhs	\$0.000000		\$0.036176	
Shoulder Peak kWhs	\$0.000000		\$0.038996	

Note: Assuming 10,000 kW Demand

	Present		Proposed	
Large Light and Power Time of Use Pricing Plan LLP-90A - ELIMINATED				
Proposed rates are new Pricing Plan LLP-90N				
Customer Charge per Month	\$0.00		\$500.00	
<u>Demand Charge Per Month</u>				
Winter (Nov-Apr)				
On-peak kWhs	\$8.99	49.9%	\$7.00	49.9%
Off-peak kWhs	\$8.99	50.1%	\$2.33	50.1%
Winter (Nov-Apr)				
On-peak kWhs	\$0.058806	18.9%	\$0.028980	32.3%
Off-peak kWhs	\$0.041654	81.1%	\$0.016480	67.7%
Generation Capacity, all kWhs	N/A		\$0.000414	
<u>Fuel and Purchased Power Winter</u>				
On-peak kWhs	\$0.000000		\$0.037836	
Off-peak kWhs	\$0.000000		\$0.044706	

Note: Assuming 10,000 kW Demand

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	<u>Present</u>		<u>Proposed</u>	
Large Light and Power Time of Use Pricing Plan LLP-90F - ELIMINATED				
Proposed rates are new Pricing Plan LLP-90N				
Customer Charge per Month	\$0.00		\$500.00	
<u>Demand Charge Per Month</u>				
Summer (May-Oct)				
On-peak kWhs	\$20.34	100.0%	\$7.00	49.9%
Off-peak kWhs	\$20.34		\$2.33	50.1%
<u>Summer (May-Oct)</u>				
On-peak kWhs	\$0.083541	15.4%	\$0.032950	15.4%
Off-peak kWhs	\$0.028002	78.8%	\$0.020450	78.8%
Shoulder-peak kWhs	\$0.042003	5.8%	\$0.023270	5.8%
Generation Capacity, all kWhs	N/A		\$0.000414	
<u>Fuel and Purchased Power Summer</u>				
On-peak kWhs	\$0.000000		\$0.048676	
Off-peak kWhs	\$0.000000		\$0.036176	
Shoulder Peak kWhs	\$0.000000		\$0.038996	

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
2,000,000	\$278,155.14	\$169,553.03	(\$108,602.11)	-39.0%
3,000,000	\$315,532.71	\$230,775.35	(\$84,757.36)	-26.9%
4,000,000	\$352,910.29	\$291,997.67	(\$60,912.62)	-17.3%
5,000,000	\$390,287.86	\$353,219.98	(\$37,067.88)	-9.5%
6,000,000	\$427,665.43	\$414,442.30	(\$13,223.13)	-3.1%
7,000,000	\$465,043.00	\$475,664.61	\$10,621.61	2.3%

Note: Assuming 10,000 kW Demand

	<u>Present</u>		<u>Proposed</u>	
Large Light and Power Time of Use Pricing Plan LLP-90F - ELIMINATED				
Proposed rates are new Pricing Plan LLP-90N				
Customer Charge per Month	\$0.00		\$500.00	
<u>Demand Charge Per Month</u>				
Winter (Nov-Apr)				
On-peak kWhs	\$10.73	100.0%	\$7.00	49.9%
Off-peak kWhs	\$10.73		\$2.33	50.1%
<u>Winter (Nov-Apr)</u>				
On-peak kWhs	\$0.042003	22.2%	\$0.028980	22.2%
Off-peak kWhs	\$0.028002	77.8%	\$0.016480	77.8%
Generation Capacity, all kWhs	N/A		\$0.000414	
<u>Fuel and Purchased Power Winter</u>				
On-peak kWhs	\$0.000000		\$0.037836	
Off-peak kWhs	\$0.000000		\$0.044706	

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
2,000,000	\$169,525.93	\$172,810.75	\$3,284.82	1.9%
3,000,000	\$200,638.90	\$235,661.92	\$35,023.02	17.5%
4,000,000	\$231,751.86	\$298,513.09	\$66,761.23	28.8%
5,000,000	\$262,864.83	\$361,364.27	\$98,499.43	37.5%
6,000,000	\$293,977.80	\$424,215.44	\$130,237.64	44.3%
7,000,000	\$325,090.76	\$487,066.61	\$161,975.85	49.8%

Note: Assuming 10,000 kW Demand

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	<u>Present</u>	<u>Proposed</u>		
Municipal Service Pricing Plan PS-40				
Summer - all kWhs (May-Oct)	\$0.082463	\$0.059931		
Generation Capacity, all kWhs	N/A	\$0.000328		
Fuel and Purchased Power Summer	\$0.000000	\$0.049500		
	Total Bill	Total Bill	Proposed	Proposed
Monthly KWH Usage	Present Rate	Proposed Rate	Increase	Increase
			\$	%
500	\$41.23	\$54.88	\$13.65	33.1%
1,000	\$82.46	\$109.76	\$27.30	33.1%
2,000	\$164.93	\$219.52	\$54.59	33.1%
2,500	\$206.16	\$274.40	\$68.24	33.1%
5,000	\$412.32	\$548.79	\$136.48	33.1%
10,000	\$824.63	\$1,097.59	\$272.96	33.1%

	<u>Present</u>	<u>Proposed</u>		
Municipal Service Pricing Plan PS-40				
Winter - all kWhs (Nov-Apr)	\$0.078340	\$0.049931		
Generation Capacity, all kWhs	N/A	\$0.000328		
Fuel and Purchased Power Winter	\$0.000000	\$0.034866		
	Total Bill	Total Bill	Proposed	Proposed
Monthly KWH Usage	Present Rate	Proposed Rate	Increase	Increase
			\$	%
500	\$39.17	\$42.56	\$3.39	8.7%
1,000	\$78.34	\$85.13	\$6.79	8.7%
2,000	\$156.68	\$170.25	\$13.57	8.7%
2,500	\$195.85	\$212.81	\$16.96	8.7%
5,000	\$391.70	\$425.63	\$33.93	8.7%
10,000	\$783.40	\$851.25	\$67.85	8.7%

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	Present	Proposed		
Municipal Service Pricing Plan PS-43				
Summer - all kWhs (May-Oct)	\$0.082463	\$0.059931		
Generation Capacity, all kWhs	N/A	\$0.000328		
Fuel and Purchased Power Summer	\$0.000000	\$0.049500		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$41.23	\$54.88	\$13.65	33.1%
1,000	\$82.46	\$109.76	\$27.30	33.1%
2,000	\$164.93	\$219.52	\$54.59	33.1%
2,500	\$206.16	\$274.40	\$68.24	33.1%
5,000	\$412.32	\$548.79	\$136.48	33.1%
10,000	\$824.63	\$1,097.59	\$272.96	33.1%

	Present	Proposed		
Municipal Service Pricing Plan PS-43				
Winter - all kWhs (Nov-Apr)	\$0.078340	\$0.049931		
Generation Capacity, all kWhs	N/A	\$0.000328		
Fuel and Purchased Power Winter	\$0.000000	\$0.039500		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$39.17	\$44.88	\$5.71	14.6%
1,000	\$78.34	\$89.76	\$11.42	14.6%
2,000	\$156.68	\$179.52	\$22.84	14.6%
2,500	\$195.85	\$224.40	\$28.55	14.6%
5,000	\$391.70	\$448.79	\$57.09	14.6%
10,000	\$783.40	\$897.59	\$114.19	14.6%

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	Present	Proposed		
Municipal Interruptible Service Pricing Plan PS-45&46				
Summer - all kWhs (May-Oct)	\$0.051500	\$0.029931		
Generation Capacity, all kWhs	N/A	\$0.000328		
Fuel and Purchased Power Summer	\$0.000000	\$0.019500		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
250	\$12.88	\$12.44	(\$0.44)	-3.4%
500	\$25.75	\$24.88	(\$0.87)	-3.4%
1,000	\$51.50	\$49.76	(\$1.74)	-3.4%
2,000	\$103.00	\$99.52	(\$3.48)	-3.4%
2,500	\$128.75	\$124.40	(\$4.35)	-3.4%
5,000	\$257.50	\$248.79	(\$8.71)	-3.4%
10,000	\$515.00	\$497.59	(\$17.41)	-3.4%

	Present	Proposed		
Municipal Interruptible Service Pricing Plan PS-45&46				
Winter - all kWhs (Nov-Apr)	\$0.050208	\$0.028931		
Generation Capacity, all kWhs	N/A	\$0.000328		
Fuel and Purchased Power Winter	\$0.000000	\$0.019500		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
250	\$12.55	\$12.19	(\$0.36)	-2.9%
500	\$25.10	\$24.38	(\$0.72)	-2.9%
1,000	\$50.21	\$48.76	(\$1.45)	-2.9%
2,000	\$100.42	\$97.52	(\$2.90)	-2.9%
2,500	\$125.52	\$121.90	(\$3.62)	-2.9%
5,000	\$251.04	\$243.79	(\$7.25)	-2.9%
10,000	\$502.08	\$487.59	(\$14.49)	-2.9%

	Present	Proposed		
Traffic Signals and Street Lighting Pricing Plan PS-41&47				
All kWhs	\$0.067861	\$0.049353		
Generation Capacity, all kWhs	N/A	\$0.000168		
Fuel and Purchased Power - all kWhs	N/A	\$0.037991		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
50	\$3.39	\$4.38	\$0.98	29.0%
100	\$6.79	\$8.75	\$1.97	29.0%
250	\$16.97	\$21.88	\$4.91	29.0%
500	\$33.93	\$43.76	\$9.83	29.0%
1,000	\$67.86	\$87.51	\$19.65	29.0%
2,000	\$135.72	\$175.02	\$39.30	29.0%
2,500	\$169.65	\$218.78	\$49.13	29.0%

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Service - R01 - Summer (May - Oct)							
0	49	60,700	793,534	60,700	2.959%	793,534	0.035%
50	99	39,297	2,977,104	99,997	4.875%	3,770,638	0.168%
100	149	43,494	5,573,051	143,491	6.996%	9,343,689	0.417%
150	199	45,554	8,280,015	189,045	9.217%	17,623,705	0.786%
200	249	49,746	11,685,212	238,791	11.643%	29,308,917	1.307%
250	299	55,131	15,878,962	293,922	14.331%	45,187,878	2.015%
300	349	60,690	20,702,316	354,612	17.290%	65,890,195	2.938%
350	399	65,092	25,652,438	419,704	20.463%	91,542,633	4.082%
400	449	69,249	30,958,580	488,953	23.839%	122,501,212	5.462%
450	499	71,402	34,690,233	560,355	27.321%	157,191,445	7.009%
500	999	646,110	501,626,572	1,206,464	58.823%	658,818,017	29.377%
1000	1,499	396,022	514,537,028	1,602,486	78.131%	1,173,355,046	52.320%
1500	1,999	221,210	404,207,590	1,823,697	88.917%	1,577,562,636	70.343%
2000	2,499	114,477	269,634,115	1,938,173	94.498%	1,847,196,751	82.366%
2500	2,999	56,235	162,276,509	1,994,408	97.240%	2,009,473,260	89.602%
3000	3,499	27,111	92,577,894	2,021,519	98.562%	2,102,051,154	93.730%
3500	3,999	13,363	52,774,445	2,034,882	99.213%	2,154,825,599	96.083%
4000	4,499	6,719	30,102,213	2,041,601	99.541%	2,184,927,812	97.426%
4500	4,999	3,764	18,786,723	2,045,365	99.724%	2,203,714,534	98.263%
5000	9,999	5,392	34,958,838	2,050,757	99.987%	2,238,673,373	99.822%
10,000	14,999	206	2,573,459	2,050,963	99.997%	2,241,246,832	99.937%
15,000	19,999	39	696,363	2,051,002	99.999%	2,241,943,195	99.968%
≥ 20,000		18	718,209	2,051,021	100.000%	2,242,661,404	100.000%

Average Number of Bills 89,175
 Average kWh Usage 97,507,018
 Average kWh usage per Number of Bills 1,093

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs		
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total	
Residential Service - R01 - Winter (Nov - Apr)								
0	49	67,143	1,109,311	67,143	3.266%	1,109,311	0.079%	
50	99	56,038	4,195,984	123,181	5.992%	5,305,295	0.379%	
100	149	64,641	8,262,207	187,822	9.137%	13,567,502	0.970%	
150	199	78,110	14,103,116	265,932	12.936%	27,670,618	1.979%	
200	249	95,552	22,263,249	361,484	17.584%	49,933,867	3.572%	
250	299	110,429	31,497,570	471,913	22.956%	81,431,437	5.825%	
300	349	119,351	40,297,416	591,264	28.762%	121,728,853	8.707%	
350	399	122,670	47,839,904	713,934	34.729%	169,568,757	12.129%	
400	449	121,679	53,839,428	835,613	40.648%	223,408,185	15.981%	
450	499	115,840	57,345,496	951,453	46.283%	280,753,681	20.083%	
500	999	740,809	548,374,887	1,692,262	82.320%	829,128,568	59.308%	
1000	1,499	240,919	303,928,686	1,933,181	94.039%	1,133,057,254	81.049%	
1500	1,999	77,197	138,187,162	2,010,378	97.794%	1,271,244,416	90.933%	
2000	2,499	26,442	61,318,908	2,036,820	99.081%	1,332,563,324	95.319%	
2500	2,999	10,148	28,892,413	2,046,968	99.574%	1,361,455,737	97.386%	
3000	3,499	4,325	14,626,473	2,051,293	99.785%	1,376,082,210	98.432%	
3500	3,999	1,988	7,772,050	2,053,281	99.881%	1,383,854,260	98.988%	
4000	4,499	929	4,122,462	2,054,210	99.927%	1,387,976,722	99.283%	
4500	4,999	513	2,548,622	2,054,723	99.952%	1,390,525,344	99.466%	
5000	9,999	914	6,029,249	2,055,637	99.996%	1,396,554,593	99.897%	
10,000	14,999	66	817,732	2,055,703	99.999%	1,397,372,325	99.955%	
15,000	19,999	4	73,273	2,055,707	99.999%	1,397,445,598	99.961%	
≥ 20,000		13	551,161	2,055,720	100.000%	1,397,996,759	100.000%	

Average Number of Bills 89,379
 Average kWh Usage 60,782,468
 Average kWh usage per Number of Bills 680

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Water Heating - R02 - Summer (May - Oct)							
0	49	1,670	37,585	1,670	11.63%	37,585	1.79%
50	99	3,879	288,354	5,549	38.63%	325,939	15.54%
100	149	3,765	462,065	9,314	64.84%	788,004	37.58%
150	199	2,316	403,284	11,630	80.96%	1,191,288	56.81%
200	249	1,220	274,444	12,849	89.46%	1,465,732	69.89%
250	299	667	183,428	13,516	94.10%	1,649,160	78.64%
300	349	336	110,292	13,853	96.44%	1,759,451	83.90%
350	399	186	70,154	14,038	97.73%	1,829,605	87.25%
400	449	108	46,731	14,147	98.49%	1,876,336	89.47%
450	499	31	14,845	14,177	98.70%	1,891,181	90.18%
500	549	34	18,096	14,211	98.94%	1,909,277	91.05%
550	599	15	8,148	14,227	99.04%	1,917,425	91.43%
600	649	17	10,206	14,244	99.17%	1,927,631	91.92%
650	699	14	9,281	14,258	99.26%	1,936,912	92.36%
700	749	10	7,203	14,267	99.33%	1,944,116	92.71%
750	799	8	6,150	14,275	99.38%	1,950,265	93.00%
800	849	6	4,981	14,281	99.42%	1,955,246	93.24%
850	899	7	6,084	14,288	99.47%	1,961,330	93.53%
900	949	5	4,659	14,292	99.50%	1,965,989	93.75%
950	999	7	6,703	14,299	99.55%	1,972,692	94.07%
1,000	1,999	41	56,698	14,340	99.83%	2,029,390	96.77%
2,000	2,999	15	39,286	14,355	99.94%	2,068,676	98.65%
3,000	3,999	9	28,389	14,364	100.00%	2,097,066	100.00%

Average Number of Bills 625
 Average kWh Usage 91,177
 Average kWh usage per Number of Bills 146

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Water Heating - R02 - Winter (Nov - Apr)							
0	49	641	9,115	641	4.46%	9,115	0.29%
50	99	1,663	126,445	2,304	16.04%	135,560	4.29%
100	149	2,708	335,536	5,012	34.89%	471,096	14.89%
150	199	2,748	475,238	7,759	54.02%	946,334	29.91%
200	249	2,125	474,623	9,884	68.81%	1,420,958	44.92%
250	299	1,504	412,331	11,388	79.28%	1,833,289	57.95%
300	349	1,042	338,112	12,430	86.54%	2,171,401	68.64%
350	399	673	253,182	13,103	91.22%	2,424,583	76.64%
400	449	401	171,219	13,504	94.02%	2,595,802	82.06%
450	499	283	135,210	13,788	95.99%	2,731,012	86.33%
500	549	156	82,382	13,944	97.07%	2,813,394	88.93%
550	599	115	66,775	14,059	97.88%	2,880,169	91.04%
600	649	75	46,940	14,133	98.39%	2,927,109	92.53%
650	699	44	29,749	14,177	98.70%	2,956,858	93.47%
700	749	35	25,489	14,212	98.94%	2,982,347	94.27%
750	799	19	14,753	14,231	99.07%	2,997,100	94.74%
800	849	27	22,470	14,258	99.26%	3,019,570	95.45%
850	899	16	14,133	14,274	99.37%	3,033,703	95.90%
900	949	10	9,417	14,284	99.44%	3,043,120	96.20%
950	999	12	11,781	14,295	99.52%	3,054,902	96.57%
1,000	1,999	56	77,367	14,351	99.91%	3,132,268	99.01%
2,000	2,999	12	27,933	14,363	99.99%	3,160,202	99.90%
3,000	3,999	1	3,278	14,364	100.00%	3,163,479	100.00%

Average Number of Bills 625
 Average kWh Usage 137,543
 Average kWh usage per Number of Bills 220

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use (Frozen) - R21 - Summer (May - Oct)							
0	49	26	380	26	0.15%	380	0.00%
50	99	29	2,171	56	0.32%	2,551	0.01%
100	149	40	4,922	96	0.56%	7,474	0.02%
150	199	42	7,254	138	0.80%	14,727	0.05%
200	249	43	9,675	181	1.05%	24,402	0.08%
250	299	90	25,144	271	1.57%	49,547	0.16%
300	349	103	33,612	374	2.17%	83,158	0.27%
350	399	150	56,627	524	3.04%	139,785	0.45%
400	449	163	69,819	687	3.98%	209,604	0.68%
450	499	171	82,321	858	4.98%	291,925	0.95%
500	999	3,117	2,466,778	3,976	23.04%	2,758,702	8.94%
1,000	1,499	4,148	5,273,347	8,124	47.08%	8,032,050	26.02%
1,500	1,999	3,422	6,054,379	11,546	66.91%	14,086,429	45.64%
2,000	2,499	2,455	5,572,367	14,001	81.14%	19,658,796	63.69%
2,500	2,999	1,488	4,129,288	15,488	89.76%	23,788,084	77.07%
3,000	3,499	813	2,673,219	16,302	94.47%	26,461,303	85.73%
3,500	3,999	397	1,509,590	16,698	96.77%	27,970,893	90.62%
4,000	4,499	252	1,087,629	16,950	98.23%	29,058,522	94.14%
4,500	4,999	136	659,217	17,086	99.02%	29,717,739	96.28%
5,000	5,499	80	428,632	17,167	99.48%	30,146,371	97.67%
5,500	5,999	39	228,693	17,206	99.71%	30,375,065	98.41%
6,000	6,499	20	124,482	17,226	99.82%	30,499,546	98.81%
6,500	6,999	13	88,474	17,238	99.90%	30,588,020	99.10%
7,000	7,499	5	36,608	17,243	99.93%	30,624,628	99.22%
7,500	7,999	5	38,079	17,248	99.96%	30,662,707	99.34%
8,000	8,499	1	8,224	17,249	99.96%	30,670,931	99.37%
9,000	9,499	3	27,203	17,252	99.98%	30,698,135	99.45%
≥ 10,000		4	168,562	17,256	100.00%	30,866,696	100.00%

Average Number of Bills 616
 Average kWh Usage 1,102,382
 Average kWh usage per Number of Bills 1,789

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use (Frozen) - R21 - Winter (Nov - Apr)							
0	49	15	250	15	0.086%	250	0.001%
50	99	34	2,598	48	0.280%	2,848	0.013%
100	149	66	8,485	114	0.663%	11,333	0.052%
150	199	58	10,507	173	1.000%	21,840	0.100%
200	249	92	21,539	264	1.531%	43,378	0.199%
250	299	136	39,363	400	2.319%	82,741	0.380%
300	349	197	66,647	597	3.462%	149,388	0.687%
350	399	297	116,487	894	5.181%	265,875	1.222%
400	449	364	161,884	1,258	7.289%	427,759	1.967%
450	499	420	208,540	1,678	9.723%	636,300	2.926%
500	999	6,082	4,871,631	7,760	44.970%	5,507,931	25.325%
1000	1,499	5,168	6,679,284	12,928	74.921%	12,187,215	56.035%
1500	1,999	2,551	4,616,921	15,480	89.706%	16,804,136	77.263%
2000	2,499	1,059	2,467,517	16,538	95.841%	19,271,653	88.608%
2500	2,999	436	1,243,911	16,974	98.366%	20,515,564	94.328%
3000	3,499	152	513,393	17,126	99.246%	21,028,957	96.688%
3500	3,999	53	208,563	17,179	99.554%	21,237,520	97.647%
4000	4,499	29	126,942	17,208	99.720%	21,364,462	98.231%
4500	4,999	16	78,767	17,223	99.811%	21,443,230	98.593%
5000	5,499	15	81,246	17,238	99.897%	21,524,476	98.967%
5,500	5,999	6	34,592	17,244	99.931%	21,559,068	99.126%
6,000	6,499	2	12,687	17,246	99.943%	21,571,755	99.184%
6,500	6,999	1	6,854	17,247	99.949%	21,578,609	99.216%
7,000	7,499	4	29,540	17,251	99.971%	21,608,149	99.351%
≥ 7,500		5	141,077	17,256	100.000%	21,749,226	100.000%

Average Number of Bills 690

Average kWh Usage 869,969

Average kWh usage per Number of Bills 1,260

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use - R70 - Summer (May - Oct)							
0	49	136	2,419	136	0.54%	2,419	0.01%
50	99	120	8,497	256	1.01%	10,916	0.03%
100	149	148	18,219	404	1.59%	29,135	0.08%
150	199	170	29,932	574	2.26%	59,067	0.15%
200	249	237	53,688	811	3.20%	112,755	0.29%
250	299	261	72,137	1,072	4.22%	184,892	0.48%
300	349	343	112,381	1,415	5.58%	297,273	0.77%
350	399	378	143,005	1,793	7.07%	440,278	1.13%
400	449	408	175,413	2,201	8.67%	615,691	1.59%
450	499	463	223,042	2,664	10.50%	838,733	2.16%
500	549	456	242,477	3,120	12.30%	1,081,210	2.78%
550	599	539	314,816	3,659	14.42%	1,396,026	3.59%
600	649	565	358,924	4,224	16.65%	1,754,950	4.52%
650	699	571	392,300	4,795	18.90%	2,147,250	5.53%
700	749	595	438,896	5,390	21.24%	2,586,146	6.66%
750	799	637	502,264	6,027	23.75%	3,088,410	7.95%
800	849	660	554,193	6,687	26.35%	3,642,603	9.38%
850	899	672	598,331	7,359	29.00%	4,240,934	10.92%
900	949	643	605,827	8,002	31.54%	4,846,761	12.48%
950	999	627	622,100	8,629	34.01%	5,468,861	14.08%
1,000	1,499	5,932	7,527,975	14,561	57.39%	12,996,836	33.46%
1,500	1,999	4,563	8,071,913	19,124	75.37%	21,068,749	54.24%
2,000	2,499	2,958	6,740,498	22,082	87.03%	27,809,247	71.60%
2,500	2,999	1,617	4,511,309	23,699	93.40%	32,320,556	83.21%
3,000	3,499	812	2,675,102	24,511	96.60%	34,995,658	90.10%
3,500	3,999	411	1,557,434	24,922	98.22%	36,553,092	94.11%
4,000	4,499	205	881,753	25,127	99.03%	37,434,845	96.38%
4,500	4,999	95	455,916	25,222	99.40%	37,890,761	97.55%
5,000	5,499	66	353,322	25,288	99.66%	38,244,083	98.46%
5,500	5,999	32	187,265	25,320	99.79%	38,431,348	98.94%
6,000	6,999	27	177,306	25,347	99.89%	38,608,654	99.40%
7,000	7,999	14	104,515	25,361	99.95%	38,713,169	99.67%
8,000	8,999	6	52,730	25,367	99.97%	38,765,899	99.80%
9,000	9,999	3	28,295	25,370	99.98%	38,794,194	99.88%
≥ 10,000		4	47,473	25,374	100.00%	38,841,667	100.00%

Average Number of Bills 725
Average kWh Usage 1,109,762
Average kWh usage per Number of Bills 1,531

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use - R70 - Winter (Nov - Apr)							
0	49	100	4,164	100	0.39%	4,164	0.02%
50	99	133	13,584	233	0.92%	17,748	0.07%
100	149	188	24,671	421	1.66%	42,419	0.17%
150	199	306	57,257	727	2.86%	99,676	0.39%
200	249	494	118,473	1,221	4.81%	218,149	0.86%
250	299	703	206,536	1,924	7.58%	424,684	1.68%
300	349	864	299,236	2,787	10.99%	723,920	2.86%
350	399	1,037	356,368	3,824	15.07%	1,080,288	4.27%
400	449	1,042	473,702	4,866	19.18%	1,553,990	6.14%
450	499	1,105	562,444	5,971	23.53%	2,116,434	8.36%
500	549	1,124	632,552	7,095	27.96%	2,748,986	10.86%
550	599	1,087	611,378	8,182	32.25%	3,360,364	13.28%
600	649	1,069	706,581	9,252	36.46%	4,066,945	16.07%
650	699	999	725,554	10,251	40.40%	4,792,499	18.94%
700	749	1,009	779,643	11,260	44.38%	5,572,142	22.02%
750	799	975	700,872	12,235	48.22%	6,273,014	24.79%
800	849	959	739,941	13,194	52.00%	7,012,955	27.71%
850	899	914	737,401	14,108	55.60%	7,750,356	30.62%
900	949	897	780,307	15,005	59.13%	8,530,663	33.71%
950	999	867	787,022	15,871	62.55%	9,317,686	36.82%
1,000	1,499	5,638	7,405,614	21,509	84.77%	16,723,299	66.08%
1,500	1,999	2,356	4,346,407	23,865	94.05%	21,069,707	83.25%
2,000	2,499	881	2,099,569	24,746	97.53%	23,169,276	91.55%
2,500	2,999	377	1,102,439	25,123	99.01%	24,271,715	95.90%
3,000	3,499	122	426,933	25,245	99.49%	24,698,647	97.59%
3,500	3,999	66	266,464	25,311	99.75%	24,965,112	98.64%
4,000	4,499	26	115,976	25,337	99.85%	25,081,087	99.10%
4,500	4,999	12	62,697	25,349	99.90%	25,143,784	99.35%
5,000	5,999	11	65,095	25,361	99.95%	25,208,879	99.61%
6,000	6,999	7	49,609	25,368	99.98%	25,258,487	99.80%
7,000	7,999	5	40,767	25,373	100.00%	25,299,255	99.96%
≥ 8,000		1	9,499	25,374	100.00%	25,308,754	100.00%

Average Number of Bills 793
 Average kWh Usage 790,899
 Average kWh usage per Number of Bills 997

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential R201A - Mid-Summer (Jun - Aug)							
0	49	513	22,228	513	2.38%	22,228	0.07%
50	99	316	23,390	829	3.85%	45,618	0.15%
100	149	424	54,850	1,254	5.82%	100,469	0.33%
150	199	285	51,066	1,539	7.15%	151,534	0.50%
200	249	286	66,573	1,825	8.48%	218,107	0.72%
250	299	275	78,557	2,100	9.75%	296,665	0.98%
300	349	272	91,798	2,372	11.02%	388,462	1.29%
350	399	259	101,117	2,631	12.22%	489,579	1.62%
400	449	299	131,836	2,930	13.61%	621,415	2.06%
450	499	316	156,465	3,247	15.08%	777,880	2.58%
500	549	363	198,266	3,610	16.76%	976,146	3.24%
550	599	393	236,028	4,003	18.59%	1,212,173	4.02%
600	649	429	280,086	4,432	20.58%	1,492,260	4.95%
650	699	457	329,629	4,889	22.71%	1,821,889	6.04%
700	749	468	354,412	5,357	24.88%	2,176,301	7.22%
750	799	430	348,394	5,787	26.88%	2,524,695	8.37%
800	849	448	386,672	6,236	28.96%	2,911,367	9.66%
850	899	499	456,909	6,734	31.28%	3,368,276	11.17%
900	949	468	452,554	7,202	33.45%	3,820,831	12.67%
950	999	531	547,611	7,733	35.92%	4,368,442	14.49%
1,000	1,499	5,911	7,775,218	13,644	63.37%	12,143,660	40.28%
1,500	1,999	4,376	7,926,149	18,021	83.69%	20,069,809	66.57%
2,000	2,499	1,984	4,604,669	20,005	92.91%	24,674,478	81.84%
2,500	2,999	776	2,201,101	20,781	96.51%	26,875,579	89.14%
3,000	3,499	290	979,091	21,071	97.86%	27,854,670	92.39%
3,500	3,999	160	622,763	21,231	98.61%	28,477,433	94.45%
4,000	4,499	75	330,275	21,306	98.95%	28,807,708	95.55%
4,500	4,999	24	121,723	21,330	99.06%	28,929,432	95.95%
5,000	5,499	97	543,330	21,427	99.51%	29,472,762	97.75%
5,500	5,999	71	420,526	21,497	99.84%	29,893,288	99.15%
6,000	6,499	8	53,100	21,505	99.88%	29,946,387	99.32%
6,500	6,999	14	102,026	21,519	99.94%	30,048,413	99.66%
7,000	7,499	6	45,685	21,525	99.97%	30,094,098	99.81%
7,800	7,849	1	8,304	21,526	99.98%	30,102,402	99.84%
8,400	8,599	2	17,965	21,528	99.99%	30,120,367	99.90%
≥9100		3	29,743	21,531	100.00%	30,150,110	100.00%

Average Number of Bills 598
Average kWh Usage 837,503
Average kWh usage per Number of Bills 1,400

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential R201A -Remaining Summer (May, Sept, Oct)							
0	49	228	4,369	228	1.06%	4,369	0.02%
50	99	350	23,143	578	2.69%	27,511	0.12%
100	149	445	50,319	1,023	4.75%	77,830	0.34%
150	199	377	60,332	1,399	6.50%	138,163	0.60%
200	249	356	73,636	1,756	8.15%	211,798	0.93%
250	299	359	91,441	2,115	9.82%	303,239	1.32%
300	349	347	104,301	2,462	11.43%	407,540	1.78%
350	399	411	142,268	2,872	13.34%	549,808	2.40%
400	449	390	153,876	3,263	15.15%	703,684	3.07%
450	499	491	216,475	3,754	17.43%	920,158	4.02%
500	549	521	254,185	4,274	19.85%	1,174,343	5.13%
550	599	561	300,422	4,835	22.46%	1,474,766	6.44%
600	649	565	329,219	5,400	25.08%	1,803,985	7.88%
650	699	608	382,120	6,008	27.91%	2,186,104	9.55%
700	749	579	390,592	6,588	30.60%	2,576,696	11.25%
750	799	642	463,108	7,230	33.58%	3,039,804	13.28%
800	849	641	492,685	7,871	36.56%	3,532,489	15.43%
850	899	665	542,441	8,535	39.64%	4,074,930	17.80%
900	949	665	572,933	9,200	42.73%	4,647,863	20.30%
950	999	669	608,158	9,869	45.83%	5,256,021	22.96%
1,000	1,499	6,213	7,159,925	16,082	74.69%	12,415,947	54.23%
1,500	1,999	3,380	5,410,786	19,462	90.39%	17,826,732	77.86%
2,000	2,499	1,230	2,538,755	20,692	96.10%	20,365,487	88.95%
2,500	2,999	448	1,130,046	21,140	98.18%	21,495,534	93.89%
3,000	3,499	202	608,304	21,342	99.12%	22,103,837	96.55%
3,500	3,999	90	309,557	21,431	99.53%	22,413,394	97.90%
4,000	4,499	30	118,353	21,461	99.67%	22,531,748	98.42%
4,500	4,999	31	136,251	21,492	99.82%	22,667,998	99.01%
≥5000		39	226,478	21,531	100.00%	22,894,476	100.00%

Average Number of Bills 742
 Average kWh Usage 789,465
 Average kWh usage per Number of Bills 1,063

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential R201A - Winter (Nov - Apr)							
0	49	725	13,101	725	1.68%	13,101	0.03%
50	99	902	66,645	1,627	3.78%	79,746	0.21%
100	149	1,041	130,324	2,668	6.19%	210,070	0.55%
150	199	883	155,204	3,551	8.24%	365,274	0.95%
200	249	839	191,748	4,389	10.19%	557,022	1.45%
250	299	895	252,286	5,285	12.26%	809,308	2.10%
300	349	1,040	347,133	6,324	14.68%	1,156,441	3.00%
350	399	1,242	479,281	7,566	17.56%	1,635,721	4.24%
400	449	1,426	622,069	8,992	20.87%	2,257,791	5.86%
450	499	1,591	777,534	10,583	24.56%	3,035,325	7.87%
500	549	1,720	930,948	12,303	28.55%	3,966,273	10.29%
550	599	1,843	1,093,063	14,146	32.83%	5,059,336	13.12%
600	649	1,934	1,246,318	16,080	37.32%	6,305,654	16.36%
650	699	2,031	1,414,968	18,111	42.03%	7,720,622	20.03%
700	749	1,976	1,478,931	20,087	46.62%	9,199,552	23.86%
750	799	1,929	1,544,253	22,016	51.09%	10,743,805	27.87%
800	849	1,915	1,631,670	23,932	55.54%	12,375,476	32.10%
850	899	1,799	1,626,742	25,731	59.72%	14,002,217	36.32%
900	949	1,740	1,663,827	27,471	63.75%	15,666,044	40.64%
950	999	1,634	1,646,513	29,105	67.55%	17,312,557	44.91%
1,000	1,499	9,634	11,998,650	38,739	89.90%	29,311,206	76.03%
1,500	1,999	2,824	4,980,077	41,562	96.46%	34,291,283	88.95%
2,000	2,499	856	1,968,090	42,418	98.44%	36,259,373	94.06%
2,500	2,999	372	1,047,244	42,790	99.31%	37,306,617	96.77%
3,000	3,499	133	441,170	42,923	99.61%	37,747,787	97.92%
3,500	3,999	60	234,861	42,983	99.75%	37,982,648	98.53%
4,000	4,499	37	164,636	43,021	99.84%	38,147,284	98.96%
4,500	4,999	23	113,705	43,044	99.90%	38,260,989	99.25%
5,000	5,499	13	69,495	43,057	99.92%	38,330,484	99.43%
5,500	5,999	9	55,069	43,066	99.95%	38,385,553	99.57%
6,000	6,499	5	29,687	43,071	99.96%	38,415,240	99.65%
6,500	6,999	14	97,118	43,085	99.99%	38,512,359	99.90%
7,000	7,499	2	17,220	43,087	100.00%	38,529,578	99.95%
≥ 7,500		2	20,606	43,089	100.00%	38,550,184	100.00%

Average Number of Bills 1,267
 Average kWh Usage 1,133,829
 Average kWh usage per Number of Bills 895

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use R201B - Mid-Summer (Jun - Aug)							
0	49	5	195	5	0.34%	195	0.01%
50	99	18	1,164	23	1.45%	1,359	0.05%
100	149	15	1,932	38	2.41%	3,290	0.13%
150	199	32	5,565	70	4.41%	8,855	0.36%
200	249	19	4,317	89	5.58%	13,172	0.53%
250	299	18	4,898	106	6.68%	18,070	0.73%
300	349	15	5,116	121	7.64%	23,186	0.93%
350	399	19	7,130	140	8.82%	30,317	1.22%
400	449	24	10,635	164	10.33%	40,951	1.65%
450	499	16	8,155	181	11.36%	49,106	1.97%
500	549	19	10,106	199	12.53%	59,212	2.38%
550	599	35	20,982	234	14.74%	80,194	3.22%
600	649	33	21,293	267	16.80%	101,487	4.08%
650	699	31	21,672	298	18.73%	123,159	4.95%
700	749	30	22,373	327	20.59%	145,532	5.85%
750	799	34	27,421	361	22.73%	172,953	6.95%
800	849	54	46,103	415	26.10%	219,056	8.81%
850	899	34	30,950	449	28.24%	250,006	10.05%
900	949	25	24,351	474	29.82%	274,357	11.03%
950	999	46	46,931	520	32.71%	321,288	12.92%
1,000	1,499	400	520,999	919	57.85%	842,287	33.86%
1,500	1,999	334	608,075	1,253	78.86%	1,450,362	58.31%
2,000	2,499	177	410,468	1,431	90.01%	1,860,830	74.81%
2,500	2,999	63	183,861	1,494	94.01%	2,044,691	82.20%
3,000	3,499	42	140,540	1,536	96.63%	2,185,231	87.85%
3,500	3,999	22	84,998	1,558	98.00%	2,270,229	91.27%
4,000	4,499	8	33,399	1,565	98.48%	2,303,628	92.61%
4,500	4,999	7	32,479	1,572	98.90%	2,336,107	93.92%
5,000	5,499	2	12,221	1,574	99.04%	2,348,329	94.41%
6,000	6,499	2	14,348	1,576	99.17%	2,362,677	94.99%
6,500	6,999	2	15,659	1,578	99.31%	2,378,336	95.62%
7,000	7,499	4	33,479	1,583	99.59%	2,411,815	96.96%
7,500	7,999	2	17,728	1,585	99.72%	2,429,544	97.67%
8,000	8,499	1	9,658	1,586	99.79%	2,439,201	98.06%
12,500	12,999	1	14,808	1,587	99.86%	2,454,010	98.66%
14,000	14,499	1	16,464	1,588	99.93%	2,470,473	99.32%
≥ 14,500		1	16,924	1,589	100.00%	2,487,397	100.00%

Average Number of Bills 43
Average kWh Usage 67,227
Average kWh usage per Number of Bills 1,565

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use R201B - Remaining Summer (May, Sept, Oct)							
0	49	13	207	13	0.82%	207	0.01%
50	99	16	930	29	1.85%	1,136	0.07%
100	149	28	3,035	58	3.62%	4,171	0.27%
150	199	24	3,385	81	5.13%	7,556	0.48%
200	249	25	4,688	106	6.70%	12,245	0.78%
250	299	25	5,783	131	8.27%	18,028	1.15%
300	349	35	9,537	166	10.46%	27,566	1.75%
350	399	43	13,541	210	13.19%	41,106	2.61%
400	449	48	17,102	257	16.20%	58,208	3.70%
450	499	43	17,371	301	18.93%	75,579	4.80%
500	549	52	23,143	353	22.21%	98,722	6.27%
550	599	45	21,652	398	25.02%	120,374	7.65%
600	649	55	29,304	453	28.50%	149,678	9.51%
650	699	49	27,828	502	31.58%	177,507	11.28%
700	749	55	33,831	557	35.06%	211,338	13.43%
750	799	56	37,047	614	38.62%	248,385	15.78%
800	849	59	41,001	672	42.31%	289,386	18.39%
850	899	40	29,626	713	44.84%	319,012	20.27%
900	949	42	33,031	755	47.51%	352,043	22.37%
950	999	46	37,524	801	50.38%	389,566	24.75%
1,000	1,499	403	424,094	1,204	75.73%	813,660	51.70%
1,500	1,999	198	288,624	1,401	88.17%	1,102,284	70.04%
2,000	2,499	108	201,541	1,509	94.94%	1,303,825	82.84%
2,500	2,999	29	67,131	1,538	96.79%	1,370,957	87.11%
3,000	3,499	20	53,600	1,558	98.02%	1,424,557	90.51%
3,500	3,999	8	23,899	1,565	98.50%	1,448,456	92.03%
4,000	4,499	3	11,973	1,569	98.70%	1,460,428	92.79%
4,500	4,999	4	17,212	1,573	98.97%	1,477,640	93.89%
5,000	5,499	7	28,456	1,580	99.38%	1,506,096	95.69%
5,500	5,999	3	16,114	1,583	99.59%	1,522,210	96.72%
6,000	6,499	1	5,737	1,584	99.66%	1,527,947	97.08%
7,000	7,499	2	13,393	1,586	99.79%	1,541,340	97.93%
10,000	10,499	1	9,371	1,587	99.86%	1,550,711	98.53%
10,500	10,999	1	10,036	1,588	99.93%	1,560,747	99.17%
≥ 11,000		1	13,135	1,589	100.00%	1,573,882	100.00%

Average Number of Bills 45
 Average kWh Usage 44,968
 Average kWh usage per Number of Bills 990

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use R201B - Winter (Nov - Apr)							
0	49	11	343	11	0.34%	343	0.01%
50	99	21	1,522	32	1.01%	1,865	0.05%
100	149	46	5,536	78	2.48%	7,401	0.21%
150	199	30	4,938	108	3.41%	12,339	0.35%
200	249	36	7,754	144	4.54%	20,093	0.57%
250	299	51	13,504	195	6.15%	33,597	0.95%
300	349	64	20,289	259	8.18%	53,886	1.53%
350	399	68	24,748	327	10.32%	78,633	2.23%
400	449	76	31,385	403	12.72%	110,019	3.12%
450	499	99	45,794	502	15.83%	155,813	4.42%
500	549	139	71,083	641	20.22%	226,896	6.43%
550	599	119	67,003	760	23.97%	293,898	8.33%
600	649	130	78,951	889	28.06%	372,849	10.57%
650	699	164	108,295	1,054	33.23%	481,144	13.64%
700	749	140	99,628	1,194	37.66%	580,772	16.47%
750	799	124	93,661	1,318	41.56%	674,433	19.12%
800	849	127	102,890	1,445	45.57%	777,322	22.04%
850	899	122	104,942	1,567	49.44%	882,264	25.01%
900	949	133	120,590	1,700	53.64%	1,002,854	28.43%
950	999	109	104,177	1,810	57.09%	1,107,031	31.39%
1,000	1,499	807	965,985	2,617	82.56%	2,073,017	58.77%
1,500	1,999	310	520,005	2,928	92.35%	2,593,022	73.52%
2,000	2,499	126	274,825	3,054	96.32%	2,867,847	81.31%
2,500	2,999	50	132,780	3,104	97.90%	3,000,627	85.07%
3,000	3,499	12	37,485	3,116	98.28%	3,038,111	86.14%
3,500	3,999	18	66,626	3,133	98.84%	3,104,737	88.02%
4,000	4,499	5	19,948	3,138	98.99%	3,124,685	88.59%
4,500	4,999	8	38,901	3,146	99.25%	3,163,586	89.69%
5,000	5,499	7	36,431	3,154	99.48%	3,200,017	90.73%
5,500	5,999	4	20,065	3,157	99.59%	3,220,083	91.29%
6,000	6,499	4	21,845	3,161	99.70%	3,241,927	91.91%
6,500	6,999	2	15,383	3,163	99.78%	3,257,310	92.35%
7,500	7,999	2	17,981	3,165	99.85%	3,275,291	92.86%
8,000	8,499	2	19,293	3,168	99.93%	3,294,584	93.41%
≥ 8,500		2	232,576	3,170	100.00%	3,527,159	100.00%

Average Number of Bills 91
Average kWh Usage 100,776
Average kWh usage per Number of Bills 1,113

Usage Range - kWhs		Number of Bills	kVHs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kVHs	Percent of Total
Residential Time of Use R201C - Mid-Summer (Jun - Aug)							
0	49	5	153	5	0.71%	153	0.02%
50	99	1	82	6	0.89%	235	0.03%
100	149	2	304	8	1.24%	538	0.07%
150	199	3	596	11	1.77%	1,134	0.14%
200	249	3	782	15	2.30%	1,916	0.24%
250	299	3	1,004	18	2.83%	2,921	0.37%
300	349	5	1,448	23	3.54%	4,369	0.55%
350	399	8	2,990	31	4.78%	7,358	0.93%
400	449	7	2,943	38	5.84%	10,301	1.30%
450	499	10	4,917	48	7.43%	15,218	1.93%
500	549	7	3,609	55	8.50%	18,826	2.38%
550	599	16	9,308	70	10.97%	28,134	3.56%
600	649	15	9,389	85	13.27%	37,523	4.75%
650	699	26	18,031	111	17.35%	55,554	7.03%
700	749	28	20,916	140	21.77%	76,470	9.68%
750	799	17	13,360	157	24.43%	89,830	11.37%
800	849	32	26,907	189	29.38%	116,737	14.78%
850	899	30	26,486	218	33.98%	143,223	18.13%
900	949	34	32,162	252	39.29%	175,385	22.20%
950	999	22	21,558	274	42.66%	196,943	24.93%
1,000	1,499	231	289,141	505	78.58%	486,083	61.54%
1,500	1,999	86	150,696	591	92.04%	636,779	80.62%
2,000	2,499	25	55,180	616	95.93%	691,959	87.60%
2,500	2,999	7	18,779	623	96.99%	710,737	89.98%
3,000	3,499	8	26,381	631	98.23%	737,118	93.32%
3,500	3,999	5	16,945	635	98.94%	754,063	95.47%
4,000	4,499	1	5,244	637	99.12%	759,307	96.13%
4,500	4,999	3	16,525	640	99.65%	775,831	98.22%
5,500	5,999	1	6,633	641	99.82%	782,465	99.06%
≥ 6,000		1	7,404	642	100.00%	789,869	100.00%

Average Number of Bills 21
 Average kWh Usage 26,329
 Average kWh usage per Number of Bills 1,230

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use R201C - Remaining Summer (May, Sept, Oct)							
0	49	5	73	5	0.81%	73	0.01%
50	99	3	254	8	1.29%	327	0.06%
100	149	6	818	15	2.26%	1,145	0.20%
150	199	10	1,834	25	3.88%	2,979	0.51%
200	249	18	4,121	43	6.62%	7,100	1.21%
250	299	12	3,635	55	8.56%	10,736	1.84%
300	349	24	8,155	79	12.28%	18,890	3.23%
350	399	31	12,287	110	17.12%	31,177	5.33%
400	449	42	18,685	151	23.59%	49,862	8.52%
450	499	25	12,608	176	27.46%	62,470	10.68%
500	549	34	19,016	211	32.80%	81,486	13.93%
550	599	38	23,149	249	38.77%	104,635	17.88%
600	649	33	21,822	282	43.94%	126,457	21.61%
650	699	33	23,635	315	49.11%	150,092	25.65%
700	749	32	24,663	348	54.12%	174,754	29.86%
750	799	24	19,558	371	57.84%	194,312	33.21%
800	849	18	15,381	389	60.58%	209,693	35.83%
850	899	31	28,917	420	65.43%	238,610	40.78%
900	949	12	12,199	433	67.37%	250,809	42.86%
950	999	18	18,144	450	70.11%	268,953	45.96%
1,000	1,499	133	171,401	583	90.79%	440,354	75.25%
1,500	1,999	33	59,745	616	95.96%	500,099	85.46%
2,000	2,499	11	26,696	628	97.74%	526,795	90.02%
2,500	2,999	2	5,978	630	98.06%	532,772	91.04%
3,000	3,499	6	21,248	636	99.03%	554,021	94.67%
3,500	3,999	2	8,409	638	99.35%	562,429	96.11%
4,000	4,499	2	9,569	640	99.68%	571,998	97.75%
5,500	5,999	1	6,298	641	99.84%	578,297	98.82%
≥ 6,000		1	6,895	642	100.00%	585,192	100.00%

Average Number of Bills 22
 Average kWh Usage 20,179
 Average kWh usage per Number of Bills 911

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use R201C - Winter (Nov - Apr)							
0	49	35	349	35	2.79%	349	0.03%
50	99	25	1,683	60	4.73%	2,032	0.18%
100	149	18	2,155	78	6.17%	4,188	0.38%
150	199	27	4,602	105	8.28%	8,789	0.79%
200	249	36	8,080	141	11.16%	16,869	1.52%
250	299	25	6,581	166	13.10%	23,450	2.11%
300	349	34	10,925	200	15.81%	34,375	3.10%
350	399	67	24,686	268	21.13%	59,061	5.33%
400	449	49	20,598	317	25.02%	79,659	7.18%
450	499	63	29,465	380	30.01%	109,123	9.84%
500	549	74	38,180	454	35.84%	147,304	13.28%
550	599	72	40,556	526	41.51%	187,859	16.94%
600	649	89	54,521	615	48.52%	242,380	21.86%
650	699	66	44,068	681	53.76%	286,448	25.83%
700	749	63	45,002	744	58.75%	331,450	29.89%
750	799	46	35,197	790	62.38%	366,647	33.06%
800	849	57	46,101	847	66.86%	412,748	37.22%
850	899	40	34,176	886	69.99%	446,923	40.30%
900	949	42	38,142	928	73.29%	485,066	43.74%
950	999	40	38,125	968	76.42%	523,191	47.18%
1,000	1,999	206	242,863	1,173	92.65%	766,054	69.07%
2,000	2,999	51	86,224	1,225	96.70%	852,278	76.85%
2,000	2,499	18	39,932	1,243	98.14%	892,211	80.45%
2,500	2,999	4	11,223	1,247	98.48%	903,433	81.46%
3,000	3,499	5	17,052	1,253	98.90%	920,485	83.00%
3,500	3,999	4	15,820	1,257	99.24%	936,305	84.42%
≥ 4,500		10	172,746	1,267	100.00%	1,109,051	100.00%

Average Number of Bills 47
 Average kWh Usage 41,076
 Average kWh usage per Number of Bills 876

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
General Service - C10 - Summer (May - Oct)							
0	49	16,157	196,131	16,157	8.23%	196,131	0.02%
50	99	6,514	469,386	22,670	3.32%	665,517	0.07%
100	149	5,498	662,813	28,168	2.80%	1,328,330	0.13%
150	199	3,936	692,598	32,104	2.01%	2,020,928	0.20%
200	249	3,811	869,339	35,915	1.94%	2,890,267	0.28%
250	299	3,556	991,842	39,472	1.81%	3,882,109	0.38%
300	349	3,407	1,126,648	42,879	1.74%	5,008,757	0.49%
350	399	3,347	1,279,722	46,226	1.71%	6,288,479	0.61%
400	449	3,579	1,550,375	49,805	1.82%	7,838,854	0.77%
450	499	3,508	1,704,205	53,312	1.79%	9,543,060	0.93%
500	549	3,564	1,914,722	56,877	1.82%	11,457,782	1.12%
550	599	3,558	2,092,192	60,435	1.81%	13,549,974	1.32%
600	649	3,417	2,184,934	63,852	1.74%	15,734,908	1.54%
650	699	3,072	2,122,576	66,924	1.57%	17,857,484	1.74%
700	749	2,839	2,107,745	69,763	1.45%	19,965,229	1.95%
750	799	2,534	2,013,673	72,297	1.29%	21,978,903	2.15%
800	849	2,452	2,072,738	74,749	1.25%	24,051,640	2.35%
850	899	2,457	2,205,620	77,206	1.25%	26,257,260	2.57%
900	949	2,182	2,070,328	79,388	1.11%	28,327,588	2.77%
950	999	2,091	2,090,683	81,480	1.07%	30,418,271	2.97%
1,000	1,999	33,252	49,807,952	114,732	16.95%	80,226,223	7.84%
2,000	2,999	20,432	51,659,939	135,164	10.41%	131,886,162	12.89%
3,000	3,999	12,465	44,394,677	147,629	6.35%	176,280,839	17.22%
4,000	4,999	8,044	36,916,726	155,673	4.10%	213,197,564	20.83%
5,000	9,999	18,713	135,156,760	174,386	9.54%	348,354,325	34.04%
10,000	14,999	7,292	91,784,741	181,677	3.72%	440,139,066	43.01%
15,000	19,999	3,846	68,162,677	185,524	1.96%	508,301,743	49.67%
20,000	24,999	2,410	55,510,470	187,933	1.23%	563,812,213	55.09%
25,000	29,999	1,741	48,952,694	189,675	0.89%	612,764,908	59.87%
30,000	34,999	1,227	40,827,929	190,901	0.63%	653,592,837	63.86%
35,000	39,999	957	36,860,450	191,858	0.49%	690,453,288	67.46%
40,000	44,999	807	35,284,178	192,666	0.41%	725,737,465	70.91%
45,000	49,999	679	33,130,541	193,345	0.35%	758,868,007	74.15%
50,000	54,999	572	30,871,721	193,917	0.29%	789,739,727	77.17%
55,000	59,999	411	24,302,260	194,328	0.21%	814,041,987	79.54%
60,000	64,999	311	20,037,799	194,640	0.16%	834,079,786	81.50%
65,000	69,999	260	18,018,020	194,899	0.13%	852,097,806	83.26%
70,000	74,999	182	13,567,770	195,081	0.09%	865,665,576	84.58%
75,000	99,999	541	47,301,256	195,622	0.28%	912,966,832	89.21%
100,000	199,999	459	62,473,637	196,081	0.23%	975,440,469	95.31%
200,000	299,999	62	15,060,753	196,143	0.03%	990,501,222	96.78%
300,000	399,999	39	13,917,351	196,182	0.02%	1,004,418,574	98.14%
400,000	499,999	16	7,529,294	196,198	0.01%	1,011,947,868	98.88%
500,000	599,999	9	4,696,805	196,207	0.00%	1,016,644,673	99.34%
≥600,000		8	6,787,657	196,214	0.00%	1,023,432,330	100.00%

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs			
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total		
Average Number of Bills						4,360			
Average kWh Usage						22,742,941			
Average kWh usage per Number of Bills						5,216			

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
General Service - C10 - Winter (Nov - Apr)							
0	49	16,942	197,615	16,942	8.63%	197,615	0.03%
50	99	7,184	509,206	24,126	12.28%	706,821	0.10%
100	149	5,962	717,438	30,088	15.32%	1,424,259	0.19%
150	199	4,951	854,377	35,039	17.84%	2,278,635	0.31%
200	249	4,836	1,084,454	39,874	20.30%	3,363,089	0.45%
250	299	4,545	1,246,468	44,419	22.62%	4,609,557	0.62%
300	349	4,540	1,472,898	48,958	24.93%	6,082,455	0.82%
350	399	4,465	1,674,571	53,423	27.20%	7,757,026	1.05%
400	449	4,719	2,008,148	58,142	29.61%	9,765,175	1.32%
450	499	4,630	2,206,648	62,772	31.96%	11,971,822	1.62%
500	549	4,482	2,360,951	67,254	34.24%	14,332,773	1.94%
550	599	4,410	2,545,021	71,664	36.49%	16,877,794	2.28%
600	649	4,219	2,650,341	75,883	38.64%	19,528,135	2.64%
650	699	3,770	2,557,087	79,653	40.56%	22,085,223	2.98%
700	749	3,614	2,635,000	83,267	42.40%	24,720,222	3.34%
750	799	3,162	2,466,229	86,429	44.01%	27,186,452	3.67%
800	849	3,237	2,685,672	89,666	45.66%	29,872,123	4.04%
850	899	2,898	2,553,495	92,564	47.13%	32,425,618	4.38%
900	949	2,768	2,579,336	95,333	48.54%	35,004,954	4.73%
950	999	2,646	2,596,269	97,979	49.89%	37,601,223	5.08%
1,000	1,999	34,171	49,289,630	132,150	67.29%	86,890,853	11.74%
2,000	2,999	17,287	42,682,905	149,437	76.09%	129,573,758	17.51%
3,000	3,999	9,717	33,976,345	159,155	81.04%	163,550,103	22.10%
4,000	4,999	6,806	30,691,790	165,961	84.50%	194,241,893	26.25%
5,000	9,999	14,889	105,416,700	180,850	92.09%	299,658,593	40.49%
10,000	14,999	5,452	66,845,506	186,302	94.86%	366,504,099	49.53%
15,000	19,999	2,680	46,767,663	188,982	96.23%	413,271,762	55.85%
20,000	24,999	1,896	42,758,505	190,878	97.19%	456,030,266	61.62%
25,000	29,999	1,285	35,536,885	192,163	97.85%	491,567,152	66.43%
30,000	34,999	1,024	33,625,693	193,187	98.37%	525,192,845	70.97%
35,000	39,999	788	29,744,801	193,975	98.77%	554,937,646	74.99%
40,000	44,999	574	24,557,371	194,549	99.06%	579,495,016	78.31%
45,000	49,999	370	17,738,532	194,919	99.25%	597,233,549	80.71%
50,000	54,999	279	14,752,620	195,197	99.39%	611,986,169	82.70%
55,000	59,999	204	11,786,529	195,401	99.50%	623,772,697	84.29%
60,000	64,999	178	11,190,565	195,579	99.59%	634,963,263	85.80%
65,000	69,999	124	8,446,087	195,703	99.65%	643,409,349	86.95%
70,000	74,999	84	6,153,507	195,788	99.69%	649,562,856	87.78%
75,000	79,999	77	6,018,260	195,865	99.73%	655,581,116	88.59%
80,000	84,999	37	3,082,466	195,902	99.75%	658,663,582	89.01%
85,000	89,999	45	3,998,487	195,947	99.77%	662,662,069	89.55%
90,000	94,999	42	3,923,200	195,989	99.79%	666,585,269	90.08%
95,000	99,999	34	3,342,748	196,023	99.81%	669,928,017	90.53%
100,000	199,999	266	35,678,111	196,289	99.95%	705,606,127	95.35%
200,000	299,999	60	14,499,896	196,349	99.98%	720,106,023	97.31%
300,000	399,999	19	6,530,780	196,367	99.99%	726,636,804	98.19%

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
400,000	499,999	14	6,505,043	196,382	99.99%	733,141,847	99.07%
500,000	599,999	4	2,196,420	196,386	100.00%	735,338,267	99.37%
≥600,000		6	4,671,377	196,392	100.00%	740,009,644	100.00%

Average Number of Bills 4,008
 Average kWh Usage 15,102,238
 Average kWh usage per Number of Bills 3,768

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
General Service Mobile Home Parks - C11 - Summer (May - Oct)							
0	499	52	9,343	52	2.43%	9,343	0.03%
500	999	46	36,667	98	2.15%	46,010	0.14%
1,000	1,499	49	63,248	147	2.29%	109,258	0.33%
1,500	1,999	71	129,108	218	3.31%	238,366	0.71%
2,000	2,499	85	200,130	303	3.97%	438,496	1.31%
2,500	2,999	92	265,644	395	4.30%	704,140	2.10%
3,000	3,499	82	279,064	477	3.83%	983,204	2.93%
3,500	3,999	73	284,883	550	3.41%	1,268,087	3.78%
4,000	4,499	63	279,014	613	2.94%	1,547,101	4.61%
4,500	4,999	62	310,896	675	2.89%	1,857,997	5.54%
5,000	5,499	57	312,012	732	2.66%	2,170,009	6.47%
5,500	5,999	55	328,444	787	2.57%	2,498,453	7.45%
6,000	6,499	55	360,418	842	2.57%	2,858,871	8.53%
6,500	6,999	43	300,854	885	2.01%	3,159,725	9.42%
7,000	7,499	57	432,199	942	2.66%	3,591,924	10.71%
7,500	7,999	36	291,608	978	1.68%	3,883,532	11.58%
8,000	8,499	55	474,722	1,033	2.57%	4,358,254	13.00%
8,500	8,999	43	397,639	1,076	2.01%	4,755,893	14.18%
9,000	9,499	55	530,588	1,131	2.57%	5,286,481	15.77%
9,500	9,999	30	308,903	1,161	1.40%	5,595,384	16.69%
10,000	10,999	81	894,470	1,242	3.78%	6,489,854	19.36%
11,000	11,999	73	876,277	1,315	3.41%	7,366,131	21.97%
12,000	12,999	73	955,400	1,388	3.41%	8,321,531	24.82%
13,000	13,999	71	1,001,894	1,459	3.31%	9,323,425	27.81%
14,000	14,999	69	1,043,213	1,528	3.22%	10,366,638	30.92%
15,000	15,999	52	844,508	1,580	2.43%	11,211,146	33.44%
16,000	16,999	42	717,625	1,622	1.96%	11,928,771	35.58%
17,000	17,999	41	746,345	1,663	1.91%	12,675,116	37.80%
18,000	18,999	48	934,769	1,711	2.24%	13,609,885	40.59%
19,000	19,999	36	731,990	1,747	1.68%	14,341,875	42.77%
20,000	20,999	37	793,126	1,784	1.73%	15,135,001	45.14%
21,000	21,999	39	874,883	1,823	1.82%	16,009,884	47.75%
22,000	22,999	30	710,264	1,853	1.40%	16,720,148	49.87%
23,000	23,999	19	462,047	1,872	0.89%	17,182,195	51.25%
24,000	24,999	20	510,682	1,892	0.93%	17,692,877	52.77%
25,000	29,999	85	2,422,345	1,977	3.97%	20,115,222	59.99%
30,000	39,999	77	2,747,749	2,054	3.59%	22,862,971	68.19%
40,000	79,999	50	2,725,527	2,104	2.33%	25,588,498	76.32%
80,000	159,999	22	2,703,416	2,126	1.03%	28,291,914	84.38%
≥160,000		16	5,237,281	2,142	0.75%	33,529,195	100.00%

Average Number of Bills 54
Average kWh Usage 838,230
Average kWh usage per Number of Bills 15,653

Usage Range - kWhs				Cumulative Bills		Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
General Service Mobile Home Parks - C11 - Winter (Nov - Apr)							
0	499	69	13,879	69	3.22%	13,879	0.05%
500	999	71	52,338	140	6.54%	66,217	0.25%
1,000	1,499	73	91,050	213	9.94%	157,267	0.59%
1,500	1,999	89	151,951	302	14.10%	309,218	1.15%
2,000	2,499	87	188,627	389	18.16%	497,845	1.86%
2,500	2,999	82	217,148	471	21.99%	714,993	2.67%
3,000	3,499	87	277,386	558	26.05%	992,379	3.70%
3,500	3,999	75	273,527	633	29.55%	1,265,906	4.72%
4,000	4,499	84	347,013	717	33.47%	1,612,919	6.02%
4,500	4,999	66	304,358	783	36.55%	1,917,277	7.15%
5,000	5,499	70	358,682	853	39.82%	2,275,959	8.49%
5,500	5,999	71	396,144	924	43.14%	2,672,103	9.97%
6,000	6,499	63	381,238	987	46.08%	3,053,341	11.39%
6,500	6,999	58	376,919	1,045	48.79%	3,430,260	12.80%
7,000	7,499	57	396,521	1,102	51.45%	3,826,781	14.28%
7,500	7,999	79	590,705	1,181	55.14%	4,417,486	16.48%
8,000	8,499	63	503,250	1,244	58.08%	4,920,736	18.36%
8,500	8,999	63	533,064	1,307	61.02%	5,453,800	20.35%
9,000	9,499	63	564,944	1,370	63.96%	6,018,744	22.46%
9,500	9,999	69	654,790	1,439	67.18%	6,673,534	24.90%
10,000	10,999	115	1,182,426	1,554	72.55%	7,855,960	29.31%
11,000	11,999	81	897,753	1,635	76.33%	8,753,713	32.66%
12,000	12,999	83	1,000,777	1,718	80.21%	9,754,490	36.39%
13,000	13,999	47	619,346	1,765	82.40%	10,373,836	38.70%
14,000	14,999	51	719,430	1,816	84.78%	11,093,266	41.39%
15,000	15,999	44	663,784	1,860	86.83%	11,757,050	43.86%
16,000	16,999	31	504,472	1,891	88.28%	12,261,522	45.75%
17,000	17,999	21	354,497	1,912	89.26%	12,616,019	47.07%
18,000	18,999	23	412,050	1,935	90.34%	13,028,069	48.61%
19,000	19,999	14	258,060	1,949	90.99%	13,286,129	49.57%
20,000	20,999	13	247,919	1,962	91.60%	13,534,048	50.49%
21,000	21,999	15	305,998	1,977	92.30%	13,840,046	51.64%
22,000	22,999	13	275,900	1,990	92.90%	14,115,946	52.66%
23,000	23,999	12	262,377	2,002	93.46%	14,378,323	53.64%
24,000	24,999	16	373,813	2,018	94.21%	14,752,136	55.04%
25,000	29,999	31	832,415	2,049	95.66%	15,584,551	58.14%
30,000	39,999	25	814,934	2,074	96.83%	16,399,485	61.18%
40,000	79,999	32	1,625,983	2,106	98.32%	18,025,468	67.25%
80,000	159,999	20	2,109,195	2,126	99.25%	20,134,663	75.12%
≥160,000		16	6,668,681	2,142	100.00%	26,803,344	100.00%

Average Number of Bills 54
 Average kWh Usage 670,084
 Average kWh usage per Number of Bills 12,513

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Interruptible Agricultural Pumping - C31 - Summer (May - Oct)							
0	1,999	20	8,375	20	8.10%	8,375	0.07%
2,000	3,999	13	35,956	33	13.36%	44,331	0.39%
4,000	5,999	12	59,823	45	18.22%	104,154	0.91%
6,000	7,999	10	68,393	55	22.27%	172,547	1.51%
8,000	9,999	19	177,195	74	29.96%	349,742	3.05%
10,000	19,999	15	202,255	89	36.03%	551,997	4.82%
20,000	29,999	21	537,424	110	44.53%	1,089,421	9.51%
30,000	39,999	26	922,829	136	55.06%	2,012,250	17.56%
40,000	49,999	17	745,028	153	61.94%	2,757,278	24.06%
50,000	59,999	20	1,090,878	173	70.04%	3,848,156	33.58%
60,000	69,999	6	378,021	179	72.47%	4,226,177	36.88%
70,000	79,999	9	679,040	188	76.11%	4,905,217	42.81%
80,000	89,999	9	767,890	197	79.76%	5,673,107	49.51%
90,000	99,999	13	1,209,185	210	85.02%	6,882,292	60.07%
100,000	109,999	8	832,432	218	88.26%	7,714,724	67.33%
110,000	119,999	10	1,121,307	228	92.31%	8,836,031	77.12%
120,000	129,999	5	619,431	233	94.33%	9,455,462	82.52%
130,000	139,999	7	936,238	240	97.17%	10,391,700	90.69%
140,000	149,999	5	727,278	245	99.19%	11,118,978	97.04%
≥160,000		2	338,995	247	100.00%	11,457,973	100.00%

Average Number of Bills 12
 Average kWh Usage 572,899
 Average kWh usage per Number of Bills 46,389

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Interruptible Agricultural Pumping - C31 - Winter (Nov - Apr)							
0	1,999	86	8,302	86	34.13%	8,302	0.18%
2000	3,999	28	89,071	114	45.24%	97,373	2.05%
4,000	5,999	24	129,042	138	54.76%	226,415	4.78%
6,000	7,999	5	39,077	143	56.75%	265,492	5.60%
8,000	9,999	12	117,509	155	61.51%	383,001	8.08%
10,000	19,999	32	487,873	187	74.21%	870,874	18.38%
20,000	29,999	11	298,286	198	78.57%	1,169,160	24.67%
30,000	39,999	16	606,785	214	84.92%	1,775,945	37.48%
40,000	49,999	5	242,814	219	86.90%	2,018,759	42.60%
50,000	59,999	13	709,804	232	92.06%	2,728,563	57.58%
60,000	69,999	5	357,320	237	94.05%	3,085,883	65.12%
70,000	79,999	3	245,297	240	95.24%	3,331,180	70.29%
80,000	89,999	3	286,023	243	96.43%	3,617,203	76.33%
100,000	109,999	2	230,858	245	97.22%	3,848,061	81.20%
110,000	119,999	5	620,177	250	99.21%	4,468,238	94.29%
120,000	129,999	2	270,681	252	100.00%	4,738,919	100.00%
≥160,000	-	-	-	252	100.00%	4,738,919	100.00%

Average Number of Bills 15
 Average kWh Usage 278,760
 Average kWh usage per Number of Bills 18,805

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
General Service Time of Use - C76 - Summer (May - Oct)							
0	99	33,884	39,824	33,884	16.57%	39,824	0.05%
100	199	11,390	50,094	45,274	22.14%	89,917	0.12%
200	299	7,677	53,422	52,951	25.90%	143,340	0.19%
300	399	6,962	70,901	59,913	29.30%	214,240	0.28%
400	499	4,784	60,989	64,698	31.65%	275,229	0.36%
500	999	4,892	98,261	69,589	34.04%	373,490	0.49%
1,000	1,999	8,891	414,612	78,480	38.39%	788,102	1.04%
2,000	2,999	12,925	935,344	91,405	44.71%	1,723,446	2.28%
3,000	3,999	8,462	862,874	99,867	48.85%	2,586,321	3.42%
4,000	4,999	6,391	844,806	106,258	51.97%	3,431,126	4.54%
5,000	9,999	25,636	5,336,905	131,895	64.51%	8,768,031	11.59%
10,000	14,999	10,105	3,643,088	141,999	69.46%	12,411,119	16.41%
15,000	19,999	8,855	4,572,234	150,854	73.79%	16,983,353	22.45%
20,000	24,999	11,676	7,732,394	162,530	79.50%	24,715,747	32.67%
25,000	29,999	14,246	11,399,154	176,776	86.47%	36,114,901	47.74%
30,000	34,999	8,748	8,240,488	185,524	90.74%	44,355,389	58.63%
35,000	39,999	3,356	3,682,239	188,880	92.39%	48,037,627	63.50%
40,000	44,999	3,213	3,976,580	192,093	93.96%	52,014,207	68.76%
45,000	49,999	3,428	4,733,527	195,521	95.63%	56,747,734	75.01%
50,000	54,999	2,249	3,434,332	197,771	96.73%	60,182,065	79.55%
55,000	59,999	1,714	2,864,640	199,484	97.57%	63,046,706	83.34%
60,000	79,999	3,428	6,719,668	202,912	99.25%	69,766,374	92.22%
80,000	99,999	643	1,633,835	203,555	99.56%	71,400,209	94.38%
100,000	119,999	286	920,076	203,840	99.70%	72,320,285	95.60%
120,000	139,999	321	1,241,894	204,162	99.86%	73,562,179	97.24%
140,000	159,999	107	479,605	204,269	99.91%	74,041,784	97.87%
≥160,000		179	1,607,941	204,447	100.00%	75,649,725	100.00%

Average Number of Bills 7,572
 Average kWh Usage 2,801,842
 Average kWh usage per Number of Bills 370

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
General Service Time of Use - C76 - Winter (Nov - Apr)							
0	99	29,706	40,075	29,706	14.52%	40,075	0.07%
100	199	10,321	41,008	40,027	19.56%	81,083	0.13%
200	299	8,569	60,355	48,596	23.75%	141,438	0.23%
300	399	6,208	59,727	54,804	26.78%	201,165	0.33%
400	499	4,951	61,835	59,755	29.20%	263,000	0.43%
500	999	11,502	212,547	71,257	34.82%	475,547	0.78%
1,000	1,999	10,626	440,688	81,882	40.01%	916,235	1.50%
2,000	2,999	13,406	935,116	95,288	46.57%	1,851,351	3.03%
3,000	3,999	10,397	1,025,323	105,686	51.65%	2,876,674	4.71%
4,000	4,999	8,417	1,062,498	114,102	55.76%	3,939,172	6.45%
5,000	9,999	22,851	4,499,013	136,953	66.93%	8,438,185	13.82%
10,000	14,999	9,559	3,349,658	146,512	71.60%	11,787,843	19.30%
15,000	19,999	11,997	5,888,396	158,509	77.46%	17,676,239	28.94%
20,000	24,999	14,701	9,340,958	173,210	84.65%	27,017,197	44.23%
25,000	29,999	11,844	9,062,091	185,054	90.43%	36,079,288	59.07%
30,000	34,999	6,436	5,838,170	191,491	93.58%	41,917,457	68.63%
35,000	39,999	4,266	4,500,363	195,756	95.66%	46,417,821	76.00%
40,000	44,999	2,628	3,122,377	198,384	96.95%	49,540,198	81.11%
45,000	49,999	2,514	3,323,814	200,898	98.18%	52,864,012	86.55%
50,000	54,999	914	1,357,124	201,812	98.62%	54,221,136	88.77%
55,000	59,999	762	1,225,520	202,573	98.99%	55,446,657	90.78%
60,000	79,999	1,028	1,947,350	203,602	99.50%	57,394,007	93.97%
80,000	99,999	267	656,735	203,868	99.63%	58,050,742	95.04%
100,000	119,999	267	832,701	204,135	99.76%	58,883,443	96.41%
120,000	139,999	152	563,532	204,287	99.83%	59,446,975	97.33%
140,000	159,999	190	826,869	204,478	99.93%	60,273,844	98.68%
≥160,000		152	804,163	204,630	100.00%	61,078,007	100.00%

Average Number of Bills 7,579
 Average kWh Usage 2,262,148
 Average kWh usage per Number of Bills 298

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Large General Service - H3 - Summer (May - Oct)							
0	1,999	9	8,972	9	0.24%	8,972	0.00%
2,000	3,999	3	9,414	12	0.32%	18,386	0.00%
4,000	5,999	5	24,984	17	0.46%	43,371	0.01%
6,000	7,999	5	35,968	21	0.60%	79,339	0.01%
8,000	9,999	2	18,346	23	0.65%	97,685	0.01%
10,000	19,999	10	146,607	33	0.92%	244,292	0.04%
20,000	29,999	25	647,362	58	1.62%	891,653	0.13%
30,000	39,999	42	1,555,756	100	2.79%	2,447,409	0.35%
40,000	49,999	126	5,995,733	226	6.31%	8,443,142	1.22%
50,000	59,999	173	9,861,021	399	11.13%	18,304,164	2.64%
60,000	69,999	184	12,340,580	583	16.24%	30,644,744	4.42%
70,000	79,999	195	15,233,468	778	21.68%	45,878,212	6.62%
80,000	89,999	206	18,136,804	984	27.42%	64,015,016	9.24%
90,000	99,999	196	19,329,562	1,180	32.89%	83,344,578	12.03%
100,000	119,999	344	38,828,978	1,524	42.47%	122,173,556	17.63%
120,000	139,999	265	35,590,058	1,789	49.86%	157,763,614	22.76%
140,000	159,999	259	40,358,369	2,048	57.09%	198,121,984	28.59%
160,000	179,999	181	31,743,611	2,229	62.13%	229,865,595	33.17%
180,000	199,999	205	40,232,989	2,433	67.84%	270,098,583	38.97%
200,000	224,999	211	46,427,676	2,644	73.71%	316,526,259	45.67%
225,000	249,999	181	44,316,164	2,825	78.75%	360,842,423	52.06%
250,000	299,999	243	68,658,160	3,067	85.52%	429,500,583	61.97%
300,000	399,999	228	81,290,732	3,296	91.88%	510,791,315	73.70%
400,000	499,999	124	57,955,140	3,420	95.34%	568,746,455	82.06%
500,000	599,999	63	35,072,909	3,483	97.10%	603,819,364	87.12%
600,000	749,999	53	36,613,010	3,537	98.59%	640,432,375	92.40%
750,000	899,999	22	18,578,377	3,559	99.21%	659,010,751	95.08%
900,000	1,049,999	6	5,720,865	3,565	99.38%	664,731,616	95.91%
1,050,000	1,199,999	10	11,560,278	3,574	99.65%	676,291,894	97.58%
≥1,200,000		13	16,792,253	3,587	100.00%	693,084,147	100.00%

Average Number of Bills 120
 Average kWh Usage 23,102,805
 Average kWh usage per Number of Bills 193,221

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Large General Service - I13 - Winter (Nov - Apr)							
0	1,999	1	1,590	1	0.03%	1,590	0.00%
2,000	3,999	7	19,480	8	0.23%	21,070	0.00%
4,000	5,999	1	5,764	9	0.26%	26,835	0.01%
6,000	7,999	5	34,348	14	0.40%	61,183	0.01%
8,000	9,999	2	16,856	17	0.46%	78,039	0.02%
10,000	19,999	50	724,918	66	1.83%	802,957	0.16%
20,000	29,999	56	1,399,038	122	3.37%	2,201,995	0.43%
30,000	39,999	167	5,728,900	289	8.00%	7,930,894	1.55%
40,000	49,999	260	11,313,863	549	15.21%	19,244,757	3.77%
50,000	59,999	315	16,576,005	865	23.93%	35,820,762	7.01%
60,000	69,999	259	16,225,788	1,124	31.10%	52,046,551	10.18%
70,000	79,999	242	17,423,519	1,365	37.79%	69,470,070	13.59%
80,000	89,999	205	16,693,663	1,570	43.45%	86,163,733	16.86%
90,000	99,999	181	16,495,593	1,751	48.46%	102,659,326	20.08%
100,000	119,999	266	27,779,314	2,017	55.83%	130,438,639	25.52%
120,000	139,999	213	26,698,235	2,230	61.72%	157,136,875	30.74%
140,000	159,999	224	32,178,739	2,454	67.92%	189,315,614	37.04%
160,000	179,999	206	33,563,709	2,660	73.61%	222,879,323	43.60%
180,000	199,999	205	37,340,861	2,864	79.27%	260,220,184	50.91%
200,000	224,999	165	33,614,047	3,029	83.85%	293,834,231	57.49%
225,000	249,999	112	25,307,296	3,141	86.94%	319,141,527	62.44%
250,000	299,999	146	38,043,087	3,287	90.97%	357,184,614	69.88%
300,000	399,999	128	42,323,196	3,415	94.51%	399,507,811	78.16%
400,000	499,999	92	40,103,702	3,507	97.06%	439,611,513	86.01%
500,000	599,999	49	25,358,242	3,555	98.40%	464,969,754	90.97%
600,000	749,999	27	16,985,269	3,582	99.14%	481,955,024	94.29%
750,000	899,999	12	9,728,812	3,594	99.49%	491,683,836	96.19%
900,000	1,049,999	8	7,711,253	3,603	99.71%	499,395,089	97.70%
1,050,000	1,199,999	7	7,775,759	3,610	99.91%	507,170,848	99.22%
≥1,200,000		3	3,973,142	3,613	100.00%	511,143,990	100.00%

Average Number of Bills 120
 Average kWh Usage 17,038,133
 Average kWh usage per Number of Bills 141,474

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Large General Service Time of Use - I85 - Summer (May - Oct)							
30,000	39,999	3	115,984	3	0.93%	115,984	0.16%
40,000	49,999	10	527,502	13	4.33%	643,486	0.88%
50,000	59,999	9	493,215	22	7.12%	1,136,701	1.55%
60,000	69,999	9	656,651	31	10.22%	1,793,353	2.44%
70,000	79,999	9	755,634	41	13.31%	2,548,986	3.47%
80,000	89,999	12	1,128,665	53	17.34%	3,677,651	5.00%
90,000	99,999	4	377,716	57	18.58%	4,055,367	5.52%
100,000	149,999	33	4,561,469	90	29.41%	8,616,836	11.72%
150,000	199,999	53	9,903,097	143	46.75%	18,519,932	25.19%
200,000	249,999	71	16,887,447	214	69.97%	35,407,379	48.17%
250,000	299,999	44	12,472,901	258	84.21%	47,880,281	65.13%
300,000	349,999	20	6,773,019	278	90.71%	54,653,299	74.35%
350,000	399,999	7	2,612,309	284	92.88%	57,265,608	77.90%
400,000	449,999	3	1,318,754	287	93.81%	58,584,363	79.69%
450,000	499,999	2	983,303	289	94.43%	59,567,666	81.03%
500,000	549,999	2	1,042,525	291	95.05%	60,610,190	82.45%
550,000	599,999	2	1,162,343	293	95.67%	61,772,534	84.03%
600,000	649,999	4	2,543,504	297	96.90%	64,316,038	87.49%
650,000	699,999	3	2,042,550	299	97.83%	66,358,588	90.27%
700,000	749,999	1	727,600	300	98.14%	67,086,187	91.26%
≥1,000,000		6	6,425,975	306	100.00%	73,512,162	100.00%

Average Number of Bills 15
 Average kWh Usage 3,500,579
 Average kWh usage per Number of Bills 240,236

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Large General Service Time of Use - I85 - Winter (Nov - Apr)							
30,000	39,999	12	419,910	12	3.97%	419,910	0.76%
40,000	49,999	11	492,567	23	7.62%	912,477	1.66%
50,000	59,999	12	630,608	35	11.59%	1,543,085	2.81%
60,000	69,999	11	711,673	47	15.23%	2,254,758	4.10%
70,000	79,999	9	659,233	56	18.21%	2,913,991	5.30%
80,000	89,999	5	417,133	61	19.87%	3,331,124	6.06%
90,000	99,999	3	276,355	64	20.86%	3,607,479	6.56%
100,000	109,999	5	527,159	69	22.52%	4,134,639	7.52%
110,000	119,999	10	1,119,366	79	25.83%	5,254,005	9.56%
120,000	129,999	12	1,472,540	91	29.80%	6,726,545	12.24%
130,000	139,999	11	1,436,203	102	33.44%	8,162,748	14.85%
140,000	149,999	21	2,976,969	124	40.40%	11,139,717	20.27%
150,000	159,999	10	1,524,393	134	43.71%	12,664,110	23.04%
160,000	169,999	13	2,097,810	147	48.01%	14,761,919	26.85%
170,000	179,999	15	2,568,869	162	52.98%	17,330,788	31.53%
180,000	189,999	25	4,489,846	187	61.26%	21,820,634	39.70%
190,000	199,999	21	3,991,276	209	68.21%	25,811,910	46.96%
200,000	249,999	54	11,357,121	262	85.76%	37,169,031	67.62%
250,000	299,999	18	4,765,536	281	91.72%	41,934,567	76.29%
300,000	349,999	10	3,183,877	291	95.03%	45,118,444	82.08%
350,000	399,999	4	1,490,928	295	96.36%	46,609,371	84.79%
450,000	499,999	2	946,733	297	97.02%	47,556,105	86.51%
500,000	549,999	3	1,570,850	300	98.01%	49,126,954	89.37%
900,000	949,999	1	905,673	301	98.34%	50,032,627	91.02%
950,000	999,999	1	961,984	302	98.68%	50,994,611	92.77%
≥1,000,000		4	3,974,637	306	100.00%	54,969,248	100.00%

Average Number of Bills 12
 Average kWh Usage 2,114,202
 Average kWh usage per Number of Bills 179,638

Usage Range - kWhs				Cumulative Bills		Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Traffic Signals and Street Lighting - P41 - Summer (May - Oct)							
-	49	509	22,783	509	11.8%	22,783	0.2%
50	99	308	24,972	817	18.9%	47,755	0.4%
100	149	207	24,689	1,023	23.7%	72,444	0.7%
150	199	291	49,729	1,314	30.5%	122,173	1.1%
200	249	158	35,043	1,472	34.1%	157,216	1.4%
250	499	275	104,235	1,748	40.5%	261,451	2.4%
500	749	192	118,099	1,940	45.0%	379,550	3.4%
750	999	155	136,892	2,095	48.6%	516,442	4.7%
1,000	1,999	510	761,013	2,605	60.4%	1,277,455	11.6%
2,000	2,999	336	825,824	2,941	68.2%	2,103,279	19.1%
3,000	3,999	235	826,264	3,176	73.6%	2,929,543	26.6%
4,000	4,999	274	1,236,439	3,450	80.0%	4,165,982	37.8%
5,000	5,999	210	1,143,157	3,659	84.8%	5,309,139	48.2%
6,000	6,999	161	1,043,358	3,821	88.6%	6,352,497	57.7%
7,000	7,999	172	1,298,938	3,992	92.5%	7,651,436	69.5%
8,000	8,999	138	1,182,834	4,131	95.7%	8,834,269	80.2%
9,000	9,999	66	620,502	4,196	97.3%	9,454,771	85.8%
10,000	14,999	94	1,090,951	4,290	99.4%	10,545,723	95.8%
15,000	19,999	14	237,825	4,303	99.8%	10,783,548	97.9%
20,000	24,999	11	229,913	4,314	100.0%	11,013,461	100.0%

Average Number of Bills 216
 Average kWh Usage 550,673
 Average kWh usage per Number of Bills 2,553

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Traffic Signals and Street Lighting - P41 - Winter (Nov - Apr)							
-	49	1,151	7,091	1,151	26.7%	7,091	0.1%
50	99	138	10,983	1,289	29.9%	18,074	0.1%
100	149	97	11,831	1,386	32.1%	29,905	0.2%
150	199	111	19,098	1,497	34.7%	49,003	0.4%
200	249	89	20,028	1,586	36.8%	69,031	0.5%
250	499	191	69,801	1,777	41.2%	138,832	1.0%
500	749	175	111,703	1,952	45.3%	250,536	1.9%
750	999	123	109,481	2,075	48.1%	360,017	2.7%
1,000	1,999	395	583,333	2,470	57.3%	943,350	7.1%
2,000	2,999	361	911,023	2,831	65.7%	1,854,373	14.0%
3,000	3,999	210	740,115	3,041	70.5%	2,594,488	19.6%
4,000	4,999	207	949,241	3,247	75.3%	3,543,730	26.7%
5,000	5,999	201	1,139,915	3,449	80.0%	4,683,645	35.3%
6,000	6,999	160	1,049,324	3,608	83.7%	5,732,969	43.3%
7,000	7,999	151	1,154,831	3,760	87.2%	6,887,800	52.0%
8,000	8,999	139	1,205,529	3,899	90.4%	8,093,329	61.1%
9,000	9,999	108	1,035,173	4,006	92.9%	9,128,502	68.9%
10,000	14,999	254	3,018,756	4,260	98.8%	12,147,258	91.7%
15,000	19,999	29	502,785	4,289	99.5%	12,650,043	95.5%
20,000	24,999	14	314,818	4,303	99.8%	12,964,862	97.8%
25,000	29,999	7	208,215	4,310	100.0%	13,173,077	99.4%
≥30000		2	79,606	4,312	100.0%	13,252,682	100.0%

Average Number of Bills 196
 Average kWh Usage 602,395
 Average kWh usage per Number of Bills 3,074

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Traffic Signals and Street Lighting - P47 - Summer (May - Oct)							
-	99	101	2,516	101	3.2%	2,516	0.1%
100	199	94	14,823	195	6.3%	17,339	0.4%
200	299	120	29,859	316	10.1%	47,198	1.1%
300	399	99	34,171	415	13.3%	81,369	1.9%
400	499	179	79,942	594	19.0%	161,311	3.8%
500	599	208	114,558	802	25.7%	275,869	6.5%
600	699	233	150,445	1,035	33.1%	426,314	10.0%
700	799	202	149,827	1,237	39.6%	576,141	13.5%
800	899	201	169,754	1,438	46.0%	745,895	17.4%
900	999	149	139,924	1,587	50.8%	885,820	20.7%
1,000	1,499	682	843,811	2,269	72.6%	1,729,630	40.5%
1,500	1,999	449	773,089	2,718	87.0%	2,502,719	58.5%
2,000	2,499	167	360,633	2,885	92.3%	2,863,352	67.0%
2,500	2,999	62	171,173	2,947	94.3%	3,034,525	71.0%
3,000	3,499	31	100,939	2,978	95.3%	3,135,464	73.3%
3,500	3,999	23	87,215	3,002	96.1%	3,222,679	75.4%
4,000	4,999	18	81,685	3,020	96.7%	3,304,364	77.3%
5,000	5,999	15	79,626	3,035	97.1%	3,383,990	79.1%
6,000	6,999	17	106,636	3,051	97.7%	3,490,626	81.6%
7,000	7,999	14	102,703	3,065	98.1%	3,593,329	84.0%
8,000	8,999	12	100,325	3,076	98.5%	3,693,654	86.4%
9,000	9,999	15	137,802	3,091	98.9%	3,831,455	89.6%
10,000	19,999	29	360,951	3,120	99.9%	4,192,406	98.0%
20,000	29,999	4	83,493	3,124	100.0%	4,275,899	100.0%
Average Number of Bills					130		
Average kWh Usage					178,162		
Average kWh usage per Number of Bills					1,369		

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Traffic Signals and Street Lighting - P47 - Winter (Nov - Apr)							
-	99	131	1,721	131	4.2%	1,721	0.0%
100	199	65	10,337	196	6.3%	12,058	0.2%
200	299	99	24,622	296	9.4%	36,680	0.7%
300	399	81	28,545	376	12.0%	65,224	1.3%
400	499	120	54,714	496	15.8%	119,938	2.3%
500	599	143	79,055	639	20.4%	198,993	3.8%
600	699	185	121,544	824	26.3%	320,538	6.2%
700	799	186	139,936	1,010	32.2%	460,474	8.9%
800	899	175	149,155	1,184	37.8%	609,628	11.8%
900	999	164	156,746	1,348	43.0%	766,375	14.8%
1,000	1,499	630	787,483	1,979	63.2%	1,553,858	30.0%
1,500	1,999	478	831,078	2,457	78.4%	2,384,935	46.0%
2,000	2,499	316	713,880	2,773	88.5%	3,098,815	59.8%
2,500	2,999	119	322,869	2,892	92.3%	3,421,684	66.0%
3,000	3,499	54	173,840	2,946	94.0%	3,595,524	69.3%
3,500	3,999	33	122,905	2,979	95.1%	3,718,429	71.7%
4,000	4,999	37	164,148	3,016	96.3%	3,882,577	74.9%
5,000	5,999	13	74,821	3,030	96.7%	3,957,399	76.3%
6,000	6,999	6	42,077	3,036	96.9%	3,999,476	77.1%
7,000	7,999	11	86,321	3,047	97.3%	4,085,797	78.8%
8,000	8,999	9	79,246	3,057	97.6%	4,165,043	80.3%
9,000	9,999	17	157,822	3,073	98.1%	4,322,865	83.4%
10,000	19,999	53	681,459	3,126	99.8%	5,004,324	96.5%
≥ 20,000		7	181,156	3,133	100.0%	5,185,481	100.0%
Average Number of Bills				131			
Average kWh Usage				216,062			
Average kWh usage per Number of Bills				1,655			

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Municipal Service - O40 - Summer (May - Oct)							
-	99	1,006	25,905	1,006	22.3%	25,905	0.0%
100	199	304	43,234	1,310	29.0%	69,139	0.1%
200	299	184	46,310	1,494	33.1%	115,449	0.2%
300	399	149	53,535	1,643	36.4%	168,983	0.3%
400	499	94	43,512	1,737	38.4%	212,495	0.4%
500	599	82	45,484	1,819	40.3%	257,979	0.4%
600	699	41	26,923	1,859	41.2%	284,903	0.5%
700	799	54	40,989	1,914	42.4%	325,892	0.6%
800	899	48	42,264	1,962	43.4%	368,156	0.6%
900	999	42	40,532	2,004	44.3%	408,688	0.7%
1,000	1,999	364	527,817	2,367	52.4%	936,505	1.6%
2,000	2,999	283	724,897	2,650	58.7%	1,661,402	2.8%
3,000	3,999	216	777,849	2,866	63.4%	2,439,251	4.2%
4,000	4,999	169	774,960	3,035	67.2%	3,214,212	5.5%
5,000	9,999	452	3,332,620	3,487	77.2%	6,546,832	11.2%
10,000	14,999	255	3,263,565	3,743	82.8%	9,810,396	16.7%
15,000	19,999	165	2,948,446	3,908	86.5%	12,758,842	21.7%
20,000	39,999	252	7,316,146	4,160	92.1%	20,074,988	34.2%
40,000	59,999	141	7,100,932	4,302	95.2%	27,175,920	46.3%
60,000	79,999	100	7,155,828	4,401	97.4%	34,331,748	58.5%
80,000	159,999	62	7,378,631	4,463	98.8%	41,710,379	71.1%
160,000	239,999	30	6,079,981	4,493	99.5%	47,790,361	81.5%
240,000	319,999	10	3,058,267	4,504	99.7%	50,848,628	86.7%
320,000	399,999	2	674,234	4,506	99.7%	51,522,862	87.8%
400,000	479,999	6	2,536,824	4,511	99.9%	54,059,686	92.1%
480,000	559,999	2	1,027,070	4,513	99.9%	55,086,756	93.9%
560,000	639,999	1	610,970	4,514	99.9%	55,697,726	94.9%
640,000	719,999	1	641,040	4,515	99.9%	56,338,766	96.0%
720,000	799,999	2	1,528,267	4,517	100.0%	57,867,033	98.7%
800,000	879,999	1	800,800	4,518	100.0%	58,667,833	100.0%

Average Number of Bills 151
 Average kWh Usage 1,955,594
 Average kWh usage per Number of Bills 12,985

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Municipal Service - O40 - Winter (Nov - Apr)							
-	99	992	21,401	992	22.0%	21,401	0.1%
100	199	308	41,917	1,300	28.8%	63,318	0.1%
200	299	182	43,574	1,483	32.8%	106,892	0.3%
300	399	123	41,443	1,606	35.5%	148,334	0.3%
400	499	103	45,268	1,708	37.8%	193,603	0.5%
500	599	96	51,863	1,805	40.0%	245,465	0.6%
600	699	83	51,464	1,888	41.8%	296,929	0.7%
700	799	81	58,931	1,968	43.6%	355,860	0.8%
800	899	69	56,680	2,037	45.1%	412,540	1.0%
900	999	59	54,947	2,096	46.4%	467,487	1.1%
1,000	1,999	499	691,559	2,596	57.5%	1,159,047	2.7%
2,000	2,999	293	711,456	2,888	63.9%	1,870,503	4.4%
3,000	3,999	209	709,722	3,097	68.6%	2,580,225	6.0%
4,000	4,999	155	673,690	3,252	72.0%	3,253,915	7.6%
5,000	9,999	444	3,030,087	3,696	81.8%	6,284,002	14.7%
10,000	14,999	210	2,553,207	3,905	86.5%	8,837,209	20.7%
15,000	19,999	122	2,027,243	4,027	89.2%	10,864,452	25.4%
20,000	39,999	236	6,331,453	4,264	94.4%	17,195,906	40.3%
40,000	59,999	98	4,655,483	4,361	96.6%	21,851,389	51.2%
60,000	79,999	55	3,708,252	4,416	97.8%	25,559,641	59.9%
80,000	159,999	68	7,431,683	4,484	99.3%	32,991,324	77.3%
160,000	239,999	16	3,191,259	4,500	99.6%	36,182,583	84.7%
240,000	319,999	10	2,528,099	4,510	99.8%	38,710,682	90.7%
400,000	479,999	4	1,738,627	4,514	99.9%	40,449,308	94.7%
480,000	559,999	1	520,632	4,515	100.0%	40,969,940	96.0%
720,000	799,999	1	822,323	4,516	100.0%	41,792,263	97.9%
≥ 800,000		1	902,373	4,517	100.0%	42,694,636	100.0%

Average Number of Bills 167
 Average kWh Usage 1,581,283
 Average kWh usage per Number of Bills 9,452

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Municipal Water Pumping - O43 - Summer (May - Oct)							
-	99	875	12,678	875	26.7%	12,678	0.0%
100	199	113	15,845	988	30.1%	28,523	0.0%
200	299	40	9,611	1,028	31.3%	38,134	0.1%
300	399	44	14,906	1,072	32.7%	53,039	0.1%
400	499	45	19,815	1,117	34.0%	72,854	0.1%
500	599	30	16,301	1,147	35.0%	89,156	0.1%
600	699	22	14,225	1,170	35.6%	103,380	0.2%
700	799	19	13,511	1,188	36.2%	116,891	0.2%
800	899	16	13,217	1,204	36.7%	130,108	0.2%
900	999	15	13,720	1,218	37.1%	143,828	0.2%
1,000	1,999	155	226,458	1,373	41.8%	370,287	0.6%
2,000	2,999	125	308,073	1,498	45.6%	678,359	1.0%
3,000	3,999	113	386,802	1,611	49.1%	1,064,962	1.6%
4,000	4,999	95	427,890	1,706	52.0%	1,492,852	2.3%
5,000	9,999	301	2,196,779	2,007	61.2%	3,689,632	5.6%
10,000	19,999	340	4,846,903	2,347	71.5%	8,536,535	13.0%
20,000	29,999	245	6,085,057	2,592	79.0%	14,621,592	22.2%
30,000	39,999	190	6,581,822	2,782	84.8%	21,203,414	32.2%
40,000	49,999	149	6,665,005	2,931	89.3%	27,868,419	42.4%
50,000	99,999	226	15,410,919	3,157	96.2%	43,279,338	65.8%
100,000	149,999	64	7,775,794	3,222	98.2%	51,055,133	77.6%
150,000	199,999	23	3,904,790	3,245	98.9%	54,959,923	83.6%
200,000	249,999	14	3,096,218	3,259	99.3%	58,056,141	88.3%
250,000	299,999	11	2,930,036	3,269	99.6%	60,986,177	92.7%
300,000	349,999	6	1,874,244	3,275	99.8%	62,860,421	95.6%
350,000	399,999	3	1,061,255	3,278	99.9%	63,921,676	97.2%
400,000	449,999	1	420,201	3,279	99.9%	64,341,877	97.9%
450,000	499,999	3	1,411,519	3,282	100.0%	65,753,397	100.0%

Average Number of Bills 117
 Average kWh Usage 2,348,336
 Average kWh usage per Number of Bills 20,035

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Municipal Water Pumping - O43 - Winter (Nov - Apr)							
-	99	949	15,483	949	29.0%	15,483	0.0%
100	199	153	21,687	1,102	33.6%	37,170	0.1%
200	299	74	17,462	1,176	35.9%	54,632	0.1%
300	399	52	17,984	1,229	37.5%	72,616	0.1%
400	499	48	21,414	1,277	39.0%	94,030	0.2%
500	599	37	20,518	1,314	40.1%	114,548	0.2%
600	699	20	12,513	1,333	40.7%	127,061	0.2%
700	799	22	16,239	1,355	41.3%	143,300	0.2%
800	899	18	15,724	1,373	41.9%	159,024	0.3%
900	999	12	11,932	1,386	42.3%	170,955	0.3%
1,000	1,999	158	238,331	1,544	47.1%	409,287	0.7%
2,000	2,999	121	306,428	1,665	50.8%	715,715	1.2%
3,000	3,999	96	333,356	1,761	53.7%	1,049,071	1.8%
4,000	4,999	87	398,325	1,848	56.4%	1,447,396	2.5%
5,000	9,999	259	1,921,562	2,107	64.3%	3,368,958	5.8%
10,000	19,999	316	4,530,954	2,423	73.9%	7,899,912	13.6%
20,000	29,999	217	5,465,694	2,640	80.6%	13,365,606	23.0%
30,000	39,999	178	6,377,656	2,818	86.0%	19,743,261	34.0%
40,000	49,999	127	5,770,245	2,945	89.9%	25,513,507	43.9%
50,000	99,999	234	16,503,573	3,179	97.0%	42,017,080	72.3%
100,000	149,999	57	6,783,827	3,236	98.7%	48,800,907	83.9%
150,000	199,999	18	3,374,218	3,254	99.3%	52,175,125	89.7%
200,000	249,999	12	2,772,086	3,267	99.7%	54,947,211	94.5%
250,000	299,999	6	1,718,825	3,273	99.9%	56,666,036	97.5%
300,000	349,999	1	354,121	3,274	99.9%	57,020,158	98.1%
350,000	399,999	3	1,123,020	3,277	100.0%	58,143,178	100.0%

Average Number of Bills	126
Average kWh Usage	2,236,276
Average kWh usage per Number of Bills	17,743

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Large Light and Power - I14 - Summer (May - Oct)							
1,000,000	1,999,999	9	10,828,513	9	18.18%	10,828,513	3.27%
2,000,000	2,999,999	7	17,779,635	15	31.82%	28,608,148	8.64%
4,000,000	4,999,999	2	10,122,788	17	36.36%	38,730,936	11.70%
5,000,000	5,999,999	4	24,322,609	22	45.45%	63,053,545	19.05%
8,000,000	8,999,999	2	18,550,150	24	50.00%	81,603,694	24.66%
9,000,000	9,999,999	9	84,486,512	33	68.18%	166,090,206	50.19%
10,000,000	10,999,999	14	152,307,616	47	97.73%	318,397,822	96.21%
≥ 11,000,000		1	12,529,611	48	100.00%	330,927,434	100.00%

Average Number of Bills 6
 Average kWh Usage 41,365,929
 Average kWh usage per Number of Bills 6,894,322

Large Light and Power - I14 - Winter (Nov - Apr)

1,000,000	1,999,999	9	10,075,605	9	18.18%	10,075,605	3.56%
2,000,000	2,999,999	10	26,957,799	19	38.64%	37,033,404	13.08%
3,000,000	3,999,999	2	8,672,495	21	43.18%	45,705,899	16.14%
4,000,000	4,999,999	1	5,036,984	22	45.45%	50,742,883	17.92%
6,000,000	6,999,999	4	30,473,872	26	54.55%	81,216,755	28.68%
7,000,000	7,999,999	3	26,456,345	29	61.36%	107,673,099	38.02%
8,000,000	8,999,999	12	111,416,035	41	86.36%	219,089,134	77.37%
9,000,000	9,999,999	7	64,080,724	48	100.00%	283,169,858	100.00%

Average Number of Bills 6
 Average kWh Usage 35,396,232
 Average kWh usage per Number of Bills 5,899,372

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Large Light and Power Time of Use - I90 - Summer (May - Oct)							
1,000,000	1,999,999	4	7,580,406	4	13.33%	7,580,406	5.96%
2,000,000	2,999,999	11	25,450,174	15	50.00%	33,030,580	25.96%
3,000,000	3,999,999	3	9,377,018	18	60.00%	42,407,598	33.34%
4,000,000	4,999,999	2	9,720,637	20	66.67%	52,128,234	40.98%
5,000,000	5,999,999	4	21,333,543	24	80.00%	73,461,777	57.75%
8,000,000	8,999,999	3	25,930,433	27	90.00%	99,392,209	78.13%
9,000,000	9,999,999	3	27,821,323	30	100.00%	127,213,532	100.00%
		Average Number of Bills		4			
		Average kWh Usage		18,173,362			
		Average kWh usage per Numbe rof Bills		4,240,451			

Large Light and Power Time of Use - I90 - Winter (Nov - Apr)							
1,000,000	1,999,999	10	16,970,741	10	33.33%	16,970,741	14.88%
2,000,000	2,999,999	8	19,650,581	18	60.00%	36,621,323	32.12%
4,000,000	4,999,999	1	4,752,581	19	63.33%	41,373,904	36.28%
5,000,000	5,999,999	5	25,857,358	24	80.00%	67,231,262	58.96%
6,000,000	6,999,999	1	6,892,624	25	83.33%	74,123,887	65.00%
7,000,000	7,999,999	1	7,663,537	26	86.67%	81,787,424	71.73%
8,000,000	8,999,999	4	32,241,567	30	100.00%	114,028,991	100.00%
Average Number of Bills				4			
Average kWh Usage				16,289,856			
Average kWh usage per Number of Bills				3,800,966			

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Mines - Summer (May - Oct)							
20,000,000	29,999,999	6	144,564,900	6	50.00%	144,564,900	30.92%
40,000,000	49,999,999	1	49,074,100	7	58.33%	193,639,000	41.41%
50,000,000	59,999,999	5	273,977,200	12	100.00%	467,616,200	100.00%

Average Number of Bills 4
 Average kWh Usage 155,872,067
 Average kWh usage per Number of Bills 38,968,017

Mines - Winter (Nov - Apr)							
19,000,000	19,999,999	3	58,384,365	3	25.00%	58,384,365	12.77%
20,000,000	29,999,999	3	65,346,241	6	50.00%	123,730,606	27.06%
50,000,000	59,999,999	6	333,501,094	12	100.00%	457,231,700	100.00%

Average Number of Bills 4
 Average kWh Usage 152,410,567
 Average kWh usage per Number of Bills 38,102,642

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

MIKE GLEASON- CHAIRMAN

WILLIAM A. MUNDELL

JEFF HATCH-MILLER

KRISTIN K. MAYES

GARY PIERCE

IN THE MATTER OF THE FILING BY TUCSON) DOCKET NO. E-01933A-05-0650
ELECTRIC POWER COMPANY TO AMEND)
DECISION NO. 62103.)

_____))
IN THE MATTER OF THE APPLICATION OF) DOCKET NO. E-01933A-07-____
TUCSON ELECTRIC POWER COMPANY FOR)
THE ESTABLISHMENT OF JUST AND)
REASONABLE RATES AND CHARGES)
DESIGNED TO REALIZE A REASONABLE)
RATE OF RETURN ON THE FAIR VALUE OF)
ITS OPERATIONS THROUGHOUT THE STATE)
OF ARIZONA.)

TUCSON ELECTRIC POWER COMPANY

COST-OF-SERVICE METHODOLOGY

SCHEDULES

July 2, 2007

Tucson Electric Power Company
Index to Schedules
Test Year Ended December 31, 2006

Schedule	Title of Schedule	Description
	<u>Summary Information</u>	
A-1	Computation of Increase in Gross Revenue Requirements	Increase in revenue requirements
A-2	Summary Results of Operations	Operating results for the test year, two prior years and the projected year
A-3	Summary of Capital Structure	Capital structure for the test year, two prior years and the projected year
A-4	Construction Expenditures and Gross Utility Plant in Service	Construction expenditures, net plant placed in service and gross utility plant in service for the test year, two prior years and three projected years
A-5	Summary Changes in Financial Position	Cash flows for the test year, two prior years and the projected year
	<u>Rate Base Schedules</u>	
B-1	Summary of Original Cost and RCND Rate Base	Elements of original cost and RCND rate base
B-2	Pro Forma Adjustments to Original Cost Rate Base	Pro forma adjustments to original cost rate base
B-3	Pro Forma Adjustments to RCND Rate Base	Pro forma adjustments to RCND rate base
B-4	RCND by Major Plant Accounts	Computation of RCND net utility plant
B-5	Computation of Working Capital	Computation of working capital allowance
	<u>Test Year Income Statements</u>	
C-1	Adjusted Test Year Income Statement	Test year income statement with pro forma adjustments
C-2	Income Statement Pro Forma Adjustments	Detail of pro forma income statement adjustments
C-3	Computation of Gross Revenue Conversion Factor	Calculation of gross revenue conversion factor
	<u>Cost of Capital</u>	
D-1	Summary Cost of Capital	Elements of capital structure for the test year and projected year
D-2	Cost of Long-Term Debt and Short-Term Debt	Cost of long-term and short-term debt for the test year and projected year
D-3	Cost of Preferred Stock	Not applicable - noted on schedule
D-4	Cost of Common Equity	Summary of conclusions for the required rate of return on common equity as of the end of the test year and projected year

Tucson Electric Power Company
Index to Schedules
Test Year Ended December 31, 2006

Schedule	Title of Schedule	Description
	<u>Financial Statements and Statistical Schedules</u>	
E-1	Comparative Balance Sheets	Balance sheets at the end of the test year and two prior years
E-2	Comparative Income Statements	Income statements for the test year and two prior years
E-3	Comparative Statements of Cash Flows	Cash flow statements for the test year and two prior years
E-4	Comparative Statements of Changes in Stockholders' Equity (Deficit)	Changes in stockholders' equity for the test year and two prior years
E-5	Detail of Electric Utility Plant	Electric utility plant balances by detailed account, at the end of the test year and at the end of the prior year
E-6	Comparative Departmental Operating Income Statements	Comparative departmental statements of operating income for the test year and two prior years
E-7	Electric Operating Statistics	Operating statistics (sales, revenues, customers and expenses) for the test year and two prior years
E-8	Taxes Charged to Operations	Significant taxes charged to operations for the test year and two prior years
E-9	Notes to Financial Statements	Reference to see the attached FERC Form 1 as of December 31, 2006
	<u>Projections and Forecasts</u>	
F-1	Projected Income Statements - Present and Proposed Rates	Income statements for the test year and the projected year, at present and proposed rates
F-2	Projected Statements of Cash Flows - Present and Proposed Rates	Cash flow statements for the test year and the projected year, at present and proposed rates
F-3	Projected Construction Requirements	Construction requirements by property classification for the test year and three projected years
F-4	Key Assumptions Used in Preparing Forecasts	Important assumptions used in preparing forecasts and projections

Tucson Electric Power Company
Index to Schedules
Test Year Ended December 31, 2006

Schedule	Title of Schedule	Description
<u>Cost of Service Analyses</u>		
G-1	Cost of Service Summary - Present Rates	Rates of return by customer classification at present rates
G-2	Cost of Service Summary - Equalized and Proposed Rates	Rates of return by customer classification at proposed rates
G-3	Rate Base Allocation to Classes of Service	Allocation of rate base and net utility plant to classes of service
G-4	Expense Allocation to Classes of Service	Allocation of operating expenses to classes of service
G-5	Distribution of Rate Base by Function	Classification of rate base by function
G-6	Distribution of Expenses by Function	Classification of expenses by function
G-7	Development of Allocation Factors	Allocation factors used in the cost of service study (indicating how demand, commodity and customer allocation factors were developed), and including explanation of the demand method used
<u>Effect of Proposed Rate Schedules</u>		
H-1	Summary of Revenues by Customer Classification - Adjusted Present and Proposed Rates	Revenues by customer classification at present and proposed rates
H-2	Comparisons of Sales and Revenues by Rate Schedules - Present and Proposed Rates	Sales and Revenues by detailed class of service at present and proposed rates
H-3	Comparison of Present & Proposed Rates	Comparison of present and proposed rates by rate schedule
H-4	Typical Bill Comparison - Present & Proposed Rates	Comparison of typical customer bills at varying consumption levels at present and proposed rates
H-5	Bill Count	Billing activity by block for the summer and winter periods for residential, commercial and industrial rate groups.

Tucson Electric Power Company
Computation of Increase in Gross Revenue Requirements
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	ACC Jurisdiction			Line No.
		Original Cost	RCND	Fair Value	
1	Adjusted Rate Base	\$982,734	(a) \$1,849,295	(a) \$1,416,015	1
2	Adjusted Operating Income	(\$13,173)	(b) (\$13,173)	(b) (\$13,173)	2
3	Current Rate of Return (2/1)	-1.34%	-0.71%	-0.93%	3
4	Required Operating Income	\$82,069	\$82,069	\$82,069	4
5	Required Rate of Return (4/1)	8.35%	(c) 4.44%	5.80%	5
6	Operating Income Deficiency	\$95,242	\$95,242	\$95,242	6
7	Gross Revenue Conversion Factor	1.6609	(d) 1.6609	1.6609	7
8	Increase in Gross Revenue Requirement	<u>\$158,186</u>	<u>\$158,186</u>	<u>\$158,186</u>	8
9	Residential	\$79,487	25.85%	\$34,862	9
10	General Service	47,456	17.29%	20,843	10
11	Large Light and Power	24,916	50.96%	5,057	11
12	Public Street Lighting	1,582	38.80%	130	12
13	Other Public Authorities	4,746	34.68%	2,199	13
14	Total	<u>\$158,186</u>	22.88%	<u>\$63,091</u>	14
		Increase On		Increase With	
		Current Adjusted Revenues That Excl. DSM & CTC		TCRAC On Current Adjusted Revenues That Incl. DSM & CTC	
		(e)		(e)	
		% Dollar Increase		% Dollar Increase	
		(e)		(e)	
		25.85%		9.90%	
		17.29%		6.92%	
		50.96%		4.54%	
		38.80%		2.36%	
		34.68%		13.55%	
		22.88%		8.02%	
		<u>\$158,186</u>		<u>\$83,638</u>	
		<u>\$158,186</u>		<u>\$62,677</u>	
		<u>\$158,186</u>		<u>\$28,709</u>	
		<u>\$158,186</u>		<u>\$68</u>	
		<u>\$158,186</u>		<u>\$5,042</u>	
		<u>\$158,186</u>		<u>\$80,714</u>	

Supporting Schedules

- (a) B-1
- (b) C-1
- (c) D-1
- (d) C-3
- (e) H-1

Tucson Electric Power Company
Summary Results of Operations
Prior Years Ended December 31, 2004 and 2005, Test Year Ended December 31, 2006,
and Projected Year Ended December 31, 2007
(Thousands of Dollars)

Line No.	Description	Prior Years Ended December 31,		Test Year Ended December 31, 2006		Projected Year Ended December 31, 2007		Line No.
		2004 (a)	2005 (a)	Actuals (b)	Adjusted (b)	Present Rates (c)	Proposed Rates (c)	
1	Operating Revenues	\$992,325	\$953,098	\$1,065,421	\$784,395	\$1,011,024	\$1,198,197	1
2	Operating Expenses (includes income taxes)	793,281	855,402	957,446 (2)	757,738	918,749	993,692	2
3	Operating Income	99,044	97,696	107,975	26,657	92,275	204,505	3
4	Other Income and Deductions	18,721	12,296	13,265	13,265	13,534	15,078	4
5	Income Before Interest Expense	117,765	109,992	121,240	39,922	105,809	219,583	5
6	Interest Expense	71,638	61,099	54,495 (2)	51,467 (d)	51,544	51,084	6
7	Cumulative Effect of Accounting Change - Net of Tax	0	(626)	0	0	0	0	7
8	Net Income	\$46,127	\$48,267	\$66,745	(\$11,545)	\$54,265	\$168,499	8
9	Earnings Per Average Common Share	N/A (1)	N/A	N/A	N/A	N/A	N/A	9
10	Dividends Per Common Share	N/A (1)	N/A	N/A	N/A	N/A	N/A	10
11	Payout Ratio	0%	0%	0%	0%	0%	0%	11
12	Return on Year-End Invested Capital	N/A	7.97%	8.81%	3.08%	7.57%	14.73%	12
13	Return on Average Invested Capital	N/A	7.60%	8.82%	2.99%	7.85%	15.75%	13
14	Return on Year-End Common Equity	N/A	8.76%	12.03%	-2.42%	9.56%	24.71%	14
15	Return on Average Common Equity	N/A	10.08%	12.07%	-2.25%	9.67%	27.25%	15
16	Times Total Interest Earned - Before Income Taxes	N/A	2.36	3.07	0.54	3.08	6.81	16
17	Times Total Interest Earned - After Income Taxes	N/A	1.79	2.22	0.78	2.05	4.30	17

(1) TEP is a subsidiary of UniSource Energy Corporation and has no publicly traded stock; thus such information is not meaningful.
(2) Includes reclassification of \$574,863 for Customer Deposit Interest Expense From Other Interest Expense to Other O&M Expense.

Note: The statements above do not reflect ratemaking adjustments or jurisdictional allocations.

Supporting Schedules

- (a) E-2
- (b) C-1
- (c) F-1
- (d) D-2

Summary of Capital Structure
Prior Years Ended December 31, 2004 and 2005, Test Year Ended December 31, 2006,
and Projected Year Ended December 31, 2007
(Thousands of Dollars)

Line No.	Description	Prior Years Ended December 31,		Test Year Ended December 31, 2006 Actuals (a)	Projected Year December 31, 2007		Line No.
		2004 (a)	2005 (a)		Present Rates (b)	Proposed Rates (b)	
Capitalization							
1	Short-Term Debt	\$0	\$0	\$30,000	\$22,130	\$0	1
2	Long-Term Debt - Net	1,080,718	802,669	805,636	808,607	808,607	2
	Total Debt	1,080,718	802,669	835,636	830,737	808,607	
3	Common Stock Equity	406,958	551,095	554,714	567,613	681,844	3
4	Total Capital	\$1,487,676	\$1,353,764	\$1,390,350	\$1,398,350	\$1,490,451	4
Capitalization Ratios							
5	Short-Term Debt	N/A	N/A	2.16%	1.60%	0.00%	5
6	Long-Term Debt - Net	72.64%	59.29%	57.94%	57.80%	54.25%	6
7	Common Stock Equity	27.36%	40.71%	39.90%	40.60%	45.75%	7
8	Total Capital	100.00%	100.00%	100.00%	100.00%	100.00%	8
Weighted Cost of Capital							
9	Weighted Cost of Short-Term Debt	N/A	N/A	0.13%	0.09%	N/A	9
10	Weighted Cost of Long-Term Debt	4.65%	3.79%	3.71%	3.68%	3.45%	10
11	Weighted Cost of Common Equity	3.21%	4.78%	4.69%	4.77%	5.38%	11

Supporting Schedules
(a) E-1
(b) D-1

Tucson Electric Power Company
Construction Expenditures and Gross Utility Plant in Service
Prior Years Ended December 31, 2004 and 2005, Test Year Ended December 31, 2006,
and Projected Years Ended December 31, 2007, 2008 and 2009
(Thousands of Dollars)

Line No.	Year	Construction Expenditures	Net Plant Placed in Service	Gross Utility Plant in Service	Line No.
1	Prior Year Ended December 31, 2004	(a) \$129,504	\$88,932	\$3,589,272	1
2	Prior Year Ended December 31, 2005	(a) \$149,906	\$87,648	\$3,717,133	2
3	Test Year Ended December 31, 2006	(a) \$156,180	\$174,396	\$3,829,250	3
4	Projected Year Ended December 31, 2007	(b) \$208,326	\$194,955	\$4,033,678	4
5	Projected Year Ended December 31, 2008	(b) \$238,007	\$245,513	\$4,284,158	5
6	Projected Year Ended December 31, 2009	(b) \$194,833	\$201,259	\$4,434,541	6

Supporting Schedules
(a) E-1 & E-3
(b) F-3

Tucson Electric Power Company
Summary Changes in Financial Position
Prior Years Ended December 31, 2004 and 2005, Test Year Ended December 31, 2006,
and Projected Year Ended December 31, 2007
(Thousands of Dollars)

Line No.	Description	Prior Years Ended December 31,		Test Year Ended December 31	Projected Years Ended December 31, 2007		Line No.
		2004 (a)	2005 (a)		Present Rates (b)	Proposed Rates (b)	
1	Net Cash Flows from Operating Activities	\$275,168	\$243,109	\$227,033	\$293,759	\$394,095	1
2	Net Cash Flows From Investing Activities	(129,321)	(131,260)	(182,992)	(183,004)	(183,004)	2
3	Net Cash Flows from Financing Activities	(98,807)	(169,953)	(77,005)	(120,465)	(142,593)	3
4	Net Increase (Decrease) in Cash	\$47,040	(\$58,104)	(\$32,964)	(\$9,710)	\$68,498	4

Supporting Schedules

(a) E-3
(b) F-2

Tucson Electric Power Company
Summary of Original Cost and RCND Rate Base
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Total		ACC. Jurisdiction		Line No.
		Adjusted Original Cost Rate Base (a)	Adjusted RCND Rate Base (b)	Adjusted Original Cost Rate Base (a)	Adjusted RCND Rate Base (b)	
1	Gross Utility Plant in Service	\$2,880,566	\$5,857,013	\$2,115,571	\$4,184,249	1
2	Less: Accumulated Depreciation	1,493,988	3,105,111	1,026,758	2,062,696	2
3	Net Utility Plant in Service	1,386,578	2,751,902	1,088,813	2,121,553	3
4	Plant Held for Future Use	4,014	4,014	0	0	
5	Total Net Utility Plant	1,390,592	2,755,917	1,088,813	2,121,553	
6	Customer Advances for Construction	(5,978)	(6,635)	(5,978)	(6,635)	6
7	Customer Deposits	(12,538)	(12,538)	(12,538)	(12,538)	7
8	Deferred Credit - Contributed Plant and Retirement Obligations	(6,823)	(6,823)	(5,028)	(5,028)	8
9	Accumulated Deferred Income Taxes	(217,503)	(442,142)	(180,264)	(325,785)	9
10	Total Deductions	(242,843)	(468,139)	(183,807)	(349,986)	10
11	Allowance for Working Capital	40,488	40,488	30,273	30,273	11
12	Regulatory Assets	47,455	47,455	47,455	47,455	12
13	Regulatory Liabilities	0	0	0	0	13
14	Total Rate Base	\$1,235,693	\$2,375,721	\$982,734	\$1,849,295	14

Supporting Schedules
(a) B-2
(b) B-3

Recap Schedules
A-1

Tucson Electric Power Company
Pro Forma Adjustments to Original Cost Rate Base
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Actual at End of Test Period	Total Adjustments (a)	Adjusted at End of Test Period	ACC Jurisdiction	Line No.
1	Gross Utility Plant in Service	\$3,031,479	(\$150,913)	\$2,880,566	\$2,115,571	1
2	Less: Accumulated Depreciation	1,527,590	(33,602)	1,493,988	1,026,758	2
3	Net Utility Plant in Service	1,503,889	(117,311)	1,386,578	1,088,813	3
4	Plant Held for Future Use	4,014	0	4,014	0	
5	Total Net Utility Plant	1,507,904	(117,311)	1,390,592	1,088,813	5
6	Customer Advances for Construction	(5,978)	0	(5,978)	(5,978)	6
7	Customer Deposits	(12,538)	0	(12,538)	(12,538)	7
8	Deferred Credit - Contributed Plant and Retirement Obligations	(6,823)	0	(6,823)	(5,028)	8
9	Accumulated Deferred Income Taxes	(98,264)	(119,239)	(217,503)	(160,264)	9
10	Total Deductions	(123,604)	(119,239)	(242,843)	(183,807)	10
11	Allowance for Working Capital	68,431	(27,943)	40,488	30,273	11
12	Regulatory Assets	0	47,455	47,455	47,455	12
13	Regulatory Liabilities	0	0	0	0	13
14	Total Original Cost Rate Base	\$1,452,731	(\$217,038)	\$1,235,693	\$982,734	14

Supporting Schedules
(a) B-2 (P2)
(b) B-5

Recap Schedules
B-1

Tucson Electric Power Company
Pro Forma Adjustments to Original Cost Rate Base
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Implementation Cost Regulatory Asset	Springerville Unit 1	Renewable Resources	Luna Plant	Accumulated Deferred Income Taxes	Allowance for Working Capital	Total Adjustments	Line No.
1	Gross Utility Plant in Service	\$0	(\$92,524)	(\$9,459)	(\$48,930)	\$0	\$0	(\$150,913)	1
2	Less: Accumulated Depreciation	0	(30,368)	(2,343)	(891)	0	0	(33,602)	2
3	Net Utility Plant in Service	0	(\$62,156)	(7,116)	(48,039)	0	0	(117,311)	3
4	Plant Held for Future Use	0	0	0	0	0	0	0	
5	Total Net Utility Plant	0	(\$62,156)	(7,116)	(48,039)	0	0	(117,311)	5
6	Customer Advances for Construction	0	0	0	0	0	0	0	6
7	Customer Deposits	0	0	0	0	0	0	0	7
8	Deferred Credit - Contributed Plant and Retirement Obligations	0	0	0	0	0	0	0	8
9	Accumulated Deferred Income Taxes	0	0	0	0	(119,239)	0	(119,239)	9
10	Total Deductions	0	0	0	0	(119,239)	0	(119,239)	10
11	Allowance for Working Capital	0	0	0	(720)	0	(27,223)	(27,943)	11
12	Regulatory Assets	47,455	0	0	0	0	0	47,455	12
13	Regulatory Liabilities	0	0	0	0	0	0	0	13
14	Total Original Cost Rate Base	\$47,455	(\$62,156)	(\$7,116)	(\$48,759)	(\$119,239)	(\$27,223)	(\$217,038)	14

Supporting Schedules
N/A

Recap Schedules
B-1

Tucson Electric Power Company
Pro Forma Adjustments to RCND Rate Base
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Actual at End of Test Period (a), (b)	Total Adjustments (c)	Adjusted at End of Test Period	ACC Jurisdiction	Line No.
1	Gross Utility Plant in Service	\$6,030,728	(\$173,715)	\$5,857,013	\$4,184,249	1
2	Less: Accumulated Depreciation	3,146,176	(41,065)	3,105,111	2,062,696	2
3	Net Utility Plant in Service	2,884,553	(132,650)	2,751,902	2,121,553	3
4	Plant Held for Future Use	4,014	0	4,014	0	
5	Total Net Utility Plant	2,888,567	(132,650)	2,755,917	2,121,553	5
6	Customer Advances for Construction	(6,635)	0	(6,635)	(6,635)	6
7	Customer Deposits	(12,538)	0	(12,538)	(12,538)	7
8	Deferred Credit - Contributed Plant and Retirement Obligations	(6,823)	0	(6,823)	(5,028)	8
9	Accumulated Deferred Income Taxes	(195,194)	(246,948)	(442,142)	(325,785)	9
10	Total Deductions	(221,191)	(246,948)	(468,139)	(349,986)	10
11	Allowance for Working Capital	68,431	(27,943)	40,488	30,273	11
12	Regulatory Assets	0	47,455	47,455	47,455	12
13	Regulatory Liabilities	0	0	0	0	13
14	Total RCND Rate Base	\$2,735,807	(\$360,066)	\$2,375,721	\$1,849,295	14

Supporting Schedules
(a) B-4
(b) B-2
(c) B-3 (P2)

Recap Schedules
B-1

Tucson Electric Power Company
Pro Forma Adjustments to RCND Rate Base
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Implementation Cost Regulatory Asset	Springerville Unit 1	Renewable Resources	Luna Plant	Accumulated Deferred Income Taxes	Allowance for Working Capital	Total Adjustments	Line No.
1	Gross Utility Plant in Service	\$0	(\$115,104)	(\$9,669)	(\$48,943)	\$0	\$0	(\$173,715)	1
2	Less: Accumulated Depreciation	0	(37,779)	(2,395)	(891)	0	0	(41,065)	2
3	Net Utility Plant in Service	0	(77,325)	(7,274)	(48,051)	0	0	(132,650)	3
4	Plant Held for Future Use	0	0	0	0	0	0	0	
5	Total Net Utility Plant	0	(77,325)	(7,274)	(48,051)	0	0	(132,650)	5
6	Customer Advances for Construction	0	0	0	0	0	0	0	6
7	Customer Deposits	0	0	0	0	0	0	0	7
8	Deferred Credit - Contributed Plant and Retirement Obligations	0	0	0	0	0	0	0	8
9	Accumulated Deferred Income Taxes	0	0	0	0	(246,948)	0	(246,948)	9
10	Total Deductions	0	0	0	0	(246,948)	0	(246,948)	10
11	Allowance for Working Capital	0	0	0	(720)	0	(27,223)	(27,943)	11
12	Regulatory Assets	47,455	0	0	0	0	0	47,455	12
13	Regulatory Liabilities	0	0	0	0	0	0	0	13
14	Total RCND Rate Base	\$47,455	(\$77,325)	(\$7,274)	(\$48,771)	(\$246,948)	(\$27,223)	(\$360,086)	14

Recap Schedules
B-1

Supporting Schedules
N/A

Tucson Electric Power Company
RCND By Major Plant Accounts
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Function	Plant Account	Description	RCN	Percent	RCND	Line No.
1	INTANGIBLE	301	Organization	\$29	100.0%	\$29	1
2		302	Franchises & Consents	148	0.0%	0	2
3		303	Misc. Intangible Plant	86,864	40.3%	35,038	3
4			Total Intangible Plant	87,042		35,068	4
5	PRODUCTION	310	Land & Rights	5,879	60.9%	3,577	5
6		311	Structures & Improvements	248,470	41.9%	104,198	6
7		312	Boiler Plant Equipment	1,349,576	48.7%	657,527	7
8		314	Turbogenerator Units	487,988	49.6%	241,914	8
9		315	Accessory Electric Equipment	222,755	47.0%	104,735	9
10		316	Misc. Power Plant Equipment	44,186	46.4%	20,519	10
11		317	Asset Retirement Obligation	569	49.5%	282	11
12		114	San Juan Acquisition Adjustment	15,158	8.5%	1,283	12
13		340	Land & Rights	1,928	98.6%	1,900	13
14		341	Structures & Improvements	16,058	93.9%	15,073	14
15		342	Fuel Holders, Producers, & Accessories	12,990	96.8%	12,572	15
16		343	Prime Movers	437	2.0%	9	16
17		344	Generators	131,887	71.8%	94,671	17
18		345	Accessory Electric Equipment	13,143	49.6%	6,516	18
19		346	Misc. Power Plant Equipment	10,433	92.3%	9,627	19
20			Total Production Plant	2,561,456		1,274,403	20
21	TRANSMISSION	350	Land & Land Rights	25,822	49.5%	12,784	21
22		352	Structures & Improvements	38,437	46.4%	17,834	22
23		353	Station Equipment	563,608	46.5%	262,164	23
24		354	Towers & Fixtures	378,053	22.1%	83,509	24
25		355	Poles & Fixtures	49,617	25.8%	12,802	25
26		356	Overhead Conductors & Devices	245,183	26.8%	65,615	26
27		359	Roads & Trails	13,244	36.8%	4,873	27
28			Total Transmission Plant	1,313,965		459,581	28

Supporting Schedules

N/A

Recap Schedules

B-3

Tucson Electric Power Company
RCND By Major Plant Accounts
Test Year Ended December 31, 2006

Line No.	Function	Plant Account	Description	RCN	Percent	RCND	Line No.
29	DISTRIBUTION	360	Land & Rights	9,859	62.0%	6,116	29
30		361	Structures & Improvements	13,564	72.2%	9,795	30
31		362	Station Equipment	247,199	34.1%	84,266	31
32		364	Poles, Towers, & Fixtures	227,117	28.8%	65,515	32
33		365	Overhead Conductors & Devices	291,904	44.5%	129,780	33
34		366	Underground Conduit	90,222	68.8%	62,043	34
35		367	Underground Conductors & Devices	347,587	77.2%	268,272	35
36		368	Line Transformers	420,330	60.8%	255,643	36
37		369	Services	165,567	53.9%	89,243	37
38		370	Meters	49,622	66.0%	32,762	38
39		373	Street Lights and Signal Systems	20,111	37.5%	7,533	39
40		374	Asset Retirement Obligation	283	15.3%	43	40
41			Total Distribution Plant	1,883,366		1,011,011	41
42	GENERAL	389	Land & Rights	303	100.0%	303	42
43		390	Structures & Improvements	55,984	67.0%	37,518	43
44		391	Office Furniture & Equipment	29,437	52.2%	15,370	44
45		392	Transportation Equipment	40,578	44.9%	18,208	45
46		393	Stores Equipment	1,212	29.8%	361	46
47		394	Tools, Shop, & Garage Equipment	7,813	52.7%	4,117	47
48		395	Laboratory Equipment	4,143	64.8%	2,685	48
49		396	Power Operated Equipment	10,946	81.7%	8,939	49
50		397	Communication Equipment	29,222	44.4%	12,980	50
51		398	Misc. Equipment	5,262	76.2%	4,011	51
52			Total General Plant	184,900		104,491	52
53			Total Plant	\$6,030,728	47.8%	\$2,884,553	53

Supporting Schedules
N/A

Recap Schedules
B-3

Tucson Electric Power Company
Computation of Working Capital
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Total		Original & RCND		Line No.
		Original Cost	RCND Cost	ACC Jurisdiction		
1	Cash Working Capital	(\$25,022)	(\$25,022)	(\$22,017)		1
2	Fuel Inventory	18,972	18,972	16,992		2
3	Materials and Supplies	40,643	40,643	29,947		3
4	Prepayments	5,895	5,895	5,351		4
5	Total Working Capital Allowance	<u>\$40,488</u>	<u>\$40,488</u>	<u>\$30,273</u>		5

Supporting Schedules
B-5 (P2)

Recap Schedules
B-1

Tucson Electric Power Company
Detail of Adjustments to Working Capital
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Actual	Adjustments		Total Adjusted	Line No.
			Thirteen Month Average	Cash Working Capital		
1	Cash Working Capital	\$0	N/A	(\$25,022)	(\$25,022)	1
2	Fuel Inventory (Account 151)	20,441	(\$1,469)	N/A	18,972	2
3	Materials & Supplies (Accounts 154 and 163)	43,188	(2,544)	N/A	40,643	3
4	Prepayments (Account 165)	4,802	1,092	N/A	5,895	4
5	Total	\$68,431	(\$2,921)	(\$25,022)	\$40,488	5

Supporting Schedules
B-5 (P3)

Recap Schedules
B-5 (P1)

Tucson Electric Power Company
Adjusted Test Year Income Statement
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Unadjusted (a)	Pro Forma Adjustments (b)	Adjusted	ACC Jurisdiction	Line No.
1	Operating Revenues					1
2	Electric Retail Revenues	\$774,470	(\$83,019)	\$691,451	\$691,451	2
3	Sales for Resale	242,187	(183,785)	58,402	0	3
4	Other Operating Revenue	48,764	(14,222)	34,542	21,280	4
	Total Operating Revenues	1,065,421	(281,026)	784,395	712,731	
5	Operating Expenses					5
6	Fuel Expense	278,776	(12,821)	265,955	238,199	6
7	Purchased Power - Demand	13,740	16,894	30,634	28,959	7
8	Purchased Power - Energy	163,607	(123,572)	40,035	35,857	8
9	Other Operations and Maintenance Expense	326,699 (1)	(11,596)	315,103	368,170	9
10	Depreciation and Amortization	89,928	(7,488)	82,440	57,914	10
11	Taxes Other than Income Taxes	38,404	(2,573)	35,831	29,092	11
12	Income Taxes	46,292	(58,553)	(12,261)	(32,286)	12
	Total Operating Expenses	957,446	(199,708)	757,738	725,904	
13	Operating Income	107,975	(\$81,318)	\$26,657	(\$13,173)	13
14	Other Income and Deductions					
15	Allowance for Equity Funds	1,476				
16	Other - Net	11,789				
	Total Other Income and Deductions	13,265				
17	Income Before Interest Expense	121,240				
18	Interest Expense					
19	Interest on Long-Term Debt	44,102				
20	Interest on Short-Term Debt	1,216				
21	Other Interest Expense	10,447 (1)				
22	Allowance for Borrowed Funds	(1,270)				
	Total Interest Expense	54,495				
23	Income Before Cumulative Effect of Accounting Change	66,745				
24	Cumulative Effect of Accounting Change - Net of Tax	0				
25	Net Income Available for Common Stock	\$66,745				

(1) Includes reclassification of \$574,863 for Customer Deposit Interest Expense From Other Interest Expense to Other O&M Expense.

Supporting Schedules
(a) E-2
(b) C-2

Recap Schedules
A-1
A-2

Tucson Electric Power Company
Income Statement Pro Forma Adjustments
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Implementation Cost Regulatory Asset	Stranded Costs & Fixed CTC	SlimFast Contract Termination Fee	Customer Annualization	Weather Normalization	Unit Availability Normalization	Total Page Adjustments	Line No.
1	Operating Revenues								1
2	Electric Retail Revenues	\$0	(\$89,641)	\$0	\$7,515	\$4,572	\$0	(\$77,554)	2
3	Sales for Resale	0	0	0	0	0	0	0	3
4	Other Operating Revenue	0	0	(278)	0	0	0	(278)	4
	Total Operating Revenues	0	(\$89,641)	(278)	7,515	4,572	0	(77,832)	
5	Operating Expenses								5
6	Fuel Expense	0	(15,340)	0	1,832	811	(394)	(13,091)	6
7	Purchased Power - Demand	0	0	0	0	0	0	0	7
8	Purchased Power - Energy	0	0	0	2,204	1,517	8,180	11,901	8
9	Other Operations and Maintenance Expense	11,864	(38,442)	0	0	0	0	(26,578)	9
10	Depreciation and Amortization	0	0	0	0	0	0	0	10
11	Taxes Other than Income Taxes	0	0	0	0	0	0	0	11
12	Income Taxes	0	0	0	0	0	0	0	12
	Total Operating Expenses	11,864	(53,782)	0	4,036	2,328	7,786	(27,768)	
13	Operating Income	(\$11,864)	(\$35,859)	(\$278)	\$3,479	\$2,244	(\$7,786)	(\$50,064)	13

Supporting Schedules N/A
Recap Schedules C-1

Tucson Electric Power Company
Income Statement Pro Forma Adjustments
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Short-Term Sales Exclusion	Wholesale Trading Activity	Test Power Exclusion	Sundt Coal Contract	Navajo Coal Contract	San Juan Coal	Total Page Adjustments	Line No.
1	Operating Revenues								1
2	Electric Retail Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	2
3	Sales for Resale	(77,685)	(106,100)	0	0	0	0	(183,785)	3
4	Other Operating Revenue	0	0	0	0	0	0	0	4
	Total Operating Revenues	(77,685)	(106,100)	0	0	0	0	(183,785)	
5	Operating Expenses								5
6	Fuel Expense	(30,464)	0	10,305	7,384	2,780	9,884	(111)	6
7	Purchased Power - Demand	0	0	0	0	0	0	0	7
8	Purchased Power - Energy	(21,962)	(104,381)	(11,835)	0	0	0	(138,178)	8
9	Other Operations and Maintenance Expense	0	0	0	0	0	0	0	9
10	Depreciation and Amortization	0	0	0	0	0	0	0	10
11	Taxes Other than Income Taxes	0	0	0	0	0	0	0	11
12	Income Taxes	0	0	0	0	0	0	0	12
	Total Operating Expenses	(52,426)	(104,381)	(1,530)	7,384	2,780	9,884	(138,289)	
13	Operating Income	(\$25,259)	(\$1,719)	\$1,530	(\$7,384)	(\$2,780)	(\$9,884)	(\$45,496)	

Supporting Schedules N/A
Recap Schedules C-1

Tucson Electric Power Company
Income Statement Pro Forma Adjustments
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	PPFAC Adjustment	Gain on Sale of S02 Allowances	Generating Facilities - Operating Lease	Heavy Equipment - Operating Lease	Railcar - Operating Lease	Springerville Unit 1	Total Page Adjustments	Line No.
1	Operating Revenues								1
2	Electric Retail Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	2
3	Sales for Resale	0	0	0	0	0	0	0	3
4	Other Operating Revenue	0	0	0	197	0	(567)	(370)	4
	Total Operating Revenues	0	0	0	197	0	(567)	(370)	
5	Operating Expenses								5
6	Fuel Expense	12,286	0	(3,654)	460	(930)	0	8,162	6
7	Purchased Power - Demand	934	0	0	0	0	0	934	7
8	Purchased Power - Energy	2,705	0	0	0	0	0	2,705	8
9	Other Operations and Maintenance Expense	0	6,716	(17,117)	(25)	0	32,095	21,669	9
10	Depreciation and Amortization	0	0	0	0	0	0	0	10
11	Taxes Other than Income Taxes	0	0	0	0	0	0	0	11
12	Income Taxes	0	0	0	0	0	0	0	12
	Total Operating Expenses	15,925	6,716	(20,772)	435	(930)	32,095	33,470	
		(\$15,925)	(\$6,716)	\$20,772	(\$238)	\$930	(\$32,662)	(\$33,840)	13
13	Operating Income								

Supporting Schedules N/A Recap Schedules C-1

Tucson Electric Power Company
Income Statement Pro Forma Adjustments
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Luna O&M	Plant Overhaul & Outage Normalization	Renewable Resources	Payroll Expense	Payroll Tax Expense	Pension & Benefits	Total Page Adjustments	Line No.
1	Operating Revenues								1
2	Electric Retail Revenues	\$0	\$0	(\$5,465)	\$0	\$0	\$0	(\$5,465)	2
3	Sales for Resale	0	0	0	0	0	0	0	3
4	Other Operating Revenue	0	0	(3,901)	0	0	0	(3,901)	4
	Total Operating Revenues	0	0	(9,365)	0	0	0	(9,365)	
5	Operating Expenses								5
6	Fuel Expense	0	0	0	10	0	0	10	6
7	Purchased Power - Demand	15,960	0	0	0	0	0	15,960	7
8	Purchased Power - Energy	0	0	0	0	0	0	0	8
9	Other Operations and Maintenance Expense	(2,096)	1,229	(6,326)	1,552	0	(976)	(6,617)	9
10	Depreciation and Amortization	0	0	0	0	0	0	0	10
11	Taxes Other than Income Taxes	(8)	0	(38)	0	140	0	94	11
12	Income Taxes	0	0	0	0	0	0	0	12
	Total Operating Expenses	13,856	1,229	(6,364)	1,562	140	(976)	9,446	
		(\$13,856)	(\$1,229)	(\$3,001)	(\$1,562)	(\$140)	\$976	(\$18,812)	13
13	Operating Income								

Supporting Schedules N/A

Recap Schedules C-1

Tucson Electric Power Company
Income Statement Pro Forma Adjustments
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Post Retirement Medical	Incentive Compensation	Rate Case Expense	Service Fees & Late Fees	Membership Dues	Advertising & Sponsorship	Total Page Adjustments	Line No.
1	Operating Revenues								1
2	Electric Retail Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	2
3	Sales for Resale	0	0	0	0	0	0	0	3
4	Other Operating Revenue	0	0	0	1,308	0	0	1,308	4
	Total Operating Revenues	0	0	0	1,308	0	0	1,308	
5	Operating Expenses								5
6	Fuel Expense	0	0	0	0	0	0	0	6
7	Purchased Power - Demand	0	0	0	0	0	0	0	7
8	Purchased Power - Energy	0	0	0	0	0	0	0	8
9	Other Operations and Maintenance Expense	(65)	(973)	225	0	(68)	(456)	(1,337)	9
10	Depreciation and Amortization	0	0	0	0	0	0	0	10
11	Taxes Other than Income Taxes	0	(103)	0	0	0	0	(103)	11
12	Income Taxes	0	0	0	0	0	0	0	12
	Total Operating Expenses	(65)	(1,076)	225	0	(68)	(456)	(1,440)	
13	Operating Income	\$65	\$1,076	(\$225)	\$1,308	\$68	\$456	\$2,748	13

Supporting Schedules
N/A

Recap Schedules
C-1

Tucson Electric Power Company
Income Statement Pro Forma Adjustments
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Outside Services	CC&B Normalization	Out of Period Expenses	Lime Usage Costs	Tri-State Fuel Oil Sales	Bad Debt Expense	Total Page Adjustments	Line No.
1	Operating Revenues								1
2	Electric Retail Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	2
3	Sales for Resale	0	0	0	0	0	0	0	3
4	Other Operating Revenue	0	0	0	(599)	(7,263)	0	(7,862)	4
	Total Operating Revenues	0	0	0	(599)	(7,263)	0	(7,862)	
5	Operating Expenses								5
6	Fuel Expense	0	0	0	0	(7,588)	0	(7,588)	6
7	Purchased Power - Demand	0	0	0	0	0	0	0	7
8	Purchased Power - Energy	0	0	0	0	0	0	0	8
9	Other Operations and Maintenance Expense	(373)	434	(16)	(919)	0	622	(252)	9
10	Depreciation and Amortization	0	0	0	0	0	0	0	10
11	Taxes Other than Income Taxes	0	0	118	0	0	0	118	11
12	Income Taxes	0	0	0	0	0	0	0	12
	Total Operating Expenses	(373)	434	102	(919)	(7,588)	622	(7,722)	
13	Operating Income	\$373	(\$434)	(\$102)	\$321	\$326	(\$622)	(\$139)	13

Supporting Schedules N/A

Recap Schedules C-1

Tucson Electric Power Company
Income Statement Pro Forma Adjustments
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Capital Cost Allocations	Corporate Cost Allocations	Building Usage Allocations	Springerville Unit 3	Depr. & Amort. Expense Annualization	Property Tax	Total Page Adjustments	Line No.
1	Operating Revenues								1
2	Electric Retail Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	2
3	Sales for Resale	0	0	0	0	0	0	0	3
4	Other Operating Revenue	0	0	151	(3,271)	0	0	(3,120)	4
	Total Operating Revenues	0	0	151	(3,271)	0	0	(3,120)	
5	Operating Expenses								5
6	Fuel Expense	0	0	0	0	(202)	0	(202)	6
7	Purchased Power - Demand	0	0	0	0	0	0	0	7
8	Purchased Power - Energy	0	0	0	0	0	0	0	8
9	Other Operations and Maintenance Expense	1,629	(108)	0	0	0	0	1,521	9
10	Depreciation and Amortization	0	0	0	0	(7,488)	0	(7,488)	10
11	Taxes Other than Income Taxes	0	0	0	0	0	(2,682)	(2,682)	11
12	Income Taxes	0	0	0	0	0	0	0	12
	Total Operating Expenses	1,629	(108)	0	0	(7,690)	(2,682)	(8,852)	
13	Operating Income	(\$1,629)	\$108	\$151	(\$3,271)	\$7,690	\$2,682	\$5,732	13

Supporting Schedules N/A
Recap Schedules C-1

Tucson Electric Power Company
Income Statement Pro Forma Adjustments
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Income Taxes	Total Page Adjustments	Total Adjustments	Line No.
1	Operating Revenues				1
2	Electric Retail Revenues	\$0	\$0	(\$83,019)	2
3	Sales for Resale	0	0	(183,785)	3
4	Other Operating Revenue	0	0	(14,222)	4
	Total Operating Revenues	0	0	(281,026)	
5	Operating Expenses				5
6	Fuel Expense	0	0	(12,821)	6
7	Purchased Power - Demand	0	0	16,894	7
8	Purchased Power - Energy	0	0	(123,572)	8
9	Other Operations and Maintenance Expense	0	0	(11,596)	9
10	Depreciation and Amortization	0	0	(7,488)	10
11	Taxes Other than Income Taxes	0	0	(2,573)	11
12	Income Taxes	(58,553)	(58,553)	(58,553)	12
	Total Operating Expenses	(58,553)	(58,553)	(199,708)	
13	Operating Income	\$58,553	\$58,553	(\$81,318)	13

Supporting Schedules
N/A

Recap Schedules
C-1

Tucson Electric Power Company
Computation of Gross Revenue Conversion Factor
Test Year Ended December 31, 2006

Line No.	Description	Percentage of Incremental Gross Revenues	Line No.
1	Gross Revenue	100.00%	1
2	Less: Uncollectible Revenue	0.3160%	2
3	Taxable Income as a Percent	99.68%	3
4	Less: Federal (32.5%) and State Income Taxes (7.1%) (Combined Effective Tax Rate = 39.6%)	39.47%	4
5	Change in Net Operating Income	60.21%	5
6	Gross Revenue Conversion Factor	1.6609	6
		(a)	

(a) Line No. 1 divided by line No. 5.

Supporting Schedules
N/A

Recap Schedules
A-1

Tucson Electric Power Company
Summary Cost of Capital
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Capital Source	Capitalization		Cost Rate	Weighted Cost of Capital (c)	Line No.
		Amount	Percent			
<u>Actual - End of Test Period</u>						
1	Short-Term Debt	\$30,000	2.16%	5.92%	0.13%	1
2	Long-Term Debt - Net	805,636 (1)	57.94%	6.40%	3.71%	2
3	Common Stock Equity	554,714	39.90%	11.75%	4.69%	3
4	Total Capital	<u>\$1,390,350</u>	<u>100.00%</u>		<u>8.53%</u>	4
<u>Proposed - End of Test Period</u>						
5	Short-Term Debt	N/A	N/A	N/A	N/A	5
6	Long-Term Debt - Net	\$805,636	55.00%	6.39%	3.51%	6
7	Common Stock Equity	659,157	45.00%	10.75%	4.84%	7
8	Total Capital	<u>\$1,464,793</u>	<u>100.00%</u>		<u>8.35%</u>	8

(1) The balance of Long-Term Debt is stated net of the unamortized balance of debt discount and issuance expense. Page 1 of Schedule D-2 provides a reconciliation between the Long-Term Debt balance of \$821 million shown on Schedule E-1 and the \$806 million balance shown above.

Supporting Schedules
(a) D-2
(b) E-1

Recap Schedules
(c) A-3

Tucson Electric Power Company
Summary Cost of Capital
Projected Year Ended December 31, 2007
(Thousands of Dollars)

Line No.	Capital Source	Capitalization		Cost Rate	Weighted Cost of Capital (b)	Line No.
		Amount	Percent			
<u>Projected as of December 31, 2007</u>						
1	Short-Term Debt	\$22,130	1.60%	5.92%	0.09%	1
2	Long-Term Debt - Net	808,607	57.80%	6.36%	3.68%	2
3	Common Stock Equity	567,613	40.60%	11.75%	4.77%	3
4	Total Capital	<u>\$1,398,350</u>	<u>100.00%</u>		<u>8.54%</u>	4

Supporting Schedules
(a) D-2

Recap Schedules
(b) A-3

Tucson Electric Power Company
Cost of Long-Term Debt and Short-Term Debt
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	End of Test Period (Actual)			End of Test Period (Proposed)			Line No.
		Outstanding	Annual Interest	Cost Rate	Outstanding	Annual Interest	Cost Rate	
1	Mortgage Bonds							1
2	7.5% Series First Collateral Trust Bonds	\$138,300	\$10,373	7.50%	\$138,300	\$10,373	7.50%	2
	Total First Mortgage Bonds	138,300	10,373		138,300	10,373		
3	Variable Rate-Tax Exempt Bonds							3
4	Variable 1982 Pima A Irvington	38,700	1,782		38,700	1,872		4
5	Variable 1982 Pima A Irvington & Four Corners	39,900	1,838		39,900	1,889		5
6	Variable 1983 Apache A Springerville	100,000	4,546		100,000	4,786		6
7	Variable 1983 Apache B Springerville	80,000	3,685		80,000	3,788		7
8	Variable 1983 Apache C Springerville	50,000	2,273		50,000	2,340		8
9	Variable 1985 Apache A Springerville	20,000	909		20,000	956		9
	Total Variable Rate-Tax Exempt Bonds	328,600	15,033	4.57%	328,600	15,631	4.76%	
10	Fixed Rate-Tax Exempt Bonds							10
11	6.1% 1997 Pima A	22,460	1,370		22,460	1,370		11
12	5.85% 1998 Apache C	16,500	965		16,500	965		12
13	6.95% 1997 Farmington A	80,410	5,588		80,410	5,588		13
14	7.125% 1997 Coconino A	36,700	2,615		36,700	2,615		14
15	7.0% 1997 Coconino B	14,700	1,029		14,700	1,029		15
16	5.85% 1998 Apache A	83,700	4,896		83,700	4,896		16
17	5.875% 1998 Apache B	99,800	5,863		99,800	5,863		17
	Total Fixed Rate Tax-Exempt Bonds	354,270	22,327	6.30%	354,270	22,327	6.30%	
18	Total Long-Term Debt	821,170	47,733	5.81%	821,170	48,331	5.89%	18
19	Unamortized Debt Discount, Premium and Expense and Loss on Reacquired Debt	(15,534)			(15,534)			19
20	Amortization of Debt Discount and Expense and Loss on Reacquired Debt		3,688			2,971		20
21	Credit Facility Commitment Fees		105			165		21
22	Total Long-Term Debt - Net	\$805,636	\$51,526	6.40%	\$805,636	\$51,467	6.39%	22
23	Total Short-Term Debt	\$30,000	\$1,776	5.92%	\$0	\$0	N/A	23

Supporting Schedules
(a) E-1 (P2)
E-9

Recap Schedules
A-4

Tucson Electric Power Company
Cost of Long-Term Debt and Short-Term Debt
Projected Period Ended December 31, 2007
(Thousands of Dollars)

Line No.	Description	Projected Period Ended December 31, 2007			Line No.
		Outstanding	Annual Interest	Cost Rate	
Mortgage Bonds					
1	7.5% Series First Collateral Trust Bonds	138,300	10,373		1
2	Total First Mortgage Bonds	138,300	10,373	7.50%	2
Variable Rate-Tax Exempt Bonds					
3	Variable 1982 Pima A Irvington	38,700	1,872		3
4	Variable 1982 Pima A Irvington & Four Corners	39,900	1,889		4
5	Variable 1983 Apache A Springerville (1)	100,000	4,786		5
6	Variable 1983 Apache B Springerville	80,000	3,788		6
7	Variable 1983 Apache C Springerville (1)	50,000	2,340		7
8	Variable 1985 Apache A Springerville	20,000	956		8
9	Total Variable Rate-Tax Exempt Bonds	328,600	15,631	4.76%	9
Fixed Rate-Tax Exempt Bonds					
10	6.1% 1997 Pima A	22,460	1,370		10
11	5.85% 1998 Apache C	16,500	965		11
12	6.95% 1997 Farmington A	80,410	5,588		12
13	7.125% 1997 Coconino A	36,700	2,615		13
14	7.0% 1997 Coconino B	14,700	1,029		14
15	5.85% 1998 Apache A	83,700	4,896		15
16	5.875% 1998 Apache B	99,800	5,863		16
17	Total Fixed Rate Tax-Exempt Bonds	354,270	22,327	6.30%	17
18	Total Long-Term Debt	821,170	48,331	5.89%	18
19	Unamortized Debt Discount, Premium and Expense, Gain and Loss on Reacquired Debt	(12,563)			19
20	Amortization of Debt Discount and Expense, Gain and Loss on Reacquired Debt		2,971		20
21	Credit Facility Commitment Fees		165		21
22	Total Long-Term Debt - Net	\$808,607	\$51,467	6.36%	22
23	Total Short-Term Debt	\$22,130	\$1,310	5.92%	23

Supporting Schedules
N/A
Recap Schedules
D-1

Tucson Electric Power Company
Cost of Preferred Stock
Test Year Ended December 31, 2006

No preferred stock was outstanding during the test year.

No preferred stock is expected to be issued.

Supporting Schedules
N/A

Recap Schedules
N/A

Tucson Electric Power Company
Cost of Common Equity
Test Year Ended December 31, 2006

The cost of common equity under the proposed capital structure is estimated to be 10.75%.
If the test year actual capital structure is used, the cost of common equity is estimated to be 11.75%.

Supporting Schedules
N/A

Recap Schedules
D-1

Tucson Electric Power Company
Comparative Balance Sheets
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars)

Line No.	Description	December 31, 2006	2005	2004	Line No.
(a) Utility Plant					
1	Plant in Service	\$3,031,480	\$2,857,084	\$2,769,435	1
2	Utility Plant Under Capital Leases	701,631	723,195	723,195	2
3	Construction Work in Progress	92,125	132,427	94,336	3
4	Plant Held for Future Use	4,014	4,427	2,306	4
5	Total Utility Plant	3,829,250	3,717,133	3,589,272	5
6	Accumulated Depreciation and Amortization	(1,526,105)	(1,453,187)	(1,395,789)	6
7	Accumulated Depreciation and Amortization - Capital Leases	(495,634)	(472,149)	(444,186)	7
8	Total Utility Plant - Net	1,807,511	1,791,797	1,749,297	8
Other Property and Investments					
9	Investments in Lease Debt and Equity	181,222	156,301	170,893	9
10	Other	19,419	28,027	105,349	10
11	Total Other Property and Investments	200,641	184,328	276,242	11
Current Assets					
12	Cash and Cash Equivalents	19,705	52,669	110,773	12
13	Special Deposits and Working Funds	(55)	2,692	3,357	13
14	Accounts Receivable - Retail Customers	32,880	32,516	31,959	14
15	Accounts Receivable - Other	64,632	45,971	40,083	15
16	Allowance for Doubtful Accounts	(11,060)	(9,285)	(8,923)	16
17	Accrued Unbilled Revenues	35,115	29,658	33,179	17
18	Intercompany Accounts Receivable	16,595	6,034	10,354	18
19	Fuel	20,364	17,744	14,747	19
20	Material and Supplies	43,265	40,070	36,460	20
21	Deferred Income Tax	65,997	36,541	43,948	21
22	Prepayments	4,802	5,541	5,526	22
23	Other	47,425	42,741	34,083	23
24	Total Current Assets	339,665	302,892	355,546	24
Deferred Debits					
25	Transition Recovery Asset	101,626	167,611	224,029	25
26	Income Taxes Recoverable Through Future Revenues	34,749	39,936	44,624	26
27	Unamortized Debt Discount and Expense	9,300	11,214	17,292	27
28	Other	387,447	447,342	492,266	28
29	Total Deferred Debits	533,122	666,103	778,231	29
30	Total Assets	\$2,880,939	\$2,945,120	\$3,159,316	30

Tucson Electric Power Company
Comparative Balance Sheets
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars)

Line No.	Description	Prior Years Ended December 31,		Line No.
		2005	2004	
1	Capitalization			1
2	Common Stock	\$795,971	\$658,254	2
3	Capital Stock Expense	(6,357)	(6,357)	3
4	Accumulated Deficit	(231,936)	(234,203)	4
5	Accumulated Other Comprehensive Loss	(15,260)	(10,736)	5
	Total Common Stock Equity	554,714	406,958	
6	Capital Lease Obligations	588,424	701,405	6
7	Long-Term Debt	821,170	1,097,595	7
8	Total Capitalization	1,964,308	2,205,958	8
9	Current Liabilities	0	1,725	9
10	Current Maturities of Long-Term Debt	58,999	53,611	10
11	Current Obligations Under Capital Leases	72,284	49,983	11
12	Accounts Payable	30,000	0	12
13	Note Payable	10,563	24,128	13
14	Intercompany Accounts Payable	45,613	56,514	14
15	Interest Accrued	26,829	36,821	15
16	Taxes Accrued	12,538	8,696	16
17	Customer Deposits	39,531	22,769	17
18	Other	296,357	254,247	18
	Total Current Liabilities			
19	Deferred Credits and Other Liabilities	5,978	5,528	19
20	Customer Advances for Construction	487,959	611,795	20
21	Accumulated Deferred Income Taxes	126,337	81,788	21
22	Other	620,274	699,111	22
	Total Deferred Credits and Other Liabilities			
23	Total Liabilities and Stockholders' Equity	\$2,880,939	\$3,159,316	23

Supporting Schedules
E-9

Recap Schedules
A-3

Tucson Electric Power Company
Comparative Income Statements
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars)

Line No.	Description	Prior Years Ended December 31,		Line No.
		2006	2005	
(a) Operating Revenues				
1	Electric Retail Revenues	\$774,470	\$746,876	1
2	Sales for Resale	242,187	186,804	2
3	Other Operating Revenue	48,764	19,418	3
4	Total Operating Revenues	1,065,421	953,098	4
(a) Operating Expenses				
5	Fuel Expense	278,776	245,559	6
6	Purchased Power - Demand	13,740	3,468	7
7	Purchased Power - Energy	163,607	143,782	8
8	Other Operations and Maintenance Expense	326,124	297,252	9
9	Depreciation and Amortization	89,928	91,268	10
10	Taxes Other than Income Taxes	38,404	39,389	11
11	Income Taxes	46,292	34,684	12
12	Total Operating Expenses	956,871	855,402	13
13	Operating Income	108,550	97,696	14
Total Other Income and Deductions				
15	Allowance for Equity Funds	1,476	856	15
16	Other - Net	11,789	11,440	16
17	Total Other Income and Deductions	13,265	12,296	17
18	Income Before Interest Expense	121,815	109,992	18
Interest Expense				
19	Interest on Long Term-Debt	44,102	46,321	19
20	Interest on Short Term-Debt	1,216	262	20
21	Other Interest Expense	11,022	15,099	21
22	Allowance for Borrowed Funds	(1,270)	(583)	22
23	Total Interest Expense	55,070	61,099	23
24	Income Before Cumulative Effect of Accounting Change	66,745	48,893	24
25	Cumulative Effect of Accounting Change - Net of Tax	0	(626)	25
26	Net Income Available for Common Stock	\$66,745	\$48,267	26
27	Earnings Per Share of Average Common Stock Outstanding	(1)	N/A	27

(1) TEP is a subsidiary of UniSource Energy Corporation and has no publicly traded stock; thus such information is not meaningful.

Tucson Electric Power Company
Comparative Statements of Cash Flows
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars)

Line No.	Description	Prior Years Ended December 31,		Line No.
		December 31, 2006	2005	
Cash Flows from Operating Activities				
1	Cash Receipts from Electric Retail Customers	\$840,601	\$815,624	1
2	Cash Receipts from Electric Wholesale Sales	254,322	227,031	2
3	Interest Received	18,590	21,028	3
4	Interest Received - UniSource	0	11,013	4
5	Income Tax Refunds Received	0	713	5
6	Deposit - Second Mortgage Indenture	0	0	6
7	Emission Allowances Sales	7,254	15,354	7
8	Other Cash Receipts	23,238	3,696	8
9	Fuel Costs Paid	(244,632)	(223,672)	9
10	Purchased Power Costs Paid	(182,626)	(179,682)	10
11	Wages Paid, Net of Amounts Capitalized	(77,627)	(74,627)	11
12	Payment of Other Operations and Maintenance Costs	(121,744)	(111,015)	12
13	Capital Lease Interest Paid	(63,615)	(67,673)	13
14	Taxes Paid, Net of Amounts Capitalized	(109,929)	(105,697)	14
15	Interest Paid, Net of Amounts Capitalized	(44,100)	(56,341)	15
16	Income Taxes Paid	(70,457)	(28,900)	16
17	Other Cash Payments	(2,242)	(3,743)	17
18	Net Cash Flows from Operating Activities	227,033	243,109	18
Cash Flows From Investing Activities				
19	Capital Expenditures	(156,180)	(149,906)	19
20	Payments for Investment in Lease Debt and Equity	(48,025)	0	20
21	Proceeds from Investment in Lease Debt and Equity	22,158	13,646	21
22	Investments in and Loans to Equity Investees	0	0	22
23	Other Proceeds from Investing Activities	59	5,000	23
23	Other Payments for Investing Activities	(1,004)	0	23
24	Net Cash Flows from Investing Activities	(182,992)	(131,260)	24
Cash Flows from Financing Activities				
25	Proceeds From Borrowing Under Revolving Credit Facility	135,000	40,000	25
26	Payments From Borrowing Under Revolving Credit Facility	(105,000)	(40,000)	26
27	Dividends Paid to UniSource Energy	(62,000)	(31,500)	27
28	Payments on Capital Lease Obligations	(61,111)	(52,826)	28
29	Equity Investment from UniSource Energy	0	110,000	29
30	Proceeds from Repayment of UniSource Energy Note	0	95,393	30
31	Repayments Of Long-Term Debt	0	(281,766)	31
32	Payments of Debt Issue Cost	(1,631)	(5,235)	32
33	Other Proceeds from Financing Activities	16,852	8,297	33
34	Other Payments for Financing Activities	885	2,184	34
35	Net Cash Flows from Financing Activities	(77,005)	(169,953)	35
36	Net Increase (Decrease) in Cash and Cash Equivalents	(32,964)	(58,104)	36
37	Cash and Cash Equivalents, Beginning of Period	52,669	110,773	37
38	Cash and Cash Equivalents, End of Period	\$19,705	\$52,669	38

Tucson Electric Power Company
Comparative Statements of Changes in Stockholders' Equity (Deficit)
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars, except shares outstanding)

Line No.	Description	Common Stock Shares Outstanding	Common Stock Amount	Premium on Common Stock	Common Stock Expense	Accumulated Earnings or (Deficit)	Comprehensive Income	Total Common Stock Equity or (Deficit)	Line No.
1	Balance, December 31, 2003	32,139,555	\$655,534	\$0	(\$6,357)	(\$248,830)	(\$1,844)	\$398,503	1
2	Net Income for Year					\$45,800		\$45,800	2
3	Dividend Declared					(\$31,500)		(\$31,500)	3
4	Equity in Earnings					\$527		\$527	4
5	Accumulated Other Comprehensive Loss						(\$8,892)	(\$8,892)	5
6	Capital Contribution from UniSource Energy		\$2,720					\$2,720	6
7	Balance, December 31, 2004	32,139,555	\$658,254	\$0	(\$6,357)	(\$234,203)	(\$10,736)	\$406,958	7
8	Net Income for Year					\$48,077		\$48,077	8
9	Dividend Declared					(\$46,000)		(\$46,000)	9
10	Equity in Earnings					\$190		\$190	10
11	Accumulated Other Comprehensive Loss						\$4,153	\$4,153	11
12	Equity Contribution from UniSource Energy		\$25,281					\$25,281	12
13	Capital Contribution from UniSource Energy		\$112,456					\$112,456	13
14	Balance, December 31, 2005	32,139,555	\$795,971	\$0	(\$6,357)	(\$231,936)	(\$6,583)	\$551,095	14
15	Repurchased Shares			(121)				\$0	15
16	Net Income for Year					\$66,643		\$66,643	16
17	Dividend Declared					(\$62,000)		(\$62,000)	17
18	Equity in Earnings					\$102		\$102	18
19	Accumulated Other Comprehensive Loss						(\$8,677)	(\$8,677)	19
20	Other - Reclassification of Undistributed Subsidiary Losses							\$7,551	20
21	Capital Contribution from UniSource Energy		\$795,971					\$0	21
22	Balance, December 31, 2006	32,139,434	\$795,971	\$0	(\$6,357)	(\$219,640)	(\$15,260)	\$554,714	22

Supporting Schedules
N/A

Recap Schedules
N/A

Tucson Electric Power Company
Detail of Electric Utility Plant - Summary Statement
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	December 31, 2006 (a)	Net Additions (a)	December 31, 2005 (a)	Line No.
1	Utility Plant in Service				1
	Intangible Plant	\$78,575	\$20,157	\$58,418	
2	Production Plant				2
3	Steam Production Plant	1,168,221	20,016	1,148,205	3
4	Other Production Plant	129,873	48,789	81,084	4
	Total	1,298,094	68,805	1,229,289	
5	Transmission Plant	565,733	22,702	543,031	5
6	Distribution Plant	931,635	48,369	883,266	6
7	General Plant	154,318	14,363	139,955	7
8	Gross Plant in Service	3,028,355	174,396	2,853,959	8
9	San Juan Acquisition Adjustment				9
10	Plant Held for Future Use	3,125	0	3,125	10
11	Utility Plant Under Capital Leases	4,014	(413)	4,427	11
12	Construction Work in Progress	701,631	(21,564)	723,195	12
13	Total Utility Plant	92,125	(40,302)	132,427	13
		3,829,250	112,117	3,717,133	
14	Accumulated Depreciation and Amortization				14
15	Accumulated Depreciation and Amortization - San Juan Acquisition Adj.	(1,523,245)	(72,870)	(1,450,375)	15
16	Accumulated Depreciation and Amortization - Capital Leases	(2,860)	(48)	(2,812)	16
17	Total Accumulated Depreciation and Amortization	(495,634)	(23,485)	(472,149)	17
		(2,021,739)	(96,403)	(1,925,336)	
18	Total Net Utility Plant in Service	\$1,807,511	\$15,714	\$1,791,797	18

Supporting Schedules
(a) E-5 (P2-4)

Recap Schedules
E-1

Tucson Electric Power Company
Detail of Electric Utility Plant
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Acct. No.	Description	December 31, 2006	Net Additions	December 31, 2005	Line No.
1	301	Intangible Plant				1
2	302	Organization	\$29	\$0	\$29	2
3	303	Franchises & Consents	148	0	148	3
4		Misc. Intangible Plant	78,398	20,157	58,241	4
		Total Intangible Plant	78,575	20,157	58,418	
5	310	Production Plant				5
6	311	Steam Production Plant				6
7	312	Land & Land Rights	5,879	0	5,879	7
8	313	Structures & Improvements	121,134	157	120,977	8
9	314	Boiler Plant Equipment	707,073	15,289	691,784	9
10	315	Turbogenerator Units	231,205	3,477	227,728	10
11	316	Accessory Electric Equipment	82,685	693	81,992	11
12	317	Misc. Power Plant Equipment	19,878	400	19,478	12
		Asset Retirement Obligations	367	0	367	
		Total Steam Production Plant	1,168,221	20,016	1,148,205	
13	340	Other Production Plant				13
14	341	Land & Land Rights	1,928	1,526	402	14
15	342	Structures & Improvements	14,200	12,840	1,360	15
16	343	Fuel Holders, Products and Access.	12,595	11,430	1,165	16
17	344	Prime Movers	354	0	354	17
18	345	Generators	87,936	15,646	72,290	18
19	346	Accessory Electric Equipment	4,475	0	4,475	19
20		Misc. Power Plant Equipment	8,385	7,347	1,038	20
21		Total Other Production Plant	129,873	48,789	81,084	21
		Total Production Plant	1,298,094	68,805	1,229,289	
22	350	Transmission Plant				22
23	352	Land & Land Rights	25,824	(112)	25,936	23
24	353	Structures & Improvements	17,715	(4)	17,719	24
25	354	Station Equipment	258,692	22,722	235,970	25
26	355	Towers & Fixtures	155,654	120	155,534	26
27	356	Poles & Fixtures	20,017	15	20,002	27
28		O.H. Conductors & Devices	83,173	(212)	83,385	28
29	359	Roads & Trails	4,658	173	4,485	29
		Total Transmission Plant	565,733	22,702	543,031	

Recap Schedules
E-5 (P1)

Supporting Schedules
N/A

Tucson Electric Power Company
Detail of Electric Utility Plant
Test Year Ended December 31, 2006

Line No.	Acct. No.	Description	December 31, 2006	Net Additions	December 31, 2005	Line No.
Distribution Plant						
30	360	Land & Land Rights	9,859	344	9,515	30
31	361	Structures & Improvements	6,282	(284)	6,566	31
32	362	Station Equipment	95,452	4,521	90,931	32
33	364	Poles, Towers & Fixtures	112,985	7,028	105,957	33
34	365	O.H. Conductors & Devices	106,759	3,738	103,021	34
35	366	Underground Conduit	49,343	170	49,173	35
36	367	U.G. Conductors & Devices	213,374	13,867	199,507	36
37	368	Line Transformers	203,129	14,030	189,099	37
38	369	Services	92,020	3,624	88,396	38
39	370	Meters	32,882	1,155	31,727	39
40	373	Street Lighting & Signal Systems	9,334	176	9,158	40
41	374	Transformer Oil - Asset Retirement Obligation	216	0	216	41
		Total Distribution Plant	931,635	48,369	883,266	
General Plant						
42	389	Land & Land Rights	303	0	303	42
43	390	Structures & Improvements	35,424	1,108	34,316	43
44	391	Office Furniture & Equipment	26,131	1,403	24,728	44
45	392	Transportation Equipment	36,961	2,576	34,385	45
46	393	Stores Equipment	988	246	742	46
47	394	Tools, Shop & Garage Equipment	6,145	(23)	6,168	47
48	395	Laboratory Equipment	4,273	458	3,815	48
49	396	Power Operated Equipment	9,675	(174)	9,849	49
50	397	Communication Equipment	29,836	6,262	23,574	50
51	398	Miscellaneous Equipment	4,582	2,507	2,075	51
52		Total General Plant	154,316	14,363	139,955	52
53		Total Electric Plant in Service	\$3,028,355	\$174,396	\$2,853,959	53

Supporting Schedules
N/A

Recap Schedules
E-5 (P1)

Tucson Electric Power Company
Comparative Departmental Operating Income Statements
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars)

Line No.	Description	Prior Years Ended December 31,		December 31, 2006	Line No.
		2005	2004		
1	Operating Revenues				1
2	Electric Retail Revenues				2
3	Residential	\$330,614	\$315,402	\$343,460	3
4	Commercial	192,966	186,625	203,284	4
5	Industrial and Mining	205,738	199,887	208,792	5
6	Lighting	2,681	2,802	2,747	6
7	Public Authorities	14,877	14,625	16,187	7
	Total Retail Revenues	746,876	719,341	774,470	
8	Sales for Resale	186,804	155,396	242,187	8
9	Other Operating Revenue	19,418	17,588	48,764	9
10	Total Operating Revenues	953,098	892,325	1,065,421	10
11	Operating Expenses				11
12	Fuel Expense	245,559	230,546	278,776	12
13	Purchased Power - Demand	3,468	5,202	13,740	13
14	Purchased Power - Energy	143,782	71,640	163,607	14
15	Other Operations and Maintenance Expense	297,252	317,043	326,124	15
16	Depreciation and Amortization	91,268	98,962	89,928	16
17	Taxes Other than Income Taxes	39,389	39,933	38,404	17
18	Income Taxes	34,684	29,955	46,292	18
	Total Operating Expenses	855,402	793,281	956,871	
19	Operating Income	\$97,696	\$99,044	\$108,550	19

Supporting Schedules
N/A

Recap Schedules
E-2

Tucson Electric Power Company
Electric Operating Statistics
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars)

Line No.	Description	Prior Years Ended December 31,		Line No.
		2005	2004	
	MWh Sales			
1	Residential	3,778,369	3,459,750	1
2	Commercial	1,959,141	1,787,472	2
3	Industrial and Mining	3,203,142	3,055,342	3
4	Public Street and Highway Lighting	35,508	37,880	4
5	Other Sales to Public Authorities	225,259	202,546	5
6	Total	9,201,419	8,542,990	6
	Average Number of Customers			
7	Residential	353,748	338,156	7
8	Commercial	33,829	32,653	8
9	Industrial and Mining	669	677	9
10	Public Street and Highway Lighting	26	26	10
11	Other Sales to Public Authorities	35	35	11
12	Total	388,307	371,547	12
	Average Annual MWh Use			
13	Residential	11	10	13
14	Commercial	58	55	14
15	Industrial and Mining	4,788	4,513	15
16	Public Street and Highway Lighting	1,366	1,457	16
17	Other Sales to Public Authorities	6,436	5,787	17
18	Total	24	23	18
19	Average Annual Revenue per Residential Customer	\$971	\$933	19
20	Direct Production Expenses Per Retail and Wholesale kWh Sold (cents)	5.24	4.23	20
21	Direct Transmission Expenses Per Retail and Wholesale kWh Sold (cents)	0.10	0.06	21

Supporting Schedules
N/A

Recap Schedules
N/A

Tucson Electric Power Company
Taxes Charged to Operations
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars)

Line No.	Description	December 31,	Prior Years Ended December 31,		Line No.
		2006	2005	2004	
Federal Taxes					
1	Income	\$25,691	\$8,944	\$20,500	1
2	Unemployment	97	76	94	2
3	FICA	4,657	4,330	5,298	3
4	Deferred Income Taxes	16,155	21,594	6,011	4
5	Total	46,600	34,944	31,903	5
State Taxes					
6	Income	9,391	9,359	5,517	6
7	Unemployment	48	10	4	7
8	Premium Receipts Tax	77	75	45	8
9	Real and Personal Property	0	0	0	9
10	Deferred Income Taxes	(4,945)	(5,213)	(2,074)	10
11	Total	4,571	4,231	3,492	11
Local Taxes					
12	Income	0	0	0	12
13	Real and Personal Property	33,434	34,641	33,839	13
14	Other	91	257	654	14
15	Total	33,525	34,898	34,493	15
16	Total Taxes Charged to Operating Expenses	\$84,696	\$74,073	\$69,888	16

Note: Taxes and assessments related to sales of energy are not included in revenues or other tax expense categories.

Supporting Schedules
N/A

Recap Schedules
E-2

Tucson Electric Power Company
Test Year Ended December 31, 2006
Notes to Financial Statements

Schedule E-9
Page 1 of 1
Cost of Service

See the attached FERC Form 1 as of December 31, 2006 filed with Market Schedule E-9.

Supporting Schedules
N/A

Recap Schedules
N/A

Tucson Electric Power Company
Income Statement - Test Year Ended December 31, 2006 and
Projected Year Ended December 31, 2007 at Present and Proposed Rates
(Thousands of Dollars Except Return on Average Common Equity)

Line No.	Description	Test Year Ended December 31, 2006 (a)	Projected Year Ended December 31, 2007		Line No.
			Present Rates	Proposed Rates	
1	Operating Revenues	\$1,065,421	\$1,011,024	\$1,198,197	1
2	Operating Expenses				2
3	Fuel Expense & Purchased Power	456,123	398,152	398,152	3
4	Other Operations and Maintenance Expense	326,124	315,824	315,824	4
5	Depreciation and Amortization	89,928	109,633	109,633	5
6	Taxes Other than Income Taxes	38,404	41,955	41,955	6
	Total Operating Expenses	910,579	865,564	865,564	
7	Pre-Tax Operating Income	154,842	145,460	332,633	7
8	Other Income and Deductions				8
9	Allowance for Equity Funds	1,476	1,262	1,262	9
10	Other - Net	11,789	12,272	13,816	10
	Total Other Income and Deductions	13,265	13,534	15,078	
11	Income Before Interest Expense	168,107	158,994	347,711	11
12	Interest Expense				12
13	Interest on Long-Term Debt	44,102	43,751	43,751	13
14	Interest on Short-Term Debt	1,216	1,383	913	14
15	Other Interest Expense	11,022	9,402	9,412	15
16	Allowance for Borrowed Funds	(1,270)	(2,992)	(2,992)	16
	Total Interest Expense	55,070	51,544	51,084	
17	Income Before Income Tax Expense	113,037	107,450	296,627	17
18	Income Tax Expense	46,292	53,185	128,128	18
19	Income Before Cumulative Effect of Accounting Change	66,745	54,265	168,499	19
20	Cumulative Effect of Accounting Change - Net of Tax	0	0	0	20
21	Net Income Available for Common Stock	\$66,745	\$54,265	\$168,499	21
22	Earnings Per Share of Average Common Stock Outstanding	(1)	N/A	N/A	22
23	Return on Average Common Equity	12.07%	9.67%	27.25%	23

(1) TEP is a subsidiary of UniSource Energy Corporation and has no publicly traded stock; thus such information is not meaningful.

Note: The statements above do not reflect ratemaking adjustments or jurisdictional allocations.

Tucson Electric Power Company
Statement of Cash Flows - Test Year Ended December 31, 2006 and
Projected Year Ended December 31, 2007 at Present and Proposed Rates
(Thousands of Dollars)

Line No.	Description	Test Year Ended December 31, 2006 (a)	Projected Year Ended December 31, 2007		Line No.
			Present Rates	Proposed Rates	
1	Cash Flows from Operating Activities				1
2	Cash Receipts from Electric Retail Customers	\$840,601	\$883,006	\$1,068,149	2
3	Cash Receipts from Electric Wholesale Sales	254,322	205,730	205,730	3
4	Interest Received	18,590	15,742	17,285	4
5	Emission Allowances Sales	7,254	0	0	5
6	Other Cash Receipts	23,238	46,602	46,602	6
7	Fuel and Purchased Power Costs Paid	(427,258)	(411,239)	(411,239)	7
8	Payment of Other Operations and Maintenance Costs	(199,371)	(208,373)	(208,373)	8
9	Capital Lease Interest Paid	(63,615)	(53,771)	(53,771)	9
10	Taxes Paid, Net of Amounts Capitalized	(109,929)	(110,032)	(125,038)	10
11	Interest Paid, Net of Amounts Capitalized	(44,100)	(46,408)	(45,949)	11
12	Income Taxes Paid	(70,457)	(27,425)	(99,228)	12
13	Other Cash Payments	(2,242)	(73)	(73)	13
	Net Cash Flows from Operating Activities	227,033	293,759	394,095	
14	Cash Flows from Investing Activities				14
15	Capital Expenditures	(156,180)	(208,326)	(208,326)	15
16	Payments for Investment in Lease Debt and Equity	(48,025)	0	0	16
17	Proceeds from Investment in Lease Debt and Equity	22,158	27,625	27,625	17
18	Other Proceeds from Investing Activities	59	0	0	18
19	Other Payments for Investing Activities	(1,004)	(2,303)	(2,303)	19
	Net Cash Flows from Investing Activities	(182,992)	(183,004)	(183,004)	
20	Cash Flow from Financing Activities				20
21	Proceeds From Borrowing Under Revolving Credit Facility	135,000	0	0	21
22	Payments From Borrowing Under Revolving Credit Facility	(105,000)	0	0	22
23	Dividends Paid to UniSource Energy	(62,000)	(40,700)	(40,710)	23
24	Payments on Capital Lease Obligations	(61,111)	(72,243)	(72,243)	24
25	Repayments of Short-Term Debt	0	(7,882)	(30,000)	25
26	Payments of Debt Issue Cost	(1,631)	0	0	26
27	Other Proceeds from Financing Activities	16,852	360	360	27
28	Other Payments for Financing Activities	885	0	0	28
	Net Cash Flows from Financing Activities	(77,005)	(120,465)	(142,593)	
29	Net Increase (Decrease) in Cash	(\$32,964)	(\$9,710)	\$68,498	29

Supporting Schedule
(a) E-3

Recap Schedules
A-5

Tucson Electric Power Company
Projected Construction Requirements
(Thousands of Dollars)
Test Year Ended December 31, 2006 and Projected Years 2007 through 2009 as of December 31

Line No.	Description	Test Year Ended December 31, 2006 (a), (b)	Projected Year Ended December 31,		Total	Line No.
			2007 (a), (b)	2008 (a)	2009 (a)	
1	Production Plant	\$50,128				1
2	Transmission Plant	8,667	\$67,594			2
3	Distribution Plant	76,221	24,881	\$92,018	\$77,647	3
4	General Plant	21,164	93,325	30,664	93,867	4
5	Total Construction Expenditures	\$156,180	22,526	92,037	3,221	5
			\$208,326	23,288	20,098	
			\$238,007	\$194,833	\$65,912	
					\$641,166	

Recap Schedules
(a) A-4
(b) F-2

Supporting Schedules
N/A

Tucson Electric Power Company
Key Assumptions Used in Preparing Forecasts

Customer Growth and Sales

Retail customer growth is forecasted to be 2.7% in 2007.
Retail Sales growth is forecasted to be 3.8% in 2007.

Purchased Gas Costs

Natural gas costs are forecasted using forward market projections and completed hedging transactions as of April 16, 2007.

Energy Pricing for Purchases and Wholesale Sales

Energy Pricing for Purchases and Wholesale Sales is based on forward market projections as of April 16, 2007.

Operations and Maintenance Expenses

O&M Expenses for 2007 are based on projections as of March 2007.

Projected Construction Requirements Schedule F3

Construction expenditures for 2007 are based on projections as of March 2007. Construction expenditures for 2008-2009 are based on the capital budget forecast, in December 2006, net of forecasted CIAC.

Interest Rate Assumptions

The interest rate on temporary investments is forecasted at 5.32% in 2007.
The interest rate on short-term borrowings is forecasted at 5.87% in 2007.

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-1 COST OF SERVICE
PAGE 1 OF 4

SUMMARY AT PRESENT RATES

	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
1 DEVELOPMENT OF RATE BASE								
2 ELECTRIC PLANT IN SERVICE		\$2,115,571,068	\$1,068,181,445	\$759,590,412	\$128,207,739	\$82,733,456	\$24,559,185	\$52,298,831
3 RESERVE FOR DEPRECIATION		1,026,757,960	509,322,036	366,911,999	69,673,770	43,178,848	12,801,332	24,869,975
4 DEFERRED TAXES & TAX CREDITS		(165,291,330)	(83,457,906)	(59,347,432)	(10,016,977)	(6,464,034)	(1,918,830)	(4,086,151)
5 WORKING CAPITAL		(18,516,132)	(9,339,769)	(6,896,009)	(1,493,091)	0	(205,694)	(581,569)
6								
7 TOTAL RATE BASE		\$982,734,160	\$507,485,023	\$354,002,346	\$50,716,184	\$34,877,502	\$10,840,637	\$24,812,468
8								
9 DEVELOPMENT OF RETURN								
10 SALES OF ELECTRICITY		\$691,451,429	\$307,535,130	\$274,527,876	\$53,836,878	\$37,790,355	\$4,077,303	\$13,683,888
11 PPFAC		0	0	0	0	0	0	0
12 OTHER OPERATING REVENUE		21,279,733	9,464,534	8,448,721	1,656,854	1,163,015	125,481	421,128
13 TOTAL OPERATING REVENUE		712,731,163	316,999,664	282,976,596	55,493,732	38,953,370	4,202,784	14,105,016
14								
15 OPERATING EXPENSES								
16 OPERATION & MAINTENANCE		671,184,760	308,648,012	236,140,504	58,446,248	49,930,025	3,308,685	14,711,286
17 DEPRECIATION & AMORT EXPENSE		57,914,052	28,793,133	20,821,372	3,732,441	2,557,479	615,356	1,394,270
18 TAXES OTHER THAN INCOME TAX		29,092,144	14,860,047	10,420,251	1,687,733	1,045,047	360,280	728,765
19		0	0	0	0	0	0	0
20 STATE & FEDERAL INCOME TAX		(32,286,481)	(14,995,614)	(11,770,861)	(2,582,979)	(2,039,457)	(184,021)	(713,549)
21 TOTAL OPERATING EXPENSES		725,904,475	337,295,579	255,611,266	61,283,443	51,493,095	4,100,300	16,120,792
22								
23 OPERATING INCOME		(\$13,173,312)	(\$20,295,915)	\$27,365,330	(\$5,789,711)	(\$12,539,725)	\$102,485	(\$2,015,776)
24								
25 RATE OF RETURN (PRESENT)		-1.34%	-4.00%	7.73%	-11.42%	-35.95%	0.95%	-8.12%
26								
27 INDEX RATE OF RETURN (PRESENT)		1.00	2.98	-5.77	8.52	26.82	-0.71	6.06

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	RESIDENTIAL					
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
SUMMARY AT PRESENT RATES							
1 DEVELOPMENT OF RATE BASE							
2 ELECTRIC PLANT IN SERVICE		\$1,068,181,445	\$1,007,208,860	\$1,147,930	\$15,322,244	\$19,794,062	\$24,708,350
3 RESERVE FOR DEPRECIATION		509,322,036	480,209,425	646,651	7,276,024	9,402,760	11,787,176
4 DEFERRED TAXES & TAX CREDITS		(83,457,906)	(78,694,068)	(89,689)	(1,197,140)	(1,546,527)	(1,930,484)
5 WORKING CAPITAL		(9,339,769)	(8,670,159)	(89,344)	(166,026)	(196,859)	(217,382)
6 TOTAL RATE BASE		\$507,485,023	\$478,682,748	\$365,592	\$7,281,382	\$9,428,747	\$11,726,553
8 DEVELOPMENT OF RETURN							
9 SALES OF ELECTRICITY		\$307,535,130	\$292,343,756	\$312,336	\$3,452,108	\$4,493,407	\$6,933,524
11 PPFAC		0	0	0	0	0	0
12 OTHER OPERATING REVENUE		9,484,534	8,997,012	9,612	106,240	138,287	213,382
13 TOTAL OPERATING REVENUE		316,999,664	301,340,768	321,948	3,558,348	4,631,693	7,146,906
14 OPERATING EXPENSES							
15 OPERATION & MAINTENANCE		308,648,012	290,568,118	383,370	4,562,481	5,387,842	7,746,201
17 DEPRECIATION & AMORT EXPENSE		28,793,133	27,155,878	30,106	411,206	528,752	667,192
18 TAXES OTHER THAN INCOME TAX		14,850,047	14,001,562	15,872	213,319	276,159	343,136
19 STATE & FEDERAL INCOME TAX		0	0	0	0	0	0
20 TOTAL OPERATING EXPENSES		(14,995,614)	(14,148,868)	(16,693)	(211,604)	(268,639)	(349,810)
21 OPERATING INCOME		337,295,579	317,576,690	412,655	4,975,401	5,924,114	8,406,718
22 RATE OF RETURN (PRESENT)		(4.00%)	-3.39%	-24.81%	-19.46%	-13.71%	-10.74%
23 INDEX RATE OF RETURN (PRESENT)		2.98	2.53	18.51	14.52	10.23	8.01

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-1 COST OF SERVICE
PAGE 3 OF 4

	ALLOC	COMMERCIAL									
		TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)			
1 DEVELOPMENT OF RATE BASE		\$759,590,412	\$447,910,988	\$14,715,163	\$26,078,506	\$247,000,798	\$22,255,104	\$1,629,852			
2 ELECTRIC PLANT IN SERVICE		366,911,999	215,423,192	7,062,371	12,563,326	120,119,869	10,880,792	862,449			
3 RESERVE FOR DEPRECIATION		(59,347,432)	(34,995,659)	(1,149,708)	(2,037,535)	(19,298,378)	(1,738,810)	(127,342)			
4 DEFERRED TAXES & TAX CREDITS		(6,896,009)	(4,163,500)	(147,273)	(246,754)	(2,137,446)	(178,521)	(22,514)			
5 WORKING CAPITAL											
6 TOTAL RATE BASE		\$354,002,346	\$209,893,343	\$6,908,269	\$12,190,899	\$114,134,487	\$10,217,836	\$657,512			
7											
8 DEVELOPMENT OF RETURN											
9 SALES OF ELECTRICITY		\$274,527,876	\$164,597,054	\$4,270,415	\$10,158,103	\$86,834,189	\$7,975,843	\$692,271			
10 PPFAC		0	0	0	0	0	0	0			
11 OTHER OPERATING REVENUE		8,448,721	5,065,549	131,424	312,620	2,672,362	245,460	21,305			
12 TOTAL OPERATING REVENUE		282,976,596	169,662,604	4,401,839	10,470,723	89,506,551	8,221,303	713,576			
13											
14 OPERATING EXPENSES											
15 OPERATION & MAINTENANCE		236,140,504	130,986,418	4,234,155	8,561,840	83,356,104	8,121,557	880,630			
16 DEPRECIATION & AMORT EXPENSE		20,821,372	12,222,590	398,360	711,089	6,820,437	619,893	49,003			
17 TAXES OTHER THAN INCOME TAX		10,420,251	6,167,403	203,228	358,754	3,368,089	301,837	20,940			
18		0	0	0	0	0	0	0			
19 STATE & FEDERAL INCOME TAX		(11,770,861)	(6,757,414)	(216,260)	(395,415)	(3,991,163)	(373,410)	(37,199)			
20 TOTAL OPERATING EXPENSES		255,611,266	142,618,998	4,619,483	9,236,068	89,553,467	8,669,876	913,374			
21											
22 OPERATING INCOME		\$27,365,330	\$27,043,606	(\$217,644)	\$1,234,655	(\$46,916)	(\$448,573)	(\$199,798)			
23											
24 RATE OF RETURN (PRESENT)		7.73%	12.88%	-3.15%	10.13%	-0.04%	-4.39%	-30.39%			
25											
26 INDEX RATE OF RETURN (PRESENT)		-5.77	-9.61	2.35	-7.56	0.03	3.28	22.67			
27											

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-1 COST OF SERVICE
PAGE 4 OF 4

ALLOC	INDUSTRIAL				TOTAL		PUBLIC AUTHORITY	
	TOTAL INDUSTRIAL (21)	I14 (22)	I90 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)		40 (26)	43-44 (27)
1 DEVELOPMENT OF RATE BASE	\$128,207,739	\$97,324,519	\$30,883,220	\$82,733,456	\$24,559,185		\$28,872,900	\$23,425,931
2 ELECTRIC PLANT IN SERVICE	69,673,770	52,929,730	16,744,040	43,178,848	12,801,332		13,581,990	11,287,985
3 RESERVE FOR DEPRECIATION	(10,016,977)	(7,604,046)	(2,412,932)	(6,484,034)	(1,918,830)		(2,255,864)	(1,830,288)
4 DEFERRED TAXES & TAX CREDITS	(1,493,091)	(1,154,595)	(338,496)	0	(205,694)		(356,371)	(225,198)
5 WORKING CAPITAL								
6 TOTAL RATE BASE	\$50,716,184	\$38,452,081	\$12,264,103	\$34,877,502	\$10,840,637		\$13,867,159	\$10,945,309
7								
8 DEVELOPMENT OF RETURN								
9 SALES OF ELECTRICITY	\$53,836,878	\$41,149,876	\$12,687,002	\$37,790,355	\$4,077,303		\$7,034,283	\$6,649,605
10 PPFAC	0	0	0	0	0		0	0
11 OTHER OPERATING REVENUE	1,656,854	1,266,406	390,448	1,163,015	125,481		216,483	204,845
12 TOTAL OPERATING REVENUE	55,493,732	42,416,282	13,077,450	38,953,370	4,202,784		7,250,766	6,854,250
13								
14 OPERATING EXPENSES								
15 OPERATION & MAINTENANCE	58,446,248	44,096,634	14,349,614	49,930,025	3,308,685		7,139,610	7,571,676
16 DEPRECIATION & AMORT EXPENSE	3,732,441	2,830,083	902,358	2,557,479	615,356		756,320	637,950
17 TAXES OTHER THAN INCOME TAX	1,687,733	1,282,151	405,582	1,045,047	360,280		406,486	322,299
18	0	0	0	0	0		0	0
19 STATE & FEDERAL INCOME TAX	(2,582,979)	(1,952,607)	(630,372)	(2,039,457)	(184,021)		(358,999)	(354,550)
20 TOTAL OPERATING EXPENSES	61,283,443	46,256,261	15,027,182	51,493,095	4,100,300		7,943,416	8,177,375
21								
22 OPERATING INCOME	(\$5,789,711)	(\$3,839,979)	(\$1,949,732)	(\$12,539,725)	\$102,485		(\$692,650)	(\$1,323,126)
23								
24 RATE OF RETURN (PRESENT)	-11.42%	-9.99%	-15.90%	-35.95%	0.95%		-4.99%	-12.09%
25								
26 INDEX RATE OF RETURN (PRESENT)	8.52	7.45	11.86	26.82	-0.71		3.73	9.02
27								

SUMMARY AT PRESENT RATES

- 1 DEVELOPMENT OF RATE BASE
- 2 ELECTRIC PLANT IN SERVICE
- 3 RESERVE FOR DEPRECIATION
- 4 DEFERRED TAXES & TAX CREDITS
- 5 WORKING CAPITAL
- 6 TOTAL RATE BASE
- 7
- 8 DEVELOPMENT OF RETURN
- 9 SALES OF ELECTRICITY
- 10 PPFAC
- 11 OTHER OPERATING REVENUE
- 12 TOTAL OPERATING REVENUE
- 13
- 14 OPERATING EXPENSES
- 15 OPERATION & MAINTENANCE
- 16 DEPRECIATION & AMORT EXPENSE
- 17 TAXES OTHER THAN INCOME TAX
- 18
- 19 STATE & FEDERAL INCOME TAX
- 20 TOTAL OPERATING EXPENSES
- 21
- 22 OPERATING INCOME
- 23
- 24 RATE OF RETURN (PRESENT)
- 25
- 26 INDEX RATE OF RETURN (PRESENT)
- 27

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-2 COST OF SERVICE
PAGE 1 OF 8

	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
EQUALIZED RETURN AT PROPOSED ROR								
1 DEVELOPMENT OF RETURN AT EQUALIZED RATE LEVELS								
2								
3 RATE BASE		\$982,734,160	\$507,485,023	\$354,002,346	\$50,716,184	\$34,877,502	\$10,940,637	\$24,812,468
4 RETURN		\$82,069,007	\$42,380,527	\$29,563,052	\$4,235,354	\$2,912,651	\$905,311	\$2,072,111
5 RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
6								
7 OPERATION & MAINTENANCE EXPENSE		671,184,760	308,648,012	236,140,504	58,446,248	49,930,025	3,308,885	14,711,286
8 DEPRECIATION & AMORT EXPENSE		57,914,052	28,793,133	20,821,372	3,732,441	2,557,479	615,356	1,394,270
9 TAXES OTHER THAN INCOME TAX		29,092,144	14,850,047	10,420,251	1,687,733	1,045,047	360,280	728,785
10		0	0	0	0	0	0	0
11 STATE & FEDERAL INCOME TAX		30,657,097	26,425,884	(10,318,434)	4,042,368	8,172,683	346,549	1,988,046
12 TOTAL OPERATING EXPENSES		788,848,053	378,717,077	257,063,693	67,908,790	61,705,235	4,630,871	18,822,388
13								
14 TOTAL COST OF SERVICE		\$870,917,060	\$421,097,604	\$286,626,745	\$72,144,144	\$84,617,887	\$5,536,182	\$20,894,499
15 LESS:								
16 PPFAC		0	0	0	0	0	0	0
17 OTHER OPERATING REVENUES		21,279,733	9,464,534	8,448,721	1,656,854	1,163,015	125,481	421,128
18 EQUALS:								
19 PROPOSED BASE RATE SALES OF ELECTRICITY		\$849,637,327	\$411,633,070	\$278,178,024	\$70,487,289	\$63,454,871	\$5,410,701	\$20,473,371
20								

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-2 COST OF SERVICE
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	ALLOC	RESIDENTIAL					
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
EQUALIZED RETURN AT PROPOSED ROR							
1 DEVELOPMENT OF RETURN AT EQUALIZED RATE LEVELS							
2							
3	RATE BASE						
4	RETURN	\$507,485,023	\$478,682,748	\$365,592	\$7,281,382	\$9,428,747	\$11,726,553
5	RATE OF RETURN	\$42,380,527	\$39,975,224	\$30,531	\$608,075	\$787,403	\$979,295
6		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
7	OPERATION & MAINTENANCE EXPENSE						
8	DEPRECIATION & AMORT EXPENSE	308,648,012	290,568,118	383,370	4,562,481	5,387,842	7,746,201
9	TAXES OTHER THAN INCOME TAX	28,793,133	27,155,878	30,106	411,206	528,752	667,192
10		14,850,047	14,001,562	15,872	213,319	276,159	343,136
11		0	0	0	0	0	0
12	STATE & FEDERAL INCOME TAX	26,425,884	22,999,856	63,430	1,126,759	1,105,872	1,129,967
13	TOTAL OPERATING EXPENSES	378,717,077	354,725,414	492,779	6,313,764	7,298,625	9,886,495
14	TOTAL COST OF SERVICE						
15	LESS:	\$421,097,604	\$394,700,638	\$523,309	\$6,921,839	\$8,086,028	\$10,865,790
16	PPFAC	0	0	0	0	0	0
17	OTHER OPERATING REVENUES	9,464,534	8,997,012	9,612	106,240	138,287	213,382
18	EQUALS:						
19	PROPOSED BASE RATE SALES OF ELECTRICITY	\$411,633,070	\$385,703,625	\$513,697	\$6,815,599	\$7,947,742	\$10,652,408
20							

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-2 COST OF SERVICE
PAGE 3 OF 8

		COMMERCIAL							
		TOTAL							
		COMMERCIAL	10	11	76	13	85	31	
		(14)	(15)	(16)	(17)	(18)	(19)	(20)	
EQUALIZED RETURN AT PROPOSED ROR									
1 DEVELOPMENT OF RETURN AT EQUALIZED RATE LEVELS									
2									
3	RATE BASE	\$354,002,346	\$209,893,343	\$6,908,269	\$12,190,899	\$114,134,487	\$10,217,836	\$657,512	
4	RETURN	\$29,563,052	\$17,528,380	\$576,916	\$1,018,073	\$9,531,473	\$853,301	\$54,909	
5	RATE OF RETURN	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	
6									
7	OPERATION & MAINTENANCE EXPENSE	236,140,504	130,986,418	4,234,155	8,561,640	83,356,104	8,121,557	880,630	
8	DEPRECIATION & AMORT EXPENSE	20,821,372	12,222,590	398,360	711,089	6,820,437	49,003		
9	TAXES OTHER THAN INCOME TAX	10,420,251	6,167,403	203,228	358,754	3,368,089	301,837	20,940	
11		0	0	0	0	0	0	0	
11	STATE & FEDERAL INCOME TAX	(10,318,434)	(13,045,819)	308,847	(538,550)	2,338,986	486,970	131,132	
12	TOTAL OPERATING EXPENSES	257,063,693	136,330,593	5,144,590	9,092,933	95,883,616	9,530,256	1,081,705	
13									
14	TOTAL COST OF SERVICE	\$286,626,745	\$153,858,973	\$5,721,505	\$10,111,006	\$105,415,089	\$10,383,557	\$1,136,615	
15	LESS:								
16	PPFAC	0	0	0	0	0	0	0	
17	OTHER OPERATING REVENUES	8,448,721	5,065,549	131,424	312,620	2,672,362	245,460	21,305	
18	EQUALS:								
19	PROPOSED BASE RATE SALES OF ELECTRICITY	\$278,178,024	\$148,793,424	\$5,590,081	\$9,798,386	\$102,742,727	\$10,138,097	\$1,115,310	
20									

**TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006**

ALLOC		INDUSTRIAL		TOTAL		PUBLIC AUTHORITY	
	INDUSTRIAL (21)	I14 (22)	I90 (23)	MINING (24)	LIGHTING (25)	40 (26)	43-44 (27)
EQUALIZED RETURN AT PROPOSED ROR							
1 DEVELOPMENT OF RETURN AT EQUALIZED RATE LEVELS							
2							
3	\$50,716,184	\$38,452,081	\$12,264,103	\$34,877,502	\$10,840,637	\$13,867,159	\$10,945,309
4	\$4,235,354	\$3,211,168	\$1,024,186	\$2,912,651	\$905,311	\$1,158,059	\$914,053
5	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
6							
7	58,446,248	44,096,634	14,349,614	49,930,025	3,308,685	7,139,610	7,571,676
8	3,732,441	2,830,083	902,358	2,557,479	615,356	756,320	637,950
9	1,687,733	1,282,151	405,582	1,045,047	360,280	406,486	322,299
10	0	0	0	0	0	0	0
11	4,042,368	2,707,343	1,335,025	8,172,683	346,549	864,094	1,123,952
12	67,908,790	50,916,211	16,992,579	61,705,235	4,630,871	9,166,510	9,655,878
13							
14	\$72,144,144	\$54,127,378	\$18,016,766	\$64,617,887	\$5,536,182	\$10,324,569	\$10,569,930
15	LESS:						
16	PPFAC	0	0	0	0	0	0
17	OTHER OPERATING REVENUES	1,656,854	1,266,406	390,448	1,163,015	216,483	204,645
18	EQUALS:						
19	PROPOSED BASE RATE SALES OF ELECTRICITY	\$70,487,289	\$52,860,972	\$17,626,317	\$63,454,871	\$10,108,085	\$10,365,286
20							

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-2 COST OF SERVICE
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	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
1	RETURN AT PROPOSED RATES							
2	1 DEVELOPMENT OF RETURN AT PROPOSED RATE LEVELS							
3	2 SALES OF ELECTRICITY	\$849,637,327	\$411,633,070	\$278,178,024	\$70,487,289	\$63,454,871	\$5,410,701	\$20,473,371
4	3 PP&F	0	0	0	0	0	0	0
5	4 OTHER OPERATING REVENUE	21,279,733	9,464,534	8,448,721	1,656,854	1,163,015	125,481	421,128
6	5 TOTAL OPERATING REVENUE	870,917,060	421,097,604	286,626,745	72,144,144	64,617,887	5,536,182	20,894,499
7	6 OPERATION & MAINTENANCE EXPENSE	671,184,760	308,648,012	236,140,504	58,446,248	49,930,025	3,308,685	14,711,286
8	7 DEPRECIATION & AMORT EXPENSE	57,914,052	28,793,133	20,821,372	3,732,441	2,557,479	615,356	1,394,270
9	8 TAXES OTHER THAN INCOME TAX	29,092,144	14,850,047	10,420,251	1,687,733	1,045,047	360,280	728,785
10	9 STATE & FEDERAL INCOME TAX	0	0	0	0	0	0	0
11	10 TOTAL OPERATING EXPENSES	30,657,097	26,425,884	(10,318,434)	4,042,368	8,172,683	346,549	1,988,046
12	11 RETURN AT PROPOSED RATES	788,848,053	378,717,077	257,063,693	67,908,790	61,705,235	4,630,871	18,822,388
13	12 RATE OF RETURN	\$82,069,007	\$42,380,527	\$29,563,052	\$4,235,354	\$2,912,651	\$905,311	\$2,072,111
14	13 INDEX RATE OF RETURN	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
15	14	1.00	1.00	1.00	1.00	1.00	1.00	1.00
16	15							
17	16							
18	17							
19	18							

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
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SCHEDULE G-2 COST OF SERVICE
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		RESIDENTIAL				
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)
						201 (13)
RETURN AT PROPOSED RATES						
1	DEVELOPMENT OF RETURN AT PROPOSED RATE LEVELS					
2	3 SALES OF ELECTRICITY	\$411,633,070	\$385,703,625	\$513,697	\$6,815,599	\$7,947,742
3	4 PFAC	0	0	0	0	0
4	5 OTHER OPERATING REVENUE	9,464,534	8,997,012	9,812	106,240	138,287
5	6 TOTAL OPERATING REVENUE	421,097,604	394,700,638	523,309	6,921,839	8,086,028
6	7					10,865,790
7	8 OPERATION & MAINTENANCE EXPENSE	308,648,012	290,568,118	383,370	4,562,481	5,387,842
8	9 DEPRECIATION & AMORT EXPENSE	28,793,133	27,155,878	30,106	411,206	528,752
9	10 TAXES OTHER THAN INCOME TAX	14,850,047	14,001,562	15,872	213,319	276,159
10	11	0	0	0	0	0
11	12 STATE & FEDERAL INCOME TAX	26,425,884	22,999,856	63,430	1,126,759	1,105,872
12	13 TOTAL OPERATING EXPENSES	378,717,077	354,725,414	492,779	6,313,764	7,298,625
13	14					9,886,495
14	15 RETURN AT PROPOSED RATES	\$42,380,527	\$39,975,224	\$30,531	\$608,075	\$787,403
15	16					
16	17 RATE OF RETURN	8.35%	8.35%	8.35%	8.35%	8.35%
17	18 INDEX RATE OF RETURN	1.00	1.00	1.00	1.00	1.00

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		COMMERCIAL							
		TOTAL COMMERCIAL (14)		10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)
RETURN AT PROPOSED RATES									
1 DEVELOPMENT OF RETURN AT PROPOSED RATE LEVELS									
2	3 SALES OF ELECTRICITY	\$278,178,024	\$148,793,424		\$5,590,081	\$9,798,386	\$102,742,727	\$10,138,097	\$1,115,310
4	4 PP&FAC	0	0		0	0	0	0	0
5	5 OTHER OPERATING REVENUE	8,448,721	5,065,549		131,424	312,620	2,672,362	245,460	21,305
6	6 TOTAL OPERATING REVENUE	286,626,745	153,858,973		5,721,505	10,111,006	105,415,089	10,383,557	1,136,615
7	7 OPERATION & MAINTENANCE EXPENSE	236,140,504	130,986,418		4,234,155	8,561,840	83,356,104	8,121,557	880,630
8	8 DEPRECIATION & AMORT EXPENSE	20,821,372	12,222,590		398,360	711,089	6,820,437	619,893	49,003
9	9 TAXES OTHER THAN INCOME TAX	10,420,251	6,167,403		203,228	358,754	3,368,089	301,837	20,940
10	10 STATE & FEDERAL INCOME TAX	0	0		0	0	0	0	0
11	11 TOTAL OPERATING EXPENSES	(10,318,434)	(13,045,819)		308,847	(538,550)	2,338,966	486,970	131,132
12	12 RETURN AT PROPOSED RATES	257,063,693	136,330,593		5,144,590	9,092,933	95,883,616	9,530,256	1,081,705
13	13 RATE OF RETURN	\$29,563,052	\$17,528,380		\$576,916	\$1,018,073	\$9,531,473	\$853,301	\$54,909
14	14 INDEX RATE OF RETURN	8.35%	8.35%		8.35%	8.35%	8.35%	8.35%	8.35%
15	15	1.00	1.00		1.00	1.00	1.00	1.00	1.00

	ALLOC	TOTAL INDUSTRIAL (21)	INDUSTRIAL I14 (22)	90 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	PUBLIC AUTHORITY
RETURN AT PROPOSED RATES							
DEVELOPMENT OF RETURN AT PROPOSED RATE LEVELS							
1	SALES OF ELECTRICITY	\$70,487,289	\$52,860,972	\$17,626,317	\$63,454,871	\$5,410,701	\$10,108,085
2	PFFAC	0	0	0	0	0	0
3	OTHER OPERATING REVENUE	1,656,854	1,266,406	390,448	1,163,015	125,481	204,645
4	TOTAL OPERATING REVENUE	72,144,144	54,127,378	18,016,766	64,617,887	5,536,182	10,599,930
5	OPERATION & MAINTENANCE EXPENSE	58,446,248	44,096,634	14,349,614	49,930,025	3,308,685	7,139,610
6	DEPRECIATION & AMORT EXPENSE	3,732,441	2,830,083	902,358	2,557,479	615,356	756,320
7	TAXES OTHER THAN INCOME TAX	1,687,733	1,282,151	405,582	1,045,047	360,280	406,486
8	STATE & FEDERAL INCOME TAX	4,042,368	2,707,343	1,335,025	8,172,683	346,549	884,094
9	TOTAL OPERATING EXPENSES	67,908,790	50,916,211	16,992,579	61,705,235	4,630,871	9,166,510
10	RETURN AT PROPOSED RATES	\$4,235,354	\$3,211,168	\$1,024,186	\$2,912,651	\$905,311	\$1,158,059
11	RATE OF RETURN	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
12	INDEX RATE OF RETURN	1.00	1.00	1.00	1.00	1.00	1.00

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
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SCHEDULE G-3 COST OF SERVICE
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	ALOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
ELECTRIC PLANT IN SERVICE								
1 301 ORGANIZATION	PISXGENL	\$22,351	\$11,285	\$8,025	\$1,354	\$874	\$259	\$553
2 302 FRANCHISES & CONSENTS	PISXGENL	112,572	56,839	40,419	6,822	4,402	1,307	2,783
3 303 MISCELLANEOUS INTANGIBLE PLANT	PISXGENL	52,343,399	26,428,915	18,793,764	3,172,112	2,046,989	607,643	1,293,976
4 TOTAL INTANGIBLE PLANT		\$52,478,321	\$26,497,039	\$18,842,208	\$3,180,289	\$2,052,265	\$609,209	\$1,297,312
5								
6 310-LAND & LAND RIGHTS	DPROD	\$2,666,398	\$1,181,868	\$983,108	\$238,495	\$198,898	\$7,919	\$56,111
7 311-STRUCTURES & IMPROVE	DPROD	\$83,528,089	37,023,400	30,797,026	7,471,132	6,230,719	248,067	1,757,744
8 312-BOILER PLANT EQUIPMENT	DPROD	557,295,357	247,018,330	205,476,264	49,847,031	41,571,055	1,955,093	11,727,584
9 314-TURBOGENERATOR UNITS	DPROD	114,673,014	50,828,230	42,280,242	10,256,876	8,553,953	340,564	2,413,150
10 315-ACCESSORY ELECT EQUIP	DPROD	68,700,718	30,451,244	25,330,136	6,144,905	5,124,682	204,032	1,445,721
11 316-MISC POWER PLANT EQUIP	DPROD	16,016,612	7,099,282	5,905,367	1,432,599	1,194,748	47,567	337,050
12 317-ASSET RETIREMENT OBLIGATION (FAS 143)	DPROD	289,534	128,334	106,752	25,897	21,598	860	6,093
13 114-SAN JUAN ACQUISITION ADJUSTMENT	DPROD	2,628,959	1,165,272	969,304	235,146	196,105	7,808	55,323
14 TOTAL STEAM PLANT		\$845,798,682	\$374,895,960	\$311,848,198	\$75,652,080	\$63,091,758	\$2,511,909	\$17,798,776
15 340-LAND & LAND RIGHTS	DPROD	\$337,912	\$149,778	\$124,589	\$30,224	\$25,206	\$1,004	\$7,111
16 341-STRUCTURES & IMPROVE	DPROD	1,144,323	507,216	421,915	102,353	85,360	3,398	24,081
17 342-FUEL HOLDERS, PROD, & ACC	DPROD	980,091	434,421	361,362	87,664	73,109	2,911	20,625
18 343-PRIME MOVERS	DPROD	297,879	132,033	109,829	26,644	22,220	885	6,268
19 344-GENERATORS	DPROD	52,883,987	23,440,558	19,498,465	4,730,184	3,944,844	157,058	1,112,877
20 345-ACCESSORY ELECT EQUIP	DPROD	3,765,251	1,668,928	1,388,258	336,781	280,866	11,182	79,235
21 346-MISC POWER PLANT EQUIP	DPROD	873,589	387,214	322,094	78,138	65,165	2,594	18,334
22 TOTAL OTHER PRODUCTION PLANT		\$60,283,033	\$26,720,148	\$22,226,513	\$5,391,989	\$4,496,770	\$179,033	\$1,268,581
23 310-LAND & LAND RIGHTS	DPROD	329,555	146,074	121,508	29,477	24,583	979	6,935
24 311-STRUCTURES & IMPROVE	DPROD	10,323,696	4,575,926	3,806,374	923,398	770,089	30,660	217,249
25 312-BOILER PLANT EQUIPMENT	DPROD	68,879,201	30,530,355	25,395,943	6,160,869	5,137,996	204,562	1,449,477
26 314-TURBOGENERATOR UNITS	DPROD	22,743,826	10,081,085	8,385,708	2,034,311	1,696,560	67,546	478,615
27 315-ACCESSORY ELECT EQUIP	DPROD	8,491,100	3,763,637	3,130,691	759,483	633,388	25,217	178,685
28 316-MISC POWER PLANT EQUIP	DPROD	1,979,581	877,439	729,877	177,063	147,665	5,879	41,658
29 317-ASSET RETIREMENT OBLIGATION (FAS 143)	DPROD	35,785	15,862	13,194	3,201	2,669	106	753
30 114-SAN JUAN ACQUISITION ADJUSTMENT	DPROD	324,927	144,022	119,802	29,083	24,238	965	6,838
31 340-LAND & LAND RIGHTS	DPROD	41,764	18,512	15,399	3,736	3,115	124	879
32 341-STRUCTURES & IMPROVE	DPROD	141,433	62,690	52,147	12,650	10,550	420	2,976
33 342-FUEL HOLDERS, PROD, & ACC	DPROD	121,135	53,692	44,663	10,835	9,036	360	2,549
34 343-PRIME MOVERS	DPROD	36,817	16,319	13,574	3,293	2,746	109	775
35 344-GENERATORS	DPROD	6,536,223	2,897,148	2,409,923	584,630	487,565	19,412	137,547
36 345-ACCESSORY ELECT EQUIP	DPROD	465,568	206,272	171,582	41,625	34,714	1,382	9,793
37 346-MISC POWER PLANT EQUIP	DPROD	107,972	47,858	39,809	9,657	8,054	321	2,272
38 TOTAL PRODUCTION PLANT - MUST RUN		\$120,558,385	\$53,436,890	\$44,450,193	\$10,783,290	\$8,992,968	\$358,042	\$2,537,001
39								
40 314-TURBOGENERATOR - ANCILLARY SERVICES	DPROD	0	0	0	0	0	0	0
41								
42 TOTAL PRODUCTION PLANT		\$1,026,640,099	\$455,052,998	\$378,524,904	\$91,827,359	\$76,581,496	\$3,048,984	\$21,604,358
43								

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
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SCHEDULE G-3 COST OF SERVICE
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		RESIDENTIAL							
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)		
ELECTRIC PLANT IN SERVICE									
1	301 ORGANIZATION	\$11,285	\$10,641	\$12	\$162	\$209	\$261		
2	302 FRANCHISES & CONSENTS	56,839	53,595	61	815	1,053	1,315		
3	303 MISCELLANEOUS INTANGIBLE PLANT	26,428,915	24,920,333	28,402	379,103	489,744	611,333		
4	TOTAL INTANGIBLE PLANT	\$26,497,039	\$24,984,568	\$28,475	\$380,080	\$491,006	\$612,909		
5									
6	310-LAND & LAND RIGHTS	\$1,181,868	\$1,115,257	\$1,359	\$16,640	\$20,901	\$27,710		
7	311-STRUCTURES & IMPROVE	37,023,400	34,936,760	42,558	521,270	654,760	868,052		
8	312-BOILER PLANT EQUIPMENT	247,018,330	233,096,364	283,947	3,477,890	4,368,529	5,791,600		
9	314-TURBOGENERATOR UNITS	50,828,230	47,963,548	58,427	715,635	898,899	1,191,720		
10	315-ACCESSORY ELECT EQUIP	30,451,244	28,735,010	35,004	428,738	538,531	713,961		
11	316-MISC POWER PLANT EQUIP	7,099,282	6,699,166	8,161	99,954	125,551	166,450		
12	317-ASSET RETIREMENT OBLIGATION (FAS 143)	128,334	121,102	148	1,807	2,270	3,009		
13	114-SAN JUAN ACQUISITION ADJUSTMENT	1,165,272	1,099,598	1,339	16,406	20,608	27,321		
14	TOTAL STEAM PLANT	\$374,895,960	\$353,766,804	\$430,942	\$5,278,340	\$6,630,050	\$8,789,824		
15	340-LAND & LAND RIGHTS	\$149,778	\$141,336	\$172	\$2,109	\$2,649	\$3,512		
16	341-STRUCTURES & IMPROVE	507,216	478,629	583	7,141	8,970	11,892		
17	342-FUEL HOLDERS, PROD, & ACC	434,421	409,937	499	6,116	7,683	10,185		
18	343-PRIME MOVERS	132,033	124,592	152	1,859	2,335	3,096		
19	344-GENERATORS	23,440,558	22,119,447	26,945	330,031	414,547	549,588		
20	345-ACCESSORY ELECT EQUIP	1,688,928	1,574,867	1,918	23,498	29,515	39,130		
21	346-MISC POWER PLANT EQUIP	387,214	365,390	445	5,452	6,848	9,079		
22	TOTAL OTHER PRODUCTION PLANT	\$26,720,148	\$25,214,199	\$30,715	\$376,206	\$472,547	\$626,482		
23	310-LAND & LAND RIGHTS	146,074	137,841	168	2,057	2,583	3,425		
24	311-STRUCTURES & IMPROVE	4,575,926	4,318,026	5,260	64,427	80,925	107,287		
25	312-BOILER PLANT EQUIPMENT	30,530,355	28,809,663	35,095	429,852	539,931	715,816		
26	314-TURBOGENERATOR UNITS	10,081,085	9,512,915	11,588	141,936	178,284	236,361		
27	315-ACCESSORY ELECT EQUIP	3,763,637	3,551,518	4,326	52,990	66,560	88,242		
28	316-MISC POWER PLANT EQUIP	877,439	827,987	1,009	12,354	15,518	20,572		
29	317-ASSET RETIREMENT OBLIGATION (FAS 143)	15,862	14,968	18	223	281	372		
30	114-SAN JUAN ACQUISITION ADJUSTMENT	144,022	135,905	166	2,028	2,547	3,377		
31	340-LAND & LAND RIGHTS	18,512	17,469	21	261	327	434		
32	341-STRUCTURES & IMPROVE	62,690	59,156	72	883	1,109	1,470		
33	342-FUEL HOLDERS, PROD, & ACC	53,692	50,666	62	756	950	1,259		
34	343-PRIME MOVERS	16,319	15,399	19	230	289	383		
35	344-GENERATORS	2,897,148	2,733,864	3,330	40,790	51,236	67,927		
36	345-ACCESSORY ELECT EQUIP	206,272	194,647	237	2,904	3,648	4,836		
37	346-MISC POWER PLANT EQUIP	47,858	45,161	55	674	846	1,122		
38	TOTAL PRODUCTION PLANT - MUST RUN	\$53,436,890	\$50,425,184	\$61,426	\$752,364	\$945,034	\$1,252,883		
39									
40	314-TURBOGENERATOR - ANCILLARY SERVICES	0	0	0	0	0	0		
41									
42	TOTAL PRODUCTION PLANT	\$455,052,998	\$429,406,187	\$523,082	\$6,406,910	\$8,047,631	\$10,669,188		
43									

		TOTAL		COMMERCIAL									
	ALLOC	COMMERCIAL (14)		10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)				
ELECTRIC PLANT IN SERVICE													
1	301 ORGANIZATION												
2	302 FRANCHISES & CONSENTS	\$8,025	\$4,732	\$155	\$276	\$2610	\$235	\$17					
3	303 MISCELLANEOUS INTANGIBLE PLANT	40,419	23,834	783	1,388	13,143	1,184	87					
4	TOTAL INTANGIBLE PLANT	18,793,784	11,082,201	364,082	645,234	6,111,287	550,635	40,326					
5		\$18,842,208	\$11,110,767	\$365,021	\$646,897	\$6,127,039	\$552,054	\$40,430					
310-LAND & LAND RIGHTS													
6	310-STRUCTURES & IMPROVE	\$983,108	\$556,380	\$17,655	\$32,728	\$340,445	\$32,341	\$3,559					
7	311-BOILER PLANT EQUIPMENT	30,797,026	17,429,261	553,059	1,025,258	10,664,833	1,013,135	111,479					
8	312-TURBOGENERATOR UNITS	205,476,264	116,287,186	3,689,984	6,840,474	71,155,251	6,759,588	743,781					
9	314-TURBOGENERATOR UNITS	42,280,242	23,928,242	759,277	1,407,544	14,641,405	1,390,900	153,046					
10	315-ACCESSORY ELECT EQUIP	25,330,136	14,335,331	454,884	843,261	8,771,681	833,290	91,690					
11	316-MISC POWER PLANT EQUIP	5,905,367	3,342,082	106,050	196,595	2,044,995	194,270	21,376					
12	317-ASSET RETIREMENT OBLIGATION (FAS 143)	106,752	60,415	1,917	3,554	36,968	3,512	386					
13	314-SAN JUAN ACQUISITION ADJUSTMENT	989,304	548,568	17,407	32,269	335,664	31,887	3,509					
14	TOTAL STEAM PLANT	\$311,848,198	\$176,487,292	\$5,600,232	\$10,381,683	\$107,991,241	\$10,258,924	\$1,128,825					
15	340-LAND & LAND RIGHTS	\$124,589	\$70,510	\$2,237	\$4,148	\$4,099	\$451						
16	341-STRUCTURES & IMPROVE	421,915	238,778	7,577	14,046	146,107	13,880	1,527					
17	342-FUEL HOLDERS, PROD, & ACC	361,362	204,509	6,489	12,030	125,138	11,888	1,308					
18	343-PRIME MOVERS	109,829	62,156	1,972	3,656	38,033	3,613	398					
19	344-GENERATORS	19,498,465	11,034,957	350,157	649,120	6,752,207	641,444	70,580					
20	345-ACCESSORY ELECT EQUIP	1,388,258	785,670	24,931	46,216	480,746	5,025	5,025					
21	346-MISC POWER PLANT EQUIP	322,094	182,286	5,784	10,723	111,539	10,596	1,166					
22	TOTAL OTHER PRODUCTION PLANT	\$22,226,513	\$12,578,867	\$399,148	\$739,939	\$7,696,914	\$731,189	\$80,455					
23	310-LAND & LAND RIGHTS	121,508	68,766	2,182	4,045	42,077	3,997	440					
24	311-STRUCTURES & IMPROVE	3,806,374	2,154,178	68,356	126,717	1,318,125	125,219	13,778					
25	312-BOILER PLANT EQUIPMENT	25,395,943	14,372,574	456,065	845,452	8,794,469	835,455	91,928					
26	314-TURBOGENERATOR UNITS	8,385,708	4,745,806	150,592	279,167	2,903,923	275,866	30,355					
27	315-ACCESSORY ELECT EQUIP	3,130,891	1,771,782	56,222	104,223	1,084,140	102,991	11,332					
28	316-MISC POWER PLANT EQUIP	729,877	413,066	13,107	24,298	252,752	24,011	2,642					
29	317-ASSET RETIREMENT OBLIGATION (FAS 143)	13,194	7,467	237	439	4,569	434	48					
30	314-SAN JUAN ACQUISITION ADJUSTMENT	119,802	67,800	2,151	3,988	41,487	3,941	434					
31	340-LAND & LAND RIGHTS	15,399	8,715	277	513	5,332	507	56					
32	341-STRUCTURES & IMPROVE	52,147	29,512	936	1,736	18,058	1,715	189					
33	342-FUEL HOLDERS, PROD, & ACC	44,663	25,276	802	1,487	15,466	1,469	162					
34	343-PRIME MOVERS	13,574	7,682	244	452	4,701	447	49					
35	344-GENERATORS	2,409,923	1,363,871	43,278	80,228	834,542	79,280	8,723					
36	345-ACCESSORY ELECT EQUIP	171,582	97,105	3,081	5,712	59,418	621	621					
37	346-MISC POWER PLANT EQUIP	39,809	22,530	715	1,325	13,786	1,310	144					
38	TOTAL PRODUCTION PLANT - MUST RUN	\$44,450,193	\$25,156,131	\$788,245	\$1,479,784	\$15,392,847	\$1,462,286	\$160,900					
39													
40	314-TURBOGENERATOR - ANCILLARY SERVICES	0	0	0	0	0	0	0					
41													
42	TOTAL PRODUCTION PLANT	\$378,524,904	\$214,222,291	\$6,797,626	\$12,601,406	\$131,081,002	\$12,452,399	\$1,370,181					
43													

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-3 COST OF SERVICE
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		TOTAL		INDUSTRIAL		TOTAL		TOTAL		PUBLIC AUTHORITY							
		INDUSTRIAL	(21)	114	(22)	190	(23)	TOTAL	MINING	(24)	TOTAL	LIGHTING	(25)	40	(26)	43-44	(27)
ELECTRIC PLANT IN SERVICE																	
1	301 ORGANIZATION	PISXGENL	\$1,354	\$1,028	\$326	\$874	\$259	\$305	\$247								
2	302 FRANCHISES & CONSENTS	PISXGENL	6,822	5,179	1,643	4,402	1,307	1,536	1,247								
3	303 MISCELLANEOUS INTANGIBLE PLANT	PISXGENL	3,172,112	2,408,000	764,112	2,046,989	607,643	714,372	579,604								
4	TOTAL INTANGIBLE PLANT		\$3,180,289	\$2,414,207	\$766,081	\$2,052,265	\$609,209	\$716,214	\$581,098								
5																	
6	310-LAND & LAND RIGHTS	DPROD	\$238,495	\$180,059	\$58,436	\$198,898	\$7,919	\$26,748	\$29,363								
7	311-STRUCTURES & IMPROVE	DPROD	7,471,132	5,640,550	1,830,582	6,230,719	248,067	837,922	919,822								
8	312-BOILER PLANT EQUIPMENT	DPROD	49,847,031	37,633,475	12,213,556	41,571,055	1,655,093	5,590,575	6,137,009								
9	314-TURBOGENERATOR UNITS	DPROD	10,266,876	7,743,729	2,513,147	8,553,953	340,564	1,150,356	1,262,794								
10	315-ACCESSORY ELECT EQUIP	DPROD	6,144,905	4,639,276	1,505,629	5,124,682	204,032	689,180	756,541								
11	316-MISC POWER PLANT EQUIP	DPROD	1,432,599	1,081,582	351,016	1,194,748	47,567	160,673	176,377								
12	317-ASSET RETIREMENT OBLIGATION (FAS 143)	DPROD	25,897	19,552	6,345	21,598	860	2,904	3,188								
13	114-SAN JUAN ACQUISITION ADJUSTMENT	DPROD	235,146	177,530	57,616	196,105	7,808	26,373	28,950								
14	TOTAL STEAM PLANT		\$75,652,080	\$57,115,752	\$18,536,328	\$63,091,758	\$2,511,909	\$8,484,731	\$9,314,045								
15	340-LAND & LAND RIGHTS	DPROD	\$30,224	\$22,819	\$7,406	\$25,206	\$1,004	\$3,390	\$3,721								
16	341-STRUCTURES & IMPROVE	DPROD	102,353	77,275	25,079	85,360	3,398	11,479	12,601								
17	342-FUEL HOLDERS, PROD, & ACC	DPROD	87,664	66,184	21,479	73,109	2,911	9,832	10,793								
18	343-PRIME MOVERS	DPROD	26,644	20,115	6,528	22,220	885	2,988	3,280								
19	344-GENERATORS	DPROD	4,730,184	3,571,191	1,158,993	3,944,844	157,058	530,512	582,365								
20	345-ACCESSORY ELECT EQUIP	DPROD	336,781	254,263	82,518	280,866	11,182	37,772	41,463								
21	346-MISC POWER PLANT EQUIP	DPROD	78,138	58,992	19,145	65,165	2,594	8,764	9,620								
22	TOTAL OTHER PRODUCTION PLANT		\$5,391,989	\$4,070,840	\$1,321,149	\$4,496,770	\$179,033	\$604,736	\$663,845								
23	310-LAND & LAND RIGHTS	DPROD	29,477	22,254	7,222	24,583	979	3,306	3,629								
24	311-STRUCTURES & IMPROVE	DPROD	923,398	697,147	226,252	770,089	30,660	103,563	113,686								
25	312-BOILER PLANT EQUIPMENT	DPROD	6,160,869	4,651,328	1,509,541	5,137,996	204,562	690,970	758,507								
26	314-TURBOGENERATOR UNITS	DPROD	2,034,311	1,535,863	498,448	1,696,560	67,546	228,157	250,458								
27	315-ACCESSORY ELECT EQUIP	DPROD	759,483	573,394	186,089	633,388	25,217	85,179	93,505								
28	316-MISC POWER PLANT EQUIP	DPROD	177,063	133,679	43,384	147,665	5,879	19,858	21,799								
29	317-ASSET RETIREMENT OBLIGATION (FAS 143)	DPROD	3,201	2,417	784	2,669	106	359	394								
30	114-SAN JUAN ACQUISITION ADJUSTMENT	DPROD	29,063	21,942	7,121	24,238	965	3,260	3,578								
31	340-LAND & LAND RIGHTS	DPROD	3,736	2,820	915	3,115	124	419	460								
32	341-STRUCTURES & IMPROVE	DPROD	12,650	9,551	3,100	10,550	420	1,419	1,557								
33	342-FUEL HOLDERS, PROD, & ACC	DPROD	10,835	8,180	2,655	9,036	360	1,215	1,334								
34	343-PRIME MOVERS	DPROD	3,293	2,486	807	2,746	109	369	405								
35	344-GENERATORS	DPROD	584,630	441,383	143,246	487,565	19,412	65,569	71,978								
36	345-ACCESSORY ELECT EQUIP	DPROD	41,625	31,426	10,199	34,714	1,382	4,668	5,125								
37	346-MISC POWER PLANT EQUIP	DPROD	9,657	7,291	2,366	8,054	321	1,083	1,189								
38	TOTAL PRODUCTION PLANT - MUST RUN		\$10,783,290	\$8,141,160	\$2,642,130	\$8,992,968	\$358,042	\$1,209,396	\$1,327,605								
39																	
40	314-TURBOGENERATOR - ANCILLARY SERVICES	DPROD	0	0	0	0	0	0	0								
41																	
42	TOTAL PRODUCTION PLANT		\$91,827,359	\$69,327,752	\$22,499,607	\$76,581,496	\$3,048,984	\$10,298,864	\$11,305,494								
43																	

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
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SCHEDULE G-3 COST OF SERVICE
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ELECTRIC PLT IN SERVICE CONT

	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
1 TRANSMISSION PLANT								
2 EHV								
3 350-LAND & LAND RIGHTS	DTEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 352-STRUCTURES & IMPROVE	DTEHV	0	0	0	0	0	0	0
5 353-STATION EQUIPMENT	DTEHV	0	0	0	0	0	0	0
6 354-TOWERS & FIXTURES	DTEHV	0	0	0	0	0	0	0
7 355-POLES & FIXTURES	DTEHV	0	0	0	0	0	0	0
8 356-OVERHEAD CONDUCTORS & DEVICES	DTEHV	0	0	0	0	0	0	0
9 359-ROADS & TRAILS	DTEHV	0	0	0	0	0	0	0
10 TOTAL TRANSMISSION EHV		\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 NON EHV								
12 350-LAND & LAND RIGHTS	DTNEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 352-STRUCTURES & IMPROVE	DTNEHV	0	0	0	0	0	0	0
14 353-STATION EQUIPMENT	DTNEHV	0	0	0	0	0	0	0
15 354-TOWERS & FIXTURES	DTNEHV	0	0	0	0	0	0	0
16 355-POLES & FIXTURES	DTNEHV	0	0	0	0	0	0	0
17 356-OVERHEAD CONDUCTORS & DEVICES	DTNEHV	0	0	0	0	0	0	0
18 TOTAL TRANSMISSION NEHV		\$0	\$0	\$0	\$0	\$0	\$0	\$0
19								
20 ANCILLARY	DPRODAN	0	0	0	0	0	0	0
21								
22 TOTAL TRANSMISSION PLANT		\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 DISTRIBUTION PLANT								
24 360-LAND & LAND RIGHTS	DDISPSUB	\$9,858,746	\$4,972,875	\$3,671,717	\$794,983	\$0	\$109,520	\$309,651
25 361-STRUCTURES & IMPROV	DDISPSUB	6,282,094	3,168,767	2,339,656	506,571	0	69,787	197,313
26 362-STATION EQUIPMENT	DDISPSUB	95,451,660	48,147,015	35,549,296	7,696,964	0	1,060,365	2,998,020
27 364-POLES, TOWERS & FIXTURES	DDISTPOL	112,985,358	56,789,126	42,196,950	9,166,208	0	1,262,774	3,570,301
28 365-OVERHEAD CONDUCT & DEV	DDISTPOL	106,758,542	53,659,380	39,871,404	8,661,042	0	1,193,180	3,373,535
29 366-UNDERGROUND CONDUIT	DDISTSUL	49,342,484	26,990,363	20,055,089	0	0	600,163	1,696,869
30 367-UNDERGROUND CONDUCTORS	DDISTSUL	213,374,544	116,715,979	86,725,378	0	0	2,595,318	7,337,869
31 368-LINE TRANSFORMERS	DDISTSOT	203,129,296	111,111,823	82,561,231	0	0	2,470,703	6,985,539
32 369-SERVICES	CUST	92,019,763	84,992,315	6,263,897	787	0	606,228	156,536
33 370-METERS	CMETERS	32,881,789	27,050,759	5,273,609	3,937	606	379,331	173,547
34 373-STREET LTG & SIGNAL SYS	DDISTLTG	9,334,415	0	0	0	0	9,334,415	0
35 374-ASSET RETIREMENT COST	DDISPSUB	216,459	109,185	80,617	17,455	0	2,405	6,799
36 TOTAL DISTRIBUTION PLANT		\$931,635,151	\$533,707,587	\$324,588,844	\$26,847,946	\$606	\$19,684,189	\$26,805,979
37								
38 TOTAL PROD, TRANS, & DIST PLT		\$1,958,275,250	\$988,760,585	\$703,113,748	\$118,675,305	\$76,582,102	\$22,733,173	\$48,410,336
39								
40								

TUOSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
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SCHEDULE G-3 COST OF SERVICE
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		RESIDENTIAL					
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
ELECTRIC PLT IN SERVICE CONT							
1	TRANSMISSION PLANT						
2	EHV						
3	350-LAND & LAND RIGHTS						
4	352-STRUCTURES & IMPROVE						
5	353-STATION EQUIPMENT						
6	354-TOWERS & FIXTURES						
7	355-POLES & FIXTURES						
8	356-OVERHEAD CONDUCTORS & DEVICES						
9	359-ROADS & TRAILS						
10	TOTAL TRANSMISSION EHV						
11	NON EHV						
12	350-LAND & LAND RIGHTS						
13	352-STRUCTURES & IMPROVE						
14	353-STATION EQUIPMENT						
15	354-TOWERS & FIXTURES						
16	355-POLES & FIXTURES						
17	356-OVERHEAD CONDUCTORS & DEVICES						
18	TOTAL TRANSMISSION NEHV						
19							
20	ANCILLARY						
21							
22	TOTAL TRANSMISSION PLANT						
23							
24	DISTRIBUTION PLANT						
25	360-LAND & LAND RIGHTS						
26	361-STRUCTURES & IMPROV						
27	362-STATION EQUIPMENT						
28	364-POLES, TOWERS & FIXTURES						
29	365-OVERHEAD CONDUCT & DEV						
30	366-UNDERGROUND CONDUIT						
31	367-UNDERGROUND CONDUCTORS						
32	368-LINE TRANSFORMERS						
33	369-SERVICES						
34	370-METERS						
35	373-STREET LTG & SIGNAL SYS						
36	374-ASSET RETIREMENT COST						
37	TOTAL DISTRIBUTION PLANT						
38							
39	TOTAL PROD, TRANS, & DIST PLT						
40							

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

COMMERCIAL									
TOTAL									
COMMERCIAL									
ALLOC									
ELECTRIC PLT IN SERVICE CONT									
1	TRANSMISSION PLANT								
2	EHV								
3	350-LAND & LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	352-STRUCTURES & IMPROVE	0	0	0	0	0	0	0	0
5	353-STATION EQUIPMENT	0	0	0	0	0	0	0	0
6	354-TOWERS & FIXTURES	0	0	0	0	0	0	0	0
7	355-POLES & FIXTURES	0	0	0	0	0	0	0	0
8	356-OVERHEAD CONDUCTORS & DEVICES	0	0	0	0	0	0	0	0
9	359-ROADS & TRAILS	0	0	0	0	0	0	0	0
10	TOTAL TRANSMISSION EHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	NON EHV								
12	350-LAND & LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	352-STRUCTURES & IMPROVE	0	0	0	0	0	0	0	0
14	353-STATION EQUIPMENT	0	0	0	0	0	0	0	0
15	354-TOWERS & FIXTURES	0	0	0	0	0	0	0	0
16	355-POLES & FIXTURES	0	0	0	0	0	0	0	0
17	356-OVERHEAD CONDUCTORS & DEVICES	0	0	0	0	0	0	0	0
18	TOTAL TRANSMISSION NEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19									
20	ANCILLARY	0	0	0	0	0	0	0	0
21									
22	TOTAL TRANSMISSION PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23									
24	DISTRIBUTION PLANT								
25	360-LAND & LAND RIGHTS	\$3,671,717	\$2,216,818	\$78,414	\$131,382	\$1,138,064	\$95,052	\$11,987	
26	361-STRUCTURES & IMPROV	2,339,656	1,412,579	49,966	83,718	725,186	60,568	7,638	
27	362-STATION EQUIPMENT	35,549,296	21,463,069	759,199	1,272,032	11,018,651	920,286	116,059	
28	364-POLES, TOWERS & FXTURES	42,196,950	25,560,071	904,119	1,514,845	13,121,959	1,095,956	0	
29	365-OVERHEAD CONDUCT & DEV	39,871,404	24,151,412	854,292	1,431,359	12,398,785	1,035,556	0	
30	366-UNDERGROUND CONDUIT	20,055,089	12,148,023	429,704	719,966	6,236,518	520,879	0	
31	367-UNDERGROUND CONDUCTORS	86,725,378	52,532,394	1,858,193	3,113,399	26,968,936	2,252,466	0	
32	368-LINE TRANSFORMERS	82,561,231	50,010,034	1,768,971	2,963,899	25,674,013	2,144,313	0	
33	369-SERVICES	6,263,897	5,911,139	64,801	166,086	110,073	9,257	2,541	
34	370-METERS	5,273,609	4,931,646	54,063	138,565	137,751	11,585	0	
35	373-STREET LTG & SIGNAL SYS	0	0	0	0	0	0	0	
36	374-ASSET RETIREMENT COST	80,617	48,673	1,722	2,885	24,987	2,087	263	
37	TOTAL DISTRIBUTION PLANT	\$324,588,844	\$200,385,857	\$6,823,443	\$11,538,125	\$97,554,924	\$8,148,005	\$138,489	
38									
39	TOTAL PROD, TRANS, & DIST PLT	\$703,113,748	\$414,608,148	\$13,621,069	\$24,139,531	\$228,635,926	\$20,600,404	\$1,508,670	
40									

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
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SCHEDULE G-3 COST OF SERVICE
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ALOC	INDUSTRIAL	I14 (22)	I90 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	PUBLIC AUTHORITY	
						40 (26)	43-44 (27)
	TOTAL INDUSTRIAL (21)						
	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DTEHV	0	0	0	0	0	0	0
DTEHV	0	0	0	0	0	0	0
DTEHV	0	0	0	0	0	0	0
DTEHV	0	0	0	0	0	0	0
DTEHV	0	0	0	0	0	0	0
DTEHV	0	0	0	0	0	0	0
DTEHV	0	0	0	0	0	0	0
DTEHV	0	0	0	0	0	0	0
TOTAL TRANSMISSION EHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NON EHV							
350-LAND & LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
352-STRUCTURES & IMPROVE	0	0	0	0	0	0	0
353-STATION EQUIPMENT	0	0	0	0	0	0	0
354-TOWERS & FIXTURES	0	0	0	0	0	0	0
355-POLES & FIXTURES	0	0	0	0	0	0	0
356-OVERHEAD CONDUCTORS & DEVICES	0	0	0	0	0	0	0
359-ROADS & TRAILS	0	0	0	0	0	0	0
TOTAL TRANSMISSION NEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ANCILLARY							
DPRODAN	0	0	0	0	0	0	0
TOTAL TRANSMISSION PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DISTRIBUTION PLANT							
360-LAND & LAND RIGHTS	\$794,983	\$614,753	\$180,229	\$0	\$109,520	\$189,747	\$119,905
361-STRUCTURES & IMPROV	506,571	391,727	114,844	0	69,787	120,908	76,404
362-STATION EQUIPMENT	7,696,964	5,951,998	1,744,966	0	1,060,365	1,837,113	1,160,907
364-POLES, TOWERS & FIXTURES	9,166,208	7,088,152	2,078,056	0	1,262,774	2,187,792	1,382,508
365-OVERHEAD CONDUCT & DEV	8,661,042	6,697,512	1,963,531	0	1,193,180	2,067,219	1,306,316
366-UNDERGROUND CONDUIT	0	0	0	0	600,163	1,039,800	657,070
367-UNDERGROUND CONDUCTORS	0	0	0	0	2,595,318	4,496,465	2,841,404
368-LINE TRANSFORMERS	0	0	0	0	2,470,703	4,280,566	2,704,973
369-SERVICES	787	484	303	0	606,228	90,394	66,142
370-METERS	3,937	2,423	1,514	606	379,331	113,123	60,423
373-STREET LTG & SIGNAL SYS	0	0	0	0	9,334,415	0	0
374-ASSET RETIREMENT COST	17,455	13,498	3,957	0	2,405	4,166	2,633
37 TOTAL DISTRIBUTION PLANT	\$26,847,946	\$20,760,547	\$6,087,400	\$606	\$19,684,189	\$16,427,294	\$10,378,685
TOTAL PROD, TRANS, & DIST PLT	\$118,675,305	\$90,088,298	\$28,587,007	\$76,562,102	\$22,733,173	\$26,726,158	\$21,684,179

ELECTRIC PLT IN SERVICE CONT

1 TRANSMISSION PLANT

2 EHV

3 350-LAND & LAND RIGHTS

4 352-STRUCTURES & IMPROVE

5 353-STATION EQUIPMENT

6 354-TOWERS & FIXTURES

7 355-POLES & FIXTURES

8 356-OVERHEAD CONDUCTORS & DEVICES

9 359-ROADS & TRAILS

10 TOTAL TRANSMISSION EHV

11 NON EHV

12 350-LAND & LAND RIGHTS

13 352-STRUCTURES & IMPROVE

14 353-STATION EQUIPMENT

15 354-TOWERS & FIXTURES

16 355-POLES & FIXTURES

17 356-OVERHEAD CONDUCTORS & DEVICES

18 TOTAL TRANSMISSION NEHV

19

20 ANCILLARY

21

22 TOTAL TRANSMISSION PLANT

23

24 DISTRIBUTION PLANT

25 360-LAND & LAND RIGHTS

26 361-STRUCTURES & IMPROV

27 362-STATION EQUIPMENT

28 364-POLES, TOWERS & FIXTURES

29 365-OVERHEAD CONDUCT & DEV

30 366-UNDERGROUND CONDUIT

31 367-UNDERGROUND CONDUCTORS

32 368-LINE TRANSFORMERS

33 369-SERVICES

34 370-METERS

35 373-STREET LTG & SIGNAL SYS

36 374-ASSET RETIREMENT COST

37 TOTAL DISTRIBUTION PLANT

38

39 TOTAL PROD, TRANS, & DIST PLT

40

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
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SCHEDULE G-3 COST OF SERVICE
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ELECTRIC PLANT IN SERVICE CONT

	ALOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
1 GENERAL PLANT								
2 LAND & RIGHTS	PISXGENL	\$217,855	\$109,998	\$78,220	\$13,202	\$8,520	\$2,529	\$5,386
3 STRUCTURES & IMPROVEMENTS	PISXGENL	25,425,127	12,837,502	9,128,827	1,540,812	994,298	295,155	628,532
4 OFFICE FURNITURE & EQUIPMENT	PISXGENL	18,031,871	9,104,544	6,474,298	1,092,767	705,171	209,328	445,764
5 TRANSPORTATION EQUIPMENT	PISXGENL	26,597,438	13,429,419	9,549,742	1,611,857	1,040,144	308,764	657,513
6 STORES EQUIPMENT	PISXGENL	566,555	286,062	203,420	34,334	22,156	6,577	14,006
7 TOOLS, SHOP, & GARAGE EQUIPMENT	PISXGENL	3,242,884	1,637,378	1,164,349	196,525	126,819	37,646	80,167
8 LABORATORY EQUIPMENT	PISXGENL	2,604,556	1,315,077	935,159	157,841	101,866	30,236	64,387
9 POWER OPERATED EQUIPMENT	PISXGENL	5,302,461	2,677,287	1,903,835	321,339	207,363	61,555	131,082
10 COMMUNICATION EQUIPMENT	PISXGENL	20,938,816	10,572,301	7,518,029	1,268,933	818,852	243,074	517,626
11 MISCELLANEOUS EQUIPMENT	PISXGENL	1,889,933	954,254	678,576	114,534	73,909	21,940	46,721
12 TOTAL GENERAL PLANT		\$104,817,496	\$52,923,821	\$37,634,456	\$6,352,145	\$4,099,089	\$1,216,803	\$2,591,183
13								
14 TOTAL PLANT IN SERVICE		\$2,115,571,068	\$1,068,181,445	\$759,590,412	\$128,207,739	\$82,733,456	\$24,559,185	\$52,298,831
15								
16 LESS: RESERVE FOR DEPRECIATION								
17 301 ORGANIZATION	PISXGENL	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 302 FRANCHISES & CONSENTS	PISXGENL	112,572	56,839	40,419	6,822	4,402	1,307	2,783
19 303 MISCELLANEOUS INTANGIBLE PLANT	PISXGENL	28,252,345	14,265,004	10,143,932	1,712,147	1,104,862	327,975	698,424
20 PRODUCTION PLANT RESERVE - STEAM	DPROD	453,969,612	201,219,720	167,379,790	40,605,106	33,863,544	1,348,229	9,553,223
21 PRODUCTION PLANT RESERVE - OTHER	DPROD	21,991,991	9,747,838	8,108,505	1,967,064	1,640,477	65,313	462,794
22 PRODUCTION PLANT - MR RESERVE - STEAM	DPRODMR	60,610,793	26,865,425	22,347,359	5,421,305	4,521,219	180,006	1,275,478
23 PRODUCTION PLANT - MR RESERVE - OTHER	DPRODMR	2,718,111	1,204,789	1,002,175	243,120	202,756	8,072	57,199
24 PRODUCTION PLANT RESERVE ANCILLARY	DPRODAN	0	0	0	0	0	0	0
25 TRANSMISSION PLANT EHV RESERVE	DTEHV	0	0	0	0	0	0	0
26 TRANSMISSION PLANT NEHV RESERVE	DTNEHV	0	0	0	0	0	0	0
27 DISTRIBUTION PLANT RESERVE								
28 360-LAND & LAND RIGHTS	PLT360	3,742,566	1,887,797	1,393,853	301,790	0	41,576	117,549
29 361-STRUCTURES & IMPROV	PLT361	1,745,626	880,515	650,128	140,763	0	19,392	54,828
30 362-STRUCTURE EQUIPMENT	PLT362	62,914,013	31,734,618	23,431,220	5,073,216	0	698,907	1,976,052
31 364-POLES, TOWERS & FIXTURES	PLT364	80,393,163	40,407,514	30,024,654	6,522,088	0	898,509	2,540,398
32 365-OVHD CONDUCTORS & DEVICES	PLT365	59,293,992	29,802,569	22,144,689	4,810,367	0	662,696	1,873,671
33 366-UDGR CONDUCTORS & DEVICES	PLT366	15,411,170	8,429,917	6,263,819	0	0	187,449	529,984
34 367-UDGR CONDUIT	PLT367	48,689,625	26,633,249	19,789,737	0	0	592,222	1,674,418
35 368-LINE TRANSFORMER	PLT368	80,023,005	43,772,623	32,525,086	0	0	973,336	2,751,960
36 369-SERVICE DROP	PLT369	42,610,100	39,356,013	2,900,521	364	0	280,716	72,485
37 370-METERS	PLT370	11,171,975	9,190,814	1,791,771	1,338	206	128,882	58,965
38 373-STREET LIGHTS	PLT373	5,838,098	0	0	0	0	5,838,098	0
39 374-ASSET RETIREMENT COST	DDISPSUB	183,359	92,489	68,289	14,786	0	2,037	5,759
40 TOTAL DISTRIBUTION PLANT RESV		\$412,016,691	\$232,188,118	\$140,983,767	\$16,864,711	\$206	\$10,323,820	\$11,656,069
41								

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		RESIDENTIAL						
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)	
ELECTRIC PLANT IN SERVICE CONT								
1	GENERAL PLANT							
2	LAND & RIGHTS							
3	STRUCTURES & IMPROVEMENTS							
4	OFFICE FURNITURE & EQUIPMENT							
5	TRANSPORTATION EQUIPMENT							
6	STORES EQUIPMENT							
7	TOOLS, SHOP, & GARAGE EQUIPMENT							
8	LABORATORY EQUIPMENT							
9	POWER OPERATED EQUIPMENT							
10	COMMUNICATION EQUIPMENT							
11	MISCELLANEOUS EQUIPMENT							
12	TOTAL GENERAL PLANT							
13								
14	TOTAL PLANT IN SERVICE							
15								
16	LESS: RESERVE FOR DEPRECIATION							
17	301 ORGANIZATION							
18	302 FRANCHISES & CONSENTS							
19	303 MISCELLANEOUS INTANGIBLE PLANT							
20	PRODUCTION PLANT RESERVE - STEAM							
21	PRODUCTION PLANT RESERVE - OTHER							
22	PRODUCTION PLANT - MR RESERVE - STEAM							
23	PRODUCTION PLANT - MR RESERVE - OTHER							
24	PRODUCTION PLANT RESERVE ANCILLARY							
25	TRANSMISSION PLANT EHV RESERVE							
26	TRANSMISSION PLANT NEHV RESERVE							
27	DISTRIBUTION PLANT RESERVE							
28	360-LAND & LAND RIGHTS							
29	361-STRUCTURES & IMPROV							
30	362-STATION EQUIPMENT							
31	364-POLES, TOWERS & FIXTURES							
32	365-OVHD CONDUCTORS & DEVICES							
33	366-UDGR CONDUCTORS & DEVICES							
34	367-JDGR CONDUIT							
35	368-LINE TRANSFORMER							
36	369-SERVICE DROP							
37	370-METERS							
38	373-STREET LIGHTS							
39	374-ASSET RETIREMENT COST							
40	TOTAL DISTRIBUTION PLANT RESV							
41								

		RESIDENTIAL						
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)	
1	GENERAL PLANT	\$109,998	\$103,719	\$118	\$1,578	\$2,038	\$2,544	
2	LAND & RIGHTS	12,837,502	12,104,728	13,796	184,144	237,887	296,947	
3	STRUCTURES & IMPROVEMENTS	9,104,544	8,584,850	9,784	130,598	168,713	210,599	
4	OFFICE FURNITURE & EQUIPMENT	13,429,419	12,662,858	14,432	192,635	248,855	310,639	
5	TRANSPORTATION EQUIPMENT	286,062	269,733	307	4,103	5,301	6,617	
6	STORES EQUIPMENT	1,637,378	1,543,915	1,760	23,487	30,342	37,875	
7	TOOLS, SHOP, & GARAGE EQUIPMENT	1,315,077	1,240,011	1,413	18,864	24,369	30,419	
8	LABORATORY EQUIPMENT	2,677,287	2,524,465	2,877	38,404	49,612	61,929	
9	POWER OPERATED EQUIPMENT	10,572,301	9,968,826	11,362	151,652	195,911	244,550	
10	COMMUNICATION EQUIPMENT	954,254	899,784	1,025	13,688	17,683	22,073	
11	MISCELLANEOUS EQUIPMENT	\$52,923,821	\$49,902,890	\$56,875	\$759,152	\$980,711	\$1,224,193	
12	TOTAL GENERAL PLANT	\$1,068,181,445	\$1,007,208,860	\$1,147,930	\$15,322,244	\$19,794,062	\$24,708,350	
13								
14	TOTAL PLANT IN SERVICE							
15								
16	LESS: RESERVE FOR DEPRECIATION							
17	301 ORGANIZATION	\$0	\$0	\$0	\$0	\$0	\$0	
18	302 FRANCHISES & CONSENTS	56,839	53,595	61	815	1,053	1,315	
19	303 MISCELLANEOUS INTANGIBLE PLANT	14,265,004	13,450,747	15,330	204,621	264,339	329,967	
20	PRODUCTION PLANT RESERVE - STEAM	201,219,720	189,878,966	231,302	2,833,069	3,558,579	4,717,804	
21	PRODUCTION PLANT RESERVE - OTHER	9,747,838	9,198,449	11,205	137,244	172,391	228,548	
22	PRODUCTION PLANT - MR RESERVE - STEAM	26,865,425	25,351,289	30,882	378,251	475,116	629,888	
23	PRODUCTION PLANT - MR RESERVE - OTHER	1,204,789	1,136,887	1,385	16,963	21,307	28,248	
24	PRODUCTION PLANT RESERVE ANCILLARY	0	0	0	0	0	0	
25	TRANSMISSION PLANT EHV RESERVE	0	0	0	0	0	0	
26	TRANSMISSION PLANT NEHV RESERVE	0	0	0	0	0	0	
27	DISTRIBUTION PLANT RESERVE							
28	360-LAND & LAND RIGHTS	1,887,797	1,752,452	18,059	33,558	39,790	43,938	
29	361-STRUCTURES & IMPROV	880,515	817,387	8,423	15,652	18,559	20,494	
30	362-STATION EQUIPMENT	31,734,618	29,459,419	303,571	564,123	686,885	738,619	
31	364-POLES, TOWERS & FIXTURES	40,407,514	37,872,804	0	725,233	859,914	949,563	
32	365-OVHD CONDUCTORS & DEVICES	29,802,569	27,933,094	0	534,895	634,230	700,351	
33	366-UDGR CONDUCTORS & DEVICES	8,429,917	7,901,120	0	151,300	179,397	198,100	
34	367-JDGR CONDUIT	26,633,249	24,962,580	0	478,013	566,783	625,873	
35	368-LINE TRANSFORMER	43,772,623	41,026,824	0	785,629	931,527	1,028,842	
36	369-SERVICE DROP	39,356,013	38,106,456	0	459,591	789,967	859,591	
37	370-METERS	9,190,814	8,804,252	0	108,796	203,778	253,778	
38	373-STREET LIGHTS	0	0	0	0	0	0	
39	374-ASSET RETIREMENT COST	92,489	85,858	885	1,644	1,949	2,153	
40	TOTAL DISTRIBUTION PLANT RESV	\$232,188,118	\$218,722,245	\$330,937	\$3,364,036	\$4,469,422	\$5,301,478	
41								

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		COMMERCIAL						
		TOTAL	10	11	76	13	85	31
		COMMERCIAL	(15)	(16)	(17)	(18)	(19)	(20)
ALLOC		(14)						
ELECTRIC PLANT IN SERVICE CONT								
1	GENERAL PLANT							
2	LAND & RIGHTS	\$78,220	\$46,124	\$1,515	\$2,685	\$25,435	\$2,292	\$168
3	STRUCTURES & IMPROVEMENTS	9,128,827	5,383,035	176,848	313,414	2,968,478	267,464	19,588
4	OFFICE FURNITURE & EQUIPMENT	6,474,298	3,817,727	125,423	222,278	2,105,288	189,689	13,992
5	TRANSPORTATION EQUIPMENT	9,549,742	5,631,238	185,002	327,865	3,105,350	279,796	20,491
6	STORES EQUIPMENT	203,420	119,952	3,941	6,984	66,147	5,960	436
7	TOOLS, SHOP, & GARAGE EQUIPMENT	1,164,349	686,587	22,556	39,975	378,619	34,114	2,498
8	LABORATORY EQUIPMENT	935,159	551,439	18,116	32,106	304,092	27,399	2,007
9	POWER OPERATED EQUIPMENT	1,903,835	1,122,643	36,882	65,363	619,082	55,780	4,085
10	COMMUNICATION EQUIPMENT	7,518,029	4,433,189	145,643	258,111	2,444,685	220,269	16,131
11	MISCELLANEOUS EQUIPMENT	678,576	400,139	13,146	23,297	220,657	19,881	1,456
12	TOTAL GENERAL PLANT	\$37,634,456	\$22,192,073	\$729,073	\$1,292,078	\$12,237,833	\$1,102,645	\$80,752
13								
14	TOTAL PLANT IN SERVICE	\$759,590,412	\$447,910,988	\$14,715,163	\$26,078,506	\$247,000,798	\$22,255,104	\$1,629,852
15								
16	LESS: RESERVE FOR DEPRECIATION							
17	301 ORGANIZATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	302 FRANCHISES & CONSENTS	40,419	23,834	783	1,388	13,143	1,184	87
19	303 MISCELLANEOUS INTANGIBLE PLANT	10,143,932	5,981,617	196,513	348,265	3,298,566	297,205	21,766
20	PRODUCTION PLANT RESERVE - STEAM	167,379,790	94,726,877	3,005,840	5,572,211	57,962,661	5,506,322	605,860
21	PRODUCTION PLANT RESERVE - OTHER	8,108,505	4,588,925	145,614	269,939	2,807,929	266,747	29,351
22	PRODUCTION PLANT - MR RESERVE - STEAM	22,347,359	12,647,259	401,318	743,962	7,738,762	735,165	80,893
23	PRODUCTION PLANT - MR RESERVE - OTHER	1,002,175	567,171	17,997	33,363	347,047	32,969	3,628
24	PRODUCTION PLANT RESERVE ANCILLARY	0	0	0	0	0	0	0
25	TRANSMISSION PLANT EHV RESERVE	0	0	0	0	0	0	0
26	TRANSMISSION PLANT NEHV RESERVE	0	0	0	0	0	0	0
27	DISTRIBUTION PLANT RESERVE	0						
28	360-LAND & LAND RIGHTS	1,393,853	841,546	29,767	49,875	432,030	36,084	4,551
29	361-STRUCTURES & IMPROV	650,128	392,518	13,884	23,263	201,510	16,830	2,122
30	362-STATION EQUIPMENT	23,431,220	14,146,719	500,402	838,421	7,262,603	606,578	76,497
31	364-POLES, TOWERS & FIXTURES	30,024,654	18,186,914	643,313	1,077,867	9,336,748	779,812	0
32	365-OVHD CONDUCTORS & DEVICES	22,144,689	13,413,762	474,476	794,981	6,886,320	575,151	0
33	366-UDGR CONDUCTORS & DEVICES	6,263,819	3,794,200	134,210	224,867	1,947,856	162,686	0
34	367-JDGR CONDUIT	19,789,373	11,987,290	424,018	710,440	6,154,002	513,987	0
35	368-LINE TRANSFORMER	32,525,086	19,701,507	696,888	1,167,631	10,114,305	844,754	0
36	369-SERVICE DROP	2,900,521	2,737,175	30,006	76,907	50,970	4,287	1,177
37	370-METERS	1,791,771	1,675,585	18,369	47,079	46,802	3,936	0
38	373-STREET LIGHTS	0	0	0	0	0	0	0
39	374-ASSET RETIREMENT COST	68,289	41,230	1,458	2,444	21,166	1,768	223
40	TOTAL DISTRIBUTION PLANT RESV	\$140,993,767	\$86,918,444	\$2,966,793	\$5,013,774	\$42,454,313	\$3,545,873	\$84,569

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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-3 COST OF SERVICE
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ELECTRIC PLT IN SERVICE CONT		ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
1 LESS: RESERVE FOR DEPRECIATION CONT.									
2 GENERAL PLANT									
3 LAND & RIGHTS			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 STRUCTURES & IMPROVEMENTS		GENPLIS	8,420,591	4,251,875	3,023,392	510,304	329,303	97,753	208,165
5 OFFICE FURNITURE & EQUIPMENT		GENPLIS	8,381,768	4,232,072	3,009,452	507,952	327,785	97,302	207,205
6 TRANSPORTATION EQUIPMENT		GENPLIS	14,662,863	7,403,485	5,264,864	888,598	573,419	170,218	362,479
7 STORES EQUIPMENT		GENPLIS	347,499	175,457	124,769	21,059	13,590	4,034	8,590
8 TOOLS, SHOP, & GARAGE EQUIPMENT		GENPLIS	1,381,926	697,754	496,177	83,747	54,043	16,042	34,162
9 LABORATORY EQUIPMENT		GENPLIS	851,493	429,931	305,727	51,602	33,299	9,885	21,050
10 POWER OPERATED EQUIPMENT		GENPLIS	934,126	471,653	335,396	56,610	36,531	10,844	23,092
11 COMMUNICATION EQUIPMENT		GENPLIS	11,632,952	5,873,640	4,176,782	704,980	454,929	135,044	287,577
12 MISCELLANEOUS EQUIPMENT		GENPLIS	472,627	238,636	169,695	28,642	18,483	5,487	11,684
13 TOTAL GENERAL PLANT RESERVE			\$47,085,846	\$23,774,303	\$16,906,053	\$2,853,494	\$1,841,382	\$546,609	\$1,164,005
14									
15 TOTAL RESERVE FOR DEPREC			\$1,026,757,960	\$509,322,036	\$366,911,999	\$69,673,770	\$43,178,848	\$12,801,332	\$24,869,975
16									
17 NET PLANT IN SERVICE			\$1,088,813,107	\$558,859,409	\$392,678,412	\$58,533,969	\$39,554,608	\$11,757,853	\$27,428,856
18									
19 ADIT		GENPLIS	(\$160,263,691)	(\$80,919,381)	(\$57,542,271)	(\$9,712,293)	(\$6,267,418)	(\$1,860,465)	(\$3,961,863)
20 DEFERRED CREDITS - ASSET RETIREMENT OBLIG. GENPLIS			(5,027,840)	(2,538,528)	(1,805,161)	(304,685)	(196,615)	(58,365)	(124,288)
21 TOTAL DEF. TAXES AND TAX CREDITS			(\$165,291,330)	(\$83,457,906)	(\$59,347,432)	(\$10,016,977)	(\$6,464,034)	(\$1,918,830)	(\$4,086,151)
22									
23									
24 PLANT HELD FOR FUTURE USE		DTNEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 REGULATORY ASSETS		DISTPLS	\$47,455,224	\$27,185,764	\$16,533,765	\$1,367,569	\$31	\$1,002,665	\$1,365,431
26									
27 WORKING CAPITAL									
28 CASH WORKING CAPITAL		OM	(\$22,017,047)	(\$11,116,715)	(\$7,905,165)	(\$1,334,276)	(\$861,019)	(\$255,591)	(\$544,281)
29 MATERIALS & SUPPLIES		GENPLIS	\$29,947,410	\$15,120,866	\$10,752,541	\$1,814,872	\$1,171,151	\$347,653	\$740,327
30 PREPAYMENTS		OM	\$5,350,895	\$2,701,742	\$1,921,225	\$324,275	\$209,257	\$62,117	\$132,279
31 FUEL INVENTORY		EPROD	16,992,035	7,531,633	6,265,008	1,519,845	1,267,509	50,484	357,576
32 TOTAL WORKING CAPITAL			\$30,273,292	\$14,237,525	\$11,033,609	\$2,324,715	\$1,786,898	\$204,643	\$685,901
33									
34 CUSTOMER ADVANCES		DCUSTDEP	(5,978,269)	(3,015,514)	(2,226,501)	(482,071)	0	(66,412)	(187,770)
35 CUSTOMER DEPOSITS		DCUSTADV	(12,537,863)	(6,324,255)	(4,669,507)	(1,011,019)	0	(139,282)	(393,799)
36 TOTAL CUSTOMER CONTRIBUTIONS			(\$18,516,132)	(\$9,339,769)	(\$6,896,009)	(\$1,493,091)	\$0	(\$205,694)	(\$581,569)
37									
38									
39									
40 TOTAL RATE BASE			\$982,734,160	\$507,485,023	\$354,002,346	\$50,716,184	\$34,877,502	\$10,840,637	\$24,812,468

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
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SCHEDULE G-3 COST OF SERVICE
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		RESIDENTIAL					
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
ELECTRIC PLT IN SERVICE CONT							
1 LESS: RESERVE FOR DEPRECIATION CONT.							
2 GENERAL PLANT							
3 LAND & RIGHTS							
4 STRUCTURES & IMPROVEMENTS							
5 OFFICE FURNITURE & EQUIPMENT							
6 TRANSPORTATION EQUIPMENT							
7 STORES EQUIPMENT							
8 TOOLS, SHOP, & GARAGE EQUIPMENT							
9 LABORATORY EQUIPMENT							
10 POWER OPERATED EQUIPMENT							
11 COMMUNICATION EQUIPMENT							
12 MISCELLANEOUS EQUIPMENT							
13 TOTAL GENERAL PLANT RESERVE							
14							
15 TOTAL RESERVE FOR DEPREC							
16							
17 NET PLANT IN SERVICE							
18							
19 ADIT							
20 DEFERRED CREDITS - ASSET RETIREMENT OBLIG. GENPLIS							
21 TOTAL DEF. TAXES AND TAX CREDITS							
22							
23							
24 PLANT HELD FOR FUTURE USE							
25 REGULATORY ASSETS							
26							
27 WORKING CAPITAL							
28 CASH WORKING CAPITAL							
29 MATERIALS & SUPPLIES							
30 PREPAYMENTS							
31 FUEL INVENTORY							
32 TOTAL WORKING CAPITAL							
33							
34 CUSTOMER ADVANCES							
35 CUSTOMER DEPOSITS							
36 TOTAL CUSTOMER CONTRIBUTIONS							
37							
38							
39							
40 TOTAL RATE BASE							

GENPLIS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
GENPLIS	4,251,675	4,008,986	4,569	60,987	78,786	98,346	98,346
GENPLIS	4,232,072	3,990,502	4,548	60,706	78,423	97,893	97,893
GENPLIS	7,403,485	6,980,888	7,956	106,197	137,191	171,252	171,252
GENPLIS	175,457	165,442	189	2,517	3,251	4,059	4,059
GENPLIS	697,754	657,925	750	12,009	12,930	16,140	16,140
GENPLIS	429,931	405,390	482	6,167	7,967	9,945	9,945
GENPLIS	471,653	444,731	507	6,766	8,740	10,910	10,910
GENPLIS	5,873,640	5,538,369	6,312	84,253	108,842	135,865	135,865
GENPLIS	238,636	225,014	256	3,423	4,422	5,520	5,520
	\$23,774,303	\$22,417,248	\$25,549	\$341,024	\$440,553	\$549,929	\$549,929
TOTAL RESERVE FOR DEPREC							
	\$509,322,036	\$480,209,425	\$846,651	\$7,276,024	\$9,402,760	\$11,787,176	\$11,787,176
NET PLANT IN SERVICE							
	\$558,859,409	\$526,999,435	\$501,279	\$8,046,220	\$10,391,302	\$12,921,174	\$12,921,174
ADIT							
GENPLIS	(\$80,919,381)	(\$76,300,443)	(\$86,961)	(\$1,160,726)	(\$1,499,486)	(\$1,871,765)	(\$1,871,765)
DEFERRED CREDITS - ASSET RETIREMENT OBLIG. GENPLIS	(2,538,526)	(2,393,625)	(2,728)	(36,413)	(47,040)	(58,719)	(58,719)
TOTAL DEF. TAXES AND TAX CREDITS	(\$83,457,906)	(\$78,694,068)	(\$89,689)	(\$1,197,140)	(\$1,546,527)	(\$1,930,484)	(\$1,930,484)
PLANT HELD FOR FUTURE USE							
DTNEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DISTPIS	\$27,185,764	\$25,617,275	\$27,481	\$396,096	\$523,369	\$621,543	\$621,543
WORKING CAPITAL							
OM	(\$11,116,715)	(\$10,482,165)	(\$11,947)	(\$159,461)	(\$206,000)	(\$257,143)	(\$257,143)
GENPLIS	\$15,120,866	\$14,257,756	\$16,250	\$216,897	\$280,199	\$349,764	\$349,764
OM	\$2,701,742	\$2,547,524	\$2,903	\$38,754	\$50,065	\$62,485	\$62,485
EPROD	7,531,633	7,107,150	8,658	106,041	133,197	176,587	176,587
TOTAL WORKING CAPITAL	\$14,237,525	\$13,430,265	\$15,864	\$202,232	\$257,462	\$331,702	\$331,702
DCUSTDEP	(3,015,514)	(2,799,318)	(28,846)	(53,605)	(63,559)	(70,186)	(70,186)
DCUSTADV	(6,324,255)	(5,870,841)	(60,497)	(112,422)	(133,299)	(147,196)	(147,196)
TOTAL CUSTOMER CONTRIBUTIONS	(\$9,339,769)	(\$8,670,159)	(\$89,344)	(\$166,026)	(\$196,859)	(\$217,382)	(\$217,382)
TOTAL RATE BASE							
	\$507,485,023	\$478,682,748	\$365,592	\$7,281,382	\$9,428,747	\$11,726,553	\$11,726,553

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-3 COST OF SERVICE
PAGE 15 OF 16

		COMMERCIAL									
		TOTAL COMMERCIAL (14)		10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)		
ELECTRIC PLT IN SERVICE CONT											
1 LESS: RESERVE FOR DEPRECIATION CONT.											
2 GENERAL PLANT											
3	LAND & RIGHTS	GENLPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	STRUCTURES & IMPROVEMENTS	GENLPS	3,023,392	1,782,817	58,571	103,800	983,135	88,582	6,487		
5	OFFICE FURNITURE & EQUIPMENT	GENLPS	3,009,452	1,774,597	58,301	103,322	978,603	88,173	6,457		
6	TRANSPORTATION EQUIPMENT	GENLPS	5,264,664	3,104,437	101,990	180,748	1,711,944	154,248	11,296		
7	STORES EQUIPMENT	GENLPS	124,769	73,573	2,417	4,284	40,572	3,856	268		
8	TOOLS, SHOP, & GARAGE EQUIPMENT	GENLPS	496,177	292,583	9,612	17,035	161,345	14,537	1,065		
9	LABORATORY EQUIPMENT	GENLPS	305,727	180,279	5,923	10,496	99,415	8,957	656		
10	POWER OPERATED EQUIPMENT	GENLPS	335,396	197,774	6,497	11,515	109,063	9,827	720		
11	COMMUNICATION EQUIPMENT	GENLPS	4,176,782	2,462,941	80,915	143,399	1,358,190	122,375	8,962		
12	MISCELLANEOUS EQUIPMENT	GENLPS	169,695	100,065	3,287	5,826	55,181	4,972	364		
13	TOTAL GENERAL PLANT RESERVE		\$16,906,053	\$9,969,066	\$327,512	\$580,424	\$5,497,448	\$495,327	\$36,275		
14											
15	TOTAL RESERVE FOR DEPREC		\$366,911,999	\$215,423,192	\$7,062,371	\$12,563,326	\$120,119,869	\$10,880,792	\$862,449		
16											
17	NET PLANT IN SERVICE		\$392,678,412	\$232,487,796	\$7,652,792	\$13,515,181	\$126,880,929	\$11,374,312	\$767,403		
18											
19	ADIT	GENLPS	(\$57,542,271)	(\$33,931,201)	(\$1,114,737)	(\$1,975,560)	(\$18,711,383)	(\$1,685,921)	(\$123,468)		
20	DEFERRED CREDITS - ASSET RETIREMENT OBLIG. GENLPS	GENLPS	(1,805,161)	(1,064,457)	(34,970)	(61,975)	(586,996)	(52,889)	(3,873)		
21	TOTAL DEF. TAXES AND TAX CREDITS		(\$59,347,432)	(\$34,995,659)	(\$1,149,708)	(\$2,037,535)	(\$19,298,378)	(\$1,738,810)	(\$127,342)		
22											
23											
24	PLANT HELD FOR FUTURE USE	DTNEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
25	REGULATORY ASSETS	DISTPS	\$16,533,765	\$10,207,167	\$347,570	\$587,724	\$4,969,210	\$415,040	\$7,054		
26											
27	WORKING CAPITAL	OM	(\$7,905,165)	(\$4,661,473)	(\$153,143)	(\$271,403)	(\$2,570,572)	(\$231,612)	(\$16,962)		
28	CASH WORKING CAPITAL	GENLPS	\$10,752,541	\$6,340,498	\$208,304	\$369,160	\$3,496,472	\$315,037	\$23,072		
29	MATERIALS & SUPPLIES	OM	\$1,921,225	\$1,132,897	\$37,219	\$65,960	\$624,737	\$56,290	\$4,122		
30	PREPAYMENTS	OM	6,265,008	3,545,617	112,508	208,567	2,169,536	206,101	22,678		
31	FUEL INVENTORY	EPROD	\$11,033,609	\$6,357,539	\$204,888	\$372,284	\$3,720,172	\$345,815	\$32,910		
32	TOTAL WORKING CAPITAL										
33											
34	CUSTOMER ADVANCES	DCUSTDEP	(2,226,501)	(1,344,262)	(47,550)	(79,669)	(690,113)	(57,639)	(7,269)		
35	CUSTOMER DEPOSITS	DCUSTADV	(4,669,507)	(2,819,239)	(99,723)	(167,085)	(1,447,333)	(120,882)	(15,245)		
36	TOTAL CUSTOMER CONTRIBUTIONS		(\$6,896,009)	(\$4,163,500)	(\$147,273)	(\$246,754)	(\$2,137,446)	(\$178,521)	(\$22,514)		
37											
38											
39											
40	TOTAL RATE BASE		\$354,002,346	\$209,893,343	\$6,908,269	\$12,190,899	\$114,134,487	\$10,217,836	\$657,512		

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-3 COST OF SERVICE
PAGE 16 OF 16

		TOTAL		INDUSTRIAL		TOTAL		TOTAL		PUBLIC AUTHORITY					
		INDUSTRIAL	(21)	114	(22)	190	(23)	MINING	(24)	LIGHTING	(25)	40	(26)	43-44	(27)
ELECTRIC PLT IN SERVICE CONT															
1 LESS: RESERVE FOR DEPRECIATION CONT.															
2 GENERAL PLANT															
3 LAND & RIGHTS		GENPLIS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 STRUCTURES & IMPROVEMENTS		GENPLIS	510,304	387,380	122,924	329,303	97,753	114,923	93,242	114,923	93,242	114,923	93,242	93,242	93,242
5 OFFICE FURNITURE & EQUIPMENT		GENPLIS	507,952	385,594	122,357	327,785	97,302	114,393	92,812	114,393	92,812	114,393	92,812	92,812	92,812
6 TRANSPORTATION EQUIPMENT		GENPLIS	888,598	674,549	214,049	573,419	170,218	200,116	162,363	200,116	162,363	200,116	162,363	162,363	162,363
7 STORES EQUIPMENT		GENPLIS	21,059	15,986	5,073	13,590	4,034	4,743	3,848	4,743	3,848	4,743	3,848	3,848	3,848
8 TOOLS, SHOP, & GARAGE EQUIPMENT		GENPLIS	83,747	63,574	20,173	54,043	16,042	18,860	15,302	18,860	15,302	18,860	15,302	15,302	15,302
9 LABORATORY EQUIPMENT		GENPLIS	51,602	39,172	12,430	33,299	9,885	11,621	9,429	11,621	9,429	11,621	9,429	9,429	9,429
10 POWER OPERATED EQUIPMENT		GENPLIS	56,610	42,973	13,636	36,531	10,844	12,749	10,344	12,749	10,344	12,749	10,344	10,344	10,344
11 COMMUNICATION EQUIPMENT		GENPLIS	704,980	535,161	169,818	454,929	135,044	158,764	128,813	158,764	128,813	158,764	128,813	128,813	128,813
12 MISCELLANEOUS EQUIPMENT		GENPLIS	28,642	21,743	6,899	18,483	5,487	6,450	5,233	6,450	5,233	6,450	5,233	5,233	5,233
13 TOTAL GENERAL PLANT RESERVE			\$2,853,494	\$2,166,133	\$687,362	\$1,841,382	\$546,609	\$642,618	\$521,386	\$642,618	\$521,386	\$642,618	\$521,386	\$521,386	\$521,386
14			0												
15 TOTAL RESERVE FOR DEPREC			\$69,673,770	\$52,929,730	\$16,744,040	\$43,178,848	\$12,801,332	\$13,581,990	\$11,287,985	\$13,581,990	\$11,287,985	\$13,581,990	\$11,287,985	\$11,287,985	\$11,287,985
16			0												
17 NET PLANT IN SERVICE			\$58,533,969	\$44,394,789	\$14,139,179	\$39,554,608	\$11,757,853	\$15,290,910	\$12,137,946	\$15,290,910	\$12,137,946	\$15,290,910	\$12,137,946	\$12,137,946	\$12,137,946
18															
19 ADIT		GENPLIS	(\$9,712,293)	(\$7,372,755)	(\$2,339,538)	(\$6,267,418)	(\$1,860,465)	(\$2,187,248)	(\$1,774,616)	(\$2,187,248)	(\$1,774,616)	(\$2,187,248)	(\$1,774,616)	(\$1,774,616)	(\$1,774,616)
20 DEFERRED CREDITS - ASSET RETIREMENT OBLIG.		GENPLIS	(304,685)	(231,291)	(73,394)	(196,615)	(58,365)	(68,616)	(55,672)	(68,616)	(55,672)	(68,616)	(55,672)	(55,672)	(55,672)
21 TOTAL DEF. TAXES AND TAX CREDITS			(\$10,016,977)	(\$7,604,046)	(\$2,412,932)	(\$6,464,034)	(\$1,918,830)	(\$2,255,864)	(\$1,830,288)	(\$2,255,864)	(\$1,830,288)	(\$2,255,864)	(\$1,830,288)	(\$1,830,288)	(\$1,830,288)
22															
23															
24 PLANT HELD FOR FUTURE USE		DTNEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 REGULATORY ASSESTS		DISTPIS	\$1,367,569	\$1,057,492	\$310,077	\$31	\$1,002,665	\$836,766	\$528,665	\$1,002,665	\$836,766	\$528,665	\$1,002,665	\$528,665	\$528,665
26															
27 WORKING CAPITAL		OM	(\$1,334,276)	(\$1,012,870)	(\$321,406)	(\$861,019)	(\$255,591)	(\$300,484)	(\$243,797)	(\$255,591)	(\$300,484)	(\$243,797)	(\$255,591)	(\$243,797)	(\$243,797)
28 CASH WORKING CAPITAL		GENPLIS	\$1,814,872	\$1,377,698	\$437,174	\$1,171,151	\$347,653	\$408,716	\$331,611	\$347,653	\$408,716	\$331,611	\$347,653	\$331,611	\$331,611
29 MATERIALS & SUPPLIES		OM	\$324,275	\$246,162	\$78,113	\$209,257	\$62,117	\$73,028	\$59,251	\$62,117	\$73,028	\$59,251	\$62,117	\$59,251	\$59,251
30 PREPAYMENTS		OM	1,519,845	1,147,451	372,394	1,267,509	50,464	170,458	187,118	50,464	170,458	187,118	50,464	187,118	187,118
31 FUEL INVENTORY		EPROD	\$2,324,715	\$1,758,441	\$566,274	\$1,786,898	\$204,643	\$351,718	\$334,183	\$204,643	\$351,718	\$334,183	\$204,643	\$334,183	\$334,183
32 TOTAL WORKING CAPITAL															
33															
34 CUSTOMER ADVANCES		DCUSTDEP	(482,071)	(372,782)	(109,290)	0	(66,412)	(115,061)	(72,709)	(66,412)	(115,061)	(72,709)	(66,412)	(72,709)	(72,709)
35 CUSTOMER DEPOSITS		DCUSTADV	(1,011,019)	(781,813)	(229,207)	0	(139,282)	(241,310)	(152,489)	(139,282)	(241,310)	(152,489)	(139,282)	(152,489)	(152,489)
36 TOTAL CUSTOMER CONTRIBUTIONS			(\$1,493,091)	(\$1,154,595)	(\$338,496)	\$0	(\$205,694)	(\$356,371)	(\$225,198)	(\$205,694)	(\$356,371)	(\$225,198)	(\$205,694)	(\$225,198)	(\$225,198)
37															
38															
39															
40 TOTAL RATE BASE			\$50,716,184	\$38,452,081	\$12,264,103	\$34,877,502	\$10,840,637	\$13,867,159	\$10,945,309	\$13,867,159	\$10,945,309	\$13,867,159	\$10,945,309	\$10,945,309	\$10,945,309

ELECTRIC PLT IN SERVICE CONT

1 LESS: RESERVE FOR DEPRECIATION CONT.

2 GENERAL PLANT

3 LAND & RIGHTS

4 STRUCTURES & IMPROVEMENTS

5 OFFICE FURNITURE & EQUIPMENT

6 TRANSPORTATION EQUIPMENT

7 STORES EQUIPMENT

8 TOOLS, SHOP, & GARAGE EQUIPMENT

9 LABORATORY EQUIPMENT

10 POWER OPERATED EQUIPMENT

11 COMMUNICATION EQUIPMENT

12 MISCELLANEOUS EQUIPMENT

13 TOTAL GENERAL PLANT RESERVE

14

15 TOTAL RESERVE FOR DEPREC

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17 NET PLANT IN SERVICE

18

19 ADIT

20 DEFERRED CREDITS - ASSET RETIREMENT OBLIG, GENPLIS

21 TOTAL DEF. TAXES AND TAX CREDITS

22

23

24 PLANT HELD FOR FUTURE USE

25 REGULATORY ASSESTS

26

27 WORKING CAPITAL

28 CASH WORKING CAPITAL

29 MATERIALS & SUPPLIES

30 PREPAYMENTS

31 FUEL INVENTORY

32 TOTAL WORKING CAPITAL

33

34 CUSTOMER ADVANCES

35 CUSTOMER DEPOSITS

36 TOTAL CUSTOMER CONTRIBUTIONS

37

38

39

40 TOTAL RATE BASE

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-4 COST OF SERVICE
PAGE 1 OF 36

	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
OPERATING REVENUES								
1 SALES REVENUES								
2 SALES OF ELECTRICITY REVENUES		\$691,451,429	\$307,535,130	\$274,527,876	\$53,836,878	\$37,790,355	\$4,077,303	\$13,683,888
3 SALES FOR RESALE	SALESREV	0	0	0	0	0	0	0
4 RATE REFUNDS	SALESREV	0	0	0	0	0	0	0
5 TOTAL SALES OF ELECTRICITY		\$691,451,429	\$307,535,130	\$274,527,876	\$53,836,878	\$37,790,355	\$4,077,303	\$13,683,888
6								
7 OTHER OPERATING REVENUES								
8 450-FORFEITED DISCOUNTS	SALESREV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 451-MISCELLANEOUS SERVICE REV	SALESREV	3,810,771	1,694,907	1,512,995	296,709	208,273	22,471	75,416
10 454-RENT FROM ELECT PROPERTY	SALESREV	9,846,702	4,379,493	3,909,449	766,671	538,158	58,063	194,867
11 456-OTHER ELECTRIC REVENUES	SALESREV	7,622,261	3,390,134	3,026,276	593,474	416,584	44,946	150,845
12 TOTAL OTHER OPERATING REV		\$21,279,733	\$9,464,534	\$8,448,721	\$1,656,854	\$1,163,015	\$125,481	\$421,128
13								
14 TOTAL OPERATING REVENUES		\$712,731,163	\$316,999,664	\$282,976,596	\$55,493,732	\$38,953,370	\$4,202,784	\$14,105,016
15								

SCHEDULE G-4 COST OF SERVICE

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		RESIDENTIAL				
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	201 (13)
ALLOC						
1	SALES REVENUES					
2	SALES OF ELECTRICITY REVENUES	\$307,535,130	\$292,343,756	\$312,336	\$3,452,108	\$6,933,524
3	SALES FOR RESALE	0	0	0	0	0
4	RATE REFUNDS	0	0	0	0	0
5	TOTAL SALES OF ELECTRICITY	\$307,535,130	\$292,343,756	\$312,336	\$3,452,108	\$6,933,524
6	OTHER OPERATING REVENUES					
7	450-FORFEITED DISCOUNTS	\$0	\$0	\$0	\$0	\$0
8	451-MISCELLANEOUS SERVICE REV	1,694,907	1,611,183	1,721	19,025	38,212
9	454-RENT FROM ELECT PROPERTY	4,379,493	4,163,158	4,448	49,160	98,738
10	456-OTHER ELECTRIC REVENUES	3,390,134	3,222,671	3,443	38,055	76,432
11	TOTAL OTHER OPERATING REV	\$9,464,534	\$8,997,012	\$9,612	\$106,240	\$213,382
12						
13						
14	TOTAL OPERATING REVENUES	\$316,999,664	\$301,340,768	\$321,948	\$3,558,348	\$7,146,906
15						

TUCSON ELECTRIC POWER COMPANY
 RETAIL COST OF SERVICE STUDY
 FOR THE 12 MONTHS ENDING DECEMBER 31, 2008

SCHEDULE G-4 COST OF SERVICE
 PAGE 3 OF 36

	ALLOC	COMMERCIAL					
		TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	31 (20)
OPERATING REVENUES							
1 SALES REVENUES							
2 SALES OF ELECTRICITY REVENUES							
3 SALES FOR RESALE							
4 RATE REFUNDS							
5 TOTAL SALES OF ELECTRICITY							
6 OTHER OPERATING REVENUES							
8 450-FORFEITED DISCOUNTS							
9 451-MISCELLANEOUS SERVICE REV							
10 454-RENT FROM ELECT PROPERTY							
11 456-OTHER ELECTRIC REVENUES							
12 TOTAL OTHER OPERATING REV							
13 TOTAL OPERATING REVENUES							
15							

SALESREV	\$274,527,876	\$164,597,054	\$4,270,415	\$10,158,103	\$86,834,189	\$7,975,843	\$692,271
SALESREV	0	0	0	0	0	0	0
SALESREV	0	0	0	0	0	0	0
SALESREV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SALESREV	1,512,995	907,138	23,535	55,984	478,566	43,957	3,815
SALESREV	3,909,449	2,343,965	60,813	144,558	1,236,573	113,581	9,858
SALESREV	3,026,276	1,814,447	47,075	111,979	957,222	87,922	7,631
SALESREV	\$8,448,721	\$5,065,549	\$131,424	\$312,620	\$2,672,362	\$245,460	\$21,305
TOTAL	\$282,976,596	\$169,662,604	\$4,401,839	\$10,470,723	\$89,506,551	\$8,221,303	\$713,576

**TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006**

		INDUSTRIAL		TOTAL		PUBLIC AUTHORITY	
ALLOC		TOTAL INDUSTRIAL (21)	I14 (22)	I90 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	
OPERATING REVENUES							
1	SALES REVENUES						
2	SALES OF ELECTRICITY REVENUES	\$53,836,878	\$41,149,876	\$12,687,002	\$37,790,355	\$4,077,303	\$7,034,283
3	SALES FOR RESALE	0	0	0	0	0	0
4	RATE REFUNDS	0	0	0	0	0	0
5	TOTAL SALES OF ELECTRICITY	\$53,836,878	\$41,149,876	\$12,687,002	\$37,790,355	\$4,077,303	\$7,034,283
6							
7	OTHER OPERATING REVENUES						
8	450-FORFEITED DISCOUNTS	\$0	\$0	\$0	\$0	\$0	\$0
9	451-MISCELLANEOUS SERVICE REV	296,709	226,788	69,921	208,273	22,471	38,768
10	454-RENT FROM ELECT PROPERTY	786,671	586,000	180,671	538,158	58,063	100,173
11	456-OTHER ELECTRIC REVENUES	593,474	453,618	139,856	416,584	44,946	77,543
12	TOTAL OTHER OPERATING REV	\$1,656,854	\$1,286,406	\$390,448	\$1,163,015	\$125,481	\$216,483
13							
14	TOTAL OPERATING REVENUES	\$55,493,732	\$42,416,282	\$13,077,450	\$38,953,370	\$4,202,784	\$7,250,766
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-4 COST OF SERVICE
PAGE 5 OF 36

	ALOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
OPERATION & MAINTENANCE EXP								
1 POWER PRODUCTION EXPENSE								
2 STEAM POWER GENERATION								
3 500-SUPERVISION & ENGINEERING								
4 501-FUEL PPFAC ELIGIBLE	DPROD	\$5,959,877	\$2,641,685	\$2,197,422	\$553,078	\$444,573	\$17,700	\$125,418
5 501-FUEL MISTRUN	EFUEL	214,137,539	92,650,010	75,328,513	21,040,650	19,235,152	867,227	5,015,988
6 502-STEAM EXPENSE	DPROD	18,754,624	8,312,892	6,914,879	1,677,499	1,398,988	55,699	394,668
7 505-ELECTRIC EXPENSES	DPROD	2,825,312	1,252,305	1,041,700	252,709	210,752	8,391	59,455
8 508-MISC. STEAM POWER	DPROD	5,399,677	2,393,379	1,990,875	482,972	402,785	16,036	113,629
9 507-RENTS	DPROD	76,296,578	33,818,070	28,130,749	6,824,313	5,691,290	226,591	1,605,566
10 510-MAIN. SUPERVISION & ENGINEERING	LAB51114	4,131,459	1,831,248	1,523,280	369,536	308,183	12,270	86,941
11 511-MAINT OF STRUCTURES	DPROD	2,012,508	892,034	742,017	180,008	150,122	5,977	42,351
12 512-MAINT OF BOILER PLANT	DPROD	24,521,857	10,869,188	9,041,273	2,193,346	1,829,191	72,827	516,032
13 513-MAINT OF ELECTRIC PLANT	DPROD	5,901,440	2,615,783	2,175,877	527,852	440,214	17,526	124,188
14 514-MAINT MISC STEAM PLANT	DPROD	6,382,985	2,820,361	2,346,049	569,134	474,642	18,897	133,901
15 411.1-FAS 143 ACCRETION EXPENSE	DPROD	202,869	89,921	74,798	18,146	15,133	602	4,269
16 411.8 SALES ON EMISSION ALLOWANCE	DPROD	(396,598)	(175,790)	(146,227)	(35,474)	(29,584)	(1,178)	(8,346)
17 POWER GENERATION - MUST RUN								
18 500-SUPERVISION & ENGINEERING	DPROD	736,614	326,500	271,592	65,886	54,947	2,188	15,501
19 502-STEAM EXPENSE	DPROD	2,317,987	1,027,436	854,648	207,331	172,909	6,884	48,779
20 505-ELECTRIC EXPENSES	DPROD	349,196	154,779	128,749	31,234	26,048	1,037	7,348
21 506-MISC. STEAM POWER	DPROD	667,376	295,811	246,063	59,693	49,782	1,982	14,044
22 507-RENTS	DPROD	9,936,690	4,404,387	3,663,684	888,783	741,220	29,511	209,105
23 510-MAIN. SUPERVISION & ENGINEERING	DPROD	510,630	226,334	188,271	45,673	38,090	1,517	10,746
24 511-MAINT OF STRUCTURES	DPROD	248,737	110,251	91,710	22,248	18,554	739	5,234
25 512-MAINT OF BOILER PLANT	DPROD	3,030,791	1,343,383	1,117,461	271,088	226,080	9,001	63,779
26 513-MAINT OF ELECTRIC PLANT	DPROD	729,391	323,299	268,929	65,240	54,408	2,166	15,349
27 514-MAINT MISC STEAM PLANT	DPROD	786,436	348,584	289,961	70,342	58,664	2,336	16,550
28 411.1-FAS 143 ACCRETION EXPENSE	DPROD	25,074	11,114	9,245	2,243	1,870	74	528
29 411.8 SALES ON EMISSION ALLOWANCE	DPROD	(49,018)	(21,727)	(18,073)	(4,384)	(3,656)	(146)	(1,032)
30 OTHER POWER GENERATION								
31 546-SUPERVISION & ENGINEERING	DPROD	93,732	41,546	34,559	8,384	6,992	278	1,972
32 547-FUEL	EFUEL	24,061,193	10,410,458	8,464,158	2,364,196	2,161,324	97,444	563,613
33 549-MISC OTH POWER GEN EXP	DPROD	0	0	0	0	0	0	0
34 550-RENTS	DPROD	0	0	0	0	0	0	0
35 551-SUPERVISION & ENGINEERING	DPROD	3,944	1,748	1,454	353	294	12	83
36 552-MAINTENANCE OF STRUCTURES	DPROD	9,733	4,314	3,589	871	728	29	205
37 553-GENERATING & ELECT PLT	DPROD	121,424	53,821	44,769	10,861	9,058	361	2,555
38 554-MISC OTH POWER GEN PLT	DPROD	63,540	28,164	23,427	5,683	4,740	189	1,337
39 557-OTHER EXPENSES	DPROD	6,245	2,768	2,303	559	466	19	131
40 TOTAL POWER GENERATION EXP		\$409,759,844	\$179,104,057	\$147,047,704	\$38,750,052	\$34,193,956	\$1,474,185	\$9,189,890

SCHEDULE G-4 COST OF SERVICE
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		RESIDENTIAL						
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)	
OPERATION & MAINTENANCE EXP								
1	POWER PRODUCTION EXPENSE							
2	STEAM POWER GENERATION							
3	500-SUPERVISION & ENGINEERING	DPROD	\$2,641,685	\$2,492,800	\$3,037	\$37,194	\$61,937	
4	501-FUEL PPFAC ELIGIBLE	EFUEL	92,650,010	87,181,129	105,264	1,466,835	2,372,913	
5	501-FUEL MISTRUN	EFUEL	0	0	0	0	0	
6	502-STEAM EXPENSE	DPROD	8,312,892	7,844,377	9,556	117,041	194,904	
7	505-ELECTRIC EXPENSES	DPROD	1,252,305	1,181,725	1,440	17,632	22,147	
8	506-MISC. STEAM POWER	DPROD	2,393,379	2,258,488	2,751	33,698	56,115	
9	507-RENTS	DPROD	33,818,070	31,912,082	38,874	476,141	792,900	
10	510-MAIN. SUPERVISION & ENGINEERING	LAB51114	1,831,248	1,728,039	2,105	25,783	42,936	
11	511-MAINT OF STRUCTURES	DPROD	892,034	841,759	1,025	12,559	20,915	
12	512-MAINT OF BOILER PLANT	DPROD	10,869,188	10,256,600	12,494	153,033	254,839	
13	513-MAINT OF ELECTRIC PLANT	DPROD	2,615,783	2,468,358	3,007	36,829	61,330	
14	514-MAINT MISC STEAM PLANT	DPROD	2,820,361	2,661,405	3,242	39,709	66,126	
15	411.1-FAS 143 ACCRETION EXPENSE	DPROD	89,921	84,853	103	1,266	2,108	
16	411.8 SALES ON EMISSION ALLOWANCE	DPROD	(175,790)	(165,882)	(202)	(2,475)	(4,122)	
17	POWER GENERATION - MUST RUN							
18	500-SUPERVISION & ENGINEERING	DPROD	326,500	308,099	375	4,597	7,655	
19	502-STEAM EXPENSE	DPROD	1,027,436	969,530	1,181	14,466	24,089	
20	505-ELECTRIC EXPENSES	DPROD	154,779	146,056	178	2,179	3,629	
21	506-MISC. STEAM POWER	DPROD	295,811	279,139	340	4,165	6,936	
22	507-RENTS	DPROD	4,404,387	4,156,156	5,063	62,011	103,265	
23	510-MAIN. SUPERVISION & ENGINEERING	DPROD	226,334	213,578	260	3,187	5,307	
24	511-MAINT OF STRUCTURES	DPROD	110,251	104,038	127	1,552	2,585	
25	512-MAINT OF BOILER PLANT	DPROD	1,343,383	1,267,670	1,544	18,914	31,497	
26	513-MAINT OF ELECTRIC PLANT	DPROD	323,299	305,078	372	4,552	7,580	
27	514-MAINT MISC STEAM PLANT	DPROD	348,584	328,938	401	4,908	8,173	
28	411.1-FAS 143 ACCRETION EXPENSE	DPROD	11,114	10,487	13	156	261	
29	411.8 SALES ON EMISSION ALLOWANCE	DPROD	(21,727)	(20,502)	(25)	(306)	(509)	
30	OTHER POWER GENERATION							
31	546-SUPERVISION & ENGINEERING	DPROD	41,546	39,205	48	585	974	
32	547-FUEL	EFUEL	10,410,458	9,795,956	11,828	164,818	266,628	
33	549-MISC OTH POWER GEN EXP	DPROD	0	0	0	0	0	
34	550-RENTS	DPROD	0	0	0	0	0	
35	551-SUPERVISION & ENGINEERING	DPROD	1,748	1,649	2	25	31	
36	552-MAINTENANCE OF STRUCTURES	DPROD	4,314	4,071	5	61	101	
37	553-GENERATING & ELECT PLT	DPROD	53,821	50,787	62	758	1,262	
38	554-MISC OTH POWER GEN PLT	DPROD	28,164	26,576	32	397	660	
39	557-OTHER EXPENSES	DPROD	2,768	2,612	3	39	49	
40	TOTAL POWER GENERATION EXP		\$179,104,057	\$168,734,855	\$204,504	\$2,702,308	\$4,422,461	

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-4 COST OF SERVICE
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		INDUSTRIAL			TOTAL		PUBLIC AUTHORITY	
ALLOC		TOTAL INDUSTRIAL (21)	I14 (22)	I90 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
OPERATION & MAINTENANCE EXP								
1	POWER PRODUCTION EXPENSE							
2	STEAM POWER GENERATION							
3	500-SUPERVISION & ENGINEERING	DPROD	\$533,078	\$402,463	\$130,615	\$444,573	\$59,787	\$65,631
4	501-FUEL PPFAC ELIGIBLE	EFUEL	21,040,650	15,846,446	5,194,203	19,235,152	2,368,547	2,647,441
5	501-FUEL MISTRUN		0	0	0	0	0	0
6	502-STEAM EXPENSE	DPROD	1,677,499	1,266,477	411,022	1,398,988	188,139	206,528
7	505-ELECTRIC EXPENSES	DPROD	252,709	190,790	61,919	210,752	31,113	31,113
8	506-MISC. STEAM POWER	DPROD	482,972	364,634	118,338	402,785	54,168	59,462
9	507-RENTS	DPROD	6,824,313	5,152,215	1,672,098	5,691,290	765,378	840,188
10	510-MAIN SUPERVISION & ENGINEERING	LAB51114	369,536	278,992	90,544	308,183	41,445	45,496
11	511-MAINT OF STRUCTURES	DPROD	180,008	135,902	44,106	150,122	20,189	22,162
12	512-MAINT OF BOILER PLANT	DPROD	2,193,346	1,655,931	537,415	1,829,191	72,827	245,994
13	513-MAINT OF ELECTRIC PLANT	DPROD	527,852	398,517	129,335	440,214	17,526	270,038
14	514-MAINT MISC STEAM PLANT	DPROD	569,134	429,685	139,450	474,642	63,831	64,987
15	411.1-FAS 143 ACCRETION EXPENSE	DPROD	18,146	13,700	4,446	15,133	2,035	2,234
16	411.8 SALES ON EMISSION ALLOWANCE	DPROD	(35,474)	(26,782)	(8,692)	(29,584)	(3,979)	(4,367)
17	POWER GENERATION - MUST RUN							
18	500-SUPERVISION & ENGINEERING	DPROD	65,886	49,743	16,143	54,947	7,389	8,112
19	502-STEAM EXPENSE	DPROD	207,331	156,531	50,800	172,909	23,253	25,526
20	505-ELECTRIC EXPENSES	DPROD	31,234	23,581	7,653	26,048	3,503	3,845
21	506-MISC. STEAM POWER	DPROD	59,693	45,067	14,626	49,782	6,695	7,349
22	507-RENTS	DPROD	888,783	671,013	217,770	741,220	99,681	109,424
23	510-MAIN SUPERVISION & ENGINEERING	DPROD	45,673	34,482	11,191	38,090	5,122	5,623
24	511-MAINT OF STRUCTURES	DPROD	22,248	16,797	5,451	18,554	2,495	2,739
25	512-MAINT OF BOILER PLANT	DPROD	271,088	204,666	66,422	226,080	30,404	33,375
26	513-MAINT OF ELECTRIC PLANT	DPROD	65,240	49,255	15,985	54,408	7,317	8,032
27	514-MAINT MISC STEAM PLANT	DPROD	70,342	53,107	17,235	58,664	7,869	8,660
28	411.1-FAS 143 ACCRETION EXPENSE	DPROD	2,243	1,693	550	1,870	252	276
29	411.8 SALES ON EMISSION ALLOWANCE	DPROD	(4,384)	(3,310)	(1,074)	(3,656)	(492)	(540)
30	OTHER POWER GENERATION							
31	546-SUPERVISION & ENGINEERING	DPROD	8,384	6,330	2,054	6,992	940	1,032
32	547-FUEL	EFUEL	2,364,196	1,780,558	583,638	2,161,324	266,138	297,475
33	549-MISC OTH POWER GEN EXP	DPROD	0	0	0	0	0	0
34	550-RENTS	DPROD	0	0	0	0	0	0
35	551-SUPERVISION & ENGINEERING	DPROD	353	266	86	294	12	43
36	552-MAINTENANCE OF STRUCTURES	DPROD	871	657	213	726	29	98
37	553-GENERATING & ELECT PLT	DPROD	10,861	8,200	2,661	9,058	361	1,337
38	554-MISC OTH POWER GEN PLT	DPROD	5,683	4,291	1,393	4,740	637	700
39	557-OTHER EXPENSES	DPROD	559	422	137	466	19	69
40	TOTAL POWER GENERATION EXP		\$38,750,052	\$29,212,317	\$9,537,735	\$34,193,956	\$4,355,721	\$4,834,169

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-4 COST OF SERVICE
PAGE 9 OF 36

	ALOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
OPERATION & MAINT EXP CONT								
1 OTHER POWER GENERATION MUST RUN								
2 546-SUPERVISION & ENGINEERING	DPRODMR	11,585	5,135	4,271	1,036	864	34	244
3 549-MISC OTH POWER GEN EXP	DPRODMR	0	0	0	0	0	0	0
4 550-RENTS	DPRODMR	0	0	0	0	0	0	0
5 551-SUPERVISION & ENGINEERING	DPRODMR	487	216	180	44	36	1	10
6 552-MAINTENANCE OF STRUCTURES	DPRODMR	1,203	533	444	108	90	4	25
7 553-GENERATING & ELECT PLT	DPRODMR	15,007	6,652	5,533	1,342	1,119	45	316
8 554 MAINTENANCE OF MISCELLANEOUS OTHER	DPRODMR	7,853	3,481	2,896	702	586	23	165
9 557 OTHER EXPENSES	DPRODMR	772	342	285	69	58	2	16
10 TOTAL POWER GENERATION EXP		36,908	16,359	13,608	3,301	2,753	110	777
11								
12								
13 OTHER POWER SUPPLY EXPENSES								
14 555-PURCHASED POWER	EPROD	\$28,959,289	\$12,836,057	\$10,677,366	\$2,590,250	\$2,160,198	\$86,005	\$609,412
15 DEMAND CHARGES	EFUEL	35,856,816	15,514,021	12,613,578	3,523,206	3,220,880	145,215	839,915
16 ENERGY CHARGES		\$64,816,104	\$28,350,078	\$23,290,944	\$6,113,457	\$5,381,078	\$231,220	\$1,449,327
17 TOTAL PURCHASED POWER		\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 556-SYS CONTRL & LOAD DISP	DPROD	0	0	0	0	0	0	0
19 557-OTHER EXPENSES	DPROD	0	0	0	0	0	0	0
20 TOTAL OTHER POWER SUPPLY EXP		\$64,816,104	\$28,350,078	\$23,290,944	\$6,113,457	\$5,381,078	\$231,220	\$1,449,327
21								
22								
23								
24								
25								
26								
27								
28								
29								
30 507 RENTS - PRODUCTION ANCILLARY	DPRODAN	0	0	0	0	0	0	0
31								
32								
33 TOTAL POWER PRODUCTION EXP		\$474,612,856	\$207,470,495	\$170,352,256	\$44,866,809	\$39,577,787	\$1,705,514	\$10,639,994

SCHEDULE G-4 COST OF SERVICE
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		RESIDENTIAL				
		TOTAL	01	02	21	70
		RESIDENTIAL	(9)	(10)	(11)	(12)
		(8)				(13)
OPERATION & MAINT EXP CONT		ALLOC				
1	OTHER POWER GENERATION MUST RUN					
2	546-SUPERVISION & ENGINEERING	DPRODMR	5,135	4,846	6	72
3	549-MISC OTH POWER GEN EXP	DPRODMR	0	0	0	0
4	550-RENTS	DPRODMR	0	0	0	0
5	551-SUPERVISION & ENGINEERING	DPRODMR	216	204	0	3
6	552-MAINTENANCE OF STRUCTURES	DPRODMR	533	503	1	8
7	553-GENERATING & ELECT PLT	DPRODMR	6,652	6,277	8	94
8	554 MAINTENANCE OF MISCELLANEOUS OTHER	DPRODMR	3,481	3,285	4	49
9	557 OTHER EXPENSES	DPRODMR	342	323	0	5
10	TOTAL POWER GENERATION EXP		16,359	15,437	19	230
11						289
12						
13	OTHER POWER SUPPLY EXPENSES					
14	555-PURCHASED POWER					
15	DEMAND CHARGES	EPROD	\$12,836,057	\$12,112,616	\$14,755	\$180,725
16	ENERGY CHARGES	EFUEL	15,514,021	14,598,270	17,626	245,618
17	TOTAL PURCHASED POWER		\$28,350,078	\$26,710,887	\$32,381	\$426,343
18	556-SYS CONTRL & LOAD DISP	DPROD	\$0	\$0	\$0	\$0
19	557-OTHER EXPENSES	DPROD	0	0	0	0
20	TOTAL OTHER POWER SUPPLY EXP		\$28,350,078	\$26,710,887	\$32,381	\$426,343
21						\$482,174
22						
23						
24						
25						
26						
27						
28						
29						
30						
31	507 RENTS - PRODUCTION ANCILLARY	DPRODAN	0	0	0	0
32						
33	TOTAL POWER PRODUCTION EXP		\$207,470,495	\$195,461,178	\$236,904	\$3,128,882
						\$3,522,393
						\$5,121,138

		COMMERCIAL							
		TOTAL							
ALLOC	COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)		
OPERATION & MAINT EXP CONT									
1	OTHER POWER GENERATION MUST RUN								
2	546-SUPERVISION & ENGINEERING	4,271	2,417	77	142	1,479	15		
3	549-MISC OTH POWER GEN EXP	0	0	0	0	0	0		
4	550-RENTS	0	0	0	0	0	0		
5	551-SUPERVISION & ENGINEERING	180	102	3	6	62	1		
6	552-MAINTENANCE OF STRUCTURES	444	251	8	15	154	2		
7	553-GENERATING & ELECT PLT	5,533	3,132	99	184	1,916	20		
8	554 MAINTENANCE OF MISCELLANEOUS OTHER	2,896	1,639	52	96	1,003	10		
9	557 OTHER EXPENSES	285	161	5	9	99	1		
10	TOTAL POWER GENERATION EXP	13,608	7,701	244	453	4,712	49		
11									
12									
13	OTHER POWER SUPPLY EXPENSES								
14	555-PURCHASED POWER								
15	DEMAND CHARGES	\$10,677,366	\$6,042,746	\$191,746	\$355,458	\$3,697,511	\$38,650		
16	ENERGY CHARGES	12,613,578	6,615,602	222,188	502,710	4,725,871	86,443		
17	TOTAL PURCHASED POWER	\$23,290,944	\$12,658,348	\$413,934	\$858,168	\$8,423,382	\$105,093		
18	556-SYS CONTRL & LOAD DISP	\$0	\$0	\$0	\$0	\$0	\$0		
19	557-OTHER EXPENSES	0	0	0	0	0	0		
20	TOTAL OTHER POWER SUPPLY EXP	\$23,290,944	\$12,658,348	\$413,934	\$858,168	\$8,423,382	\$105,093		
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31	507 RENTS - PRODUCTION ANCILLARY	0	0	0	0	0	0		
32									
33	TOTAL POWER PRODUCTION EXP	\$170,352,256	\$92,412,383	\$3,026,130	\$6,303,961	\$61,727,161	\$775,498		

		INDUSTRIAL		TOTAL		TOTAL		PUBLIC AUTHORITY	
		TOTAL INDUSTRIAL (21)	114 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)	
OPERATION & MAINT EXP CONT									
ALLOC									
1	OTHER POWER GENERATION MUST RUN								
2	546-SUPERVISION & ENGINEERING								
3	549-MISC OTH POWER GEN EXP								
4	550-RENTS	1,036	782	254	864	34	116	128	
5	551-SUPERVISION & ENGINEERING	0	0	0	0	0	0	0	
6	552-MAINTENANCE OF STRUCTURES	44	33	11	36	1	5	5	
7	553-GENERATING & ELECT PLT	108	81	26	90	4	12	13	
8	554 MAINTENANCE OF MISCELLANEOUS OTHER	1,342	1,013	329	1,119	45	151	165	
9	557 OTHER EXPENSES	702	530	172	586	23	79	86	
10	TOTAL POWER GENERATION EXP	3,301	2,492	809	2,753	110	370	406	
11									
12									
13	OTHER POWER SUPPLY EXPENSES								
14	555-PURCHASED POWER								
15	DEMAND CHARGES	\$2,590,250	\$1,955,585	\$634,665	\$2,160,198	\$86,005	\$290,509	\$318,903	
16	ENERGY CHARGES	3,523,206	2,653,449	889,757	3,220,880	145,215	396,608	443,308	
17	TOTAL PURCHASED POWER	\$6,113,457	\$4,609,035	\$1,504,422	\$5,381,078	\$231,220	\$687,116	\$762,211	
18	556-SYS CONTRL & LOAD DISP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
19	557-OTHER EXPENSES	0	0	0	0	0	0	0	
20	TOTAL OTHER POWER SUPPLY EXP	\$6,113,457	\$4,609,035	\$1,504,422	\$5,381,078	\$231,220	\$687,116	\$762,211	
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31	507 RENTS - PRODUCTION ANCILLARY	0	0	0	0	0	0	0	
32									
33	TOTAL POWER PRODUCTION EXP	\$44,866,809	\$33,823,844	\$11,042,965	\$39,577,787	\$1,705,514	\$5,043,207	\$5,596,787	

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-4 COST OF SERVICE
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	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
OPERATION & MAINT EXP CONT								
1 TRANSMISSION EXPENSES EHV								
2 OPERATION								
3 560-SUPERVISION & ENGINEER	DTEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 561-LOAD DISPATCHING	DTEHV	0	0	0	0	0	0	0
5 562-STATION EXPENSES	DTEHV	0	0	0	0	0	0	0
6 563-OVERHEAD LINE EXPENSES	DTEHV	0	0	0	0	0	0	0
7 565-TRANSM ELECT BY OTHERS - PPFAC ELIGIBLE EPROD	DTEHV	4,510,725	1,999,356	1,663,116	403,460	336,474	13,396	94,923
8 565-TRANSM ELECT BY OTHERS - PPFAC NON-ELK DTEHV	DTEHV	65,605,059	29,099,345	24,145,728	5,878,856	4,902,805	195,198	1,383,127
9 XXX-ANCILLARY SERVICES O&M	DPRODAN	18,489,490	8,195,372	6,817,124	1,653,784	1,379,211	54,911	389,088
10 567-RENTS	DTEHV	0	0	0	0	0	0	0
11 568-SUPERVISION & ENGINEER	DTEHV	0	0	0	0	0	0	0
12 569-STRUCTURES	DTEHV	0	0	0	0	0	0	0
13 570-STATION EQUIPMENT	DTEHV	0	0	0	0	0	0	0
14 571-OVERHEAD LINES	DTEHV	0	0	0	0	0	0	0
15 573-MAINT MISC TRANSM PLT	DTEHV	0	0	0	0	0	0	0
16 TOTAL TRANSMISSION EXP EHV		\$88,605,274	\$39,294,074	\$32,625,967	\$7,936,100	\$6,618,490	\$263,506	\$1,867,138
17								
18 TRANSMISSION EXPENSES NONEHV								
19 OPERATION								
20 560-SUPERVISION & ENGINEER	DTNEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 561-LOAD DISPATCHING	DTNEHV	0	0	0	0	0	0	0
22 562-563-STATION EXP AND OVERHEAD LINE EXP	DTNEHV	0	0	0	0	0	0	0
23 566-567-MISC TRNSM EXP ANT RENTS	DTNEHV	0	0	0	0	0	0	0
24 568-SUPERVISION & ENGINEER	DTNEHV	0	0	0	0	0	0	0
25 569-STRUCTURES	DTNEHV	0	0	0	0	0	0	0
26 570-STATION EQUIPMENT	DTNEHV	0	0	0	0	0	0	0
27 571-OVERHEAD LINES	DTNEHV	0	0	0	0	0	0	0
28 573-MAINT MISC TRANSM PLT	DTNEHV	0	0	0	0	0	0	0
29 TOTAL TRANSMISSION EXP NEHV		\$0	\$0	\$0	\$0	\$0	\$0	\$0
30								
31								
32 TOTAL TRANSMISSION EXP		\$88,605,274	\$39,294,074	\$32,625,967	\$7,936,100	\$6,618,490	\$263,506	\$1,867,138
33								

		RESIDENTIAL					
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
OPERATION & MAINT EXP CONT		ALLOC					
1	TRANSMISSION EXPENSES EHV						
2	OPERATION						
3	560-SUPERVISION & ENGINEER	DTEHV	\$0	\$0	\$0	\$0	\$0
4	561-LOAD DISPATCHING	DTEHV	0	0	0	0	0
5	562-STATION EXPENSES	DTEHV	0	0	0	0	0
6	563-OVERHEAD LINE EXPENSES	DTEHV	0	0	0	0	0
7	565-TRANSM ELECT BY OTHERS - PPFAC ELIGIBLE EPROD		1,999,356	2,298	28,150	35,359	46,877
8	565-TRANSM ELECT BY OTHERS - PPFAC NON-ELI DTEHV		29,099,345	0	410,175	515,215	683,049
9	XXX-ANCILLARY SERVICES O&M	DPRODAN	8,195,372	9,421	115,387	144,935	192,149
10	567-RENTS	DTEHV	0	0	0	0	0
11	568-SUPERVISION & ENGINEER	DTEHV	0	0	0	0	0
12	569-STRUCTURES	DTEHV	0	0	0	0	0
13	570-STATION EQUIPMENT	DTEHV	0	0	0	0	0
14	571-OVERHEAD LINES	DTEHV	0	0	0	0	0
15	573-MAINT MISC TRANSM PLT	DTEHV	0	0	0	0	0
16	TOTAL TRANSMISSION EXP EHV		\$37,111,058	\$11,719	\$553,712	\$695,510	\$922,075
17							
18	TRANSMISSION EXPENSES NONEHV						
19	OPERATION						
20	560-SUPERVISION & ENGINEER	DTNEHV	\$0	\$0	\$0	\$0	\$0
21	561-LOAD DISPATCHING	DTNEHV	0	0	0	0	0
22	562-563-STATION EXP AND OVERHEAD LINE EXP	DTNEHV	0	0	0	0	0
23	566-567-MISC TRNSM EXP ANT RENTS	DTNEHV	0	0	0	0	0
24	568-SUPERVISION & ENGINEER	DTNEHV	0	0	0	0	0
25	569-STRUCTURES	DTNEHV	0	0	0	0	0
26	570-STATION EQUIPMENT	DTNEHV	0	0	0	0	0
27	571-OVERHEAD LINES	DTNEHV	0	0	0	0	0
28	573-MAINT MISC TRANSM PLT	DTNEHV	0	0	0	0	0
29	TOTAL TRANSMISSION EXP NEHV		\$0	\$0	\$0	\$0	\$0
30							
31							
32	TOTAL TRANSMISSION EXP		\$37,111,058	\$11,719	\$553,712	\$695,510	\$922,075
33							

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

[illegible]

SCHEDULE G-4 COST OF SERVICE
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008

OPERATION & MAINT EXP CONT		ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
1	DISTRIBUTION EXPENSES								
2	OPERATION								
3	580-SUPERVISION & ENGINEER	LAB58189	\$2,342,158	\$1,388,715	\$775,712	\$70,068	\$6	\$45,369	\$62,289
4	581-LOAD DISPATCHING	DISTPIS	234,186	134,158	81,592	6,749		4,948	6,738
5	582-STATION EXPENSES	DISTPIS	129,910	74,422	45,262	3,744		2,745	3,738
6	583-OVERHEAD LINE EXPENSES	OHDIST	712,968	358,355	266,274	57,841		7,968	22,530
7	584-UNDERGROUND LINE EXP	UGDIST	6,935	3,793	2,819	0		84	238
8	585-STREET LIGHT & SIGNAL	DDISTLTG	114,926	0	0	0		114,926	0
9	586-METER EXPENSES	CMETERS	773,201	636,087	124,007	93	14	8,920	4,081
10	587-CUST INSTALLATIONS EXP	CMETERS	204,569	168,292	32,809	24	4	2,360	1,080
11	588-MISC DISTRIBUTION EXP	DISTPIS	9,109,574	5,218,619	3,173,845	262,521	6	192,473	262,110
12	589-RENTS	DISTPIS	297,011	170,149	103,481	8,559	0	6,275	8,546
13	590-SUPERVISION & ENGINEER	LAB59198	657,272	376,533	228,999	18,941	0	13,887	18,912
14	591-MAINTENANCE OF STRUCTURES	DISTPIS	0	0	0	0	0	0	0
15	592-STATION EQUIPMENT	DISTPIS	1,581,845	906,195	551,127	45,586	1	33,422	45,514
16	593-OVERHEAD LINES	OHDIST	1,831,514	920,563	684,021	148,586	0	20,470	57,875
17	594-UNDERGROUND LINES	UGDIST	116,941	63,967	47,530	0	0	1,422	4,022
18	595-LINE TRANSFORMERS	PLT368	581,610	318,141	236,393	0	0	7,074	20,001
19	596-STREET LIGHT & SIGNAL	DDISTLTG	1,676	0	0	0	0	1,676	0
20	597-METERS	CMETERS	119,505	98,313	19,166	14	2	1,379	631
21	598-MISC DISTRIBUTION PLANT	DISTPIS	362,524	207,680	126,306	10,447	0	7,660	10,431
22	407-REGULATORY ASSET AMORTIZATION								
23	TOTAL DISTRIBUTION EXPENSES		11,863,806	6,796,441	4,133,441	341,892	8	250,666	341,358
24			\$31,042,132	\$17,840,422	\$10,632,784	\$975,066	\$42	\$723,725	\$870,094
25	TOTAL OPER & MAINT EXP (P.T.D)		\$594,260,262	\$264,604,991	\$213,611,008	\$53,777,975	\$46,196,318	\$2,692,745	\$13,377,225

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	RESIDENTIAL					201 (13)
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	
1 DISTRIBUTION EXPENSES							
2 OPERATION							
3 580-SUPERVISION & ENGINEER	LAB58189	\$1,388,715	\$1,311,205	\$1,107	\$19,267	\$25,462	\$31,674
4 581-LOAD DISPATCHING	DISTPIS	134,158	126,418	136	1,955	2,583	3,067
5 582-STATION EXPENSES	DISTPIS	74,422	70,128	75	1,084	1,433	1,701
6 583-OVERHEAD LINE EXPENSES	OHDIST	358,355	335,875	0	6,432	7,626	8,421
7 584-UNDERGROUND LINE EXP	UGDIST	3,793	3,555	0	68	81	89
8 585-STREET LIGHT & SIGNAL	DDISTLTG	0	0	0	0	0	0
9 586-METER EXPENSES	CMETERS	636,087	609,333	0	5,121	7,530	14,103
10 587-CUST INSTALLATIONS EXP	CMETERS	169,292	161,214	0	1,355	1,992	3,731
11 588-MISC DISTRIBUTION EXP	DISTPIS	5,218,619	4,917,529	5,275	76,035	100,467	119,312
12 589-RENTS	DISTPIS	170,149	160,333	172	2,479	3,276	3,890
13 590-SUPERVISION & ENGINEER	LAB59198	376,533	354,809	381	5,486	7,249	8,609
14 591-MAINTENANCE OF STRUCTURES	DISTPIS	0	0	0	0	0	0
15 592-STATION EQUIPMENT	DISTPIS	906,195	853,912	916	13,203	17,446	20,718
16 593-OVERHEAD LINES	OHDIST	920,563	862,817	0	16,522	19,591	21,633
17 594-UNDERGROUND LINES	UGDIST	63,967	59,954	0	1,148	1,361	1,503
18 595-LINE TRANSFORMERS	PLT368	318,141	298,184	0	5,710	6,770	7,476
19 596-STREET LIGHT & SIGNAL	DDISTLTG	0	0	0	0	0	0
20 597-METERS	CMETERS	98,313	94,178	0	791	1,164	2,180
21 598-MISC DISTRIBUTION PLANT	DISTPIS	207,680	195,698	210	3,026	3,998	4,748
22 407-REGULATORY ASSET AMORTIZATION	DISTPIS	6,796,441	6,404,319	6,870	99,024	130,842	155,386
23 TOTAL DISTRIBUTION EXPENSES		\$17,840,422	\$16,819,462	\$15,142	\$258,706	\$338,869	\$408,243
24							
25 TOTAL OPER & MAINT EXP (P.T.D)		\$264,604,991	\$249,391,699	\$263,764	\$3,941,299	\$4,556,772	\$6,451,457
26							

OPERATION & MAINT EXP CONT

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-4 COST OF SERVICE
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		COMMERCIAL											
		ALLOC	TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)				
OPERATION & MAINT EXP CONT													
1 DISTRIBUTION EXPENSES													
2 OPERATION													
3	580-SUPERVISION & ENGINEER	LAB58189	\$775,712	\$490,325	\$15,920	\$27,241	\$223,291	\$18,650	\$284				
4	581-LOAD DISPATCHING	DISTPIS	81,592	50,371	1,715	2,900	24,522	2,048	35				
5	582-STATION EXPENSES	DISTPIS	45,262	27,942	951	1,609	13,603	1,136	19				
6	583-OVERHEAD LINE EXPENSES	OHDIST	266,274	161,291	5,705	9,559	82,803	6,916	0				
7	584-UNDERGROUND LINE EXP	UGDIST	2,819	1,707	60	101	877	73	0				
8	585-STREET LIGHT & SIGNAL	DDISTLTG	0	0	0	0	0	0	0				
9	586-METER EXPENSES	CMETERS	124,007	115,965	1,271	3,258	3,239	272	0				
10	587-CUST INSTALLATIONS EXP	CMETERS	32,809	30,682	336	862	857	72	0				
11	588-MISC DISTRIBUTION EXP	DISTPIS	3,173,845	1,959,383	66,720	112,820	953,897	79,672	1,354				
12	589-RENTS	DISTPIS	103,481	63,884	2,175	3,678	31,101	2,598	44				
13	590-SUPERVISION & ENGINEER	LAB59198	228,999	141,373	4,814	8,140	68,825	5,748	98				
14	591-MAINTENANCE OF STRUCTURES	DISTPIS	0	0	0	0	0	0	0				
15	592-STATION EQUIPMENT	DISTPIS	551,127	340,240	11,586	19,591	165,641	13,835	235				
16	593-OVERHEAD LINES	OHDIST	684,021	414,334	14,656	24,556	212,709	17,766	0				
17	594-UNDERGROUND LINES	UGDIST	47,530	28,791	1,018	1,706	14,781	1,234	0				
18	595-LINE TRANSFORMERS	PLT368	236,393	143,191	5,065	8,486	73,511	6,140	0				
19	596-STREET LIGHT & SIGNAL	DDISTLTG	0	0	0	0	0	0	0				
20	597-METERS	CMETERS	19,166	17,924	196	504	501	42	0				
21	598-MISC DISTRIBUTION PLANT	DISTPIS	126,306	77,975	2,655	4,490	37,961	3,171	54				
22	407-REGULATORY ASSET AMORTIZATION	DISTPIS	4,133,441	2,551,792	86,892	146,931	1,242,303	103,760	1,764				
23	TOTAL DISTRIBUTION EXPENSES		\$10,632,784	\$6,617,170	\$221,738	\$376,434	\$3,150,422	\$263,133	\$3,887				
24													
25	TOTAL OPER & MAINT EXP (P,T,D)		\$213,611,008	\$117,543,529	\$3,835,347	\$7,769,460	\$76,206,145	\$7,446,445	\$810,082				
26													

SCHEDULE G-4 COST OF SERVICE
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		INDUSTRIAL		TOTAL		PUBLIC AUTHORITY	
ALLOC		TOTAL INDUSTRIAL (21)	114 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	
OPERATION & MAINT EXP CONT							
1	DISTRIBUTION EXPENSES						
2	OPERATION						
3	580-SUPERVISION & ENGINEER	LAB58189	\$54,177	\$15,891	\$6	\$45,369	\$38,221
4	581-LOAD DISPATCHING	DISTPIS	6,749	1,530	0	4,948	2,609
5	582-STATION EXPENSES	DISTPIS	3,744	849	0	2,745	1,447
6	583-OVERHEAD LINE EXPENSES	OHDIST	57,841	44,728	0	7,968	13,806
7	584-UNDERGROUND LINE EXP	UGDIST	0	0	0	84	146
8	585-STREET LIGHT & SIGNAL	DDISTLTG	0	0	0	114,926	0
9	586-METER EXPENSES	CMETERS	93	57	14	8,920	2,660
10	587-CUST INSTALLATIONS EXP	CMETERS	24	15	4	2,360	704
11	588-MISC DISTRIBUTION EXP	DISTPIS	262,521	202,998	6	192,473	101,483
12	589-RENTS	DISTPIS	8,559	6,619	1,941	6,275	3,309
13	590-SUPERVISION & ENGINEER	LAB59198	18,941	14,647	4,295	13,887	11,590
14	591-MAINTENANCE OF STRUCTURES	DISTPIS	0	0	0	0	0
15	592-STATION EQUIPMENT	DISTPIS	45,586	35,250	1	33,422	27,892
16	593-OVERHEAD LINES	OHDIST	148,586	114,900	0	20,470	35,465
17	594-UNDERGROUND LINES	UGDIST	0	0	0	1,422	2,464
18	595-LINE TRANSFORMERS	PLT368	0	0	0	7,074	12,256
19	596-STREET LIGHT & SIGNAL	DDISTLTG	0	0	0	1,676	0
20	597-METERS	CMETERS	14	9	2	1,379	411
21	598-MISC DISTRIBUTION PLANT	DISTPIS	10,447	8,078	0	7,660	220
22	407-REGULATORY ASSET AMORTIZATION	DISTPIS	341,892	77,519	8	250,666	4,039
23	TOTAL DISTRIBUTION EXPENSES		\$975,066	\$221,102	\$42	\$723,725	\$533,483
24							
25	TOTAL OPER & MAINT EXP (P,T,D)		\$53,777,975	\$13,208,576	\$46,196,318	\$2,692,745	\$6,910,465

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-4 COST OF SERVICE
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OPERATION & MAINT EXP CONT.

ALOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
1 CUSTOMER ACCOUNTS EXPENSES							
2 902-METER READING EXPENSE	CACCT	\$3,057,311	\$2,733,899	\$0	\$0	\$47,916	\$9,944
3 903-CUST RECORDS & COLL EXP	CBILLCOL	12,463,252	11,167,108	4,173	596	186,620	38,731
4 904-UNCOLLECTIBLE ACCOUNTS	EUNCOL	2,490,991	1,077,767	244,759	223,756	10,088	58,349
5 905-MISC CUSTOMER ACCOUNTS EXPENSES	ECUSINFO	(31,254)	(13,523)	(3,071)	(2,807)	(127)	(732)
6 908-CUSTOMER ASSISTANCE EXPENSES	ECUSINFO	22,188	9,600	7,805	1,993	90	520
7 909-INFO & INSTRUCT EXP	ECUSINFO	234,968	101,663	82,656	21,106	952	5,504
8 910-MISC CUST SERV & INFO EX	ECUSINFO	18,298	7,917	1,798	1,644	74	429
9 431-CUST DEPOSIT INTEREST EXPENSE	ECUSINFO	574,863	248,724	56,485	51,638	2,328	13,466
10 TOTAL CUSTOMER ACCTS EXPENSE		\$18,830,616	\$15,333,154	\$329,411	\$297,925	\$247,941	\$126,211
11							
12 TOTAL OPER & MAINT EXCL A&G		\$613,090,878	\$279,938,145	\$54,107,386	\$46,494,244	\$2,940,687	\$13,503,436
13							
14 ADMINISTRATIVE & GENERAL EXP							
15 OPERATION							
16 TOTAL A&G PRODUCTION	DPROD	\$39,942,181	\$17,704,168	\$3,572,610	\$2,979,459	\$118,623	\$840,533
17 TOTAL A&G MUST RUN	DPRODMR	5,069,606	2,247,077	453,449	378,164	15,056	106,684
18 TOTAL A&G PRODUCTION AN	DPRODMR	0	0	0	0	0	0
19 TOTAL A&G TRANSMISSION EHV	DPRODMR	0	0	0	0	0	0
20 TOTAL A&G TRANSMISSION NEHV	DPRODMR	0	0	0	0	0	0
21 TOTAL A&G DISTRIBUTION	DISTPIS	7,854,820	4,499,805	2,736,680	5	165,962	226,007
22 TOTAL A&G METERS	CMETERS	287,826	236,785	48,162	5	3,320	1,519
23 TOTAL A&G METER READING	CACCT	801,962	717,128	69,657	0	12,569	2,609
24 TOTAL A&G BILLING & COLLECTION	CBILLCOL	3,269,229	2,929,238	1,095	156	48,952	10,160
25 TOTAL A&G UNCOLLECTIBLES	EUNCOL	653,410	282,708	229,854	58,693	2,646	15,306
26 TOTAL A&G CUST INFORMATION	EUNCOL	214,848	92,957	21,110	19,299	870	5,033
27 BLANK	ECUSINFO	0	0	0	0	0	0
28 TOTAL A&G		\$58,093,882	\$28,709,867	\$4,338,862	\$3,435,782	\$367,998	\$1,207,849
29							
30							
31 TOTAL OPERATION & MAINT EXP		\$671,184,760	\$308,648,012	\$58,446,248	\$49,930,025	\$3,308,685	\$14,711,286
32							

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-4 COST OF SERVICE
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		RESIDENTIAL						
		TOTAL						
	ALLOC	RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)	
OPERATION & MAINT EXP CONT.								
1	CUSTOMER ACCOUNTS EXPENSES							
2	902-METER READING EXPENSE	\$2,733,899	\$2,618,912	\$0	\$22,009	\$32,363	\$60,616	
3	903-CUST RECORDS & COLL EXP	11,167,108	10,200,061	71,353	171,437	252,089	472,168	
4	904-UNCOLLECTIBLE ACCOUNTS	1,077,767	1,014,149	1,225	17,063	17,727	27,603	
5	905-MISC CUSTOMER ACCOUNTS EXPENSES	(13,523)	(12,724)	(15)	(214)	(222)	(346)	
6	908-CUSTOMER ASSISTANCE EXPENSES	9,600	9,033	11	152	158	246	
7	909-INFO & INSTRUCT EXP	101,663	95,662	116	1,610	1,672	2,604	
8	910-MISC CUST SERV & INFO EX	7,917	7,449	9	125	130	203	
9	431-CUST DEPOSIT INTEREST EXPENSE	248,724	234,042	283	3,938	4,091	6,370	
10	TOTAL CUSTOMER ACCTS EXPENSE	\$15,333,154	\$14,166,584	\$72,980	\$216,120	\$308,007	\$569,463	
11								
12	TOTAL OPER & MAINT EXCL A&G	\$279,938,145	\$263,558,282	\$336,744	\$4,157,419	\$4,864,779	\$7,020,920	
13								
14	ADMINISTRATIVE & GENERAL EXP							
15	OPERATION							
16	TOTAL A&G PRODUCTION	\$17,704,168	\$16,706,360	\$20,351	\$249,265	\$313,099	\$415,093	
17	TOTAL A&G MUST RUN	2,247,077	2,120,432	2,583	31,638	39,740	52,685	
18	TOTAL A&G PRODUCTION AN	0	0	0	0	0	0	
19	TOTAL A&G TRANSMISSION EHV	0	0	0	0	0	0	
20	TOTAL A&G TRANSMISSION NEHV	0	0	0	0	0	0	
21	TOTAL A&G DISTRIBUTION	4,499,805	4,240,188	4,549	65,562	86,628	102,878	
22	TOTAL A&G METERS	236,785	226,826	0	1,906	2,803	5,250	
23	TOTAL A&G METER READING	717,128	686,965	0	5,773	8,489	15,900	
24	TOTAL A&G BILLING & COLLECTION	2,929,238	2,675,573	18,717	44,970	66,125	123,854	
25	TOTAL A&G UNCOLLECTIBLES	282,708	266,021	321	4,476	4,650	7,241	
26	TOTAL A&G CUST INFORMATION	92,957	87,470	106	1,472	1,529	2,381	
27	BLANK	0	0	0	0	0	0	
28	TOTAL A&G	\$28,709,867	\$27,009,835	\$46,626	\$405,062	\$523,063	\$725,281	
29								
30								
31	TOTAL OPERATION & MAINT EXP	\$308,648,012	\$290,568,118	\$383,370	\$4,562,481	\$5,387,842	\$7,746,201	
32								

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-4 COST OF SERVICE
PAGE 23 OF 36

COMMERCIAL									
ALLOC	TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)		
OPERATION & MAINT EXP CONT.									
1 CUSTOMER ACCOUNTS EXPENSES									
2 902-METER READING EXPENSE	\$265,552	\$250,377	\$2,732	\$7,446	\$4,607	\$390	\$0		
3 903-CUST RECORDS & COLL EXP	1,066,023	975,161	10,640	58,000	17,943	3,040	1,239		
4 904-UNCOLLECTIBLE ACCOUNTS	876,271	459,589	15,435	34,923	328,309	33,399	4,616		
5 905-MISC CUSTOMER ACCOUNTS EXPENSES	(10,994)	(5,766)	(194)	(438)	(4,119)	(419)	(58)		
6 908-CUSTOMER ASSISTANCE EXPENSES	7,805	4,094	137	311	2,924	297	41		
7 909-INFO & INSTRUCT EXP	82,656	43,352	1,456	3,294	30,968	3,150	435		
8 910-MISC CUST SERV & INFO EX	6,437	3,376	113	257	2,412	245	34		
9 431-CUST DEPOSIT INTEREST EXPENSE	202,223	106,063	3,562	8,060	75,766	7,708	1,065		
10 TOTAL CUSTOMER ACCTS EXPENSE	\$2,495,973	\$1,836,244	\$33,883	\$111,853	\$458,809	\$47,811	\$7,373		
11									
12 TOTAL OPER & MAINT EXCL A&G	\$216,106,981	\$119,379,773	\$3,869,230	\$7,881,313	\$76,664,954	\$7,494,256	\$817,455		
13									
14 ADMINISTRATIVE & GENERAL EXP									
15 OPERATION									
16 TOTAL A&G PRODUCTION	\$14,726,787	\$8,334,474	\$264,467	\$490,267	\$5,099,802	\$484,470	\$53,308		
17 TOTAL A&G MUST RUN	1,869,177	1,057,842	33,567	62,226	647,285	61,491	6,766		
18 TOTAL A&G PRODUCTION AN	0	0	0	0	0	0	0		
19 TOTAL A&G TRANSMISSION EHV	0	0	0	0	0	0	0		
20 TOTAL A&G TRANSMISSION NEHV	0	0	0	0	0	0	0		
21 TOTAL A&G DISTRIBUTION	2,736,680	1,689,497	57,530	97,280	822,507	68,698	1,168		
22 TOTAL A&G METERS	46,162	43,168	473	1,213	1,206	101	0		
23 TOTAL A&G METER READING	69,657	65,676	717	1,953	1,208	102	0		
24 TOTAL A&G BILLING & COLLECTION	279,628	255,794	2,791	15,214	4,706	797	325		
25 TOTAL A&G UNCOLLECTIBLES	229,854	120,555	4,049	9,161	86,118	8,761	1,211		
26 TOTAL A&G CUST INFORMATION	75,578	39,640	1,331	3,012	28,317	2,881	398		
27 BLANK	0	0	0	0	0	0	0		
28 TOTAL A&G	\$20,033,523	\$11,606,646	\$364,925	\$680,327	\$6,691,150	\$627,301	\$63,176		
29									
30									
31 TOTAL OPERATION & MAINT EXP	\$236,140,504	\$130,986,418	\$4,234,155	\$8,561,640	\$83,356,104	\$8,121,557	\$880,630		
32									

		INDUSTRIAL		TOTAL		PUBLIC AUTHORITY	
	ALLOC	TOTAL INDUSTRIAL (21)	114 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	
OPERATION & MAINT EXP CONT.							
1	CUSTOMER ACCOUNTS EXPENSES						
2	902-METER READING EXPENSE		\$0	\$0	\$0	\$47,916	\$4,183
3	903-CUST RECORDS & COLL EXP	4,173	2,682	1,490	596	186,620	22,441
4	904-UNCOLLECTIBLE ACCOUNTS	244,759	184,336	60,422	223,756	10,088	27,553
5	905-MISC CUSTOMER ACCOUNTS EXPENSES	(3,071)	(2,313)	(758)	(2,807)	(127)	(386)
6	908-CUSTOMER ASSISTANCE EXPENSES	2,180	1,642	538	1,993	90	274
7	909-INFO & INSTRUCT EXP	23,087	17,388	5,699	21,106	952	2,905
8	910-MISC CUST SERV & INFO EX	1,798	1,354	444	1,644	74	202
9	431-CUST DEPOSIT INTEREST EXPENSE	56,485	42,541	13,944	51,638	2,328	6,358
10	TOTAL CUSTOMER ACCTS EXPENSE	\$329,411	\$247,630	\$81,780	\$297,925	\$247,941	\$64,814
11							
12	TOTAL OPER & MAINT EXCL A&G	\$54,107,386	\$40,817,029	\$13,290,356	\$46,494,244	\$2,940,687	\$6,531,575
13							
14	ADMINISTRATIVE & GENERAL EXP						
15	OPERATION						
16	TOTAL A&G PRODUCTION	\$3,572,610	\$2,697,247	\$875,364	\$2,979,459	\$118,623	\$400,685
17	TOTAL A&G MUST RUN	453,449	342,344	111,104	378,164	15,056	50,856
18	TOTAL A&G PRODUCTION AN	0	0	0	0	0	0
19	TOTAL A&G TRANSMISSION EHV	0	0	0	0	0	0
20	TOTAL A&G TRANSMISSION NEHV	0	0	0	0	0	0
21	TOTAL A&G DISTRIBUTION	226,361	175,037	51,324	5	165,962	138,502
22	TOTAL A&G METERS	34	21	13	5	3,320	990
23	TOTAL A&G METER READING	0	0	0	0	12,569	1,511
24	TOTAL A&G BILLING & COLLECTION	1,095	704	391	156	48,952	5,886
25	TOTAL A&G UNCOLLECTIBLES	64,203	48,353	15,849	58,693	2,646	7,227
26	TOTAL A&G CUST INFORMATION	21,110	15,899	5,211	19,299	870	2,376
27	BLANK	0	0	0	0	0	0
28	TOTAL A&G	\$4,338,862	\$3,279,605	\$1,059,257	\$3,435,782	\$367,998	\$608,035
29							
30	TOTAL OPERATION & MAINT EXP	\$58,446,248	\$44,096,634	\$14,349,614	\$49,930,025	\$3,308,685	\$7,139,610
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-4 COST OF SERVICE
PAGE 25 OF 36

	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
OPERATING EXPENSES								
1 DEPRECIATION EXPENSE								
2								
3 INTANGIBLE PLANT								
4 301-ORGANIZATION								
5 302-FRANCHISES & CONSENTS	PISXGENL	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 303-MISCELLANEOUS INTANGIBLE PLANT	PISXGENL	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 PRODUCTION	DPROD	\$5,060,094	\$2,554,912	\$1,816,814	\$306,652	\$197,885	\$58,741	\$125,090
8 PRODUCTION - MUST RUN	DPRODMR	\$29,534,218	\$13,099,757	\$10,896,718	\$2,543,464	\$2,204,576	\$87,772	\$621,932
9 PRODUCTION - ANCILLARY SVC	DPRODAN	\$208,247	\$92,304	\$76,781	\$18,627	\$15,534	\$618	\$4,382
10 TRANSMISSION EHV	DTEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TRANSMISSION NEHV	DTNEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 DISTRIBUTION								
13 360-LAND RIGHTS	PLT360	\$138,940	\$70,083	\$51,746	\$11,204	\$0	\$1,543	\$4,384
14 361-STRUCTURES & IMPROV	PLT361	109,442	55,204	40,760	8,825	0	1,216	3,437
15 362-STATION EQUIPMENT	PLT362	1,877,432	947,000	699,217	151,391	0	20,856	58,968
16 364-POLES, TOWERS & FXTURES	PLT364	2,635,288	1,324,559	984,208	213,794	0	29,453	83,274
17 365-OVERHEAD CONDUCT & DEV	PLT365	1,997,267	1,003,874	745,925	162,033	0	22,322	63,113
18 366-UNDERGROUND CONDUIT	PLT366	779,369	426,315	316,772	0	0	9,480	26,802
19 367-UNDERGROUND COND & DEV	PLT367	3,905,325	2,136,214	1,587,306	0	0	47,501	134,303
20 368-LINE TRANSFORMERS	PLT368	4,987,244	2,728,025	2,027,049	0	0	60,661	171,509
21 369-SERVICES	PLT369	1,802,443	1,664,792	122,694	15	0	11,875	3,066
22 370-METERS	PLT370	1,076,669	885,740	172,677	129	20	12,421	5,683
24 373-STRT LGHT & SIGNAL SYS	PLT373	208,359	0	0	0	0	209,359	0
25 374-ASSET RETIREMENT COST	DISTPIS	6,476	3,710	2,256	187	0	137	186
26 TOTAL DISTRIBUTION PLANT		\$19,525,254	\$11,245,516	\$6,750,610	\$547,578	\$20	\$426,824	\$554,706
27 GENERAL PLANT								
28 389-LAND & RIGHTS	GENLPIS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 390-STRUCTURES & IMPROVEMENTS	GENLPIS	900,600	454,725	323,358	54,578	35,220	10,455	22,284
30 391-OFFICE FURNITURE & EQUIPMENT	GENLPIS	1,848,187	933,175	663,587	112,004	72,277	21,455	45,689
31 392-TRANSPORTATION EQUIPMENT	GENLPIS	(654,357)	(330,394)	(234,945)	(39,655)	(25,590)	(7,596)	(16,176)
32 393-STORES EQUIPMENT	GENLPIS	37,789	19,085	13,572	2,291	1,478	439	934
33 394-TOOLS, SHOP, & GARAGE EQUIPMENT	GENLPIS	187,101	94,470	67,178	11,339	7,317	2,172	4,625
34 395-LABORATORY EQUIPMENT	GENLPIS	153,408	77,458	55,081	9,297	5,999	1,781	3,792
35 396-POWER OPERATED EQUIPMENT	GENLPIS	222,173	112,178	79,771	13,464	8,689	2,579	5,492
36 397-COMMUNICATION EQUIPMENT	GENLPIS	776,830	392,233	278,919	47,077	30,379	9,018	19,204
37 398-MISCELLANEOUS EQUIPMENT	GENLPIS	94,497	47,713	33,929	5,727	3,696	1,097	2,336
38 TOTAL GENERAL PLANT		\$3,566,238	\$1,800,643	\$1,280,449	\$216,121	\$139,465	\$41,400	\$88,161
39 TOTAL DEPREC & AMORT EXPENSE		\$57,914,052	\$28,793,133	\$20,821,372	\$3,732,441	\$2,557,479	\$615,356	\$1,394,270

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-4 COST OF SERVICE
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		RESIDENTIAL					
	ALLOC	TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
OPERATING EXPENSES							
1	DEPRECIATION EXPENSE						
2							
3	INTANGIBLE PLANT						
4	301-ORGANIZATION						
5	302-FRANCHISES & CONSENTS						
6	303-MISCELLANEOUS INTANGIBLE PLANT						
7	PRODUCTION						
8	PRODUCTION - MUST RUN						
9	PRODUCTION - ANCILLARY SVC						
10	TRANSMISSION EHV						
11	TRANSMISSION NEHV						
12	DISTRIBUTION						
13	360-LAND RIGHTS						
14	361-STRUCTURES & IMPROV						
15	362-STATION EQUIPMENT						
16	364-POLES, TOWERS & FXTURES						
17	365-OVERHEAD CONDUCT & DEV						
18	366-UNDERGROUND CONDUIT						
19	367-UNDERGROUND COND & DEV						
20	368-LINE TRANSFORMERS						
21	369-SERVICES						
22	370-METERS						
24	373-STRT LGHT & SIGNAL SYS						
25	374-ASSET RETIREMENT COST						
26	TOTAL DISTRIBUTION PLANT						
27	GENERAL PLANT						
28	389-LAND & RIGHTS						
29	390-STRUCTURES & IMPROVEMENTS						
30	391-OFFICE FURNITURE & EQUIPMENT						
31	392-TRANSPORTATION EQUIPMENT						
32	393-STORES EQUIPMENT						
33	394-TOOLS,SHOP, & GARAGE EQUIPMENT						
34	395-LABORATORY EQUIPMENT						
35	396-POWER OPERATED EQUIPMENT						
36	397-COMMUNICATION EQUIPMENT						
37	398-MISCELLANEOUS EQUIPMENT						
38	TOTAL GENERAL PLANT						
39	TOTAL DEPREC & AMORT EXPENSE						

PISXGENL	\$0	\$0	\$0	\$0	\$0	\$0
PISXGENL	\$0	\$0	\$0	\$0	\$0	\$0
PISXGENL	\$2,554,912	\$2,409,076	\$2,746	\$36,648	\$47,344	\$59,098
DPROD	\$13,099,757	\$12,361,454	\$15,058	\$184,438	\$231,670	\$307,137
DPRODMR	\$92,304	\$87,102	\$106	\$1,300	\$1,632	\$2,164
DPRODAN	\$0	\$0	\$0	\$0	\$0	\$0
DTEHV	\$0	\$0	\$0	\$0	\$0	\$0
DTNEHV	\$0	\$0	\$0	\$0	\$0	\$0
PLT360	\$70,083	\$65,059	\$670	\$1,246	\$1,477	\$1,631
PLT361	55,204	51,246	528	981	1,164	1,285
PLT362	947,000	879,106	9,059	16,834	19,960	22,041
PLT364	1,324,559	1,241,471	0	23,773	28,188	31,127
PLT365	1,003,874	940,902	0	18,017	21,363	23,591
PLT366	426,315	399,573	0	7,651	9,072	10,018
PLT367	2,136,214	2,002,213	0	38,341	45,461	50,200
PLT368	2,728,025	2,556,899	0	48,962	58,055	64,108
PLT369	1,664,792	1,611,935	0	0	19,441	33,416
PLT370	885,740	848,486	0	7,130	10,485	19,639
PLT373	0	0	0	0	0	0
DISTPIS	3,710	3,496	4	54	71	85
	\$11,245,516	\$10,600,385	\$10,261	\$162,991	\$214,739	\$257,141

GENLPIS	\$0	\$0	\$0	\$0	\$0	\$0
GENLPIS	454,725	428,769	489	6,523	8,426	10,518
GENLPIS	933,175	879,909	1,003	13,386	17,292	21,585
GENLPIS	(330,394)	(311,535)	(355)	(4,739)	(6,122)	(7,642)
GENLPIS	19,085	17,996	21	274	354	441
GENLPIS	94,470	89,077	102	1,355	1,751	2,185
GENLPIS	77,458	73,037	83	1,111	1,435	1,792
GENLPIS	112,178	105,775	121	1,609	2,079	2,595
GENLPIS	392,233	369,844	422	5,626	7,268	9,073
GENLPIS	47,713	44,990	51	684	884	1,104
	\$1,800,643	\$1,697,861	\$1,935	\$25,829	\$33,367	\$41,651
	\$28,793,133	\$27,155,878	\$30,106	\$411,206	\$528,752	\$667,192

SCHEDULE G-4 COST OF SERVICE
PAGE 27 OF 36

COMMERCIAL										
		TOTAL								
	ALLOC	COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)		
OPERATING EXPENSES										
1 DEPRECIATION EXPENSE										
2										
3 INTANGIBLE PLANT										
4 301-ORGANIZATION										
5 302-FRANCHISES & CONSENTS										
6 303-MISCELLANEOUS INTANGIBLE PLANT										
7 PRODUCTION										
8 PRODUCTION - MUST RUN										
9 PRODUCTION - ANCILLARY SVC										
10 TRANSMISSION EHV										
11 TRANSMISSION NEHV										
12 DISTRIBUTION										
13 360-LAND RIGHTS										
14 361-STRUCTURES & IMPROV										
15 362-STATION EQUIPMENT										
16 364-POLES, TOWERS & FXTURES										
17 365-OVERHEAD CONDUCT & DEV										
18 368-UNDERGROUND CONDUIT										
19 367-UNDERGROUND COND & DEV										
20 368-LINE TRANSFORMERS										
21 369-SERVICES										
22 370-METERS										
23 373-STRT LGHT & SIGNAL SYS										
24 374-ASSET RETIREMENT COST										
25										
26 TOTAL DISTRIBUTION PLANT										
27 GENERAL PLANT										
28 389-LAND & RIGHTS										
29 390-STRUCTURES & IMPROVEMENTS										
30 391-OFFICE FURNITURE & EQUIPMENT										
31 392-TRANSPORTATION EQUIPMENT										
32 393-STORES EQUIPMENT										
33 394-TOOLS-SHOP, & GARAGE EQUIPMENT										
34 395-LABORATORY EQUIPMENT										
35 396-POWER OPERATED EQUIPMENT										
36 397-COMMUNICATION EQUIPMENT										
37 398-MISCELLANEOUS EQUIPMENT										
38 TOTAL GENERAL PLANT										
39 TOTAL DEPREC & AMORT EXPENSE										

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-4 COST OF SERVICE
PAGE 29 OF 36

OTHER OPERATING EXPENSES

ALOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
1 TAXES OTHER THAN INCOME TAXES							
2 PROPERTY TAX - PRODUCTION	\$10,276,495	\$4,555,004	\$3,788,971	\$919,176	\$766,568	\$30,520	\$216,256
3 PROPERTY TAX - PRODUCTION MR	1,270,129	562,978	468,300	113,606	94,744	3,772	26,728
4 PROPERTY TAX - PRODUCTION AN	0	0	0	0	0	0	0
5 PROPERTY TAX - TRANSMISSION (EHV)	0	0	0	0	0	0	0
6 PROPERTY TAX - TRANSMISSION (NEHV)	0	0	0	0	0	0	0
7 PROPERTY TAX - DISTRIBUTION	12,983,459	7,437,859	4,523,537	374,159	8	274,323	373,574
8 PROPERTY TAX - GENERAL	0	0	0	0	0	0	0
9 TOTAL PROPERTY TAXES	\$24,530,083	\$12,555,841	\$8,780,807	\$1,406,941	\$861,321	\$308,615	\$616,558
10							
11 PAYROLL TAXES - FUTA, SUTA, FICA & MEDICARE	4,412,193	2,227,778	1,584,187	267,388	172,547	51,220	109,073
12 MEDICAL AND DENTAL	0	0	0	0	0	0	0
13 OTHER	0	0	0	0	0	0	0
14 AZ PREMIUM RECEIPTS TAX	0	0	0	0	0	0	0
15 BUSINESS ACTIVITY TAX - GENERATION	16,486	7,307	6,078	1,475	1,230	49	347
16 BUSINESS ACTIVITY TAX - TRANSMISSION	133,383	59,121	49,179	11,930	9,950	396	2,807
17 BUSINESS ACTIVITY TAX - INCOME	0	0	0	0	0	0	0
18 TOTAL TAXES OTHER THAN INCOME	\$29,092,144	\$14,850,047	\$10,420,251	\$1,687,733	\$1,045,047	\$360,280	\$728,785
19							
20							

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-4 COST OF SERVICE
PAGE 30 OF 36

		RESIDENTIAL				
OTHER OPERATING EXPENSES	ALLOC	TOTAL	01 (9)	02 (10)	21 (11)	70 (12)
		RESIDENTIAL (8)				201 (13)
1 TAXES OTHER THAN INCOME TAXES						
2 PROPERTY TAX - PRODUCTION	PRODPIS	\$4,555,004	\$4,298,284	\$5,236	\$64,132	\$80,555
3 PROPERTY TAX - PRODUCTION MR	DPRODMR	562,978	531,249	647	7,926	9,956
4 PROPERTY TAX - PRODUCTION AN	DPRODAN	0	0	0	0	0
5 PROPERTY TAX - TRANSMISSION (EHV)	DTEHV	0	0	0	0	0
6 PROPERTY TAX - TRANSMISSION (NEHV)	DTNEHV	0	0	0	0	0
7 PROPERTY TAX - DISTRIBUTION	DISTPIS	7,437,859	7,008,730	7,519	108,369	143,191
8 PROPERTY TAX - GENERAL	GENLPIS	0	0	0	0	0
9 TOTAL PROPERTY TAXES		\$12,555,841	\$11,838,262	\$13,402	\$180,428	\$233,702
10						\$290,047
11 PAYROLL TAXES - FUTA, SUTA, FICA & MEDICARE	GENLPIS	2,227,778	2,100,615	2,394	31,956	41,282
12 MEDICAL AND DENTAL	SALESREV	0	0	0	0	0
13 OTHER	SALESREV	0	0	0	0	0
14 AZ PREMIUM RECEIPTS TAX	DPROD	0	0	0	0	0
15 BUSINESS ACTIVITY TAX - GENERATION	DPRODMR	7,307	6,895	8	103	129
16 BUSINESS ACTIVITY TAX - GENERATION	DPROD	59,121	55,789	68	832	1,046
17 BUSINESS ACTIVITY TAX - TRANSMISSION	DTNEHV	0	0	0	0	0
18 TOTAL TAXES OTHER THAN INCOME		\$14,850,047	\$14,001,562	\$15,872	\$213,319	\$276,159
19						\$343,136
20						

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-4 COST OF SERVICE
PAGE 31 OF 36

		COMMERCIAL					
		TOTAL	10	11	76	13	31
		COMMERCIAL	(15)	(16)	(17)	(18)	(20)
ALLOC		(14)					
OTHER OPERATING EXPENSES							
1	TAXES OTHER THAN INCOME TAXES						
2	PROPERTY TAX - PRODUCTION	\$3,788,971	\$2,144,329	\$68,043	\$126,138	\$1,312,099	\$13,715
3	PROPERTY TAX - PRODUCTION MR	488,300	265,029	8,410	15,590	182,170	1,695
4	PROPERTY TAX - PRODUCTION AN	0	0	0	0	0	0
5	PROPERTY TAX - TRANSMISSION (EHV)	0	0	0	0	0	0
6	PROPERTY TAX - TRANSMISSION (NEHV)	0	0	0	0	0	0
7	PROPERTY TAX - DISTRIBUTION	4,523,537	2,792,619	95,093	160,798	1,359,545	1,930
8	PROPERTY TAX - GENERAL	0	0	0	0	0	0
9	TOTAL PROPERTY TAXES	\$8,780,807	\$5,201,977	\$171,546	\$302,526	\$2,833,814	\$17,340
10							
11	PAYROLL TAXES - FUTA, SUTA, FICA & MEDICARE	1,584,187	934,154	30,690	54,389	515,140	3,399
12	MEDICAL AND DENTAL	0	0	0	0	0	0
13	OTHER	0	0	0	0	0	0
14	AZ PREMIUM RECEIPTS TAX	0	0	0	0	0	0
15	BUSINESS ACTIVITY TAX - GENERATION	6,078	3,440	109	202	2,105	22
16	BUSINESS ACTIVITY TAX - GENERATION	49,179	27,832	883	1,637	17,030	178
17	BUSINESS ACTIVITY TAX - TRANSMISSION	0	0	0	0	0	0
18	TOTAL TAXES OTHER THAN INCOME	\$10,420,251	\$6,167,403	\$203,228	\$358,754	\$3,368,089	\$20,940
19							
20							

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-4 COST OF SERVICE
PAGE 32 OF 36

ALLOC	INDUSTRIAL				TOTAL		PUBLIC AUTHORITY	
	TOTAL INDUSTRIAL (21)	114 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)	
OTHER OPERATING EXPENSES								
1 TAXES OTHER THAN INCOME TAXES	0							
2 PROPERTY TAX - PRODUCTION	\$919,176	\$693,959	\$225,217	\$766,568	\$30,520	\$103,090	\$113,166	
3 PROPERTY TAX - PRODUCTION MR	113,806	85,770	27,836	94,744	3,772	12,741	13,987	
4 PROPERTY TAX - PRODUCTION AN	0	0	0	0	0	0	0	
5 PROPERTY TAX - TRANSMISSION (EHV)	0	0	0	0	0	0	0	
6 PROPERTY TAX - TRANSMISSION (NEHV)	0	0	0	0	0	0	0	
7 PROPERTY TAX - DISTRIBUTION	374,159	289,323	84,835	8	274,323	228,934	144,639	
8 PROPERTY TAX - GENERAL	0	0	0	0	0	0	0	
9 TOTAL PROPERTY TAXES	\$1,406,941	\$1,069,053	\$337,888	\$861,321	\$308,615	\$344,765	\$271,792	
10								
11 PAYROLL TAXES - FUTA, SUTA, FICA & MEDICARE	267,388	202,978	64,409	172,547	51,220	60,217	48,857	
12 MEDICAL AND DENTAL	0	0	0	0	0	0	0	
13 OTHER	0	0	0	0	0	0	0	
14 AZ PREMIUM RECEIPTS TAX	0	0	0	0	0	0	0	
15 BUSINESS ACTIVITY TAX - GENERATION	1,475	1,113	361	1,230	49	165	182	
16 BUSINESS ACTIVITY TAX - TRANSMISSION	11,930	9,007	2,923	9,950	396	1,338	1,469	
17 BUSINESS ACTIVITY TAX - TRANSMISSION	0	0	0	0	0	0	0	
18 TOTAL TAXES OTHER THAN INCOME	\$1,687,733	\$1,282,151	\$405,582	\$1,045,047	\$360,280	\$406,486	\$322,299	
19								
20								

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-4 COST OF SERVICE
PAGE 33 OF 36

	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
DEVELOPMENT OF INC TAXES								
1		\$758,190,956	\$352,291,192	\$267,382,127	\$63,866,422	\$53,532,552	\$4,284,321	\$16,834,341
2		(\$45,459,793)	(\$35,291,528)	\$15,594,469	(\$8,372,690)	(\$14,579,182)	(\$81,537)	(\$2,729,325)
3		\$712,731,163	\$316,999,664	\$282,976,596	\$55,493,732	\$38,953,370	\$4,202,784	\$14,105,016
4								
5	LESS:							
6	OPERATION & MAINT EXPENSE	671,184,760	308,648,012	236,140,504	58,446,248	49,930,025	3,308,685	14,711,286
7	DEPREC & AMORT EXPENSE	57,914,052	28,793,133	20,821,372	3,732,441	2,557,479	615,356	1,394,270
8	TAXES OTHER THAN INCOME	29,092,144	14,850,047	10,420,251	1,687,733	1,045,047	360,280	728,785
9								
10	OPERATING INCOME BEFORE TAXES	(45,459,793)	(35,291,528)	15,594,469	(8,372,690)	(14,579,182)	(81,537)	(2,729,325)
11								
12	LESS:							
13	INTEREST EXPENSE	0	0	0	0	0	0	0
14								
15	BOOK TAXABLE INCOME	0	0	0	0	0	0	0
16	TOTAL STATE INCOME TAX	0	0	0	0	0	0	0
17								
18	STATE AND FEDERAL TAXABLE INCOME	0	0	0	0	0	0	0
19								
20	STATE AND FEDERAL INCOME TAX	0	0	0	0	0	0	0
21								
22	TOTAL INCOME TAXES PRODUCTION	(24,261,240)	(10,753,671)	(8,945,183)	(2,170,036)	(1,809,750)	(72,053)	(510,547)
23	TOTAL INCOME TAXES MUST RUN	(3,079,324)	(1,364,895)	(1,135,355)	(275,429)	(229,700)	(9,145)	(64,801)
24	TOTAL INCOME TAXES DISTRIBUTION	(4,771,088)	(2,733,222)	(1,682,284)	(137,494)	(3)	(100,807)	(137,279)
25	TOTAL INCOME TAXES METERING	(174,828)	(143,825)	(28,039)	(21)	(3)	(2,017)	(923)
26	TOTAL INCOME TAXES METER READING	0	0	0	0	0	0	0
27	TOTAL INCOME TAXES BILLING & COLLECTION	0	0	0	0	0	0	0
28	TOTAL INCOME TAXES UNCOLLECTIBLES	0	0	0	0	0	0	0
29	TOTAL INCOME TAXES CUSTOMER INFORMATION	0	0	0	0	0	0	0
30	TOTAL INCOME TAXES	(32,286,481)	(14,995,614)	(11,770,861)	(2,582,979)	(2,039,457)	(184,021)	(713,549)
31								
32	TOTAL STATE AND FEDERAL INCOME TAX	(32,286,481)	(14,995,614)	(11,770,861)	(2,582,979)	(2,039,457)	(184,021)	(713,549)
33								
34	TOTAL INCOME TAXES	(32,286,481)	(14,995,614)	(11,770,861)	(2,582,979)	(2,039,457)	(184,021)	(713,549)
35								

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-4 COST OF SERVICE
PAGE 34 OF 36

	ALLOC	RESIDENTIAL				
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12) 201 (13)
DEVELOPMENT OF INC TAXES						
1 TOTAL EXPENSES BEFORE INCOME TAX		\$352,291,192	\$331,725,557	\$429,348	\$5,187,005	\$6,192,753
2 OPERATING INCOME BEFORE INCOME TAX		\$35,291,528	\$30,384,789	\$107,400	\$1,628,657	\$1,561,060
3 TOTAL OPERATING REVENUES		\$316,999,664	\$301,340,768	\$321,948	\$3,558,348	\$4,631,693
4						
5 LESS:						
6 OPERATION & MAINT EXPENSE		308,648,012	290,588,118	383,370	4,562,481	5,387,842
7 DEPREC & AMORT EXPENSE		28,793,133	27,155,878	30,106	411,206	528,752
8 TAXES OTHER THAN INCOME		14,850,047	14,001,562	15,872	213,319	276,159
9						
10 OPERATING INCOME BEFORE TAXES		(35,291,528)	(30,384,789)	(107,400)	(1,628,657)	(1,561,060)
11						
12 LESS:						
13 INTEREST EXPENSE		0	0	0	0	0
14						
15 BOOK TAXABLE INCOME		0	0	0	0	0
16 TOTAL STATE INCOME TAX		0	0	0	0	0
17						
18 STATE AND FEDERAL TAXABLE INCOME		0	0	0	0	0
19						
20 STATE AND FEDERAL INCOME TAX		0	0	0	0	0
21						
22 TOTAL INCOME TAXES PRODUCTION	DPROD	(10,753,671)	(10,147,594)	(12,361)	(151,406)	(190,179)
23 TOTAL INCOME TAXES MUST RUN	DPRODMR	(1,364,895)	(1,287,969)	(1,569)	(19,217)	(24,138)
24 TOTAL INCOME TAXES DISTRIBUTION	DISTPIS	(2,733,222)	(2,575,528)	(2,763)	(39,823)	(52,619)
25 TOTAL INCOME TAXES METER	CMETERS	(143,825)	(137,776)	0	(1,158)	(1,703)
26 TOTAL INCOME TAXES METER READING	CACCT	0	0	0	0	0
27 TOTAL INCOME TAXES BILLING & COLLECTION	CBILLCOL	0	0	0	0	0
28 TOTAL INCOME TAXES UNCOLLECTIBLES	EUNCOL	0	0	0	0	0
29 TOTAL INCOME TAXES CUSTOMER INFORMATION	ECUSINFO	0	0	0	0	0
30 TOTAL INCOME TAXES		(14,995,614)	(14,148,868)	(16,693)	(211,604)	(268,639)
31						
32 TOTAL STATE AND FEDERAL INCOME TAX		(14,995,614)	(14,148,868)	(16,693)	(211,604)	(268,639)
33						
34 TOTAL INCOME TAXES		(14,995,614)	(14,148,868)	(16,693)	(211,604)	(268,639)
35						

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		COMMERCIAL							
	ALLOC	TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)	
DEVELOPMENT OF INC TAXES									
1	TOTAL EXPENSES BEFORE INCOME TAX								
2	OPERATING INCOME BEFORE INCOME TAX								
3	TOTAL OPERATING REVENUES								
4									
5	LESS:								
6	OPERATION & MAINT EXPENSE								
7	DEPREC & AMORT EXPENSE								
8	TAXES OTHER THAN INCOME								
9									
10	OPERATING INCOME BEFORE TAXES								
11									
12	LESS:								
13	INTEREST EXPENSE								
14									
15	BOOK TAXABLE INCOME								
16	TOTAL STATE INCOME TAX								
17									
18	STATE AND FEDERAL TAXABLE INCOME								
19									
20	STATE AND FEDERAL INCOME TAX								
21									
22	TOTAL INCOME TAXES PRODUCTION								
23	TOTAL INCOME TAXES MUST RUN								
24	TOTAL INCOME TAXES DISTRIBUTION								
25	TOTAL INCOME METERS								
26	TOTAL INCOME TAXES METER READING								
27	TOTAL INCOME TAXES BILLING & COLLECTION								
28	TOTAL INCOME TAXES UNCOLLECTIBLES								
29	TOTAL INCOME TAXES CUSTOMER INFORMATION								
30	TOTAL INCOME TAXES								
31									
32	TOTAL STATE AND FEDERAL INCOME TAX								
33									
34	TOTAL INCOME TAXES								
35									

ALLOC	INDUSTRIAL			TOTAL		PUBLIC AUTHORITY		
	TOTAL INDUSTRIAL (21)	I14 (22)	I90 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)	
DEVELOPMENT OF INC TAXES	\$63,866,422	\$48,208,868	\$15,657,554	\$53,532,552	\$4,284,321	\$8,302,415	\$8,531,926	
	(\$8,372,690)	(\$5,792,586)	(\$2,580,104)	(\$14,579,182)	(\$81,537)	(\$1,051,649)	(\$1,677,676)	
	\$55,493,732	\$42,416,282	\$13,077,450	\$38,953,370	\$4,202,784	\$7,250,766	\$6,854,250	
	5 LESS:							
	6 OPERATION & MAINT EXPENSE	58,446,248	44,096,634	14,349,614	49,930,025	3,308,685	7,139,610	7,571,676
	7 DEPREC & AMORT EXPENSE	3,732,441	2,830,083	902,358	2,557,479	615,356	756,320	637,950
	8 TAXES OTHER THAN INCOME	1,687,733	1,282,151	405,582	1,045,047	360,280	406,486	322,299
	10 OPERATING INCOME BEFORE TAXES	(8,372,690)	(5,792,586)	(2,580,104)	(14,579,182)	(81,537)	(1,051,649)	(1,677,676)
	12 LESS:							
	13 INTEREST EXPENSE	0	0	0	0	0	0	0
	15 BOOK TAXABLE INCOME	0	0	0	0	0	0	0
	16 TOTAL STATE INCOME TAX	0	0	0	0	0	0	0
	18 STATE AND FEDERAL TAXABLE INCOME	0	0	0	0	0	0	0
	20 STATE AND FEDERAL INCOME TAX	0	0	0	0	0	0	0
	22 TOTAL INCOME TAXES PRODUCTION	(2,170,036)	(1,638,332)	(531,704)	(1,808,750)	(72,053)	(243,380)	(267,168)
	23 DPRODMR	(275,429)	(207,943)	(67,486)	(229,700)	(9,145)	(30,891)	(33,910)
	24 TOTAL INCOME TAXES MUST RUN	(137,494)	(106,319)	(31,175)	(3)	(3)	(84,127)	(53,151)
	25 TOTAL INCOME TAXES DISTRIBUTION	(21)	(13)	(8)	(3)	(2,017)	(601)	(321)
	26 TOTAL INCOME TAXES METER READING	0	0	0	0	0	0	0
	27 CBILLCOL	0	0	0	0	0	0	0
	28 EUNCOL	0	0	0	0	0	0	0
	29 ECUSINFO	0	0	0	0	0	0	0
	30 TOTAL INCOME TAXES CUSTOMER INFORMATION	(2,582,979)	(1,952,607)	(630,372)	(2,039,457)	(184,021)	(358,999)	(354,550)
	31 TOTAL INCOME TAXES							
	32 TOTAL STATE AND FEDERAL INCOME TAX	(2,582,979)	(1,952,607)	(630,372)	(2,039,457)	(184,021)	(358,999)	(354,550)
	34 TOTAL INCOME TAXES	(2,582,979)	(1,952,607)	(630,372)	(2,039,457)	(184,021)	(358,999)	(354,550)
	35							

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-5 COST OF SERVICE
PAGE 1 OF 8

		TOTAL COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	EHV (8)	NON EHV (9)	DISTRIBUTION (10)
ELECTRIC PLANT IN SERVICE											
1	301 ORGANIZATION	\$22,351	\$20,925	\$0	\$1,426	\$10,342	\$1,376	\$0	\$0	\$0	\$9,208
2	302 FRANCHISES & CONSENTS	112,572	105,392	0	7,180	52,086	6,930	0	0	0	46,375
3	303 MISCELLANEOUS INTANGIBLE PL	52,343,399	49,004,863	0	3,338,536	24,218,963	3,222,446	0	0	0	21,563,454
4	TOTAL INTANGIBLE PLANT	\$52,478,321	\$49,131,180	\$0	\$3,347,141	\$24,281,391	\$3,230,752	\$0	\$0	\$0	\$21,619,037
5											
6	310-LAND & LAND RIGHTS	\$2,666,398	\$2,666,398	\$0	\$0	\$2,666,398	\$0	\$0	\$0	\$0	\$0
7	311-STRUCTURES & IMPROVE	83,528,089	83,528,089	0	0	83,528,089	0	0	0	0	0
8	312-BOILER PLANT EQUIPMENT	557,295,357	557,295,357	0	0	557,295,357	0	0	0	0	0
9	314-TURBOGENERATOR UNITS	114,673,014	114,673,014	0	0	114,673,014	0	0	0	0	0
10	315-ACCESSORY ELECT EQUIP	68,700,718	68,700,718	0	0	68,700,718	0	0	0	0	0
11	316-MISC POWER PLANT EQUIP	16,016,612	16,016,612	0	0	16,016,612	0	0	0	0	0
12	317-ASSET RETIREMENT OBLIGATION	289,534	289,534	0	0	289,534	0	0	0	0	0
13	114-SAN JUAN ACQUISITION ADJUST	2,628,959	2,628,959	0	0	2,628,959	0	0	0	0	0
14	TOTAL STEAM PLANT	\$845,798,682	\$845,798,682	\$0	\$0	\$845,798,682	\$0	\$0	\$0	\$0	\$0
15	340-LAND & LAND RIGHTS	\$337,912	\$337,912	\$0	\$0	\$337,912	\$0	\$0	\$0	\$0	\$0
16	341-STRUCTURES & IMPROVE	1,144,323	1,144,323	0	0	1,144,323	0	0	0	0	0
17	342-FUEL HOLDERS, PROD, & ACC	980,091	980,091	0	0	980,091	0	0	0	0	0
18	343-PRIME MOVERS	297,879	297,879	0	0	297,879	0	0	0	0	0
19	344-GENERATORS	52,883,987	52,883,987	0	0	52,883,987	0	0	0	0	0
20	345-ACCESSORY ELECT EQUIP	3,765,251	3,765,251	0	0	3,765,251	0	0	0	0	0
21	346-MISC POWER PLANT EQUIP	873,589	873,589	0	0	873,589	0	0	0	0	0
22	TOTAL OTHER PRODUCTION PLANT	\$60,283,033	\$60,283,033	\$0	\$0	\$60,283,033	\$0	\$0	\$0	\$0	\$0
23	310-LAND & LAND RIGHTS	329,555	329,555	0	0	0	329,555	0	0	0	0
24	311-STRUCTURES & IMPROVE	10,323,696	10,323,696	0	0	0	10,323,696	0	0	0	0
25	312-BOILER PLANT EQUIPMENT	68,879,201	68,879,201	0	0	0	68,879,201	0	0	0	0
26	314-TURBOGENERATOR UNITS	22,743,826	22,743,826	0	0	0	22,743,826	0	0	0	0
27	315-ACCESSORY ELECT EQUIP	8,491,100	8,491,100	0	0	0	8,491,100	0	0	0	0
28	316-MISC POWER PLANT EQUIP	1,979,581	1,979,581	0	0	0	1,979,581	0	0	0	0
29	317-ASSET RETIREMENT OBLIGATION	35,785	35,785	0	0	0	35,785	0	0	0	0
30	114-SAN JUAN ACQUISITION ADJUST	324,927	324,927	0	0	0	324,927	0	0	0	0
31	340-LAND & LAND RIGHTS	41,764	41,764	0	0	0	41,764	0	0	0	0
32	341-STRUCTURES & IMPROVE	141,433	141,433	0	0	0	141,433	0	0	0	0
33	342-FUEL HOLDERS, PROD, & ACC	121,135	121,135	0	0	0	121,135	0	0	0	0
34	343-PRIME MOVERS	36,817	36,817	0	0	0	36,817	0	0	0	0
35	344-GENERATORS	6,536,223	6,536,223	0	0	0	6,536,223	0	0	0	0
36	345-ACCESSORY ELECT EQUIP	465,368	465,368	0	0	0	465,368	0	0	0	0
37	346-MISC POWER PLANT EQUIP	107,972	107,972	0	0	0	107,972	0	0	0	0
38	TOTAL PRODUCTION PLANT - MUST RUN	\$120,558,385	\$120,558,385	\$0	\$0	\$0	\$120,558,385	\$0	\$0	\$0	\$0
39											
40	314-TURBOGENERATOR - ANCILLARY	0	0	0	0	0	0	0	0	0	0
41											
42	TOTAL PRODUCTION PLANT	\$1,026,640,099	\$1,026,640,099	\$0	\$0	\$906,081,715	\$120,558,385	\$0	\$0	\$0	\$0

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-5 COST OF SERVICE
PAGE 2 OF 8

	ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
ELECTRIC PLANT IN SERVICE								
1 301 ORGANIZATION	\$0	\$0	\$0	\$0	\$1,050	\$0	\$0	\$375
2 302 FRANCHISES & CONSENTS	0	0	0	0	5,290	0	0	1,890
3 303 MISCELLANEOUS INTANGIBLE PL	0	0	0	0	2,459,627	0	0	878,908
4 TOTAL INTANGIBLE PLANT	\$0	\$0	\$0	\$0	\$2,465,967	\$0	\$0	\$881,174
5								
6 310-LAND & LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 311-STRUCTURES & IMPROVE	0	0	0	0	0	0	0	0
8 312-BOILER PLANT EQUIPMENT	0	0	0	0	0	0	0	0
9 314-TURBOGENERATOR UNITS	0	0	0	0	0	0	0	0
10 315-ACCESSORY ELECT EQUIP	0	0	0	0	0	0	0	0
11 316-MISC POWER PLANT EQUIP	0	0	0	0	0	0	0	0
12 317-ASSET RETIREMENT OBLIGATIO	0	0	0	0	0	0	0	0
13 114-SAN JUAN ACQUISITION ADJUST	0	0	0	0	0	0	0	0
14 TOTAL STEAM PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 340-LAND & LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 341-STRUCTURES & IMPROVE	0	0	0	0	0	0	0	0
17 342-FUEL HOLDERS, PROD, & ACC	0	0	0	0	0	0	0	0
18 343-PRIME MOVERS	0	0	0	0	0	0	0	0
19 344-GENERATORS	0	0	0	0	0	0	0	0
20 345-ACCESSORY ELECT EQUIP	0	0	0	0	0	0	0	0
21 346-MISC POWER PLANT EQUIP	0	0	0	0	0	0	0	0
22 TOTAL OTHER PRODUCTION PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 310-LAND & LAND RIGHTS	0	0	0	0	0	0	0	0
24 311-STRUCTURES & IMPROVE	0	0	0	0	0	0	0	0
25 312-BOILER PLANT EQUIPMENT	0	0	0	0	0	0	0	0
26 314-TURBOGENERATOR UNITS	0	0	0	0	0	0	0	0
27 315-ACCESSORY ELECT EQUIP	0	0	0	0	0	0	0	0
28 316-MISC POWER PLANT EQUIP	0	0	0	0	0	0	0	0
29 317-ASSET RETIREMENT OBLIGATIO	0	0	0	0	0	0	0	0
30 114-SAN JUAN ACQUISITION ADJUST	0	0	0	0	0	0	0	0
31 340-LAND & LAND RIGHTS	0	0	0	0	0	0	0	0
32 341-STRUCTURES & IMPROVE	0	0	0	0	0	0	0	0
33 342-FUEL HOLDERS, PROD, & ACC	0	0	0	0	0	0	0	0
34 343-PRIME MOVERS	0	0	0	0	0	0	0	0
35 344-GENERATORS	0	0	0	0	0	0	0	0
36 345-ACCESSORY ELECT EQUIP	0	0	0	0	0	0	0	0
37 346-MISC POWER PLANT EQUIP	0	0	0	0	0	0	0	0
38 TOTAL PRODUCTION PLANT - MUST RUN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39								
40 314-TURBOGENERATOR - ANCILLAR	0	0	0	0	0	0	0	0
41								
42 TOTAL PRODUCTION PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43								

SCHEDULE G-5 COST OF SERVICE
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339 TOTAL PROD, TRANS, & DIST PLT

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-5 COST OF SERVICE
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ELECTRIC PLT IN SERVICE CONT

	ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
1 TRANSMISSION PLANT								
2 EHV								
3 350-LAND & LAND RIGHTS	DTEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 352-STRUCTURES & IMPROVE	DTEHV	0	0	0	0	0	0	0
5 353-STATION EQUIPMENT	DTEHV	0	0	0	0	0	0	0
6 354-TOWERS & FIXTURES	DTEHV	0	0	0	0	0	0	0
7 355-POLES & FIXTURES	DTEHV	0	0	0	0	0	0	0
8 356-OVERHEAD CONDUCTORS & DE	DTEHV	0	0	0	0	0	0	0
9 359-ROADS & TRAILS	DTEHV	0	0	0	0	0	0	0
10 TOTAL TRANSMISSION EHV		\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 NON EHV								
12 350-LAND & LAND RIGHTS	DTNEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 352-STRUCTURES & IMPROVE	DTNEHV	0	0	0	0	0	0	0
14 353-STATION EQUIPMENT	DTNEHV	0	0	0	0	0	0	0
15 354-TOWERS & FIXTURES	DTNEHV	0	0	0	0	0	0	0
16 355-POLES & FIXTURES	DTNEHV	0	0	0	0	0	0	0
17 356-OVERHEAD CONDUCTORS & DE	DTNEHV	0	0	0	0	0	0	0
18 TOTAL TRANSMISSION NEHV		\$0	\$0	\$0	\$0	\$0	\$0	\$0
19								
20 ANCILLARY		0	0	0	0	0	0	0
21								
22 TOTAL TRANSMISSION PLANT		\$0	\$0	\$0	\$0	\$0	\$0	\$0
23								
24 DISTRIBUTION PLANT								
25 360-LAND & LAND RIGHTS	DDISPSUB	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 361-STRUCTURES & IMPROV	DDISPSUB	0	0	0	0	0	0	0
27 362-STATION EQUIPMENT	DDISPSUB	0	0	0	0	0	0	0
28 364-POLES, TOWERS & FIXTURES	DDISTPOL	0	0	0	0	0	0	0
29 365-OVERHEAD CONDUCT & DEV	DDISTPOL	0	0	0	0	0	0	0
30 366-UNDERGROUND CONDUIT	DDISTSUL	0	0	0	0	0	0	0
31 367-UNDERGROUND CONDUCTORS	DDISTSUL	0	0	0	0	0	0	0
32 368-LINE TRANSFORMERS	DDISTSOT	0	0	0	0	0	0	0
33 369-SERVICES	CUST	0	0	0	92,019,763	0	0	0
34 370-METERS	CMETERS	0	0	0	0	0	0	32,881,789
35 373-STREET LTG & SIGNAL SYS	DDISTLTG	0	0	0	0	0	0	0
36 374-ASSET RETIREMENT COST	DDISPSUB	0	0	0	0	0	0	0
37 TOTAL DISTRIBUTION PLANT		\$0	\$0	\$0	\$92,019,763	\$0	\$0	\$32,881,789
38								
39 TOTAL PROD, TRANS, & DIST PLT		\$0	\$0	\$0	\$92,019,763	\$0	\$0	\$32,881,789
40								

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

ELECTRIC PLANT IN SERVICE CONT									
	ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)	
1	GENERAL PLANT								
2	LAND & RIGHTS	PISXGENL	\$0	\$0	\$10,237	\$0	\$0	\$3,658	
3	STRUCTURES & IMPROVEMENTS	PISXGENL	0	0	1,194,732	0	0	426,918	
4	OFFICE FURNITURE & EQUIPMENT	PISXGENL	0	0	847,321	0	0	302,777	
5	TRANSPORTATION EQUIPMENT	PISXGENL	0	0	1,249,819	0	0	446,603	
6	STORES EQUIPMENT	PISXGENL	0	0	26,623	0	0	9,513	
7	TOOLS, SHOP, & GARAGE EQUIPMENT	PISXGENL	0	0	152,384	0	0	54,452	
8	LABORATORY EQUIPMENT	PISXGENL	0	0	122,389	0	0	43,734	
9	POWER OPERATED EQUIPMENT	PISXGENL	0	0	249,164	0	0	89,035	
10	COMMUNICATION EQUIPMENT	PISXGENL	0	0	983,919	0	0	351,588	
11	MISCELLANEOUS EQUIPMENT	PISXGENL	0	0	88,808	0	0	31,734	
12	TOTAL GENERAL PLANT		\$0	\$0	\$4,925,396	\$0	\$0	\$1,760,011	
13									
14	TOTAL PLANT IN SERVICE		\$0	\$0	\$99,411,126	\$0	\$0	\$35,522,974	
15									
16	LESS: RESERVE FOR DEPRECIATION								
17	301 ORGANIZATION	PISXGENL	\$0	\$0	\$0	\$0	\$0	\$0	
18	302 FRANCHISES & CONSENTS	PISXGENL	0	0	5,290	0	0	1,890	
19	303 MISCELLANEOUS INTANGIBLE PL	PISXGENL	0	0	1,327,584	0	0	474,391	
20	PRODUCTION PLANT RESERVE - STE/DPROD		0	0	0	0	0	0	
21	PRODUCTION PLANT RESERVE - OTH DPROD		0	0	0	0	0	0	
22	PRODUCTION PLANT - MR RESERVE - DPRODMR		0	0	0	0	0	0	
23	PRODUCTION PLANT - MR RESERVE - DPRODMR		0	0	0	0	0	0	
24	PRODUCTION PLANT RESERVE ANCIL DPRODAN		0	0	0	0	0	0	
25	TRANSMISSION PLANT EHV RESERVE DTEHV		0	0	0	0	0	0	
26	TRANSMISSION PLANT NEHV RESERVE/DTNEHV		0	0	0	0	0	0	
27	DISTRIBUTION PLANT RESERVE								
28	360-LAND & LAND RIGHTS	PLT360	0	0	0	0	0	0	
29	361-STRUCTURES & IMPROV	PLT361	0	0	0	0	0	0	
30	362-STATION EQUIPMENT	PLT362	0	0	0	0	0	0	
31	364-POLES, TOWERS & FIXTURES	PLT364	0	0	0	0	0	0	
32	365-OVHD CONDUCTORS & DEVICES	PLT365	0	0	0	0	0	0	
33	366-UDGR CONDUCTORS & DEVICES	PLT366	0	0	0	0	0	0	
34	367-UDGR CONDUIT	PLT367	0	0	0	0	0	0	
35	368-LINE TRANSFORMER	PLT368	0	0	0	0	0	0	
36	369-SERVICE DROP	PLT369	0	0	42,610,100	0	0	0	
37	370-METERS	PLT370	0	0	0	0	0	0	
38	373-STREET LIGHTS	PLT373	0	0	0	0	0	11,171,975	
39	374-ASSET RETIREMENT COST	DDISPSUB	0	0	0	0	0	0	
40	TOTAL DISTRIBUTION PLANT RESV		\$0	\$0	\$42,610,100	\$0	\$0	\$11,171,975	

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-5 COST OF SERVICE
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	TOTAL COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	EHV (8)	NON EHV (9)	DISTRIBUTION (10)
ELECTRIC PLT IN SERVICE CONT										
1 LESS: RESERVE FOR DEPRECIATION CONT.										
2 GENERAL PLANT										
3 LAND & RIGHTS	GENPLIS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 STRUCTURES & IMPROVEMENTS	GENPLIS	8,420,591	7,883,514	0	3,896,155	518,402	0	0	0	3,488,958
5 OFFICE FURNITURE & EQUIPMENT	GENPLIS	8,381,768	7,847,167	0	534,601	516,011	0	0	0	3,452,964
6 TRANSPORTATION EQUIPMENT	GENPLIS	14,662,863	13,727,645	0	935,218	902,698	0	0	0	6,040,532
7 STORES EQUIPMENT	GENPLIS	347,499	325,335	0	22,164	21,393	0	0	0	143,156
8 TOOLS, SHOP, & GARAGE EQUIPMENT	GENPLIS	1,381,926	1,293,785	0	88,141	85,076	0	0	0	599,300
9 LABORATORY EQUIPMENT	GENPLIS	851,493	797,184	0	54,309	52,421	0	0	0	350,782
10 POWER OPERATED EQUIPMENT	GENPLIS	934,126	874,546	0	59,580	57,508	0	0	0	384,824
11 COMMUNICATION EQUIPMENT	GENPLIS	11,632,952	10,890,986	0	741,966	716,166	0	0	0	4,792,326
12 MISCELLANEOUS EQUIPMENT	GENPLIS	472,627	442,482	0	30,145	29,097	0	0	0	194,704
13 TOTAL GENERAL PLANT RESERVE		\$47,085,846	\$44,082,645	\$0	\$3,003,202	\$2,898,772	\$0	\$0	\$0	\$19,397,546
14		\$1,026,757,960	\$988,163,530	\$0	\$58,594,431	\$67,973,921	\$0	\$0	\$0	\$389,317,410
15 TOTAL RESERVE FOR DEPREC										
16		\$1,088,813,107	\$1,012,473,438	\$0	\$78,339,669	\$62,268,153	\$0	\$0	\$0	\$482,215,977
17 NET PLANT IN SERVICE										
18										
19 ADIT	GENPLIS	(\$160,263,691)	(\$150,041,847)	\$0	(\$10,221,844)	(\$9,866,402)	\$0	\$0	\$0	(\$66,022,437)
20 DEFERRED CREDITS - ASSET RETIRE	GENPLIS	(5,027,640)	(4,706,970)	0	(320,670)	(309,519)	0	0	0	(2,071,193)
21 TOTAL DEF. TAXES AND TAX CREDITS		(\$165,291,330)	(\$154,748,817)	\$0	(\$10,542,514)	(\$10,175,922)	\$0	\$0	\$0	(\$68,093,630)
22										
23										
24 PLANT HELD FOR FUTURE USE	DTNEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 REGULATORY ASSESTS	DISTPIS	\$47,455,224	\$41,093,043	\$0	\$6,362,181	\$0	\$0	\$0	\$0	\$41,093,043
26										
27 WORKING CAPITAL										
28 CASH WORKING CAPITAL	OM	(\$22,017,047)	(\$20,612,769)	\$0	(\$1,404,278)	(\$1,355,448)	\$0	\$0	\$0	(\$9,070,171)
29 MATERIALS & SUPPLIES	GENPLIS	\$29,947,410	\$28,037,322	\$0	\$1,910,088	\$1,856,479	\$0	\$0	\$0	\$12,337,174
30 PREPAYMENTS	OM	\$5,350,895	\$5,009,607	\$0	\$341,288	\$329,420	\$0	\$0	\$0	\$2,204,361
31 FUEL INVENTORY	EPROD	16,992,035	0	16,992,035	0	0	0	0	0	0
32 TOTAL WORKING CAPITAL		\$30,273,292	\$12,434,160	\$16,992,035	\$847,097	\$817,641	\$0	\$0	\$0	\$5,471,364
33										
34 CUSTOMER ADVANCES	DCUSTDEP	(5,978,269)	(5,978,269)	0	0	0	0	0	0	(5,978,269)
35 CUSTOMER DEPOSITS	DCUSTADV	(12,537,863)	(12,537,863)	0	0	0	0	0	0	(12,537,863)
36 TOTAL CUSTOMER CONTRIBUTIONS		(\$18,516,132)	(\$18,516,132)	\$0	\$0	\$0	\$0	\$0	\$0	(\$18,516,132)
37										
38										
39										
40 TOTAL RATE BASE		\$982,734,160	\$892,735,692	\$16,992,035	\$73,006,434	\$397,655,197	\$0	\$0	\$0	\$442,170,622

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
ELECTRIC PLT IN SERVICE CONT									
1	LESS: RESERVE FOR DEPRECIATION CONT.								
2	GENERAL PLANT								
3	LAND & RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	STRUCTURES & IMPROVEMENTS	0	0	0	0	395,885	0	0	141,392
5	OFFICE FURNITURE & EQUIPMENT	0	0	0	0	393,861	0	0	140,740
6	TRANSPORTATION EQUIPMENT	0	0	0	0	689,011	0	0	246,207
7	STORES EQUIPMENT	0	0	0	0	16,329	0	0	5,835
8	TOOLS, SHOP, & GARAGE EQUIPMENT	0	0	0	0	64,937	0	0	23,204
9	LABORATORY EQUIPMENT	0	0	0	0	40,012	0	0	14,298
10	POWER OPERATED EQUIPMENT	0	0	0	0	43,895	0	0	15,685
11	COMMUNICATION EQUIPMENT	0	0	0	0	546,635	0	0	195,331
12	MISCELLANEOUS EQUIPMENT	0	0	0	0	22,209	0	0	7,936
13	TOTAL GENERAL PLANT RESERVE	\$0	\$0	\$0	\$0	\$2,212,574	\$0	\$0	\$790,628
14		\$0	\$0	\$0	\$0	\$46,155,547	\$0	\$0	\$12,438,884
15	TOTAL RESERVE FOR DEPREC	\$0	\$0	\$0	\$0	\$53,255,580	\$0	\$0	\$23,084,090
16		\$0	\$0	\$0	\$0	\$7,530,824	\$0	\$0	(\$2,691,019)
17	NET PLANT IN SERVICE	\$0	\$0	\$0	\$0	(236,250)	0	0	(84,420)
18		\$0	\$0	\$0	\$0	(\$7,767,074)	\$0	\$0	(\$2,775,440)
19	ADIT								
20	DEFERRED CREDITS - ASSET RETIRE GENLPIS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	TOTAL DEF. TAXES AND TAX CREDITS	0	0	0	0	0	0	0	0
22		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	PLANT HELD FOR FUTURE USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	REGULATORY ASSESTS	\$0	\$0	\$0	\$0	\$4,687,262	\$0	\$0	\$1,674,918
26		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	WORKING CAPITAL								
28	CASH WORKING CAPITAL	\$0	\$0	\$0	\$0	(\$1,034,586)	\$0	\$0	(\$369,693)
29	MATERIALS & SUPPLIES	\$0	\$0	\$0	\$0	\$1,407,235	\$0	\$0	\$502,853
30	PREPAYMENTS	\$0	\$0	\$0	\$0	\$251,440	\$0	\$0	\$89,848
31	FUEL INVENTORY	0	0	0	0	0	0	0	0
32	TOTAL WORKING CAPITAL	\$0	\$0	\$0	\$0	\$624,089	\$0	\$0	\$223,008
33		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	CUSTOMER ADVANCES	0	0	0	0	0	0	0	0
35	CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0
36	TOTAL CUSTOMER CONTRIBUTIONS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40	TOTAL RATE BASE	\$0	\$0	\$0	\$0	\$50,799,857	\$0	\$0	\$22,206,577

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-6 COST OF SERVICE
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	TOTAL COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	EHV (8)	NON EHV (9)	DISTRIBUTION (10)
OPERATING REVENUES										
1 SALES REVENUES										
2 SALES OF ELECTRICITY REVENUES	\$691,451,429	361,548,431	301,908,834	27,994,165	194,955,664	22,558,874	17,937,457	63,646,315	0	62,450,122
3 SALES FOR RESALE	0	0	0	0	0	0	0	0	0	0
4 RATE REFUNDS	0	0	0	0	0	0	0	0	0	0
5 TOTAL SALES OF ELECTRICITY	\$691,451,429	\$361,548,431	\$301,908,834	\$27,994,165	\$194,955,664	\$22,558,874	\$17,937,457	\$63,646,315	\$0	\$62,450,122
6										
7 OTHER OPERATING REVENUES										
8 450-FORFEITED DISCOUNTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 451-MISCELLANEOUS SERVICE REV	3,810,771	1,992,589	1,663,899	154,283	1,074,452	124,328	98,858	350,772	0	344,179
10 454-RENT FROM ELECT PROPERTY	9,846,702	5,148,676	4,299,371	398,654	2,776,291	321,252	255,441	906,363	0	889,329
11 456-OTHER ELECTRIC REVENUES	7,622,261	3,985,553	3,328,112	308,596	2,149,107	248,679	197,735	701,609	0	688,423
12 TOTAL OTHER OPERATING REV	\$21,279,733	\$11,126,818	\$9,291,382	\$861,533	\$5,999,850	\$694,260	\$552,033	\$1,958,744	\$0	\$1,921,931
13										
14 TOTAL OPERATING REVENUES	\$712,731,163	\$372,675,249	\$311,200,216	\$28,855,698	\$200,955,514	\$23,253,134	\$18,489,490	\$65,605,059	\$0	\$64,372,053

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
OPERATING REVENUES								
1 SALES REVENUES								
2 SALES OF ELECTRICITY REVENUES	265,873,180	0	3,258,953	794,608	5,134,329	3,744,048	15,262,763	3,853,026
3 SALES FOR RESALE	0	0	0	0	0	0	0	0
4 RATE REFUNDS	0	0	0	0	0	0	0	0
5 TOTAL SALES OF ELECTRICITY	\$265,873,180	\$0	\$3,258,953	\$794,608	\$5,134,329	\$3,744,048	\$15,262,763	\$3,853,026
6								
7 OTHER OPERATING REVENUES								
8 450-FORFEITED DISCOUNTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 451-MISCELLANEOUS SERVICE REV	1,465,297	0	17,961	4,379	28,297	20,634	84,117	21,235
10 454-RENT FROM ELECT PROPERTY	3,786,201	0	46,410	11,316	73,116	53,318	217,351	54,870
11 456-OTHER ELECTRIC REVENUES	2,930,871	0	35,925	8,759	56,599	41,273	168,250	42,474
12 TOTAL OTHER OPERATING REV	\$8,182,368	\$0	\$100,296	\$24,454	\$158,011	\$115,225	\$469,718	\$118,579
13								
14 TOTAL OPERATING REVENUES	\$274,055,548	\$0	\$3,359,249	\$819,062	\$5,292,340	\$3,859,272	\$15,732,481	\$3,971,604
15								

SCHEDULE G-6 COST OF SERVICE
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	TOTAL COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	EHV (8)	NON EHV (9)	DISTRIBUTION (10)
OPERATION & MAINTENANCE EXP										
1 POWER PRODUCTION EXPENSE										
2 STEAM POWER GENERATION										
3 500-SUPERVISION & ENGINEERING DPROD	\$5,959,877	\$5,959,877	\$0	\$0	\$5,959,877	\$0	\$0	\$0	\$0	\$0
4 501-FUEL PPFAC ELIGIBLE EFUEL	214,137,539	0	214,137,539	0	0	0	0	0	0	0
5 501-FUEL MUSTRUN EFUEL	0	0	0	0	0	0	0	0	0	0
6 502-STEAM EXPENSE DPROD	18,754,624	18,754,624	0	0	18,754,624	0	0	0	0	0
7 505-ELECTRIC EXPENSES DPROD	2,825,312	2,825,312	0	0	2,825,312	0	0	0	0	0
8 506-MISC. STEAM POWER DPROD	5,399,677	5,399,677	0	0	5,399,677	0	0	0	0	0
9 507-RENTS DPROD	76,296,578	76,296,578	0	0	76,296,578	0	0	0	0	0
10 510-MAIN. SUPERVISION & ENGINEER LAB51114 DPROD	4,131,459	4,131,459	0	0	4,131,459	0	0	0	0	0
11 511-MAINT OF STRUCTURES DPROD	2,012,508	2,012,508	0	0	2,012,508	0	0	0	0	0
12 512-MAINT OF BOILER PLANT DPROD	24,521,857	24,521,857	0	0	24,521,857	0	0	0	0	0
13 513-MAINT OF ELECTRIC PLANT DPROD	5,901,440	5,901,440	0	0	5,901,440	0	0	0	0	0
14 514-MAINT MISC STEAM PLANT DPROD	6,362,985	6,362,985	0	0	6,362,985	0	0	0	0	0
15 411.1-FAS 143 ACCRETION EXPENSE DPROD	202,869	202,869	0	0	202,869	0	0	0	0	0
16 411.8 SALES ON EMISSION ALLOWAN DPROD	(396,598)	(396,598)	0	0	(396,598)	0	0	0	0	0
17 POWER GENERATION - MUST RUN										
18 500-SUPERVISION & ENGINEERING DPROD	736,614	736,614	0	0	0	736,614	0	0	0	0
19 502-STEAM EXPENSE DPROD	2,317,987	2,317,987	0	0	0	2,317,987	0	0	0	0
20 505-ELECTRIC EXPENSES DPROD	349,196	349,196	0	0	0	349,196	0	0	0	0
21 506-MISC. STEAM POWER DPROD	667,376	667,376	0	0	0	667,376	0	0	0	0
22 507-RENTS DPROD	9,936,690	9,936,690	0	0	0	9,936,690	0	0	0	0
23 510-MAIN. SUPERVISION & ENGINEER DPROD	510,630	510,630	0	0	0	510,630	0	0	0	0
24 511-MAINT OF STRUCTURES DPROD	248,737	248,737	0	0	0	248,737	0	0	0	0
25 512-MAINT OF BOILER PLANT DPROD	3,030,791	3,030,791	0	0	0	3,030,791	0	0	0	0
26 513-MAINT OF ELECTRIC PLANT DPROD	729,391	729,391	0	0	0	729,391	0	0	0	0
27 514-MAINT MISC STEAM PLANT DPROD	786,436	786,436	0	0	0	786,436	0	0	0	0
28 411.1-FAS 143 ACCRETION EXPENSE DPROD	25,074	25,074	0	0	0	25,074	0	0	0	0
29 411.8 SALES ON EMISSION ALLOWAN DPROD	(49,018)	(49,018)	0	0	0	(49,018)	0	0	0	0
30 OTHER POWER GENERATION										
31 546-SUPERVISION & ENGINEERING DPROD	93,732	93,732	0	0	93,732	0	0	0	0	0
32 547-FUEL EFUEL	24,061,193	0	24,061,193	0	0	0	0	0	0	0
33 549-MISC OTH POWER GEN EXP DPROD	0	0	0	0	0	0	0	0	0	0
34 550-RENTS DPROD	0	0	0	0	0	0	0	0	0	0
35 551-SUPERVISION & ENGINEERING DPROD	3,944	3,944	0	0	3,944	0	0	0	0	0
36 552-MAINTENANCE OF STRUCTURES DPROD	9,733	9,733	0	0	9,733	0	0	0	0	0
37 553-GENERATING & ELECT PLT DPROD	121,424	121,424	0	0	121,424	0	0	0	0	0
38 554-MISC OTH POWER GEN PLT DPROD	63,540	63,540	0	0	63,540	0	0	0	0	0
39 557-OTHER EXPENSES DPROD	6,245	6,245	0	0	6,245	0	0	0	0	0
40 TOTAL POWER GENERATION EXP	\$409,759,844	\$171,561,112	\$238,198,732	\$0	\$152,271,207	\$19,289,905	\$0	\$0	\$0	\$0

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-6 COST OF SERVICE
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		ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
OPERATION & MAINTENANCE EXP									
1	POWER PRODUCTION EXPENSE								
2	STEAM POWER GENERATION								
3	500-SUPERVISION & ENGINEERING								
4	501-FUEL PPFAC ELIGIBLE								
5	501-FUEL MUSTRUN	214,137,539	0	0	0	0	0	0	0
6	502-STEAM EXPENSE	0	0	0	0	0	0	0	0
7	505-ELECTRIC EXPENSES	0	0	0	0	0	0	0	0
8	506-MISC. STEAM POWER	0	0	0	0	0	0	0	0
9	507-RENTS	0	0	0	0	0	0	0	0
10	510-MAIN. SUPERVISION & ENGINEE LAB51114	0	0	0	0	0	0	0	0
11	511-MAINT OF STRUCTURES	0	0	0	0	0	0	0	0
12	512-MAINT OF BOILER PLANT	0	0	0	0	0	0	0	0
13	513-MAINT OF ELECTRIC PLANT	0	0	0	0	0	0	0	0
14	514-MAINT MISC STEAM PLANT	0	0	0	0	0	0	0	0
15	411.1-FAS 143 ACCRETION EXPENSE	0	0	0	0	0	0	0	0
16	411.8 SALES ON EMISSION ALLOWAN	0	0	0	0	0	0	0	0
17	POWER GENERATION - MUST RUN								
18	500-SUPERVISION & ENGINEERING	0	0	0	0	0	0	0	0
19	502-STEAM EXPENSE	0	0	0	0	0	0	0	0
20	505-ELECTRIC EXPENSES	0	0	0	0	0	0	0	0
21	506-MISC. STEAM POWER	0	0	0	0	0	0	0	0
22	507-RENTS	0	0	0	0	0	0	0	0
23	510-MAIN. SUPERVISION & ENGINEE	0	0	0	0	0	0	0	0
24	511-MAINT OF STRUCTURES	0	0	0	0	0	0	0	0
25	512-MAINT OF BOILER PLANT	0	0	0	0	0	0	0	0
26	513-MAINT OF ELECTRIC PLANT	0	0	0	0	0	0	0	0
27	514-MAINT MISC STEAM PLANT	0	0	0	0	0	0	0	0
28	411.1-FAS 143 ACCRETION EXPENSE	0	0	0	0	0	0	0	0
29	411.8 SALES ON EMISSION ALLOWAN	0	0	0	0	0	0	0	0
30	OTHER POWER GENERATION								
31	546-SUPERVISION & ENGINEERING	0	0	0	0	0	0	0	0
32	547-FUEL	24,061,193	0	0	0	0	0	0	0
33	549-MISC OTH POWER GEN EXP	0	0	0	0	0	0	0	0
34	550-RENTS	0	0	0	0	0	0	0	0
35	551-SUPERVISION & ENGINEERING	0	0	0	0	0	0	0	0
36	552-MAINTENANCE OF STRUCTURES	0	0	0	0	0	0	0	0
37	553-GENERATING & ELECT PLT	0	0	0	0	0	0	0	0
38	554-MISC OTH POWER GEN PLT	0	0	0	0	0	0	0	0
39	557-OTHER EXPENSES	0	0	0	0	0	0	0	0
40	TOTAL POWER GENERATION EXP	\$238,198,732	\$0	\$0	\$0	\$0	\$0	\$0	\$0

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-6 COST OF SERVICE
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	TOTAL COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	EHV (8)	NON EHV (9)	DISTRIBUTION (10)
OPERATION & MAINT EXP CONT										
1 OTHER POWER GENERATION MUST RUN										
2 546-SUPERVISION & ENGINEERING DPRODMR	11,585	11,585	0	0	0	11,585	0	0	0	0
3 549-MISC OTH POWER GEN EXP DPRODMR	0	0	0	0	0	0	0	0	0	0
4 550-RENTS DPRODMR	0	0	0	0	0	0	0	0	0	0
5 551-SUPERVISION & ENGINEERING DPRODMR	487	487	0	0	0	487	0	0	0	0
6 552-MAINTENANCE OF STRUCTURES DPRODMR	1,203	1,203	0	0	0	1,203	0	0	0	0
7 553-GENERATING & ELECT PLT DPRODMR	15,007	15,007	0	0	0	15,007	0	0	0	0
8 554 MAINTENANCE OF MISCELLANEC DPRODMR	7,853	7,853	0	0	0	7,853	0	0	0	0
9 557 OTHER EXPENSES DPRODMR	772	772	0	0	0	772	0	0	0	0
10 TOTAL POWER GENERATION EXP	36,908	36,908	0	0	0	36,908	0	0	0	0
11										
12										
13 OTHER POWER SUPPLY EXPENSES										
14 555-PURCHASED POWER										
15 DEMAND CHARGES EPROD	\$28,959,289	\$0	\$28,959,289	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 ENERGY CHARGES EFUEL	35,856,816	0	35,856,816	0	0	0	0	0	0	0
17 TOTAL PURCHASED POWER	\$64,816,104	\$0	\$64,816,104	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 556-SYS CONTRL & LOAD DISP DPROD	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 557-OTHER EXPENSES DPROD	0	0	0	0	0	0	0	0	0	0
20 TOTAL OTHER POWER SUPPLY EXP	\$64,816,104	\$0	\$64,816,104	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31 507 RENTS - PRODUCTION ANCILLARY DPRODAN	0	0	0	0	0	0	0	0	0	0
32										
33 TOTAL POWER PRODUCTION EXP	\$474,612,856	\$171,598,020	\$303,014,837	\$0	\$152,271,207	\$19,326,813	\$0	\$0	\$0	\$0

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
OPERATION & MAINT EXP CONT								
1 OTHER POWER GENERATION MUST RUN								
2 546-SUPERVISION & ENGINEERING DPRODNR	0	0	0	0	0	0	0	0
3 549-MISC OTH POWER GEN EXP DPRODNR	0	0	0	0	0	0	0	0
4 550-RENTS DPRODNR	0	0	0	0	0	0	0	0
5 551-SUPERVISION & ENGINEERING DPRODNR	0	0	0	0	0	0	0	0
6 552-MAINTENANCE OF STRUCTURES DPRODNR	0	0	0	0	0	0	0	0
7 553-GENERATING & ELECT PLT DPRODNR	0	0	0	0	0	0	0	0
8 554 MAINTENANCE OF MISCELLANEC DPRODNR	0	0	0	0	0	0	0	0
9 557 OTHER EXPENSES DPRODNR	0	0	0	0	0	0	0	0
10 TOTAL POWER GENERATION EXP	0	0	0	0	0	0	0	0
11								
12								
13 OTHER POWER SUPPLY EXPENSES								
14 555-PURCHASED POWER								
15 DEMAND CHARGES EPROD	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 ENERGY CHARGES EFUEL	\$35,856,816	0	0	0	0	0	0	0
17 TOTAL PURCHASED POWER	\$35,856,816	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 556-SYS CONTRL & LOAD DISP DPROD	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 557-OTHER EXPENSES DPROD	0	0	0	0	0	0	0	0
20 TOTAL OTHER POWER SUPPLY EXP	\$35,856,816	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31 507 RENTS - PRODUCTION ANCILLARY DPRODAN	0	0	0	0	0	0	0	0
32								
33 TOTAL POWER PRODUCTION EXP	\$274,055,548	\$0	\$0	\$0	\$0	\$0	\$0	\$0

OPERATION & MAINT EXP CONT									
TOTAL COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	EHV (8)	NON EHV (9)	DISTRIBUTION (10)
OPERATION									
1	TRANSMISSION EXPENSES EHV								
2	OPERATION								
3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	0	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0	0	0
7	4,510,725	0	4,510,725	0	0	0	0	0	0
8	65,605,059	0	0	0	0	0	65,605,059	0	0
9	18,489,490	0	0	0	0	18,489,490	0	0	0
10	0	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0	0
12	0	0	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0	0	0
14	0	0	0	0	0	0	0	0	0
15	0	0	0	0	0	0	0	0	0
16	\$88,605,274	\$4,510,725	\$0	\$0	\$0	\$18,489,490	\$65,605,059	\$0	\$0
17	TOTAL TRANSMISSION EXP EHV								
18	TRANSMISSION EXPENSES NONEHV								
19	OPERATION								
20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	0	0	0	0	0	0	0	0	0
22	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0
24	0	0	0	0	0	0	0	0	0
25	0	0	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0	0	0
27	0	0	0	0	0	0	0	0	0
28	0	0	0	0	0	0	0	0	0
29	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	TOTAL TRANSMISSION EXP NONEHV								
31	\$88,605,274	\$84,094,549	\$0	\$0	\$0	\$18,489,490	\$65,605,059	\$0	\$0
32	TOTAL TRANSMISSION EXP								
33									

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
OPERATION & MAINT EXP CONT								
1 TRANSMISSION EXPENSES EHV								
2 OPERATION								
3 560-SUPERVISION & ENGINEER DTEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 561-LOAD DISPATCHING DTEHV	0	0	0	0	0	0	0	0
5 562-STATION EXPENSES DTEHV	0	0	0	0	0	0	0	0
6 563-OVERHEAD LINE EXPENSES DTEHV	0	0	0	0	0	0	0	0
7 565-TRANSM ELECT BY OTHERS - PPIEPROD	0	0	0	0	0	0	0	0
8 565-TRANSM ELECT BY OTHERS - PPI DTEHV	0	0	0	0	0	0	0	0
9 XXX-ANCILLARY SERVICES O&M DPRODAN	0	0	0	0	0	0	0	0
10 567-RENTS DTEHV	0	0	0	0	0	0	0	0
11 568-SUPERVISION & ENGINEER DTEHV	0	0	0	0	0	0	0	0
12 569-STRUCTURES DTEHV	0	0	0	0	0	0	0	0
13 570-STATION EQUIPMENT DTEHV	0	0	0	0	0	0	0	0
14 571-OVERHEAD LINES DTEHV	0	0	0	0	0	0	0	0
15 573-MAINT MISC TRANSM PLT DTEHV	0	0	0	0	0	0	0	0
16 TOTAL TRANSMISSION EXP EHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17								
18 TRANSMISSION EXPENSES NONEHV								
19 OPERATION								
20 580-SUPERVISION & ENGINEER DTNEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 561-LOAD DISPATCHING DTNEHV	0	0	0	0	0	0	0	0
22 562-563-STATION EXP AND OVERHEA DTNEHV	0	0	0	0	0	0	0	0
23 566-567-MISC TRNSM EXP ANT RENT\$ DTNEHV	0	0	0	0	0	0	0	0
24 588-SUPERVISION & ENGINEER DTNEHV	0	0	0	0	0	0	0	0
25 589-STRUCTURES DTNEHV	0	0	0	0	0	0	0	0
26 570-STATION EQUIPMENT DTNEHV	0	0	0	0	0	0	0	0
27 571-OVERHEAD LINES DTNEHV	0	0	0	0	0	0	0	0
28 573-MAINT MISC TRANSM PLT DTNEHV	0	0	0	0	0	0	0	0
29 TOTAL TRANSMISSION EXP NEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30								
31								
32 TOTAL TRANSMISSION EXP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33								

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-6 COST OF SERVICE
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		TOTAL COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	EHV (8)	NON EHV (9)	DISTRIBUTION (10)
OPERATION & MAINT EXP CONT											
1	DISTRIBUTION EXPENSES										
2	OPERATION										
3	580-SUPERVISION & ENGINEER LAB58189	\$2,342,158	\$1,845,292	\$0	\$496,866	\$0	\$0	\$0	\$0	\$0	\$1,845,292
4	581-LOAD DISPATCHING DISTPIS	234,186	202,789	0	31,397	0	0	0	0	0	202,789
5	582-STATION EXPENSES DISTPIS	129,910	112,494	0	17,417	0	0	0	0	0	112,494
6	583-OVERHEAD LINE EXPENSES OHDIST	712,968	712,968	0	0	0	0	0	0	0	712,968
7	584-UNDERGROUND LINE EXP UGDIST	6,935	6,935	0	0	0	0	0	0	0	6,935
8	585-STREET LIGHT & SIGNAL DDISTLTG	114,926	114,926	0	0	0	0	0	0	0	114,926
9	586-METER EXPENSES CMETERS	773,201	0	0	773,201	0	0	0	0	0	0
10	587-CUST INSTALLATIONS EXP CMETERS	204,569	0	0	204,569	0	0	0	0	0	0
11	588-MISC DISTRIBUTION EXP DISTPIS	9,109,574	7,888,280	0	1,221,293	0	0	0	0	0	7,888,280
12	589-RENTS DISTPIS	297,011	257,192	0	39,819	0	0	0	0	0	257,192
13	590-SUPERVISION & ENGINEER LAB59198	657,272	569,154	0	88,119	0	0	0	0	0	569,154
14	591-MAINTENANCE OF STRUCTURES DISTPIS	0	0	0	0	0	0	0	0	0	0
15	592-STATION EQUIPMENT DISTPIS	1,581,845	1,369,772	0	212,073	0	0	0	0	0	1,369,772
16	593-OVERHEAD LINES OHDIST	1,831,514	1,831,514	0	0	0	0	0	0	0	1,831,514
17	594-UNDERGROUND LINES UGDIST	116,941	116,941	0	0	0	0	0	0	0	116,941
18	595-LINE TRANSFORMERS PLT368	581,610	581,610	0	0	0	0	0	0	0	581,610
19	596-STREET LIGHT & SIGNAL DDISTLTG	1,676	1,676	0	0	0	0	0	0	0	1,676
20	597-METERS CMETERS	119,505	0	0	119,505	0	0	0	0	0	0
21	598-MISC DISTRIBUTION PLANT DISTPIS	362,524	313,921	0	48,603	0	0	0	0	0	313,921
22	407-REGULATORY ASSET AMORTIZA DISTPIS	11,863,806	10,273,261	0	1,590,545	0	0	0	0	0	10,273,261
23	TOTAL DISTRIBUTION EXPENSES	\$31,042,132	\$26,198,725	\$0	\$4,843,407	\$0	\$0	\$0	\$0	\$0	\$26,198,725
24											
25	TOTAL OPER & MAINT EXP (P.T.D)	\$594,260,262	\$281,891,294	\$307,525,562	\$4,843,407	\$152,271,207	\$19,326,813	\$18,489,490	\$65,605,059	\$0	\$26,198,725

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-6 COST OF SERVICE
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	ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
OPERATION & MAINT EXP CONT								
1 DISTRIBUTION EXPENSES								
2 OPERATION								
3 580-SUPERVISION & ENGINEER LAB58189	\$0	\$0	\$0	\$0	\$188,778	\$0	\$0	\$308,088
4 581-LOAD DISPATCHING DISTPIS	0	0	0	0	23,131	0	0	8,266
5 582-STATION EXPENSES DISTPIS	0	0	0	0	12,832	0	0	4,585
6 583-OVERHEAD LINE EXPENSES OHDIST	0	0	0	0	0	0	0	0
7 584-UNDERGROUND LINE EXP UGDIST	0	0	0	0	0	0	0	0
8 585-STREET LIGHT & SIGNAL DDISTLTG	0	0	0	0	0	0	0	0
9 586-METER EXPENSES CMETERS	0	0	0	0	0	0	0	773,201
10 587-CUST INSTALLATIONS EXP CMETERS	0	0	0	0	0	0	0	204,569
11 588-MISC DISTRIBUTION EXP DISTPIS	0	0	0	0	899,774	0	0	321,520
12 589-RENTS DISTPIS	0	0	0	0	29,336	0	0	10,483
13 590-SUPERVISION & ENGINEER LAB59198	0	0	0	0	64,920	0	0	23,198
14 591-MAINTENANCE OF STRUCTURES DISTPIS	0	0	0	0	0	0	0	0
15 592-STATION EQUIPMENT DISTPIS	0	0	0	0	156,243	0	0	55,831
16 593-OVERHEAD LINES OHDIST	0	0	0	0	0	0	0	0
17 594-UNDERGROUND LINES UGDIST	0	0	0	0	0	0	0	0
18 595-LINE TRANSFORMERS PLT388	0	0	0	0	0	0	0	0
19 596-STREET LIGHT & SIGNAL DDISTLTG	0	0	0	0	0	0	0	0
20 597-METERS CMETERS	0	0	0	0	0	0	0	119,505
21 598-MISC DISTRIBUTION PLANT DISTPIS	0	0	0	0	35,807	0	0	12,795
22 407-REGULATORY ASSET AMORTIZA' DISTPIS	0	0	0	0	1,171,816	0	0	418,730
23 TOTAL DISTRIBUTION EXPENSES	\$0	\$0	\$0	\$0	\$2,582,636	\$0	\$0	\$2,260,771
24								
25 TOTAL OPER & MAINT EXP (P.T.D)	\$274,055,548	\$0	\$0	\$0	\$2,582,636	\$0	\$0	\$2,260,771
26								

SCHEDULE G-6 COST OF SERVICE
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
1 CUSTOMER ACCOUNTS EXPENSES								
2 902-METER READING EXPENSE	\$0	\$0	\$0	\$0	\$0	\$3,057,311	\$0	\$0
3 903-CUST RECORDS & COLL EXP	0	0	0	0	0	0	12,463,252	0
4 904-UNCOLLECTIBLE ACCOUNTS	0	0	2,490,991	0	0	0	0	0
5 905-MISC CUSTOMER ACCOUNTS EXP	0	0	0	(31,254)	0	0	0	0
6 908-CUSTOMER ASSISTANCE EXPEN	0	0	0	22,188	0	0	0	0
7 909-INFO & INSTRUCT EXP	0	0	0	234,968	0	0	0	0
8 910-MISC CUST SERV & INFO EX	0	0	0	18,298	0	0	0	0
9 431-CUST DEPOSIT INTEREST EXPEN	0	0	0	574,863	0	0	0	0
10 TOTAL CUSTOMER ACCTS EXPENSE	\$0	\$0	\$2,490,991	\$819,062	\$0	\$3,057,311	\$12,463,252	\$0
11								
12 TOTAL OPER & MAINT EXCL A&G	\$274,055,548	\$0	\$2,490,991	\$819,062	\$2,582,836	\$3,057,311	\$12,463,252	\$2,260,771
13								
14 ADMINISTRATIVE & GENERAL EXP								
15 OPERATION								
16 TOTAL A&G PRODUCTION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 TOTAL A&G MUST RUN	0	0	0	0	0	0	0	0
18 TOTAL A&G PRODUCTION AN	0	0	0	0	0	0	0	0
19 TOTAL A&G TRANSMISSION EHV	0	0	0	0	0	0	0	0
20 TOTAL A&G TRANSMISSION NEHV	0	0	0	0	0	0	0	0
21 TOTAL A&G DISTRIBUTION	0	0	0	0	775,839	0	0	277,234
22 TOTAL A&G METERS	0	0	0	0	0	0	0	287,826
23 TOTAL A&G METER READING	0	0	0	0	0	801,962	0	0
24 TOTAL A&G BILLING & COLLECTION	0	0	0	0	0	0	3,269,229	0
25 TOTAL A&G UNCOLLECTIBLES	0	0	653,410	0	0	0	0	0
26 TOTAL A&G CUST INFORMATION	0	0	214,848	0	0	0	0	0
27 BLANK	0	0	0	0	0	0	0	0
28 TOTAL A&G	\$0	\$0	\$868,258	\$0	\$775,839	\$801,962	\$3,269,229	\$565,059
29								
30								
31 TOTAL OPERATION & MAINT EXP	\$274,055,548	\$0	\$3,359,249	\$819,062	\$3,358,475	\$3,859,272	\$15,732,481	\$2,825,830

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-6 COST OF SERVICE
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	TOTAL COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	EHV (8)	NON EHV (9)	DISTRIBUTION (10)
OPERATING EXPENSES										
1 DEPRECIATION EXPENSE										
2										
3 INTANGIBLE PLANT										
4 301-ORGANIZATION	PISXGENL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5 302-FRANCHISES & CONSENTS	PISXGENL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 303-MISCELLANEOUS INTANGIBLE PLA	PISXGENL	\$5,060,094	\$4,737,354	\$322,740	\$2,341,274	\$311,517	\$0	\$0	\$0	\$2,084,563
7 PRODUCTION	DPROD	\$29,554,218	\$29,554,218	\$0	\$29,554,218	\$0	\$0	\$0	\$0	\$0
8 PRODUCTION - MUST RUN	DPRODMR	\$208,247	\$208,247	\$0	\$0	\$208,247	\$0	\$0	\$0	\$0
9 PRODUCTION - ANCILLARY SVC	DPRODAN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 TRANSMISSION EHV	DTEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TRANSMISSION NEHV	DTNEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 DISTRIBUTION										
13 360-LAND RIGHTS	PLT360	\$138,940	\$138,940	\$0	\$0	\$0	\$0	\$0	\$0	\$138,940
14 361-STRUCTURES & IMPROV	PLT361	109,442	109,442	0	0	0	0	0	0	109,442
15 362-STATION EQUIPMENT	PLT362	1,877,432	1,877,432	0	0	0	0	0	0	1,877,432
16 364-POLES, TOWERS & FXTURES	PLT364	2,635,288	2,635,288	0	0	0	0	0	0	2,635,288
17 365-OVERHEAD CONDUCT & DEV	PLT365	1,997,267	1,997,267	0	0	0	0	0	0	1,997,267
18 366-UNDERGROUND CONDUIT	PLT366	779,369	779,369	0	0	0	0	0	0	779,369
19 367-UNDERGROUND COND & DEV	PLT367	3,905,325	3,905,325	0	0	0	0	0	0	3,905,325
20 368-LINE TRANSFORMERS	PLT368	4,987,244	4,987,244	0	0	0	0	0	0	4,987,244
21 369-SERVICES	PLT369	0	0	1,802,443	0	0	0	0	0	0
22 370-METERS	PLT370	1,076,669	0	1,076,669	0	0	0	0	0	0
24 373-STRRT LGHT & SIGNAL SYS	PLT373	209,359	209,359	0	0	0	0	0	0	209,359
25 374-ASSET RETIREMENT COST	DISTPIS	6,476	5,608	0	868	0	0	0	0	5,608
26 TOTAL DISTRIBUTION PLANT		\$19,525,254	\$16,645,275	\$2,879,980	\$0	\$0	\$0	\$0	\$0	\$16,645,275
27 GENERAL PLANT										
28 389-LAND & RIGHTS	GENLPIS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 390-STRUCTURES & IMPROVEMENTS	GENLPIS	900,600	843,158	57,442	416,702	55,444	0	0	0	371,012
30 391-OFFICE FURNITURE & EQUIPMENT	GENLPIS	1,848,187	1,730,307	117,880	855,144	113,781	0	0	0	761,381
31 392-TRANSPORTATION EQUIPMENT	GENLPIS	(654,357)	(612,622)	(41,736)	(302,767)	(40,285)	0	0	0	(269,570)
32 393-STORES EQUIPMENT	GENLPIS	37,799	35,388	2,411	17,489	2,327	0	0	0	15,572
33 394-TOOLS,SHOP, & GARAGE EQUIPM	GENLPIS	187,101	175,167	11,934	86,570	11,519	0	0	0	77,078
34 395-LABORATORY EQUIPMENT	GENLPIS	153,408	143,624	9,785	70,981	9,444	0	0	0	63,198
35 396-POWER OPERATED EQUIPMENT	GENLPIS	222,173	208,003	14,171	102,798	13,678	0	0	0	91,527
36 397-COMMUNICATION EQUIPMENT	GENLPIS	776,830	727,283	49,547	359,435	47,824	0	0	0	320,024
37 398-MISCELLANEOUS EQUIPMENT	GENLPIS	94,497	88,470	6,027	43,723	5,818	0	0	0	38,929
38 TOTAL GENERAL PLANT		\$3,566,238	\$3,338,778	\$227,460	\$1,650,076	\$219,550	\$0	\$0	\$0	\$1,469,152

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
OPERATING EXPENSES								
1 DEPRECIATION EXPENSE								
2								
3 INTANGIBLE PLANT								
4 301-ORGANIZATION								
5 302-FRANCHISES & CONSENTS								
6 303-MISCELLANEOUS INTANGIBLE PLA								
7 PRODUCTION								
8 PRODUCTION - MUST RUN								
9 PRODUCTION - ANCILLARY SVC								
10 TRANSMISSION EHV								
11 TRANSMISSION NEHV								
12 DISTRIBUTION								
13 360-LAND RIGHTS								
14 361-STRUCTURES & IMPROV								
15 362-STATION EQUIPMENT								
16 364-POLES, TOWERS & FXTURES								
17 365-OVERHEAD CONDUCT & DEV								
18 366-UNDERGROUND CONDUIT								
19 367-UNDERGROUND COND & DEV								
20 368-LINE TRANSFORMERS								
21 369-SERVICES								
22 370-METERS								
24 373-STRT LGHT & SIGNAL SYS								
25 374-ASSET RETIREMENT COST								
26 TOTAL DISTRIBUTION PLANT								
27 GENERAL PLANT								
28 389-LAND & RIGHTS								
29 390-STRUCTURES & IMPROVEMENTS								
30 391-OFFICE FURNITURE & EQUIPMENT								
31 392-TRANSPORTATION EQUIPMENT								
32 393-STORES EQUIPMENT								
33 394-TOOLS, SHOP, & GARAGE EQUIPM								
34 395-LABORATORY EQUIPMENT								
35 396-POWER OPERATED EQUIPMENT								
36 397-COMMUNICATION EQUIPMENT								
37 398-MISCELLANEOUS EQUIPMENT								
38 TOTAL GENERAL PLANT								

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-6 COST OF SERVICE
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	TOTAL COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	EHV (8)	NON EHV (9)	DISTRIBUTION (10)
39 TOTAL DEPREC & AMORT EXPENSE	\$57,914,052	\$54,483,873	\$0	\$3,430,179	\$33,545,568	\$739,314	\$0	\$0	\$0	\$20,188,990
OTHER OPERATING EXPENSES										
1 TAXES OTHER THAN INCOME TAXES										
2 PROPERTY TAX - PRODUCTION	\$10,276,495	\$10,276,495	\$0	\$0	\$9,069,726	\$1,206,769	\$0	\$0	\$0	\$0
3 PROPERTY TAX - PRODUCTION MR	1,270,129	1,270,129	0	0	0	1,270,129	0	0	0	0
4 PROPERTY TAX - PRODUCTION AN	0	0	0	0	0	0	0	0	0	0
5 PROPERTY TAX - TRANSMISSION (EHV)DTNEHV	0	0	0	0	0	0	0	0	0	0
6 PROPERTY TAX - TRANSMISSION (NEH)DTNEHV	0	0	0	0	0	0	0	0	0	0
7 PROPERTY TAX - DISTRIBUTION	12,983,459	11,242,805	0	1,740,654	0	0	0	0	0	11,242,805
8 PROPERTY TAX - GENERAL	0	0	0	0	0	0	0	0	0	0
9 TOTAL PROPERTY TAXES	\$24,530,083	\$22,789,429	\$0	\$1,740,654	\$9,069,726	\$2,476,898	\$0	\$0	\$0	\$11,242,805
10										
11 PAYROLL TAXES - FUTA, SUTA, FICA & GENLPS	4,412,193	4,130,777	0	281,416	2,041,494	271,630	0	0	0	1,817,653
12 MEDICAL AND DENTAL	0	0	0	0	0	0	0	0	0	0
13 OTHER	0	0	0	0	0	0	0	0	0	0
14 AZ PREMIUM RECEIPTS TAX	0	0	0	0	0	0	0	0	0	0
15 BUSINESS ACTIVITY TAX - GENERATIO DPROD	16,486	16,486	0	0	0	16,486	0	0	0	0
16 BUSINESS ACTIVITY TAX - GENERATIO DPROD	133,383	133,383	0	0	133,383	0	0	0	0	0
17 BUSINESS ACTIVITY TAX - TRANSMISS DTNEHV	0	0	0	0	0	0	0	0	0	0
18 TOTAL TAXES OTHER THAN INCOME	\$29,092,144	\$27,070,075	\$0	\$2,022,070	\$11,244,603	\$2,765,014	\$0	\$0	\$0	\$13,060,458

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-6 COST OF SERVICE
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	ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
39 TOTAL DEPREC & AMORT EXPENSE	\$0	\$0	\$0	\$0	\$2,208,436	\$0	\$0	\$1,221,744

OTHER OPERATING EXPENSES

1 TAXES OTHER THAN INCOME TAXES								
2 PROPERTY TAX - PRODUCTION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 PROPERTY TAX - PRODUCTION MR	0	0	0	0	0	0	0	0
4 PROPERTY TAX - PRODUCTION AN	0	0	0	0	0	0	0	0
5 PROPERTY TAX - TRANSMISSION (EHV DTEHV	0	0	0	0	0	0	0	0
6 PROPERTY TAX - TRANSMISSION (NEI DTNEHV	0	0	0	0	0	0	0	0
7 PROPERTY TAX - DISTRIBUTION	0	0	0	0	1,282,406	0	0	458,247
8 PROPERTY TAX - GENERAL	0	0	0	0	0	0	0	0
9 TOTAL PROPERTY TAXES	\$0	\$0	\$0	\$0	\$1,282,406	\$0	\$0	\$458,247
10								
11 PAYROLL TAXES - FUTA, SUTA, FICA & GENLPS	0	0	0	0	207,330	0	0	74,086
12 MEDICAL AND DENTAL	0	0	0	0	0	0	0	0
13 OTHER	0	0	0	0	0	0	0	0
14 AZ PREMIUM RECEIPTS TAX	0	0	0	0	0	0	0	0
15 BUSINESS ACTIVITY TAX - GENERATIO DPROD	0	0	0	0	0	0	0	0
16 BUSINESS ACTIVITY TAX - GENERATIO DPROD	0	0	0	0	0	0	0	0
17 BUSINESS ACTIVITY TAX - TRANSMISS DTNEHV	0	0	0	0	0	0	0	0
18 TOTAL TAXES OTHER THAN INCOME	\$0	\$0	\$0	\$0	\$1,489,736	\$0	\$0	\$532,333

SCHEDULE G-6 COST OF SERVICE

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

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	TOTAL COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	EHV (8)	NON EHV (9)	DISTRIBUTION (10)
1 TOTAL EXPENSES BEFORE INCOME TAX	\$758,190,956	\$415,258,775	\$311,703,873	\$31,228,307	\$237,003,559	\$27,900,747	\$18,489,490	\$65,605,059	\$0	\$66,259,920
2 OPERATING INCOME BEFORE INCOME TAX	(\$45,459,793)	(\$42,583,526)	(\$503,657)	(\$2,372,610)	(\$36,048,045)	(\$4,647,614)	\$0	\$0	\$0	(\$1,887,867)
3 TOTAL OPERATING REVENUES	\$712,731,163	\$372,675,249	\$311,200,216	\$28,855,698	\$200,955,514	\$23,253,134	\$18,489,490	\$65,605,059	\$0	\$64,372,053
4										
5 LESS:										
6 OPERATION & MAINT EXPENSE	671,184,760	333,704,828	311,703,873	25,776,059	192,213,388	24,396,419	18,489,490	65,605,059	0	33,000,472
7 DEPREC & AMORT EXPENSE	57,914,052	54,483,873	0	3,430,179	33,545,568	739,314	0	0	0	20,198,990
8 TAXES OTHER THAN INCOME	29,092,144	27,070,075	0	2,022,070	11,244,603	2,765,014	0	0	0	13,060,458
9										
10 OPERATING INCOME BEFORE TAXES	(45,459,793)	(42,583,526)	(503,657)	(2,372,610)	(36,048,045)	(4,647,614)	0	0	0	(1,887,867)
11										
12 LESS:										
13 INTEREST EXPENSE	0	0	0	0	0	0	0	0	0	0
14										
15 BOOK TAXABLE INCOME	0	0	0	0	0	0	0	0	0	0
16 TOTAL STATE INCOME TAX	0	0	0	0	0	0	0	0	0	0
17										
18 STATE AND FEDERAL TAXABLE INCOME	0	0	0	0	0	0	0	0	0	0
19										
20 STATE AND FEDERAL INCOME TAX	0	0	0	0	0	0	0	0	0	0
21										
22 TOTAL INCOME TAXES PRODUCTION DPROD	(24,261,240)	(24,261,240)	0	0	(24,261,240)	0	0	0	0	0
23 TOTAL INCOME TAXES MUST RUN DPRODNR	(3,079,324)	(3,079,324)	0	0	0	(3,079,324)	0	0	0	0
24 TOTAL INCOME TAXES DISTRIBUTION DISTPIS	(4,771,088)	(4,131,443)	0	(639,646)	0	0	0	0	0	(4,131,443)
25 TOTAL INCOME METERS CMETERS	(174,828)	0	0	(174,828)	0	0	0	0	0	0

TUCSON ELECTRIC POWER COMPANY
 RETAIL COST OF SERVICE STUDY
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SCHEDULE G-6 COST OF SERVICE
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	ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
1	\$274,055,548	\$0	\$3,359,249	\$819,062	\$7,056,647	\$3,859,272	\$15,732,481	\$4,579,907
2	\$0	\$0	\$0	\$0	(\$1,764,307)	(\$0)	\$0	(\$608,303)
3	\$274,055,548	\$0	\$3,359,249	\$819,062	\$5,292,340	\$3,859,272	\$15,732,481	\$3,971,604
4								
5								
6	274,055,548	0	3,359,249	819,062	3,358,475	3,859,272	15,732,481	2,825,830
7	0	0	0	0	2,208,436	0	0	1,221,744
8	0	0	0	0	1,489,736	0	0	532,333
9								
10	0	0	0	0	(1,764,307)	(0)	0	(608,303)
11								
12								
13	0	0	0	0	0	0	0	0
14								
15	0	0	0	0	0	0	0	0
16	0	0	0	0	0	0	0	0
17								
18	0	0	0	0	0	0	0	0
19								
20	0	0	0	0	0	0	0	0
21								
22	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0
24	0	0	0	0	(471,251)	0	0	(168,394)
25	0	0	0	0	0	0	0	(174,828)

DEVELOPMENT OF INC TAXES

1 TOTAL EXPENSES BEFORE INCOME TAX
 2 OPERATING INCOME BEFORE INCOME TAX
 3 TOTAL OPERATING REVENUES

5 LESS:
 6 OPERATION & MAINT EXPENSE
 7 DEPREC & AMORT EXPENSE
 8 TAXES OTHER THAN INCOME

10 OPERATING INCOME BEFORE TAXES

12 LESS:
 13 INTEREST EXPENSE

15 BOOK TAXABLE INCOME
 16 TOTAL STATE INCOME TAX

18 STATE AND FEDERAL TAXABLE INCOME

20 STATE AND FEDERAL INCOME TAX

22 TOTAL INCOME TAXES PRODUCTION DPROD
 23 TOTAL INCOME TAXES MUST RUN DPRODMR
 24 TOTAL INCOME TAXES DISTRIBUTION DISTPIS
 25 TOTAL INCOME TAXES Meters CMETERS

PRESENT RATE OF RETURN SUMMARY SCHEDULE - REVENUE REQUIREMENTS									
	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)		
RATE OF RETURN	-1.34%	-4.00%	7.73%	-11.42%	-35.95%	0.95%	-8.12%		
REVENUES REQUIRED									
1 DEMAND COMPONENTS	372,675,249	157,380,341	168,628,826	25,329,759	11,919,053	2,582,195	6,835,074		
2 DEMAND PRODUCTION COMPONENT	200,955,514	87,251,090	89,147,162	14,961,488	5,204,509	642,981	3,748,284		
3 DEMAND PRODUCTION MUST RUN	23,253,134	10,064,485	10,576,541	1,678,987	432,528	75,202	425,391		
4 DEMAND PRODUCTION ANCILLARY	18,489,490	8,195,372	6,817,124	1,653,784	1,379,211	54,911	389,088		
5 DEMAND PRODUCTION - PPFAC	(0)	(0)	(0)	(0)	0	0	0		
6 DEMAND TRANSMISSION (EHV)	65,605,059	29,099,345	24,145,728	5,878,856	4,902,805	195,198	1,383,127		
7 DEMAND TRANSMISSION (NON-EHV)	(0)	(0)	(0)	(0)	0	0	0		
8 DEMAND DISTRIBUTION	64,372,053	22,770,049	37,942,273	1,156,643	0	1,613,903	889,185		
9 ENERGY COMPONENTS	311,200,216	134,916,641	110,674,143	30,158,521	27,033,634	1,226,686	7,190,590		
10 ENERGY FUEL DIRECT	307,525,562	133,409,902	108,746,732	29,921,762	27,114,028	1,209,288	7,123,851		
11 ENERGY PRODUCTION	(503,657)	(301,074)	457,581	(173,792)	(455,715)	477	(31,134)		
12 ENERGY DEMAND SIDE MANAGEMENT	(0)	(0)	(0)	(0)	0	0	0		
13 ENERGY UNCOLLECTIBLES	3,359,249	1,453,432	1,181,704	330,072	301,748	13,604	78,688		
14 ENERGY CUSTOMER INFORMATION	819,062	354,380	288,127	80,479	73,573	3,317	19,186		
15 CUSTOMER COMPONENTS	28,855,698	24,702,682	3,673,627	5,452	683	393,903	79,352		
16 CUSTOMER DELIVERY	5,292,340	4,365,279	876,213	3	0	46,549	4,296		
17 CUSTOMER METER READING	3,859,272	3,451,026	335,209	0	0	60,484	12,553		
18 CUSTOMER BILLING AND COLLECTIONS	15,732,481	14,096,347	1,345,651	5,267	752	235,573	48,891		
19 CUSTOMER METERS	3,971,604	2,790,029	1,116,554	181	(69)	51,297	13,612		
20 TOTAL COMPANY	712,731,163	316,999,664	282,976,596	55,493,732	38,953,370	4,202,784	14,105,016		

PRESENT RATE OF RETURN SUMMARY SCHEDULE - REVISED

RATE OF RETURN	
REVENUES REQUIRED	
1	DEMAND COMPONENTS
2	DEMAND PRODUCTION COMPONENT
3	DEMAND PRODUCTION MUST RUN
4	DEMAND PRODUCTION ANCILLARY
5	DEMAND PRODUCTION - PP&FAC
6	DEMAND TRANSMISSION (EHV)
7	DEMAND TRANSMISSION (NON-EHV)
8	DEMAND DISTRIBUTION
9	ENERGY COMPONENTS
10	ENERGY FUEL DIRECT
11	ENERGY PRODUCTION
12	ENERGY DEMAND SIDE MANAGEMENT
13	ENERGY UNCOLLECTIBLES
14	ENERGY CUSTOMER INFORMATION
15	CUSTOMER COMPONENTS
16	CUSTOMER DELIVERY
17	CUSTOMER METER READING
18	CUSTOMER BILLING AND COLLECTIONS
19	CUSTOMER METERS
20	TOTAL COMPANY
	372,675,249
	311,200,216
	28,855,698
	712,731,163
	712,731,163
	712,731,163

		RESIDENTIAL						
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)	
PRESENT RATE OF RETURN SUMMARY SCHEDULE - REVI								
RATE OF RETURN		-4.00%	-3.39%	-24.81%	-19.46%	-13.71%	-10.74%	
REVENUES REQUIRED								
1	DEMAND COMPONENTS	372,675,249						
2	DEMAND PRODUCTION COMPONENT	157,380,341	151,030,910	80,202	1,220,591	2,040,982	3,007,656	
3	DEMAND PRODUCTION MUST RUN	87,251,090	83,340,981	58,125	844,694	1,240,371	1,766,918	
4	DEMAND PRODUCTION ANCILLARY	10,064,485	9,631,285	5,958	90,642	137,719	198,880	
5	DEMAND PRODUCTION - PPFC	8,195,372	7,733,481	9,421	115,387	144,935	192,149	
6	DEMAND TRANSMISSION (EHV)	0	0	0	0	0	0	
7	DEMAND TRANSMISSION (NON-EHV)	29,099,345	27,490,905	0	410,175	515,215	683,049	
8	DEMAND DISTRIBUTION	0	0	0	0	0	0	
9	ENERGY COMPONENTS	311,200,216						
10	ENERGY FUEL DIRECT	22,770,049	22,834,258	6,698	(240,307)	2,740	166,660	
11	ENERGY PRODUCTION	134,916,641	127,034,687	151,677	2,094,131	2,224,105	3,412,041	
12	ENERGY DEMAND SIDE MANAGEMENT	133,409,902	125,574,645	151,771	2,086,147	2,212,629	3,384,711	
13	ENERGY UNCOLLECTIBLES	(301,074)	(241,060)	(2,148)	(20,637)	(18,258)	(18,971)	
14	ENERGY CUSTOMER INFORMATION	0	0	0	0	0	0	
15	CUSTOMER COMPONENTS	1,453,432	1,367,640	1,651	23,011	23,905	37,225	
16	CUSTOMER DELIVERY	354,380	333,462	403	5,611	5,829	9,076	
17	CUSTOMER METER READING	24,702,682	23,275,170	90,069	243,626	366,606	727,210	
18	CUSTOMER BILLING AND COLLECTIONS	4,365,279	4,348,445	0	0	(4,076)	20,910	
19	CUSTOMER METERS	3,451,026	3,305,877	0	27,782	40,852	76,516	
20	TOTAL COMPANY	14,096,347	12,875,633	90,069	216,407	318,215	596,022	
		2,790,029	2,745,215	0	(563)	11,616	33,762	
		316,999,664	301,340,768	321,948	3,558,348	4,631,693	7,146,906	
		712,731,163						
		712,731,163						
		712,731,163						

		COMMERCIAL							
		TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)	
PRESENT RATE OF RETURN SUMMARY SCHEDULE - REVI									
RATE OF RETURN		7.73%	12.88%	-3.15%	10.13%	-0.04%	-4.39%	-30.39%	
REVENUES REQUIRED									
DEMAND COMPONENTS		372,675,249							
1	DEMAND PRODUCTION COMPONENT	168,628,826	107,432,462	2,433,482	6,006,843	48,509,199	4,087,935	158,905	
2	DEMAND PRODUCTION MUST RUN	89,147,162	55,082,569	1,325,666	3,105,618	27,141,985	2,368,664	122,661	
3	DEMAND PRODUCTION ANCILLARY	10,576,541	6,601,814	153,311	370,441	3,166,413	272,892	11,670	
4	DEMAND PRODUCTION - PPFAC	6,817,124	3,858,081	122,423	226,948	2,360,731	224,264	24,677	
5	DEMAND TRANSMISSION (EHV)	0	0	0	0	0	0	0	
6	DEMAND TRANSMISSION (NON-EHV)	24,145,728	13,714,671	435,189	806,751	8,391,904	797,212	0	
7	DEMAND DISTRIBUTION	0	0	0	0	0	0	0	
8	ENERGY COMPONENTS	311,200,216							
9	ENERGY FUEL DIRECT	37,942,273	28,175,327	396,892	1,497,084	7,448,168	424,903	(102)	
10	ENERGY FUEL PRODUCTION	110,674,143	58,775,101	1,942,152	4,332,765	40,943,325	4,127,451	553,350	
11	ENERGY DEMAND SIDE MANAGEMENT	108,746,732	57,547,367	1,919,805	4,253,062	40,393,522	4,080,477	552,499	
12	ENERGY UNCOLLECTIBLES	457,581	456,833	(3,545)	21,123	(892)	(9,048)	(6,891)	
13	ENERGY CUSTOMER INFORMATION	0	0	0	0	0	0	0	
14	CUSTOMER COMPONENTS	1,181,704	619,783	20,816	47,096	442,744	45,040	6,225	
15	CUSTOMER DELIVERY	288,127	151,117	5,075	11,483	107,951	10,982	1,518	
16	CUSTOMER METER READING	3,673,627	3,455,040	26,206	131,116	54,027	5,918	1,320	
17	CUSTOMER BILLING AND COLLECTIONS	876,213	843,485	3,510	21,172	7,852	438	(244)	
18	CUSTOMER METERS	335,209	316,053	3,449	9,399	5,815	493	(0)	
19	TOTAL COMPANY	1,345,651	1,230,955	13,431	73,214	22,649	3,838	1,564	
20		1,116,554	1,064,548	5,816	27,331	17,710	1,149	0	
		282,976,596	169,662,604	4,401,839	10,470,723	89,506,551	8,221,303	713,576	

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		INDUSTRIAL			TOTAL		PUBLIC AUTHORITY	
		TOTAL INDUSTRIAL (21)	114 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
PRESENT RATE OF RETURN SUMMARY SCHEDULE - REVI								
RATE OF RETURN		-11.42%	-9.99%	-15.90%	-35.95%	0.95%	-4.99%	-12.09%
REVENUES REQUIRED								
1	DEMAND COMPONENTS	372,675,249	19,677,485	5,652,274	11,919,053	2,582,195	3,795,677	3,039,396
2	DEMAND PRODUCTION COMPONENT	14,961,488	11,684,564	3,276,925	5,204,509	642,981	1,934,897	1,813,386
3	DEMAND PRODUCTION MUST RUN	1,678,987	1,319,352	359,635	432,528	75,202	222,488	202,903
4	DEMAND PRODUCTION ANCILLARY	1,653,784	1,248,573	405,211	1,379,211	54,911	185,480	203,609
5	DEMAND PRODUCTION - PPFC	0	0	0	0	0	0	0
6	DEMAND TRANSMISSION (EHV)	5,878,856	4,438,415	1,440,442	4,902,805	195,198	659,341	723,786
7	DEMAND TRANSMISSION (NON-EHV)	0	0	0	0	0	0	0
8	DEMAND DISTRIBUTION	1,156,643	986,582	170,062	0	1,613,903	793,472	95,713
9	ENERGY COMPONENTS	311,200,216	22,735,254	7,423,267	27,033,634	1,226,686	3,404,753	3,785,837
10	ENERGY FUEL DIRECT	29,921,762	22,540,643	7,381,119	27,114,028	1,209,288	3,367,051	3,756,800
11	ENERGY PRODUCTION	(173,792)	(114,589)	(59,203)	(455,715)	477	(8,514)	(22,620)
12	ENERGY DEMAND SIDE MANAGEMENT	0	0	0	0	0	0	0
13	ENERGY UNCOLLECTIBLES	330,072	248,589	81,483	301,748	13,604	37,156	41,531
14	ENERGY CUSTOMER INFORMATION	80,479	60,612	19,867	73,573	3,317	9,060	10,126
15	CUSTOMER COMPONENTS	28,855,698	3,543	1,909	683	393,903	50,336	29,016
16	CUSTOMER DELIVERY	3	8	(5)	0	46,549	3,976	319
17	CUSTOMER METER READING	(0)	0	(0)	0	60,484	7,273	5,280
18	CUSTOMER BILLING AND COLLECTIONS	5,267	3,386	1,881	752	235,573	28,327	20,564
19	CUSTOMER METERS	181	149	33	(69)	51,297	10,760	2,852
20	TOTAL COMPANY	55,493,732	42,416,282	13,077,450	38,953,370	4,202,764	7,250,766	6,854,250
		712,731,163						
		712,731,163						
		712,731,163						

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

PRESENT RATE OF RETURN SUMMARY SCHEDULE - UNIT COST									
	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)		
RATE OF RETURN	-1.34%	-4.00%	7.73%	-11.42%	-35.95%	0.95%	-8.12%		
\$/KWH									
1 DEMAND COMPONENTS	\$0.0400								
2 DEMAND PRODUCTION COMPONENT	0.0400	0.0407	0.0509	0.0267	0.0129	0.0630	0.0303		
3 DEMAND PRODUCTION MUST RUN	0.0216	0.0226	0.0269	0.0158	0.0056	0.0157	0.0166		
4 DEMAND PRODUCTION ANCILLARY	0.0025	0.0026	0.0032	0.0018	0.0005	0.0018	0.0019		
5 DEMAND PRODUCTION - PPFAC	0.0020	0.0021	0.0021	0.0017	0.0015	0.0013	0.0017		
6 DEMAND PRODUCTION (EHV)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	0.0000	0.0000	0.0000		
7 DEMAND TRANSMISSION (NON-EHV)	0.0070	0.0075	0.0073	0.0062	0.0053	0.0048	0.0061		
8 DEMAND TRANSMISSION (NON-EHV)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	0.0000	0.0000	0.0000		
9 DEMAND DISTRIBUTION	0.0069	0.0059	0.0114	0.0012	0.0000	0.0393	0.0039		
10 ENERGY COMPONENTS	0.0334	0.0349	0.0334	0.0318	0.0292	0.0299	0.0319		
11 ENERGY FUEL DIRECT	0.0330	0.0345	0.0328	0.0315	0.0293	0.0295	0.0316		
12 ENERGY PRODUCTION	(0.0001)	(0.0001)	0.0001	(0.0002)	(0.0005)	0.0000	(0.0001)		
13 ENERGY DEMAND SIDE MANAGEMENT	(0.0000)	(0.0000)	(0.0000)	(0.0000)	0.0000	0.0000	0.0000		
14 ENERGY UNCOLLECTIBLES	0.0004	0.0004	0.0004	0.0003	0.0003	0.0003	0.0003		
15 ENERGY CUSTOMER INFORMATION	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001		
16 CUSTOMER COMPONENTS	0.0031	0.0064	0.0011	0.0000	0.0000	0.0096	0.0004		
17 CUSTOMER DELIVERY	0.0006	0.0011	0.0003	0.0000	0.0000	0.0011	0.0000		
18 CUSTOMER METER READING	0.0004	0.0009	0.0001	0.0000	0.0000	0.0015	0.0001		
19 CUSTOMER BILLING AND COLLECTIONS	0.0017	0.0036	0.0004	0.0000	0.0000	0.0057	0.0002		
20 CUSTOMER METERS	0.0004	0.0007	0.0003	0.0000	(0.0000)	0.0013	0.0001		
TOTAL COMPANY	0.0765	0.0820	0.0854	0.0585	0.0421	0.1025	0.0626		
	\$0.0765								
	\$0.0765								

PRESENT RATE OF RETURN SUMMARY SCHEDULE - UNIT

RATE OF RETURN		
\$/KWH		
1	DEMAND COMPONENTS	\$0.0400
2	DEMAND PRODUCTION COMPONENT	
3	DEMAND PRODUCTION MUST RUN	
4	DEMAND PRODUCTION ANCILLARY	
5	DEMAND PRODUCTION - PPFAC	
6	DEMAND TRANSMISSION (EHV)	
7	DEMAND TRANSMISSION (NON-EHV)	
8	DEMAND DISTRIBUTION	
9	ENERGY COMPONENTS	\$0.0334
10	ENERGY FUEL DIRECT	
11	ENERGY PRODUCTION	
12	ENERGY DEMAND SIDE MANAGEMENT	
13	ENERGY UNCOLLECTIBLES	
14	ENERGY CUSTOMER INFORMATION	
15	CUSTOMER COMPONENTS	\$0.0031
16	CUSTOMER DELIVERY	
17	CUSTOMER METER READING	
18	CUSTOMER BILLING AND COLLECTIONS	
19	CUSTOMER METERS	
20	TOTAL COMPANY	\$0.0765
		\$0.0765

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PRESENT RATE OF RETURN SUMMARY SCHEDULE - UNIT									
RATE OF RETURN		TOTAL RESIDENTIAL		RESIDENTIAL		RESIDENTIAL		RESIDENTIAL	
\$/KWH		01 (9)	02 (10)	21 (11)	70 (12)	201 (13)			
		-4.00%	-3.39%	-24.81%	-19.46%	-13.71%			-10.74%
1	DEMAND COMPONENTS								
2	DEMAND PRODUCTION COMPONENT	\$0.0400	0.0407	0.0415	0.0152	0.0232	0.0318	0.0296	0.0174
3	DEMAND PRODUCTION MUST RUN		0.0226	0.0229	0.0110	0.0161	0.0193	0.0020	0.0020
4	DEMAND PRODUCTION ANCILLARY		0.0026	0.0026	0.0011	0.0017	0.0021	0.0019	0.0019
5	DEMAND PRODUCTION - PPFAC		0.0021	0.0021	0.0018	0.0022	0.0023	0.0000	0.0000
6	DEMAND TRANSMISSION (EHV)		0.0000	0.0000	0.0000	0.0000	0.0080	0.0067	0.0067
7	DEMAND TRANSMISSION (NON-EHV)		0.0075	0.0076	0.0000	0.0078	0.0000	0.0000	0.0000
8	DEMAND DISTRIBUTION		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	ENERGY COMPONENTS	\$0.0334	0.0059	0.0063	0.0013	(0.0046)	0.0000	0.0016	0.0016
10	ENERGY FUEL DIRECT		0.0349	0.0349	0.0288	0.0398	0.0347	0.0336	0.0336
11	ENERGY PRODUCTION		0.0345	0.0345	0.0289	0.0396	0.0345	0.0333	0.0333
12	ENERGY DEMAND SIDE MANAGEMENT		(0.0001)	(0.0001)	(0.0004)	(0.0004)	(0.0003)	(0.0002)	(0.0002)
13	ENERGY UNCOLLECTIBLES		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
14	ENERGY CUSTOMER INFORMATION		0.0004	0.0004	0.0003	0.0004	0.0004	0.0004	0.0004
15	CUSTOMER COMPONENTS		0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
16	CUSTOMER DELIVERY	\$0.0031	0.0064	0.0064	0.0171	0.0046	0.0057	0.0072	0.0072
17	CUSTOMER METER READING		0.0011	0.0012	0.0000	0.0000	(0.0001)	0.0002	0.0002
18	CUSTOMER BILLING AND COLLECTIONS		0.0009	0.0009	0.0000	0.0005	0.0006	0.0008	0.0008
19	CUSTOMER METERS		0.0036	0.0035	0.0171	0.0041	0.0050	0.0059	0.0059
20	TOTAL COMPANY	\$0.0765	0.0007	0.0008	0.0000	(0.0000)	0.0002	0.0003	0.0003
		\$0.0765	0.0820	0.0828	0.0612	0.0676	0.0722	0.0703	0.0703

TOTAL COMMERCIAL							
	TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)
PRESENT RATE OF RETURN SUMMARY SCHEDULE - UNIT							
RATE OF RETURN	7.73%	12.88%	-3.15%	10.13%	-0.04%	-4.39%	-30.39%
\$/KWH							
<hr/>							
1 DEMAND COMPONENTS	\$0.0400	0.0509	0.0609	0.0403	0.0439	0.0401	0.0098
2 DEMAND PRODUCTION COMPONENT		0.0269	0.0312	0.0220	0.0227	0.0225	0.0076
3 DEMAND PRODUCTION MUST RUN		0.0032	0.0037	0.0025	0.0027	0.0026	0.0007
4 DEMAND PRODUCTION ANCILLARY		0.0021	0.0022	0.0020	0.0017	0.0020	0.0015
5 DEMAND PRODUCTION - PPFC		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6 DEMAND TRANSMISSION (EHV)		0.0073	0.0078	0.0072	0.0059	0.0069	0.0000
7 DEMAND TRANSMISSION (NON-EHV)		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8 DEMAND DISTRIBUTION		0.0114	0.0160	0.0066	0.0109	0.0062	0.0000
9 ENERGY COMPONENTS	\$0.0334	0.0334	0.0333	0.0322	0.0317	0.0339	0.0000
10 ENERGY FUEL DIRECT		0.0328	0.0326	0.0318	0.0311	0.0334	(0.0000)
11 ENERGY PRODUCTION		0.0001	0.0003	(0.0001)	0.0002	(0.0000)	0.0341
12 ENERGY DEMAND SIDE MANAGEMENT		0.0000	0.0000	0.0000	0.0000	0.0000	(0.0004)
13 ENERGY UNCOLLECTIBLES		0.0004	0.0004	0.0003	0.0003	0.0004	0.0000
14 ENERGY CUSTOMER INFORMATION		0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
15 CUSTOMER COMPONENTS	\$0.0031	0.0011	0.0020	0.0004	0.0010	0.0000	0.0001
16 CUSTOMER DELIVERY		0.0003	0.0005	0.0001	0.0002	0.0000	(0.0000)
17 CUSTOMER METER READING		0.0001	0.0002	0.0001	0.0001	0.0000	(0.0000)
18 CUSTOMER BILLING AND COLLECTIONS		0.0004	0.0007	0.0002	0.0005	0.0000	0.0001
19 CUSTOMER METERS		0.0003	0.0006	0.0001	0.0002	0.0000	0.0000
20 TOTAL COMPANY	\$0.0765	0.0854	0.0962	0.0730	0.0766	0.0740	0.0441
	\$0.0765						

		INDUSTRIAL			TOTAL		PUBLIC AUTHORITY	
		TOTAL INDUSTRIAL (21)	114 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
PRESENT RATE OF RETURN SUMMARY SCHEDULE - UNIT								
RATE OF RETURN		-11.42%	-9.99%	-15.90%	-35.95%	0.95%	-4.99%	-12.09%
\$/KWH								
DEMAND COMPONENTS		\$0.0400						
1	DEMAND PRODUCTION COMPONENT	0.0512	0.0278	0.0234	0.0129	0.0630	0.0374	0.0245
2	DEMAND PRODUCTION MUST RUN	0.0301	0.0165	0.0136	0.0056	0.0157	0.0191	0.0146
3	DEMAND PRODUCTION ANCILLARY	0.0034	0.0019	0.0015	0.0005	0.0018	0.0022	0.0016
4	DEMAND PRODUCTION - PPFAC	0.0034	0.0018	0.0017	0.0015	0.0013	0.0018	0.0016
5	DEMAND TRANSMISSION (EHV)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	DEMAND TRANSMISSION (NON-EHV)	0.0122	0.0063	0.0060	0.0053	0.0048	0.0065	0.0058
7	DEMAND DISTRIBUTION	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	ENERGY COMPONENTS	0.0021	0.0014	0.0007	0.0000	0.0393	0.0078	0.0008
9	ENERGY FUEL DIRECT	0.0629	0.0321	0.0308	0.0292	0.0299	0.0336	0.0306
10	ENERGY PRODUCTION	0.0315	0.0319	0.0306	0.0293	0.0295	0.0332	0.0303
11	ENERGY DEMAND SIDE MANAGEMENT	0.0305	(0.0002)	(0.0002)	(0.0005)	0.0000	(0.0001)	(0.0002)
12	ENERGY UNCOLLECTIBLES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
13	ENERGY CUSTOMER INFORMATION	0.0007	0.0004	0.0003	0.0003	0.0003	0.0004	0.0003
14	CUSTOMER COMPONENTS	0.0002	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
15	CUSTOMER DELIVERY	0.0000	0.0000	0.0000	0.0000	0.0096	0.0005	0.0002
16	CUSTOMER METER READING	(0.0000)	0.0000	(0.0000)	0.0000	0.0011	0.0000	0.0000
17	CUSTOMER BILLING AND COLLECTIONS	(0.0000)	0.0000	(0.0000)	0.0000	0.0015	0.0001	0.0000
18	CUSTOMER METERS	0.0000	0.0000	0.0000	0.0000	0.0057	0.0003	0.0002
19	TOTAL COMPANY	0.0000	0.0000	0.0000	(0.0000)	0.0013	0.0001	0.0000
20		\$0.0765	0.0599	0.0542	0.0421	0.1025	0.0715	0.0553
		\$0.0765						

CLAIMED RATE OF RETURN SUMMARY SCHEDULE - REVENUE REQUIREMENTS									
	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)		
RATE OF RETURN	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%		
REVENUES REQUIRED									
1 DEMAND COMPONENTS	514,953,843								
2 DEMAND PRODUCTION COMPONENT		246,884,839	172,633,051	41,479,660	36,650,575	3,836,711	13,469,007		
3 DEMAND PRODUCTION MUST RUN		123,400,731	91,697,551	26,649,877	27,031,808	788,242	6,119,096		
4 DEMAND PRODUCTION ANCILLARY		14,874,363	10,915,882	3,234,182	3,336,752	94,529	740,838		
5 DEMAND PRODUCTION - PP&FAC		8,195,372	6,817,124	1,653,784	1,379,211	54,911	389,088		
6 DEMAND TRANSMISSION (EHV)		0	0	0	0	0	0		
7 DEMAND TRANSMISSION (NON-EHV)		29,099,345	24,145,728	5,878,856	4,902,805	195,198	1,383,127		
8 DEMAND DISTRIBUTION		0	0	0	0	0	0		
9 ENERGY COMPONENTS	314,393,548	71,315,028	39,056,766	4,062,961	0	2,703,830	4,836,858		
10 ENERGY FUEL DIRECT		136,461,336	110,783,123	30,657,973	27,966,327	1,232,893	7,291,896		
11 ENERGY PRODUCTION		133,409,902	108,746,732	29,921,762	27,114,028	1,209,288	7,123,851		
12 ENERGY DEMAND SIDE MANAGEMENT		1,243,621	566,560	325,660	476,978	6,684	70,172		
13 ENERGY UNCOLLECTIBLES		0	0	0	0	0	0		
14 ENERGY CUSTOMER INFORMATION		1,453,432	1,181,704	330,072	301,748	13,604	78,688		
15 CUSTOMER COMPONENTS	41,569,669	354,380	288,127	80,479	73,573	3,317	19,186		
16 CUSTOMER DELIVERY		37,751,429	3,210,571	6,510	984	466,577	133,596		
17 CUSTOMER METER READING		13,725,250	645,092	152	0	87,713	27,753		
18 CUSTOMER BILLING AND COLLECTIONS		3,451,026	335,209	(0)	0	60,484	12,553		
19 CUSTOMER METERS		14,096,347	1,345,651	5,267	752	235,573	48,891		
20 TOTAL COMPANY	870,917,060	6,478,806	884,619	1,092	232	82,807	44,399		
	870,917,060	421,097,604	286,626,745	72,144,144	64,617,887	5,536,182	20,894,499		
	870,917,060								

CLAIMED RATE OF RETURN SUMMARY SCHEDULE - REVE

RATE OF RETURN	
REVENUES REQUIRED	
1 DEMAND COMPONENTS	514,953,843
2 DEMAND PRODUCTION COMPONENT	
3 DEMAND PRODUCTION MUST RUN	
4 DEMAND PRODUCTION ANCILLARY	
5 DEMAND PRODUCTION - PPFAC	
6 DEMAND TRANSMISSION (EHV)	
7 DEMAND TRANSMISSION (NON-EHV)	
8 DEMAND DISTRIBUTION	
9 ENERGY COMPONENTS	314,393,548
10 ENERGY FUEL DIRECT	
11 ENERGY PRODUCTION	
12 ENERGY DEMAND SIDE MANAGEMENT	
13 ENERGY UNCOLLECTIBLES	
14 ENERGY CUSTOMER INFORMATION	
15 CUSTOMER COMPONENTS	41,569,669
16 CUSTOMER DELIVERY	
17 CUSTOMER METER READING	
18 CUSTOMER BILLING AND COLLECTIONS	
19 CUSTOMER METERS	
20 TOTAL COMPANY	870,917,060
	870,917,060
	870,917,060

CLAIMED RATE OF RETURN SUMMARY SCHEDULE - REVE						
RATE OF RETURN		RESIDENTIAL				
REVENUES REQUIRED		TOTAL				
		01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
1	DEMAND COMPONENTS					
2	DEMAND PRODUCTION COMPONENT	514,953,843				6,243,407
3	DEMAND PRODUCTION MUST RUN	246,884,839	230,730,922	276,795	4,467,163	5,166,552
4	DEMAND PRODUCTION ANCILLARY	123,400,731	115,780,111	169,718	1,991,034	2,382,374
5	DEMAND PRODUCTION - PPFAC	14,874,363	13,947,462	20,806	243,168	289,668
6	DEMAND TRANSMISSION (EHV)	8,195,372	7,733,481	9,421	115,387	144,935
7	DEMAND TRANSMISSION (NON-EHV)	0	0	0	0	0
8	DEMAND DISTRIBUTION	29,099,345	27,490,905	0	410,175	515,215
9	ENERGY COMPONENTS	0	0	0	0	0
10	ENERGY FUEL DIRECT	71,315,028	65,778,963	76,850	1,707,399	1,834,359
11	ENERGY PRODUCTION	136,461,336	128,420,830	156,446	2,143,115	2,272,904
12	ENERGY DEMAND SIDE MANAGEMENT	133,409,902	125,574,645	151,771	2,086,147	2,212,629
13	ENERGY UNCOLLECTIBLES	1,243,621	1,145,083	2,620	28,347	30,541
14	ENERGY CUSTOMER INFORMATION	0	0	0	0	0
15	CUSTOMER COMPONENTS	1,453,432	1,367,640	1,651	23,011	23,905
16	CUSTOMER DELIVERY	354,380	333,462	403	5,611	5,829
17	CUSTOMER METER READING	37,751,429	35,548,885	90,069	311,561	646,573
18	CUSTOMER BILLING AND COLLECTIONS	13,725,250	13,209,001	0	0	196,663
19	CUSTOMER METERS	3,451,026	3,305,877	0	27,782	319,586
20	TOTAL COMPANY	14,096,347	12,875,633	90,069	216,407	76,516
		6,478,806	6,158,374	0	67,372	596,022
		421,097,604	394,700,638	523,309	6,921,839	162,217
					8,086,028	10,865,790

ST OF SERVICE
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		TOTAL								COMMERCIAL							
		COMMERCIAL								COMMERCIAL							
		(14)	(15)	(16)	(17)	(18)	(19)	(20)									
CLAIMED RATE OF RETURN SUMMARY SCHEDULE - REVE																	
RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%									
REVENUES REQUIRED																	
DEMAND COMPONENTS		514,953,843															
1	DEMAND PRODUCTION COMPONENT	172,633,051	92,392,268	3,717,847	5,658,746	64,093,902	6,203,837	566,451									
2	DEMAND PRODUCTION MUST RUN	91,697,551	48,834,996	1,828,634	2,961,595	34,218,860	3,389,343	464,123									
3	DEMAND PRODUCTION ANCILLARY	10,915,882	5,770,545	220,234	351,278	4,108,024	408,698	57,103									
4	DEMAND PRODUCTION - PPFC	6,817,124	3,858,081	122,423	226,948	2,360,731	224,264	24,677									
5	DEMAND TRANSMISSION (EHV)	0	0	0	0	0	0	0									
6	DEMAND TRANSMISSION (NON-EHV)	24,145,728	13,714,671	435,189	806,751	8,391,904	797,212	0									
7	DEMAND DISTRIBUTION	0	0	0	0	0	0	0									
8	ENERGY COMPONENTS	314,393,548															
9	ENERGY FUEL DIRECT	110,783,123	20,213,974	1,111,367	1,312,174	15,014,383	1,384,320	20,548									
10	ENERGY PRODUCTION	108,746,732	58,508,139	1,963,644	4,326,610	41,245,724	4,171,065	567,941									
11	ENERGY DEMAND SIDE MANAGEMENT	566,560	57,547,367	1,919,805	4,253,062	40,393,522	4,080,477	552,499									
12	ENERGY UNCOLLECTIBLES	0	189,871	17,948	14,969	301,507	34,566	7,700									
13	ENERGY CUSTOMER INFORMATION	1,181,704	619,783	20,816	47,096	442,744	45,040	6,225									
14	CUSTOMER COMPONENTS	288,127	151,117	5,075	11,483	107,951	10,982	1,518									
15	CUSTOMER DELIVERY	3,210,571	2,958,567	40,014	125,649	75,464	8,655	2,223									
16	CUSTOMER METER READING	645,092	597,782	10,344	18,466	16,322	1,520	658									
17	CUSTOMER BILLING AND COLLECTIONS	335,209	316,053	3,449	9,399	5,815	493	0									
18	CUSTOMER METERS	1,345,651	1,230,955	13,431	73,214	22,649	3,838	1,564									
19	TOTAL COMPANY	884,619	813,777	12,790	24,570	30,677	2,805	0									
20		286,626,745	153,858,973	5,721,505	10,111,006	105,415,089	10,383,557	1,136,615									

CLAIMED RATE OF RETURN SUMMARY SCHEDULE - REVE								
		INDUSTRIAL			TOTAL		PUBLIC AUTHORITY	
		TOTAL INDUSTRIAL (21)	114 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
REVENUES REQUIRED								
1	DEMAND COMPONENTS	514,953,843	31,038,530	10,441,131	36,650,575	3,836,711	6,803,700	6,665,306
2	DEMAND PRODUCTION COMPONENT	26,649,877	19,863,056	6,786,821	27,031,808	788,242	2,819,129	3,299,966
3	DEMAND PRODUCTION MUST RUN	3,234,182	2,407,539	826,643	3,336,752	94,529	340,139	400,699
4	DEMAND PRODUCTION ANCILLARY	1,653,784	1,248,573	405,211	1,379,211	54,911	185,480	203,609
5	DEMAND PRODUCTION - PP&FAC	0	0	0	0	0	0	0
6	DEMAND TRANSMISSION (EHV)	5,878,856	4,438,415	1,440,442	4,902,805	195,198	659,341	723,786
7	DEMAND TRANSMISSION (NON-EHV)	0	0	0	0	0	0	0
8	DEMAND DISTRIBUTION	4,062,961	3,080,948	982,013	0	2,703,830	2,799,612	2,037,246
9	ENERGY COMPONENTS	314,393,548	23,084,726	7,573,247	27,966,327	1,232,893	3,442,536	3,849,360
10	ENERGY FUEL DIRECT	29,921,762	22,540,643	7,381,119	27,114,028	1,209,288	3,367,051	3,756,800
11	ENERGY PRODUCTION	325,660	234,883	90,777	476,978	6,684	29,270	40,903
12	ENERGY DEMAND SIDE MANAGEMENT	0	0	0	0	0	0	0
13	ENERGY UNCOLLECTIBLES	330,072	248,589	81,483	301,748	13,604	37,156	41,531
14	ENERGY CUSTOMER INFORMATION	80,479	60,612	19,867	73,573	3,317	9,060	10,126
15	CUSTOMER COMPONENTS	41,569,669	4,123	2,388	984	466,577	78,332	55,264
16	CUSTOMER DELIVERY	152	89	62	0	87,713	15,038	12,715
17	CUSTOMER METER READING	(0)	0	0	0	60,484	7,273	5,280
18	CUSTOMER BILLING AND COLLECTIONS	5,267	3,386	1,881	752	235,573	28,327	20,564
19	CUSTOMER METERS	1,092	647	444	232	82,807	27,694	16,705
20	TOTAL COMPANY	870,917,060	54,127,378	18,016,766	64,617,887	5,536,182	10,324,569	10,569,930
		870,917,060						
		870,917,060						

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

CLAIMED RATE OF RETURN SUMMARY SCHEDULE - UNIT COSTS

RATE OF RETURN

HMD/98

1	DEMAND COMPONENTS	\$0.0553	\$0.0553	\$0.0639	\$0.0521	\$0.0437	\$0.0396	\$0.0935	\$0.0598
2	DEMAND PRODUCTION COMPONENT			\$0.0319	\$0.0277	\$0.0281	\$0.0292	\$0.0192	\$0.0272
3	DEMAND PRODUCTION MUST RUN			\$0.0038	\$0.0033	\$0.0034	\$0.0036	\$0.0023	\$0.0033
4	DEMAND PRODUCTION ANCILLARY			\$0.0021	\$0.0021	\$0.0017	\$0.0015	\$0.0013	\$0.0017
5	DEMAND PRODUCTION - PPFC			\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
6	DEMAND TRANSMISSION (EHV)			\$0.0075	\$0.0073	\$0.0062	\$0.0053	\$0.0048	\$0.0061
7	DEMAND TRANSMISSION (NON-EHV)			\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
8	DEMAND DISTRIBUTION			\$0.0185	\$0.0118	\$0.0043	\$0.0000	\$0.0659	\$0.0215
9	ENERGY COMPONENTS	\$0.0337	\$0.0337	\$0.0353	\$0.0334	\$0.0323	\$0.0302	\$0.0301	\$0.0324
10	ENERGY FUEL DIRECT			\$0.0345	\$0.0328	\$0.0315	\$0.0293	\$0.0295	\$0.0316
11	ENERGY PRODUCTION			\$0.0003	\$0.0002	\$0.0003	\$0.0005	\$0.0002	\$0.0003
12	ENERGY DEMAND SIDE MANAGEMENT			\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
13	ENERGY UNCOLLECTIBLES			\$0.0004	\$0.0004	\$0.0003	\$0.0003	\$0.0003	\$0.0003
14	ENERGY CUSTOMER INFORMATION			\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001
15	CUSTOMER COMPONENTS	\$0.0045	\$0.0045	\$0.0098	\$0.0010	\$0.0000	\$0.0000	\$0.0114	\$0.0006
16	CUSTOMER DELIVERY			\$0.0036	\$0.0002	\$0.0000	\$0.0000	\$0.0021	\$0.0001
17	CUSTOMER METER READING			\$0.0009	\$0.0001	\$0.0000	\$0.0000	\$0.0015	\$0.0001
18	CUSTOMER BILLING AND COLLECTIONS			\$0.0036	\$0.0004	\$0.0000	\$0.0000	\$0.0057	\$0.0002
19	CUSTOMER METERS			\$0.0017	\$0.0003	\$0.0000	\$0.0000	\$0.0020	\$0.0002
20	TOTAL COMPANY	\$0.0935	\$0.0935	\$0.1090	\$0.0865	\$0.0760	\$0.0690	\$0.1350	\$0.0928

CLAIMED RATE OF RETURN SUMMARY SCHEDULE - UNIT

RATE OF RETURN		
	\$/KWH	
1	DEMAND COMPONENTS	\$0.0553
2	DEMAND PRODUCTION COMPONENT	
3	DEMAND PRODUCTION MUST RUN	
4	DEMAND PRODUCTION ANCILLARY	
5	DEMAND PRODUCTION - PP&FAC	
6	DEMAND TRANSMISSION (EHV)	
7	DEMAND TRANSMISSION (NON-EHV)	
8	DEMAND DISTRIBUTION	
9	ENERGY COMPONENTS	\$0.0337
10	ENERGY FUEL DIRECT	
11	ENERGY PRODUCTION	
12	ENERGY DEMAND SIDE MANAGEMENT	
13	ENERGY UNCOLLECTIBLES	
14	ENERGY CUSTOMER INFORMATION	
15	CUSTOMER COMPONENTS	\$0.0045
16	CUSTOMER DELIVERY	
17	CUSTOMER METER READING	
18	CUSTOMER BILLING AND COLLECTIONS	
19	CUSTOMER METERS	
20	TOTAL COMPANY	\$0.0935

CLAIMED RATE OF RETURN SUMMARY SCHEDULE - UNIT							
		RESIDENTIAL					
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
\$/KWH							
1	DEMAND COMPONENTS	\$0.0553					
2	DEMAND PRODUCTION COMPONENT	\$0.0639	\$0.0634	\$0.0526	\$0.0849	\$0.0805	\$0.0614
3	DEMAND PRODUCTION MUST RUN	\$0.0319	\$0.0318	\$0.0323	\$0.0378	\$0.0371	\$0.0303
4	DEMAND PRODUCTION ANCILLARY	\$0.0038	\$0.0038	\$0.0040	\$0.0046	\$0.0045	\$0.0037
5	DEMAND PRODUCTION - PPFC	\$0.0021	\$0.0021	\$0.0018	\$0.0022	\$0.0023	\$0.0019
6	DEMAND PRODUCTION - PPFC	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
7	DEMAND TRANSMISSION (EHV)	\$0.0075	\$0.0076	\$0.0000	\$0.0078	\$0.0080	\$0.0067
8	DEMAND TRANSMISSION (NON-EHV)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
9	DEMAND DISTRIBUTION	\$0.0185	\$0.0181	\$0.0146	\$0.0325	\$0.0286	\$0.0189
10	ENERGY COMPONENTS	\$0.0353	\$0.0353	\$0.0297	\$0.0407	\$0.0354	\$0.0341
11	ENERGY FUEL DIRECT	\$0.0345	\$0.0345	\$0.0289	\$0.0396	\$0.0345	\$0.0333
12	ENERGY PRODUCTION	\$0.0003	\$0.0003	\$0.0005	\$0.0005	\$0.0005	\$0.0004
13	ENERGY DEMAND SIDE MANAGEMENT	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
14	ENERGY UNCOLLECTIBLES	\$0.0004	\$0.0004	\$0.0003	\$0.0004	\$0.0004	\$0.0004
15	ENERGY CUSTOMER INFORMATION	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001
16	CUSTOMER COMPONENTS	\$0.0098	\$0.0098	\$0.0171	\$0.0059	\$0.0101	\$0.0114
17	CUSTOMER DELIVERY	\$0.0036	\$0.0036	\$0.0000	\$0.0000	\$0.0031	\$0.0031
18	CUSTOMER METER READING	\$0.0009	\$0.0009	\$0.0000	\$0.0005	\$0.0006	\$0.0008
19	CUSTOMER BILLING AND COLLECTIONS	\$0.0036	\$0.0035	\$0.0171	\$0.0041	\$0.0050	\$0.0059
20	CUSTOMER METERS	\$0.0017	\$0.0017	\$0.0000	\$0.0013	\$0.0014	\$0.0016
21	TOTAL COMPANY	\$0.1090	\$0.1084	\$0.0995	\$0.1316	\$0.1260	\$0.1069

		COMMERCIAL							
		TOTAL	10	11	76	13	85	31	
		COMMERCIAL	(15)	(16)	(17)	(18)	(19)	(20)	
		(14)							
CLAIMED RATE OF RETURN SUMMARY SCHEDULE - UNIT									
RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	
\$/KWH									
1	DEMAND COMPONENTS	\$0.0553						\$0.0350	
2	DEMAND PRODUCTION COMPONENT	\$0.0521	\$0.0524	\$0.0616	\$0.0414	\$0.0530	\$0.0483	\$0.0287	
3	DEMAND PRODUCTION MUST RUN	\$0.0277	\$0.0277	\$0.0303	\$0.0217	\$0.0283	\$0.0264	\$0.0035	
4	DEMAND PRODUCTION ANCILLARY	\$0.0033	\$0.0033	\$0.0037	\$0.0026	\$0.0034	\$0.0032	\$0.0015	
5	DEMAND PRODUCTION - PFAC	\$0.0021	\$0.0022	\$0.0020	\$0.0017	\$0.0020	\$0.0017	\$0.0000	
6	DEMAND TRANSMISSION (EHV)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
7	DEMAND TRANSMISSION (NON-EHV)	\$0.0073	\$0.0078	\$0.0072	\$0.0059	\$0.0069	\$0.0062	\$0.0000	
8	DEMAND DISTRIBUTION	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
9	ENERGY COMPONENTS	\$0.0118	\$0.0115	\$0.0184	\$0.0096	\$0.0124	\$0.0108	\$0.0013	
10	ENERGY FUEL DIRECT	\$0.0334	\$0.0332	\$0.0325	\$0.0316	\$0.0341	\$0.0325	\$0.0351	
11	ENERGY PRODUCTION	\$0.0328	\$0.0326	\$0.0318	\$0.0311	\$0.0334	\$0.0318	\$0.0341	
12	ENERGY DEMAND SIDE MANAGEMENT	\$0.0002	\$0.0001	\$0.0003	\$0.0001	\$0.0002	\$0.0003	\$0.0005	
13	ENERGY UNCOLLECTIBLES	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
14	ENERGY CUSTOMER INFORMATION	\$0.0004	\$0.0004	\$0.0003	\$0.0003	\$0.0004	\$0.0004	\$0.0004	
15	CUSTOMER COMPONENTS	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	
16	CUSTOMER DELIVERY	\$0.0010	\$0.0017	\$0.0007	\$0.0009	\$0.0001	\$0.0001	\$0.0001	
17	CUSTOMER METER READING	\$0.0002	\$0.0003	\$0.0002	\$0.0001	\$0.0000	\$0.0000	\$0.0000	
18	CUSTOMER BILLING AND COLLECTIONS	\$0.0001	\$0.0002	\$0.0001	\$0.0001	\$0.0000	\$0.0000	\$0.0000	
19	CUSTOMER METERING	\$0.0004	\$0.0007	\$0.0002	\$0.0005	\$0.0000	\$0.0000	\$0.0001	
20	TOTAL COMPANY	\$0.0865	\$0.0872	\$0.0948	\$0.0739	\$0.0872	\$0.0808	\$0.0702	

		INDUSTRIAL				PUBLIC AUTHORITY			
		TOTAL INDUSTRIAL (21)	I14 (22)	I90 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)	
CLAIMED RATE OF RETURN SUMMARY SCHEDULE - UNIT									
RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	
\$/KWH									
1	DEMAND COMPONENTS								
2	DEMAND PRODUCTION COMPONENT	\$0.0553	\$0.0437	\$0.0439	\$0.0433	\$0.0396	\$0.0671	\$0.0538	
3	DEMAND PRODUCTION MUST RUN		\$0.0281	\$0.0281	\$0.0281	\$0.0292	\$0.0278	\$0.0266	
4	DEMAND PRODUCTION ANCILLARY		\$0.0034	\$0.0034	\$0.0034	\$0.0036	\$0.0034	\$0.0032	
5	DEMAND PRODUCTION - PPFAC		\$0.0017	\$0.0018	\$0.0017	\$0.0015	\$0.0018	\$0.0016	
6	DEMAND TRANSMISSION (EHV)		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
7	DEMAND TRANSMISSION (NON-EHV)		\$0.0062	\$0.0063	\$0.0060	\$0.0053	\$0.0065	\$0.0058	
8	DEMAND DISTRIBUTION		\$0.0043	\$0.0044	\$0.0041	\$0.0000	\$0.0000	\$0.0000	
9	ENERGY COMPONENTS		\$0.0323	\$0.0326	\$0.0314	\$0.0302	\$0.0340	\$0.0311	
10	ENERGY FUEL DIRECT	\$0.0337	\$0.0315	\$0.0319	\$0.0306	\$0.0293	\$0.0332	\$0.0303	
11	ENERGY PRODUCTION		\$0.0003	\$0.0003	\$0.0004	\$0.0005	\$0.0003	\$0.0003	
12	ENERGY DEMAND SIDE MANAGEMENT		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
13	ENERGY UNCOLLECTIBLES		\$0.0003	\$0.0004	\$0.0003	\$0.0003	\$0.0004	\$0.0003	
14	ENERGY CUSTOMER INFORMATION		\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	
15	CUSTOMER COMPONENTS	\$0.0045	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0008	\$0.0004	
16	CUSTOMER DELIVERY		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0001	\$0.0001	
17	CUSTOMER METER READING		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0001	\$0.0001	
18	CUSTOMER BILLING AND COLLECTIONS		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0003	\$0.0002	
19	CUSTOMER METERS		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0003	\$0.0001	
20	TOTAL COMPANY	\$0.0935	\$0.0760	\$0.0765	\$0.0747	\$0.0699	\$0.1019	\$0.0853	

SCHEDULE G-7 (LABOR) COST OF SERVICE
PAGE 1 OF 12

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
DEVELOPMENT OF LABOR ALLOC								
1 POWER PRODUCTION LABOR EXPENSE								
2 STEAM POWER GENERATION								
3 500-SUPERVISION & ENGINEERING	OX500	3,678,148	1,630,320	1,356,143	328,990	274,369	10,924	77,402
4 501-FUEL	OX501	335,650	145,224	118,074	32,980	30,150	1,359	7,862
5 502-STEAM EXPENSE	OX502	3,449,906	1,529,153	1,271,989	308,575	257,343	10,246	72,599
6 505-ELECTRIC EXPENSES	OX505	1,119,056	496,016	412,599	100,093	83,475	3,323	23,549
7 506-MISC. STEAM POWER	OX506	1,012,115	448,615	373,169	90,528	75,498	3,006	21,299
8 507-RENTS	OX507	0	0	0	0	0	0	0
9 510-MAIN. SUPERVISION & ENGINEERING	MX510	2,897,528	1,284,315	1,068,326	259,168	216,139	8,605	60,975
10 511-MAINT. OF STRUCTURES	MX511	385,995	171,090	142,317	34,525	28,793	1,146	8,123
11 512-MAINT. OF BOILER PLANT	MX512	3,477,988	1,541,600	1,282,343	311,067	259,438	10,329	73,190
12 513-MAINT. OF ELECTRIC PLANT	MX513	676,846	300,009	249,555	60,540	50,489	2,010	14,243
13 514-MAINT. MISC STEAM PLANT	MX514	1,533,216	679,590	565,301	137,138	114,369	4,553	32,265
14 TOT STEAM POWER GENERATION LABOR		18,566,448	8,225,933	6,839,817	1,663,626	1,390,064	55,502	391,507
15								
16 OTHER POWER GENERATION								
17 OPERATION								
18 546-SUPERVISION & ENGINEER	MX514	238,155	105,561	87,808	21,302	17,765	707	5,012
19 547-FUEL	OX547	0	0	0	0	0	0	0
20 549-MISC OTH POWER GEN EXP	OX549	0	0	0	0	0	0	0
21 TOTAL OPERATION LABOR		238,155	105,561	87,808	21,302	17,765	707	5,012
22 MAINTENANCE								
23 551-SUPERVISION & ENGINEER	MX514	1,203	533	444	108	90	4	25
24 552-STRUCTURES	MX552	2,021	896	745	181	151	6	43
25 553-GENERATING & ELECT PLT	MX553	114,458	50,733	42,201	10,238	8,538	340	2,409
26 554-MISC OTH POWER GEN PLT	MX554	21,015	9,315	7,748	1,880	1,568	62	442
27 TOTAL MAINTENANCE LABOR		138,697	61,477	51,138	12,406	10,346	412	2,919
28 TOT OTH POWER GENERATION LABOR		376,852	167,038	138,946	33,707	28,111	1,119	7,930
29								
30 OTHER POWER SUPPLY LABOR								
31 555-PURCHASED POWER	OX555	0	0	0	0	0	0	0
32 556-SYS CONTRL & LOAD DISP	OX556	0	0	0	0	0	0	0
33 557-OTHER EXPENSES	OX557	0	0	0	0	0	0	0
34 TOTAL OTHER POWER SUPPLY LABOR		0	0	0	0	0	0	0
35								
36 TOTAL POWER PRODUCTION LABOR		18,943,300	8,392,970	6,978,763	1,697,333	1,418,175	56,622	399,437
37								

		RESIDENTIAL					
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
DEVELOPMENT OF LABOR ALLOC							
1	POWER PRODUCTION LABOR EXPENSE						
2	STEAM POWER GENERATION						
3	500-SUPERVISION & ENGINEERING	1,630,320	1,538,435	1,874	22,954	28,832	38,225
4	501-FUEL	145,224	136,652	165	2,299	2,389	3,719
5	502-STEAM EXPENSE	1,529,153	1,442,970	1,758	21,530	27,043	35,853
6	505-ELECTRIC EXPENSES	496,016	468,060	570	6,984	8,772	11,630
7	506-MISC. STEAM POWER	448,615	423,331	516	6,316	7,934	10,518
8	507-RENTS	0	0	0	0	0	0
9	510-MAIN. SUPERVISION & ENGINEERING	1,284,315	1,211,931	1,476	18,082	22,713	30,112
10	511-MAINT OF STRUCTURES	171,090	161,448	197	2,409	3,026	4,011
11	512-MAINT OF BOILER PLANT	1,541,600	1,454,716	1,772	21,705	27,263	36,144
12	513-MAINT OF ELECTRIC PLANT	300,009	283,100	345	4,224	5,306	7,034
13	514-MAINT MISC STEAM PLANT	679,590	641,288	781	9,568	12,019	15,934
14	TOT STEAM POWER GENERATION LABOR	8,225,933	7,761,931	9,454	116,071	145,296	193,180
15							
16	OTHER POWER GENERATION						
17	OPERATION						
18	546-SUPERVISION & ENGINEER	105,561	99,612	121	1,486	1,867	2,475
19	547-FUEL	0	0	0	0	0	0
20	549-MISC OTH POWER GEN EXP	0	0	0	0	0	0
21	TOTAL OPERATION LABOR	105,561	99,612	121	1,486	1,867	2,475
22	MAINTENANCE						
23	551-SUPERVISION & ENGINEER	533	503	1	8	9	13
24	552-STRUCTURES	896	845	1	13	16	21
25	553-GENERATING & ELECT PLT	50,733	47,874	58	714	897	1,189
26	554-MISC OTH POWER GEN PLT	9,315	8,790	11	131	165	218
27	TOTAL MAINTENANCE LABOR	61,477	58,012	71	866	1,087	1,441
28	TOT OTH POWER GENERATION LABOR	167,038	157,623	192	2,352	2,954	3,916
29							
30	OTHER POWER SUPPLY LABOR						
31	555-PURCHASED POWER	0	0	0	0	0	0
32	556-SYS CONTRL & LOAD DISP	0	0	0	0	0	0
33	557-OTHER EXPENSES	0	0	0	0	0	0
34	TOTAL OTHER POWER SUPPLY LABOR	0	0	0	0	0	0
35							
36	TOTAL POWER PRODUCTION LABOR	8,392,970	7,918,555	9,646	118,423	148,250	197,096
37							

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SCHEDULE G-7 (LABOR) COST OF SERVICE
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		INDUSTRIAL		TOTAL		PUBLIC AUTHORITY		
ALLOC		TOTAL INDUSTRIAL (21)	114 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
DEVELOPMENT OF LABOR ALLOC								
1	POWER PRODUCTION LABOR EXPENSE							
2	STEAM POWER GENERATION							
3	500-SUPERVISION & ENGINEERING	OX500	248,381	80,609	274,369	10,924	36,898	40,504
4	501-FUEL	OX501	32,980	8,142	30,150	1,359	3,713	4,150
5	502-STEAM EXPENSE	OX502	308,575	75,607	257,343	10,246	34,608	37,991
6	505-ELECTRIC EXPENSES	OX505	100,093	24,525	83,475	3,323	11,226	12,323
7	506-MISC. STEAM POWER	OX506	90,528	22,181	75,498	3,006	10,153	11,146
8	507-RENTS	OX507	0	0	0	0	0	0
9	510-MAIN. SUPERVISION & ENGINEERING	MX510	259,168	63,502	216,139	8,605	29,067	31,908
10	511-MAINT OF STRUCTURES	MX511	34,525	8,459	28,793	1,146	3,872	4,251
11	512-MAINT OF BOILER PLANT	MX512	311,087	76,223	259,438	10,329	34,890	38,300
12	513-MAINT OF ELECTRIC PLANT	MX513	60,540	14,834	50,489	2,010	6,790	7,454
13	514-MAINT MISC STEAM PLANT	MX514	137,138	33,602	114,369	4,553	15,381	16,884
14	TOT STEAM POWER GENERATION LABOR		1,663,626	407,684	1,390,064	55,502	186,597	204,910
15								
16	OTHER POWER GENERATION							
17	OPERATION							
18	546-SUPERVISION & ENGINEER	MX514	21,302	5,219	17,765	707	2,389	2,623
19	547-FUEL	OX547	0	0	0	0	0	0
20	549-MISC OTH POWER GEN EXP	OX549	0	0	0	0	0	0
21	TOTAL OPERATION LABOR		21,302	5,219	17,765	707	2,389	2,623
22	MAINTENANCE							
23	551-SUPERVISION & ENGINEER	MX514	108	26	90	4	12	13
24	552-STRUCTURES	MX552	181	44	151	6	20	22
25	553-GENERATING & ELECT PLT	MX553	10,238	2,508	8,538	340	1,148	1,260
26	554-MISC OTH POWER GEN PLT	MX554	1,880	461	1,568	62	211	231
27	TOTAL MAINTENANCE LABOR		12,406	3,040	10,346	412	1,391	1,527
28	TOT OTH POWER GENERATION LABOR		33,707	8,259	28,111	1,119	3,780	4,150
29			0					
30	OTHER POWER SUPPLY LABOR							
31	555-PURCHASED POWER	OX555	0	0	0	0	0	0
32	556-SYS CONTRL & LOAD DISP	OX556	0	0	0	0	0	0
33	557-OTHER EXPENSES	OX557	0	0	0	0	0	0
34	TOTAL OTHER POWER SUPPLY LABOR		0	0	0	0	0	0
35								
36	TOTAL POWER PRODUCTION LABOR		1,697,333	415,943	1,418,175	56,622	190,377	209,060
37								

SCHEDULE G-7 (LABOR) COST OF SERVICE
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
DEVEL OF LABOR ALOC CONT								
1 TRANSMISSION LABOR								
2 OPERATION								
3 560-SUPERVISION & ENGINEER	OX560	0	0	0	0	0	0	0
4 561-LOAD DISPATCHING	OX561	0	0	0	0	0	0	0
5 562-STATION EXPENSES	OX562	0	0	0	0	0	0	0
6 563-OVERHEAD LINE EXPENSES	OX563	0	0	0	0	0	0	0
7 565-TRANSFORMER ELECT BY OTHERS	OX565	0	0	0	0	0	0	0
8 566-MISCELLANEOUS TRNSM EXP	OX566	189,304	83,908	69,797	16,932	14,121	562	3,984
9 567-RENTS	OX567	0	0	0	0	0	0	0
10 TOTAL OPERATION LABOR		189,304	83,908	69,797	16,932	14,121	562	3,984
11 MAINTENANCE								
12 568-SUPERVISION & ENGINEER	MX568	0	0	0	0	0	0	0
13 569-STRUCTURES	MX569	0	0	0	0	0	0	0
14 570-STATION EQUIPMENT	MX570	0	0	0	0	0	0	0
15 571-OVERHEAD LINES	MX571	0	0	0	0	0	0	0
16 573-MAINT MISC TRNSM PLT	MX573	0	0	0	0	0	0	0
17 TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0
18 TOTAL TRANSMISSION LABOR		189,304	83,908	69,797	16,932	14,121	562	3,984
19								
20 DISTRIBUTION LABOR								
21 OPERATION								
22 580-SUPERVISION & ENGINEER	OX580	1,887,919	1,000,803	559,031	50,496	4	32,696	44,890
23 581-LOAD DISPATCHING	OX581	352,962	202,202	122,975	10,172	0	7,458	10,156
24 582-STATION EXPENSES	OX582	86,637	49,632	30,185	2,497	0	1,831	2,493
25 583-OVERHEAD LINE EXPENSES	OX583	449,894	226,127	168,023	36,499	0	5,028	14,217
26 584-UNDERGROUND LINE EXP	OX584	14,135	7,732	5,745	0	0	172	486
27 585-STREET LIGHT & SIGNAL	OX585	193	0	0	0	0	193	0
28 586-METER EXPENSES	OX586	420,637	346,044	67,462	50	8	4,853	2,220
29 587-CUST INSTALLATIONS EXP	OX587	166,409	136,899	26,689	20	3	1,920	878
30 588-MISC DISTRIBUTION EXP	OX588	4,223,070	2,419,278	1,471,350	121,701	3	89,228	121,511
31 589-RENTS	OX589	0	0	0	0	0	0	0
32 TOTAL OPERATION LABOR		7,401,856	4,388,718	2,451,460	221,434	18	143,377	196,850
33 MAINTENANCE								
34 590-SUPERVISION & ENGINEER	MX590	616,436	353,139	214,771	17,765	0	13,024	17,737
35 592-STATION EQUIPMENT	MX592	663,039	379,836	231,008	19,108	0	14,009	19,078
36 593-OVERHEAD LINES	MX593	898,835	451,776	335,690	72,920	0	10,046	28,403
37 594-UNDERGROUND LINES	MX594	24,671	13,495	10,027	0	0	300	848
38 595-LINE TRANSFORMERS	MX595	471,562	257,945	191,665	0	0	5,736	16,217
39 596-STREET LIGHT & SIGNAL	MX596	169	0	0	0	0	169	0
40 597-METERS	MX597	93,147	76,629	14,939	11	2	1,075	492
41 598-MISC DISTRIBUTION PLANT	MX598	167,020	95,661	58,191	4,813	0	3,529	4,806
42 TOTAL MAINTENANCE LABOR		2,934,879	1,628,501	1,056,292	114,617	3	47,888	87,580
43 TOTAL DISTRIBUTION LABOR		10,336,735	6,017,218	3,507,751	336,051	21	191,265	284,430
44								

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-7 (LABOR) COST OF SERVICE
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		RESIDENTIAL						
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)	
		ALLOC						
DEVEL OF LABOR ALLOC CONT								
1	TRANSMISSION LABOR							
2	OPERATION							
3	560-SUPERVISION & ENGINEER	OX560	0	0	0	0	0	0
4	561-LOAD DISPATCHING	OX561	0	0	0	0	0	0
5	562-STATION EXPENSES	OX562	0	0	0	0	0	0
6	563-OVERHEAD LINE EXPENSES	OX563	0	0	0	0	0	0
7	565-TRANSM ELECT BY OTHERS	OX565	0	0	0	0	0	0
8	566-MISCELLANEOUS TRNSM EXP	OX566	83,908	79,179	96	1,181	1,484	1,967
9	567-RENTS	OX567	0	0	0	0	0	0
10	TOTAL OPERATION LABOR		83,908	79,179	96	1,181	1,484	1,967
11	MAINTENANCE							
12	568-SUPERVISION & ENGINEER	MX568	0	0	0	0	0	0
13	569-STRUCTURES	MX569	0	0	0	0	0	0
14	570-STATION EQUIPMENT	MX570	0	0	0	0	0	0
15	571-OVERHEAD LINES	MX571	0	0	0	0	0	0
16	573-MAINT MISC TRNSM PLT	MX573	0	0	0	0	0	0
17	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0
18	TOTAL TRANSMISSION LABORS		83,908	79,179	96	1,181	1,484	1,967
19								
20	DISTRIBUTION LABOR							
21	OPERATION							
22	580-SUPERVISION & ENGINEER	OX580	1,000,803	944,944	798	13,885	18,350	22,827
23	581-LOAD DISPATCHING	OX581	202,202	190,536	204	2,946	3,893	4,623
24	582-STATION EXPENSES	OX582	49,632	46,768	50	723	955	1,135
25	583-OVERHEAD LINE EXPENSES	OX583	226,127	211,943	0	4,059	4,812	5,314
26	584-UNDERGROUND LINE EXP	OX584	7,732	7,247	0	139	165	182
27	585-STREET LIGHT & SIGNAL	OX585	0	0	0	0	0	0
28	586-METER EXPENSES	OX586	346,044	331,490	0	2,786	4,096	7,672
29	587-CUST INSTALLATIONS EXP	OX587	136,899	131,141	0	1,102	1,621	3,035
30	588-MISC DISTRIBUTION EXP	OX588	2,419,278	2,279,697	2,446	35,249	46,575	55,312
31	589-RENTS	OX589	0	0	0	0	0	0
32	TOTAL OPERATION LABOR		4,388,718	4,143,766	3,498	60,888	80,466	100,099
33	MAINTENANCE							
34	590-SUPERVISION & ENGINEER	MX590	353,139	332,764	357	5,145	6,798	8,074
35	592-STATION EQUIPMENT	MX592	379,836	357,922	384	5,534	7,312	8,684
36	593-OVERHEAD LINES	MX593	451,776	423,437	0	8,108	9,614	10,617
37	594-UNDERGROUND LINES	MX594	13,495	12,649	0	242	287	317
38	595-LINE TRANSFORMERS	MX595	257,945	241,764	0	4,630	5,489	6,062
39	596-STREET LIGHT & SIGNAL	MX596	0	0	0	0	0	0
40	597-METERS	MX597	76,629	73,406	0	617	907	1,699
41	598-MISC DISTRIBUTION PLANT	MX598	95,681	90,161	97	1,394	1,842	2,188
42	TOTAL MAINTENANCE LABOR		1,628,501	1,532,102	838	25,671	32,251	37,640
43	TOTAL DISTRIBUTION LABORS		6,017,218	5,675,868	4,335	86,559	112,717	137,739
44								

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-7 (LABOR) COST OF SERVICE
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		COMMERCIAL																	
		TOTAL		ALLOC		COMMERCIAL		10		11		76		13		85		31	
		(14)				(15)		(16)		(17)		(18)		(19)		(20)			

SCHEDULE G-7 (LABOR) COST OF SERVICE
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

DEVEL OF LABOR ALLOC CONT		ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
1	CUSTOMER ACCOUNTS LABOR								
2	902-METER READING EXPENSE	OX902	0	0	0	0	0	0	0
3	903-CUST RECORDS & COLL EXP	OX903	6,490,330	5,815,354	555,139	2,173	310	97,184	20,170
4	904-UNCOLLECTIBLE ACCOUNTS	OX904	0	0	0	0	0	0	0
5	TOTAL CUSTOMER ACCTS LABOR		6,490,330	5,815,354	555,139	2,173	310	97,184	20,170
6									
7	CUSTOMER SERVICE & INFO LABOR								
8	908-CUSTOMER ASSISTANCE EXP	OX908	0	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	OX909	553,197	239,349	194,602	54,356	49,692	2,240	12,958
10	910-MISC CUST SERV & INFO EX	OX910	61,983	26,818	21,804	6,090	5,568	251	1,452
11	TOTAL CUST SERV & INFO LABOR		615,180	266,167	216,406	60,446	55,259	2,491	14,410
12									
13									
14	ADMINISTRATIVE & GENERAL LABOR								
15	OPERATION		16,409,373	8,109,476	5,658,729	1,225,568	970,481	103,946	341,173
16	920-ADMIN & GENRL SALARIES	OX920	0	0	0	0	0	0	0
17	921-OFFICE SUPPLIES & EXP	OX921	0	0	0	0	0	0	0
18	922-ADMIN EXP TRANSF-CREDIT	OX922	0	0	0	0	0	0	0
19	923-OUTSIDE SERVICES EMPLOY	OX923	1,376	759	449	74	47	16	31
20	924-PROPERTY INSURANCE	OX924	0	0	0	0	0	0	0
21	925-INJURIES & DAMAGES	OX925	0	0	0	0	0	0	0
22	926-EMPLOYEE PENSNS & BENE	OX926	0	0	0	0	0	0	0
23	927-FRANCHISE REQUIREMENTS	OX927	0	0	0	0	0	0	0
24	928-REGULATORY COMMISSION EX	OX928	0	0	0	0	0	0	0
25	929-DUPPLICATE CHARGES-CR.	OX929	0	0	0	0	0	0	0
26	930-MISC GENERAL EXPENSE	OX930	0	0	0	0	0	0	0
27	931-RENTS	OX931	0	0	0	0	0	0	0
28	933-TRANSPORTATION EXP	OX933	0	0	0	0	0	0	0
29	TOTAL OPERATION LABOR		0	0	0	0	0	0	0
30	MAINTENANCE		0	0	0	0	0	0	0
31	935-MAINT OF GENERAL PLANT	OX935	0	0	0	0	0	0	0
32	TOTAL ADMIN & GENERAL LABOR		0	0	0	0	0	0	0
33									
34	CAPITALIZED LABOR								
35	PRODUCTION		1,771,607	785,256	653,196	158,461	132,152	5,261	37,281
36	TRANSMISSION	PRODPS	0	0	0	0	0	0	0
37	DISTRIBUTION	TRANPS	10,788,269	6,180,296	3,758,716	310,897	7	227,942	310,411
38	GENERAL	DISTPS	9,038,296	4,563,562	3,245,177	547,738	353,460	104,924	223,435
39	TOTAL CAPITALIZED LABOR	GENLPS	21,598,172	11,529,114	7,557,089	1,017,096	485,619	338,126	571,127
40									
41	TOT OPER & MAINTENANCE LABOR		36,058,044	32,104,732	0	0	1,973,505	686,250	1,293,557

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-7 (LABOR) COST OF SERVICE
PAGE 10 OF 12

		RESIDENTIAL						
		TOTAL RESIDENTIAL (8)		01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
DEVEL OF LABOR ALLOC CONT		ALLOC						
1	CUSTOMER ACCOUNTS LABOR							
2	902-METER READING EXPENSE	OX902	0	0	0	0	0	0
3	903-CUST RECORDS & COLL EXP	OX903	5,815,354	5,311,756	37,157	89,277	131,277	245,885
4	904-UNCOLLECTIBLE ACCOUNTS	OX904	0	0	0	0	0	0
5	TOTAL CUSTOMER ACCTS LABOR		5,815,354	5,311,756	37,157	89,277	131,277	245,885
6								
7	CUSTOMER SERVICE & INFO LABOR							
8	908-CUSTOMER ASSISTANCE EXP	OX908	0	0	0	0	0	0
9	909-INFO & INSTRUCT EXP	OX909	239,349	225,221	272	3,789	3,937	6,130
10	910-MISC CUST SERV & INFO EX	OX910	26,818	25,235	30	425	441	687
11	TOTAL CUST SERV & INFO LABOR		266,167	250,456	302	4,214	4,378	6,817
12								
13								
14	ADMINISTRATIVE & GENERAL LABOR							
15	OPERATION							
16	920-ADMIN & GENRL SALARIES	OX920	8,109,476	7,629,280	13,170	114,415	147,746	204,865
17	921-OFFICE SUPPLIES & EXP	OX921	0	0	0	0	0	0
18	922-ADMIN EXP TRANSF-CREDIT	OX922	0	0	0	0	0	0
19	923-OUTSIDE SERVICES EMPLOY	OX923	759	712	2	11	15	20
20	924-PROPERTY INSURANCE	OX924	0	0	0	0	0	0
21	925-INJURIES & DAMAGES	OX925	0	0	0	0	0	0
22	926-EMPLOYEE PENSNS & BENE	OX926	0	0	0	0	0	0
23	927-FRANCHISE REQUIREMENTS	OX927	0	0	0	0	0	0
24	928-REGULATRY COMMISSION EX	OX928	0	0	0	0	0	0
25	929-DUPLICATE CHARGES-CR.	OX929	0	0	0	0	0	0
26	930-MISC GENERAL EXPENSE	OX930	0	0	0	0	0	0
27	931-RENTS	OX931	0	0	0	0	0	0
28	933-TRANSPORTATION EXP	OX933	0	0	0	0	0	0
29	TOTAL OPERATION LABOR		0	0	0	0	0	0
30	MAINTENANCE							
31	935-MAINT OF GENERAL PLANT	OX935	0	0	0	0	0	0
32	TOTAL ADMIN & GENERAL LABOR		0	0	0	0	0	0
33								
34	CAPITALIZED LABOR							
35	PRODUCTION	PRODPS	785,256	740,999	903	11,056	13,887	18,411
36	TRANSMISSION	TRANPS	0	0	0	0	0	0
37	DISTRIBUTION	DISTPS	6,180,296	5,823,723	6,247	90,047	118,980	141,299
38	GENERAL	GENLPS	4,563,562	4,303,071	4,904	65,461	84,566	105,561
39	TOTAL CAPITALIZED LABOR		11,529,114	10,867,792	12,054	166,564	217,433	265,271
40								
41	TOT OPER & MAINTENANCE LABOR		32,104,732	30,104,607	63,592	466,218	615,540	854,775

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-7 (LABOR) COST OF SERVICE
PAGE 11 OF 12

		COMMERCIAL											
		TOTAL											
		COMMERCIAL	10	11	76	13	85	31					
		(14)	(15)	(16)	(17)	(18)	(19)	(20)					
		ALLOC											
DEVEL OF LABOR ALLOC CONT													
1	CUSTOMER ACCOUNTS LABOR												
2	902-METER READING EXPENSE		0	0	0	0	0	0	0	0	0	0	
3	903-CUST RECORDS & COLL EXP		555,139	507,822	5,541	30,204	9,344	1,583	645				
4	904-UNCOLLECTIBLE ACCOUNTS		0	0	0	0	0	0	0	0	0	0	
5	TOTAL CUSTOMER ACCTS LABOR		555,139	507,822	5,541	30,204	9,344	1,583	645				
6													
7	CUSTOMER SERVICE & INFO LABOR												
8	908-CUSTOMER ASSISTANCE EXP		0	0	0	0	0	0	0	0	0	0	
9	909-INFO & INSTRUCT EXP		194,602	102,065	3,428	7,756	72,910	7,417	1,025				
10	910-MISC CUST SERV & INFO EX		21,804	11,436	384	869	8,169	831	115				
11	TOTAL CUST SERV & INFO LABOR		216,406	113,501	3,812	8,625	81,080	8,248	1,140				
12													
13													
14	ADMINISTRATIVE & GENERAL LABOR												
15	OPERATION												
16	920-ADMIN & GENRL SALARIES		5,658,729	3,278,448	103,078	192,167	1,890,002	177,189	17,845				
17	921-OFFICE SUPPLIES & EXP		0	0	0	0	0	0	0	0	0	0	
18	922-ADMIN EXP TRANSF-CREDIT		0	0	0	0	0	0	0	0	0	0	
19	923-OUTSIDE SERVICES EMPLOY		449	270	9	16	141	13	1				
20	924-PROPERTY INSURANCE		0	0	0	0	0	0	0	0	0	0	
21	925-INJURIES & DAMAGES		0	0	0	0	0	0	0	0	0	0	
22	926-EMPLOYEE PENSNS & BENE		0	0	0	0	0	0	0	0	0	0	
23	927-FRANCHISE REQUIREMENTS		0	0	0	0	0	0	0	0	0	0	
24	928-REGULATRY COMMISSION EX		0	0	0	0	0	0	0	0	0	0	
25	929-DUPLICATE CHARGES-CR.		0	0	0	0	0	0	0	0	0	0	
26	930-MISC GENERAL EXPENSE		0	0	0	0	0	0	0	0	0	0	
27	931-RENTS		0	0	0	0	0	0	0	0	0	0	
28	933-TRANSPORTATION EXP		0	0	0	0	0	0	0	0	0	0	
29	TOTAL OPERATION LABOR		5,658,729	3,278,448	103,078	192,167	1,890,002	177,189	17,845				
30	MAINTENANCE												
31	935-MAINT OF GENERAL PLANT		0	0	0	0	0	0	0	0	0	0	
32	TOTAL ADMIN & GENERAL LABOR		0	0	0	0	0	0	0	0	0	0	
33													
34	CAPITALIZED LABOR												
35	PRODUCTION		653,196	369,670	11,730	21,745	226,198	21,488	2,364				
36	TRANSMISSION		0	0	0	0	0	0	0				
37	DISTRIBUTION		3,758,716	2,320,454	79,015	133,611	1,129,679	94,353	1,604				
38	GENERAL		3,245,177	1,913,598	62,867	111,414	1,055,255	95,080	6,963				
39	TOTAL CAPITALIZED LABOR		7,657,089	4,603,721	153,612	266,771	2,411,132	210,921	10,931				
40													
41	TOT OPER & MAINTENANCE LABOR		0	11,409,378	362,077	664,716	5,970,408	538,828	39,538				

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-7 (LABOR) COST OF SERVICE
PAGE 12 OF 12

	ALLOC	INDUSTRIAL				TOTAL		PUBLIC AUTHORITY	
		TOTAL INDUSTRIAL (21)	114 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)	
1 CUSTOMER ACCOUNTS LABOR									
2 902-METER READING EXPENSE	OX902	0	0	0	0	0	0	0	0
3 903-CUST RECORDS & COLL EXP	OX903	2,173	1,397	776	310	97,184	11,686	8,484	8,484
4 904-UNCOLLECTIBLE ACCOUNTS	OX904	0	0	0	0	0	0	0	0
5 TOTAL CUSTOMER ACCTS LABOR		2,173	1,397	776	310	97,184	11,686	8,484	8,484
6									
7 CUSTOMER SERVICE & INFO LABOR									
8 908-CUSTOMER ASSISTANCE EXP	OX908	0	0	0	0	0	0	0	0
9 909-INFO & INSTRUCT EXP	OX909	54,356	40,937	13,419	49,692	2,240	6,119	6,839	6,839
10 910-MISC CUST SERV & INFO EX	OX910	6,090	4,587	1,503	5,568	251	686	766	766
11 TOTAL CUST SERV & INFO LABOR		60,446	45,524	14,922	55,259	2,491	6,804	7,606	7,606
12									
13									
14 ADMINISTRATIVE & GENERAL LABOR									
15 OPERATION									
16 920-ADMIN & GENRL SALARIES	OX920	1,225,568	926,367	299,201	970,481	103,946	171,747	169,425	169,425
17 921-OFFICE SUPPLIES & EXP	OX921	0	0	0	0	0	0	0	0
18 922-ADMIN EXP TRANSF-CREDIT	OX922	0	0	0	0	0	0	0	0
19 923-OUTSIDE SERVICES EMPLOY	OX923	74	56	18	47	16	17	14	14
20 924-PROPERTY INSURANCE	OX924	0	0	0	0	0	0	0	0
21 925-INJURIES & DAMAGES	OX925	0	0	0	0	0	0	0	0
22 926-EMPLOYEE PENSNS & BENE	OX926	0	0	0	0	0	0	0	0
23 927-FRANCHISE REQUIREMENTS	OX927	0	0	0	0	0	0	0	0
24 928-REGULATORY COMMISSION EX	OX928	0	0	0	0	0	0	0	0
25 929-DUPPLICATE CHARGES-CR.	OX929	0	0	0	0	0	0	0	0
26 930-MISC GENERAL EXPENSE	OX930	0	0	0	0	0	0	0	0
27 931-RENTS	OX931	0	0	0	0	0	0	0	0
28 933-TRANSPORTATION EXP	OX933	0	0	0	0	0	0	0	0
29 TOTAL OPERATION LABOR									
30 MAINTENANCE									
31 935-MAINT OF GENERAL PLANT	OX935	0	0	0	0	0	0	0	0
32 TOTAL ADMIN & GENERAL LABOR		0	0	0	0	0	0	0	0
33									
34 CAPITALIZED LABOR									
35 PRODUCTION									
36 TRANSMISSION	PRODPS	158,461	119,634	38,826	132,152	5,261	17,772	19,509	19,509
37 DISTRIBUTION	TRANPS	0	0	0	0	0	0	0	0
38 GENERAL	DISTPS	310,897	240,406	70,492	7	227,942	190,227	120,184	120,184
39 TOTAL CAPITALIZED LABOR	GENLPS	547,738	415,797	131,942	353,460	104,924	123,353	100,082	100,082
40		1,017,096	775,837	241,259	485,619	338,126	331,352	239,776	239,776
41 TOT OPER & MAINTENANCE LABOR		0	2,376,775	753,256	1,973,505	686,250	716,596	576,961	576,961

DEVEL OF LABOR ALLOC CONT

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

ALLOCATION FACTOR TABLE DEMAND RELATED							
ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
<u>DEMAND - PRODUCTION RELATED</u>							
1 DPROD	1,922	852	709	172	143	6	40
2 DPROD	1,922	852	709	172	143	6	40
3 DPROD	1,922	852	709	172	143	6	40
4 DPROD	1,922	852	709	172	143	6	40
5 DPROD	1,922	852	709	172	143	6	40
<u>DEMAND - TRANSMISSION RELATED</u>							
7 DTEHV	1,919	851	706	172	143	6	40
8 DTEHV	1,778	851	709	172	-	6	40
9							
10							
11							
12							
13							
14							
15							
16							
<u>DEMAND - DISTRIBUTION RELATED</u>							
17 DDISP	1,987	1,002	740	160	0	22	62
18 DDISP	1	0	0	0	0	1	0
19 DDISP	1,987	1,002	740	160	0	22	62
20 DDISP	1,987	1,002	740	160	0	22	62
21 DDISP	1,975	993	738	160	0	22	62
22 DDISP	1,815	993	738	0	0	22	62
23 DDISP	1,815	993	738	0	0	22	62
24 DDISP							

DEMAND - DISTRIBUTION RELATED

DIST - PRI DIST SUBSTATIONS

DIST - STREET LIGHTING

DIST - CUSTOMER DEPOSITS

DIST - CUSTOMER ADVANCES

DIST - PRIMARY OVERHEAD LINE

DIST - SEC UNDERGROUND LINE

DIST - OVERHEAD LINE TRANS

[illegible]

ALLOCATION FACTOR TABLE
DEMAND RELATED

		RESIDENTIAL					
		TOTAL	01	02	21	70	201
		RESIDENTIAL	(9)	(10)	(11)	(12)	(13)
		(8)					
ALLOC							
1 DEMAND - PRODUCTION RELATED							
2 DEMAND PRODUCTION	DPROD	852	804	1	12	15	20
3 DEMAND PRODUCTION MUST RUN	DPRODMR	852	804	1	12	15	20
4 DEMAND PRODUCTION ANCILLARY	DPRODAN	852	804	1	12	15	20
5 DEMAND PRODUCTION - PPFAC	DPPFAC	852	804	1	12	15	20
6 DEMAND - TRANSMISSION RELATED							
7 DEMAND TRANSMISSION EHV	DTEHV	851	804	-	12	15	20
8 DEMAND TRANSMISSION NON EHV	DTNEHV	851	804	-	12	15	20
9							
10							
11							
12							
13							
14							
15							
16							
17 DEMAND - DISTRIBUTION RELATED							
18 DIST - PRI DIST SUBSTATIONS	DDISPSUB	1,002	930	10	18	21	23
19 DIST - STREET LIGHTING	DDISTLTG	0	0	0	0	0	0
20 DIST - CUSTOMER DEPOSITS	DCUSTDEP	1,002	930	10	18	21	23
21 DIST - CUSTOMER ADVANCES	DCUSTADV	1,002	930	10	18	21	23
22 DIST - PRIMARY OVERHEAD LINES	DDISTPOL	993	930	0	18	21	23
23 DIST - SEC UNDERGROUND LINES	DDISTSUL	993	930	0	18	21	23
24 DIST - OVERHEAD LINE TRANSFORMERS	DDISTSOT	993	930	0	18	21	23
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

ALLOCATION FACTOR TABLE DEMAND RELATED

ALLOCATION FACTOR TABLE		INDUSTRIAL		TOTAL		PUBLIC AUTHORITY	
DEMAND RELATED		INDUSTRIAL		TOTAL		PUBLIC AUTHORITY	
ALLOC	TOTAL INDUSTRIAL (21)	I14 (22)	I90 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
<u>DEMAND - PRODUCTION RELATED</u>							
1	DPROD	172	130	42	143	6	19
2	DPRODPR	172	130	42	143	6	19
3	DPRODANC	172	130	42	143	6	19
4	DPRODANC	172	130	42	143	6	19
5	DPRODANC	172	130	42	143	6	19
6	DPRODANC	172	130	42	143	6	19
<u>DEMAND - TRANSMISSION RELATED</u>							
7	DTEHV	172	130	42	143	6	19
8	DTEHV	172	130	42	143	6	19
9	DTEHV	172	130	42	143	6	19
10	DTEHV	172	130	42	143	6	19
11	DTEHV	172	130	42	143	6	19
12	DTEHV	172	130	42	143	6	19
13	DTEHV	172	130	42	143	6	19
14	DTEHV	172	130	42	143	6	19
15	DTEHV	172	130	42	143	6	19
16	DTEHV	172	130	42	143	6	19
<u>DEMAND - DISTRIBUTION RELATED</u>							
17	DIST - PRI DIST SUBSTATIONS	160	124	36	0	22	38
18	DIST - STREET LIGHTING	0	0	0	0	1	0
19	DIST - STREET LIGHTING	0	0	0	0	1	0
20	DIST - CUSTOMER DEPOSITS	160	124	36	0	22	38
21	DIST - CUSTOMER ADVANCES	160	124	36	0	22	38
22	DIST - PRIMARY OVERHEAD LINES	160	124	36	0	22	38
23	DIST - SEC UNDERGROUND LINES	0	0	0	0	22	38
24	DIST - OVERHEAD LINE TRANSFORMERS	0	0	0	0	22	38
25	DIST - OVERHEAD LINE TRANSFORMERS	0	0	0	0	22	38
26	DIST - OVERHEAD LINE TRANSFORMERS	0	0	0	0	22	38
27	DIST - OVERHEAD LINE TRANSFORMERS	0	0	0	0	22	38
28	DIST - OVERHEAD LINE TRANSFORMERS	0	0	0	0	22	38
29	DIST - OVERHEAD LINE TRANSFORMERS	0	0	0	0	22	38
30	DIST - OVERHEAD LINE TRANSFORMERS	0	0	0	0	22	38
31	DIST - OVERHEAD LINE TRANSFORMERS	0	0	0	0	22	38
32	DIST - OVERHEAD LINE TRANSFORMERS	0	0	0	0	22	38
33	DIST - OVERHEAD LINE TRANSFORMERS	0	0	0	0	22	38
34	DIST - OVERHEAD LINE TRANSFORMERS	0	0	0	0	22	38
35	DIST - OVERHEAD LINE TRANSFORMERS	0	0	0	0	22	38
36	DIST - OVERHEAD LINE TRANSFORMERS	0	0	0	0	22	38
37	DIST - OVERHEAD LINE TRANSFORMERS	0	0	0	0	22	38
38	DIST - OVERHEAD LINE TRANSFORMERS	0	0	0	0	22	38
39	DIST - OVERHEAD LINE TRANSFORMERS	0	0	0	0	22	38
40	DIST - OVERHEAD LINE TRANSFORMERS	0	0	0	0	22	38

[illegible]

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-7 (FACTORS) COST OF SERVICE
PAGE 6 OF 24

		RESIDENTIAL						
		TOTAL						
		ALLOC	RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
ENERGY RELATED								
1	ENERGY PRODUCTION PWR SUPPLY							
2	ENERGY PRODUCTION	EFUEL	4,031,948,187	3,793,953,138	4,580,883	63,833,826	66,315,802	103,264,537
3		EPROD	852	804	1	12	15	20
4								
5								
6	ENERGY - SYSTEM BENEFIT RELATED							
7	DEMAND SIDE MANAGEMENT	EDSM	4,031,948,187	3,793,953,138	4,580,883	63,833,826	66,315,802	103,264,537
8	UNCOLLECTIBLES	EUNCOL	4,031,948,187	3,793,953,138	4,580,883	63,833,826	66,315,802	103,264,537
9	CUSTOMER INFORMATION	ECUSINFO	4,031,948,187	3,793,953,138	4,580,883	63,833,826	66,315,802	103,264,537
10								
11								
12								
13								
14	CUSTOMER RELATED	CUSTAVG			2,394	2,876		7,921
15	UNWEIGHTED CUSTOMER BILLS	CUST	359,648	342,228	-	-	4,229	28,196
16	CUSTOMER DELIVERY		1,404,720	1,360,120	-	-	18,404	15,842
17	BILLING AND COLLECTION	CBILLCOL	374,674	342,228	2,394	5,752	8,458	7,921
18	CUSTOMER ACCOUNTING	CACCT	357,254	342,228	-	2,876	4,229	7,921
19	METERS	CMETERS	357,254	342,228	-	2,876	4,229	-
20	STREET LIGHTING	CLIGHT	-	-	-	-	-	-
21	METER READING	CMETRDG	372,280	342,228	-	5,752	8,458	15,842
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-7 (FACTORS) COST OF SERVICE
PAGE 7 OF 24

		COMMERCIAL									
		TOTAL	10	11	76	13	85	31			
		COMMERCIAL	(15)	(16)	(17)	(18)	(19)	(20)			
		(14)									
ENERGY RELATED		ALLOC									
1	ENERGY PRODUCTION PWR SUPPLY										
2	ENERGY PRODUCTION	EFUEL	1,719,332,732	57,744,493	130,649,526	1,228,209,429	124,946,203	17,267,966			
3		EPROD	401	13	24	245	23	3			
4			709								
5											
6	ENERGY - SYSTEM BENEFIT RELATED										
7	DEMAND SIDE MANAGEMENT	EDSM	3,278,150,350	57,744,493	130,649,526	1,228,209,429	124,946,203	17,267,966			
8	UNCOLLECTIBLES	EUNCOL	3,278,150,350	57,744,493	130,649,526	1,228,209,429	124,946,203	17,267,966			
9	CUSTOMER INFORMATION	ECUSINFO	3,278,150,350	57,744,493	130,649,526	1,228,209,429	124,946,203	17,267,966			
10											
11											
12											
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14	CUSTOMER RELATED										
15	UNWEIGHTED CUSTOMER BILLS	CUSTAVG	34,743	357	973	602	51	42			
16	CUSTOMER DELIVERY	CUST	103,527	1,071	2,745	1,819	153	42			
17	BILLING AND COLLECTION	CBILLCOL	35,767	357	1,946	602	102	42			
18	CUSTOMER ACCOUNTING	CACCT	34,701	357	973	602	51	-			
19	METERS	CMETERS	69,648	714	1,830	1,819	153	-			
20	STREET LIGHTING	CLIGHT	-	-	-	-	-	-			
21	METER READING	CMETRDG	35,767	357	1,946	602	102	42			
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SCHEDULE G-7 (FACTORS) COST OF SERVICE
PAGE 9 OF 24

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
INTERNALLY DEVELOPED								
1 PLANT IN SERVICE EXCL GENERAL	PISXGENL	1,958,275,250	988,760,585	703,113,748	118,675,305	76,582,102	22,733,173	48,410,336
2 TOTAL PLANT IN SERVICE	TOTPLS	2,115,571,068	1,088,181,445	759,590,412	128,207,739	82,733,456	24,559,185	52,298,831
3 PRODUCTION PLANT IN SERVICE	PRODPLS	1,026,640,099	455,082,998	378,524,904	91,827,359	76,581,496	3,048,984	21,604,358
4 TRANSMISSION PLANT IN SERVICE	TRANPLS	0	0	0	0	0	0	0
5 DISTRIBUTION PLANT IN SERVICE	DISTPLS	931,635,151	533,707,587	324,588,844	26,847,946	606	19,684,189	26,805,979
6 TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	931,635,151	533,707,587	324,588,844	26,847,946	606	19,684,189	26,805,979
7 GENERAL PLANT	GENPLS	104,817,496	52,923,821	37,634,456	6,352,145	4,099,089	1,216,803	2,591,183
8 BASE RATE SALES REVENUE	SALESREV	691,451,429	307,535,130	274,527,876	53,836,878	37,790,355	4,077,303	13,883,888
9 TOTAL O&M LESS FUEL & PP	OM	368,169,923	177,237,466	129,056,889	28,927,945	23,152,472	2,112,794	7,882,358
10 ACCOUNT 360	PLT360	9,858,746	4,972,875	3,671,717	794,983	0	109,520	309,651
11 ACCOUNT 361	PLT361	6,282,094	3,168,767	2,339,656	506,571	0	69,787	197,313
12 ACCOUNT 362	PLT362	95,451,660	48,147,015	35,549,296	7,696,964	0	1,060,365	2,998,020
13 ACCOUNT 364	PLT364	112,985,358	56,789,126	42,196,950	9,166,208	0	1,262,774	3,570,301
14 ACCOUNT 365	PLT365	106,758,542	53,659,380	39,871,404	8,661,042	0	1,193,180	3,373,535
15 ACCOUNT 366	PLT366	49,342,484	26,990,363	20,055,089	0	0	600,163	1,696,869
16 ACCOUNT 367	PLT367	213,374,544	116,715,979	86,725,378	0	0	2,595,318	7,337,869
17 ACCOUNT 368	PLT368	203,129,296	111,111,823	82,561,231	0	0	2,470,703	6,985,539
18 ACCOUNT 369	PLT369	92,019,763	84,992,315	6,263,897	787	0	606,228	156,536
19 ACCOUNT 370	PLT370	32,881,789	27,050,759	5,273,609	3,937	606	379,331	173,547
20 ACCOUNT 373	PLT373	9,334,415	0	0	0	0	9,334,415	0
21 OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	219,743,900	110,448,505	82,068,355	17,827,250	0	2,455,954	6,943,836
22 UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	262,717,028	143,706,342	106,780,467	0	0	3,195,481	9,034,738

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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-7 (FACTORS) COST OF SERVICE
PAGE 10 OF 24

		TOTAL		RESIDENTIAL		RESIDENTIAL			
		RESIDENTIAL	01	02	21	70	201		
		(8)	(9)	(10)	(11)	(12)	(13)		
ALLOC									
INTERNALLY DEVELOPED									
1	PLANT IN SERVICE EXCL GENERAL	PISXGENL	988,760,585	932,321,401	1,062,580	14,183,013	18,322,344	22,871,248	
2	TOTAL PLANT IN SERVICE	TOTPLS	1,068,181,445	1,007,208,860	1,147,930	15,322,244	19,794,062	24,708,350	
3	PRODUCTION PLANT IN SERVICE	PRODPLS	455,052,998	429,406,187	523,082	6,406,910	8,047,631	10,669,188	
4	TRANSMISSION PLANT IN SERVICE	TRANPLS	-	0	0	0	0	0	
5	DISTRIBUTION PLANT IN SERVICE	DISTPLS	533,707,587	502,915,214	539,497	7,776,103	10,274,713	12,202,059	
6	TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	533,707,587	502,915,214	539,497	7,776,103	10,274,713	12,202,059	
7	GENERAL PLANT	GENPLIS	52,923,821	49,902,890	56,875	759,152	980,711	1,224,193	
8	BASE RATE SALES REVENUE	SALESREV	307,535,130	292,343,756	312,336	3,452,108	4,493,407	6,933,524	
9	TOTAL O&M LESS FUEL & PP	OM	177,237,466	166,880,145	233,897	2,504,484	3,210,572	4,408,368	
10	ACCOUNT 360	PLT360	4,972,875	4,616,347	47,570	88,399	104,816	115,743	
11	ACCOUNT 361	PLT361	3,168,767	2,941,584	30,312	56,329	66,790	73,753	
12	ACCOUNT 362	PLT362	48,147,015	44,695,137	460,571	855,875	1,014,817	1,120,616	
13	ACCOUNT 364	PLT364	56,789,126	53,226,819	0	1,019,249	1,208,532	1,334,526	
14	ACCOUNT 365	PLT365	53,659,380	50,293,398	0	963,077	1,141,927	1,260,978	
15	ACCOUNT 366	PLT366	26,990,363	25,297,293	0	484,422	574,383	634,265	
16	ACCOUNT 367	PLT367	116,715,979	109,394,540	0	2,094,814	2,483,838	2,742,787	
17	ACCOUNT 368	PLT368	111,111,823	104,141,928	0	1,994,231	2,364,575	2,611,091	
18	ACCOUNT 369	PLT369	84,992,315	82,293,801	0	0	992,521	1,705,994	
19	ACCOUNT 370	PLT370	27,050,759	25,913,013	0	217,768	320,213	599,766	
20	ACCOUNT 373	PLT373	-	0	0	0	0	0	
21	OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	110,448,505	103,520,217	0	1,982,326	2,350,459	2,595,504	
22	UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	143,706,342	134,691,833	0	2,579,236	3,058,221	3,377,052	

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SCHEDULE G-7 (FACTORS) COST OF SERVICE
PAGE 11 OF 24

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		COMMERCIAL													
		TOTAL COMMERCIAL (14)		10 (15)		11 (16)		76 (17)		13 (18)		85 (19)		31 (20)	
		ALLOC													
INTERNALLY DEVELOPED															
1	PLANT IN SERVICE EXCL GENERAL	PISXGENL	703,113,748	414,608,148	13,621,089	24,139,531	228,635,926	20,600,404	1,508,670						
2	TOTAL PLANT IN SERVICE	TOTPLS	759,590,412	447,910,988	14,715,163	26,078,506	247,000,798	22,255,104	1,629,852						
3	PRODUCTION PLANT IN SERVICE	PRODPLS	378,524,904	214,222,291	6,797,626	12,601,406	131,081,002	12,452,399	1,370,181						
4	TRANSMISSION PLANT IN SERVICE	TRANPLS	0	0	0	0	0	0	0						
5	DISTRIBUTION PLANT IN SERVICE	DISTPLS	324,588,844	200,385,857	6,823,443	11,538,125	97,554,924	8,148,005	138,489						
6	TOTAL TRANSMISSION & DISTRIBUTION	TOTPLT	324,588,844	200,385,857	6,823,443	11,538,125	97,554,924	8,148,005	138,489						
7	GENERAL PLANT	GENPLS	37,634,456	22,192,073	729,073	1,292,078	12,237,833	1,102,645	80,752						
8	BASE RATE SALES REVENUE	SALESREV	274,527,876	164,597,054	4,270,415	10,158,103	86,834,189	7,975,843	692,271						
9	TOTAL O&M LESS FUEL & PP	OM	129,056,889	74,380,275	2,344,216	4,363,944	43,538,510	4,095,792	334,151						
10	ACCOUNT 360	PLT360	3,671,717	2,216,818	78,414	131,382	1,138,064	95,052	11,987						
11	ACCOUNT 361	PLT361	2,339,656	1,412,579	49,966	83,718	725,186	60,568	7,638						
12	ACCOUNT 362	PLT362	35,549,296	21,463,069	759,199	1,272,032	11,018,651	920,286	116,059						
13	ACCOUNT 364	PLT364	42,196,950	25,560,071	904,119	1,514,845	13,121,959	1,095,956	0						
14	ACCOUNT 365	PLT365	39,871,404	24,151,412	854,292	1,431,359	12,398,785	1,035,556	0						
15	ACCOUNT 366	PLT366	20,055,089	12,148,023	429,704	719,966	6,236,518	520,879	0						
16	ACCOUNT 367	PLT367	86,725,378	52,532,394	1,858,193	3,113,389	26,968,936	2,252,466	0						
17	ACCOUNT 368	PLT368	82,561,231	50,010,034	1,768,971	2,963,899	25,674,013	2,144,313	0						
18	ACCOUNT 369	PLT369	6,263,897	5,911,139	64,801	166,086	110,073	9,257	2,541						
19	ACCOUNT 370	PLT370	5,273,609	4,931,646	54,063	138,565	137,751	11,585	0						
20	ACCOUNT 373	PLT373	0	0	0	0	0	0	0						
21	OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	82,068,355	49,711,483	1,758,411	2,946,205	25,520,744	2,131,512	0						
22	UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	106,780,467	64,680,417	2,287,897	3,833,355	33,205,454	2,773,345	0						

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		INDUSTRIAL		TOTAL		PUBLIC AUTHORITY		
ALLOC		TOTAL INDUSTRIAL (21)	I14 (22)	I90 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
INTERNALLY DEVELOPED								
1	PLANT IN SERVICE EXCL GENERAL	118,675,305	90,088,298	28,587,007	76,582,102	22,733,173	26,726,158	21,684,179
2	TOTAL PLANT IN SERVICE	128,207,739	97,324,519	30,883,220	82,733,456	24,559,185	28,872,900	23,425,931
3	PRODUCTION PLANT IN SERVICE	91,827,359	69,327,752	22,499,607	76,581,496	3,048,984	10,298,864	11,305,494
4	TRANSMISSION PLANT IN SERVICE	-	0	0	0	0	0	0
5	DISTRIBUTION PLANT IN SERVICE	26,847,946	20,760,547	6,087,400	606	19,684,189	16,427,294	10,378,685
6	TOTAL TRANSMISSION & DISTRIBUTION	26,847,946	20,760,547	6,087,400	606	19,684,189	16,427,294	10,378,685
7	GENERAL PLANT	6,352,145	4,822,014	1,530,131	4,099,089	1,216,803	1,430,529	1,160,655
8	BASE RATE SALES REVENUE	53,836,878	41,149,876	12,687,002	37,790,355	4,077,303	7,034,283	6,649,605
9	TOTAL O&M LESS FUEL & PP	28,927,945	21,860,595	7,067,351	23,152,472	2,112,794	3,817,809	3,864,549
10	ACCOUNT 360	794,983	614,753	180,229	0	109,520	189,747	119,905
11	ACCOUNT 361	506,571	391,727	114,844	0	69,787	120,908	76,404
12	ACCOUNT 362	7,696,964	5,951,998	1,744,966	0	1,060,365	1,837,113	1,160,907
13	ACCOUNT 364	9,166,208	7,088,152	2,078,056	0	1,262,774	2,187,792	1,382,508
14	ACCOUNT 365	8,661,042	6,697,512	1,963,531	0	1,193,180	2,067,219	1,306,316
15	ACCOUNT 366	-	0	0	0	600,163	1,039,800	657,070
16	ACCOUNT 367	-	0	0	0	2,595,318	4,496,465	2,841,404
17	ACCOUNT 368	-	0	0	0	2,470,703	4,280,566	2,704,973
18	ACCOUNT 369	787	484	303	0	606,228	90,394	66,142
19	ACCOUNT 370	3,937	2,423	1,514	606	379,331	113,123	60,423
20	ACCOUNT 373	-	0	0	0	9,334,415	0	0
21	OVERHEAD DISTRIBUTION PLANT IN SERVICE	17,827,250	13,785,663	4,041,587	0	2,455,954	4,255,012	2,688,825
22	UNDERGROUND DISTRIBUTION PLT IN SERVICE	-	0	0	0	3,195,481	5,536,265	3,498,473

INTERNALLY DEVELOPED

1 PLANT IN SERVICE EXCL GENERAL
 2 TOTAL PLANT IN SERVICE
 3 PRODUCTION PLANT IN SERVICE
 4 TRANSMISSION PLANT IN SERVICE
 5 DISTRIBUTION PLANT IN SERVICE
 6 TOTAL TRANSMISSION & DISTRIBUTION
 7 GENERAL PLANT
 8 BASE RATE SALES REVENUE
 9 TOTAL O&M LESS FUEL & PP
 10 ACCOUNT 360
 11 ACCOUNT 361
 12 ACCOUNT 362
 13 ACCOUNT 364
 14 ACCOUNT 365
 15 ACCOUNT 366
 16 ACCOUNT 367
 17 ACCOUNT 368
 18 ACCOUNT 369
 19 ACCOUNT 370
 20 ACCOUNT 373
 21 OVERHEAD DISTRIBUTION PLANT IN SERVICE
 22 UNDERGROUND DISTRIBUTION PLT IN SERVICE

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SCHEDULE G-7 (FACTORS) COST OF SERVICE
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

INTERNALLY DEVELOPED								
	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
1 ACCOUNT 500	OX500	5,959,877	2,641,685	2,197,422	533,078	444,573	17,700	125,418
2 ACCOUNT 501	OX501	214,137,539	92,650,010	75,328,513	21,040,650	19,235,152	867,227	5,015,988
3 ACCOUNT 502	OX502	18,754,624	8,312,892	6,914,879	1,677,499	1,398,988	55,699	394,668
4 ACCOUNT 505	OX505	2,825,312	1,252,305	1,041,700	252,709	210,752	8,391	59,455
5 ACCOUNT 506	OX506	5,399,677	2,393,379	1,990,875	482,972	402,785	16,036	113,629
6 ACCOUNT 507	OX507	76,296,578	33,818,070	28,130,749	6,824,313	5,691,290	226,591	1,605,566
LAB50107								
7 LABOR ACCOUNT 501-507		5,916,727	2,619,008	2,175,831	532,177	446,467	17,934	125,309
8 ACCOUNT 510	MX510	4,131,459	1,831,248	1,523,280	369,536	308,183	12,270	86,941
9 ACCOUNT 511	MX511	2,012,508	892,034	742,017	180,008	150,122	5,977	42,351
10 ACCOUNT 512	MX512	24,521,857	10,869,188	9,041,273	2,193,346	1,829,191	72,827	516,032
11 ACCOUNT 513	MX513	5,901,440	2,615,783	2,175,877	527,852	440,214	17,526	124,188
12 ACCOUNT 514	MX514	6,362,985	2,820,361	2,346,049	569,134	474,642	18,897	133,901
LAB51114								
13 LABOR ACCOUNT 511-514		6,074,045	2,692,290	2,239,516	543,290	453,089	18,039	127,821
14 ACCOUNT 546	OX546	93,732	41,546	34,559	8,384	6,992	278	1,972
15 ACCOUNT 547	OX547	24,061,193	10,410,458	8,464,158	2,364,196	2,161,324	97,444	563,613
16 ACCOUNT 549	OX549	0	0	0	0	0	0	0
LAB54749								
17 LABOR ACCOUNT 547-549		0	0	0	0	0	0	0
18 ACCOUNT 551	MX551	0	0	0	0	0	0	0
19 ACCOUNT 552	MX552	9,733	4,314	3,589	871	726	29	205
20 ACCOUNT 553	MX553	121,424	53,821	44,769	10,861	9,058	361	2,555
21 ACCOUNT 554	MX554	63,540	28,164	23,427	5,683	4,740	189	1,337
LAB55254								
22 LABOR ACCOUNT 552-554		137,494	60,944	50,694	12,298	10,256	408	2,893
23 ACCOUNT 555	OX555	64,816,104	28,350,078	23,290,944	6,113,457	5,381,078	231,220	1,449,327
24 ACCOUNT 556	OX556	0	0	0	0	0	0	0
25 ACCOUNT 557	OX557	0	0	0	0	0	0	0
26 ACCOUNT 560	OX560	0	0	0	0	0	0	0
27 ACCOUNT 561	OX561	0	0	0	0	0	0	0
28 ACCOUNT 562	OX562	0	0	0	0	0	0	0
29 ACCOUNT 563	OX563	0	0	0	0	0	0	0
30 ACCOUNT 565	OX565	4,510,725	1,999,356	1,663,116	403,460	336,474	13,396	94,923
31 ACCOUNT 566	OX566	18,489,490	8,195,372	6,817,124	1,653,784	1,379,211	54,911	389,088
32 ACCOUNT 567	OX567	0	0	0	0	0	0	0
LAB56167								
33 LABOR ACCOUNT 561-567		189,304	83,908	69,797	16,932	14,121	562	3,984
34 ACCOUNT 568	MX568	0	0	0	0	0	0	0
35 ACCOUNT 569	MX569	0	0	0	0	0	0	0
36 ACCOUNT 570	MX570	0	0	0	0	0	0	0
37 ACCOUNT 571	MX571	0	0	0	0	0	0	0
38 ACCOUNT 573	MX573	0	0	0	0	0	0	0
LAB56973								
39 LABOR ACCOUNT 569-573		0	0	0	0	0	0	0
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		RESIDENTIAL						
		TOTAL	01	02	21	70	201	
		RESIDENTIAL	(9)	(10)	(11)	(12)	(13)	
		(8)						
ALLOC								
INTERNALLY DEVELOPED								
1 ACCOUNT 500	OX500	2,641,685	2,492,800	3,037	37,194	46,718	61,937	
2 ACCOUNT 501	OX501	92,650,010	87,181,129	105,264	1,466,835	1,523,869	2,372,913	
3 ACCOUNT 502	OX502	8,312,892	7,844,377	9,556	117,041	147,014	194,904	
4 ACCOUNT 505	OX505	1,252,305	1,181,725	1,440	17,632	22,147	29,362	
5 ACCOUNT 506	OX506	2,393,379	2,258,488	2,751	33,698	42,327	56,115	
6 ACCOUNT 507	OX507	33,818,070	31,912,082	38,874	476,141	598,074	792,900	
7 LABOR ACCOUNT 501-507	LAB50107	2,619,008	2,471,013	3,009	37,129	46,138	61,720	
8 ACCOUNT 510	MX510	1,831,248	1,728,039	2,105	25,783	32,386	42,936	
9 ACCOUNT 511	MX511	892,034	841,759	1,025	12,559	15,776	20,915	
10 ACCOUNT 512	MX512	10,869,188	10,256,600	12,484	153,033	192,222	254,839	
11 ACCOUNT 513	MX513	2,615,783	2,468,358	3,007	36,829	46,280	61,330	
12 ACCOUNT 514	MX514	2,820,361	2,661,405	3,242	39,709	49,878	66,126	
13 LABOR ACCOUNT 511-514	LAB51114	2,692,290	2,540,552	3,095	37,906	47,613	63,124	
14 ACCOUNT 546	OX546	41,546	39,205	48	585	735	974	
15 ACCOUNT 547	OX547	10,410,458	9,795,956	11,828	164,818	171,227	266,628	
16 ACCOUNT 549	OX549	0	0	0	0	0	0	
17 LABOR ACCOUNT 547-549	LAB54749	0	0	0	0	0	0	
18 ACCOUNT 551	MX551	0	0	0	0	0	0	
19 ACCOUNT 552	MX552	4,314	4,071	5	61	76	101	
20 ACCOUNT 553	MX553	53,821	50,787	62	758	952	1,262	
21 ACCOUNT 554	MX554	28,164	26,576	32	397	498	660	
22 LABOR ACCOUNT 552-554	LAB55254	60,944	57,509	70	858	1,078	1,429	
23 ACCOUNT 555	OX555	28,350,078	26,710,887	32,381	426,343	482,174	698,293	
24 ACCOUNT 556	OX556	0	0	0	0	0	0	
25 ACCOUNT 557	OX557	0	0	0	0	0	0	
26 ACCOUNT 560	OX560	0	0	0	0	0	0	
27 ACCOUNT 561	OX561	0	0	0	0	0	0	
28 ACCOUNT 562	OX562	0	0	0	0	0	0	
29 ACCOUNT 563	OX563	0	0	0	0	0	0	
30 ACCOUNT 565	OX565	1,999,356	1,886,672	2,298	28,150	35,359	46,877	
31 ACCOUNT 566	OX566	8,195,372	7,733,481	9,421	115,387	144,935	192,149	
32 ACCOUNT 567	OX567	0	0	0	0	0	0	
33 LABOR ACCOUNT 561-567	LAB56167	83,908	79,179	96	1,181	1,484	1,967	
34 ACCOUNT 568	MX568	0	0	0	0	0	0	
35 ACCOUNT 569	MX569	0	0	0	0	0	0	
36 ACCOUNT 570	MX570	0	0	0	0	0	0	
37 ACCOUNT 571	MX571	0	0	0	0	0	0	
38 ACCOUNT 573	MX573	0	0	0	0	0	0	
39 LABOR ACCOUNT 569-573	LAB56973	0	0	0	0	0	0	

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-7 (FACTORS) COST OF SERVICE
PAGE 15 OF 24

		COMMERCIAL											
		TOTAL COMMERCIAL (14)		10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)				
INTERNALLY DEVELOPED		ALLOC											
1	ACCOUNT 500	OX500	2,197,422	1,243,609	39,462	73,154	760,955	72,289	7,954				
2	ACCOUNT 501	OX501	75,328,513	39,508,493	1,326,909	3,002,191	28,222,986	2,871,135	396,800				
3	ACCOUNT 502	OX502	6,914,879	3,913,405	124,179	230,202	2,394,583	227,480	25,030				
4	ACCOUNT 505	OX505	1,041,700	589,539	18,707	34,679	360,735	34,269	3,771				
5	ACCOUNT 506	OX506	1,990,875	1,126,715	35,753	66,278	689,429	65,494	7,207				
6	ACCOUNT 507	OX507	28,130,749	15,920,309	505,178	936,496	9,741,517	925,422	101,827				
7	LABOR ACCOUNT 501-507	LAB50107	2,175,831	1,226,495	39,033	73,210	756,828	72,195	8,071				
8	ACCOUNT 510	MX510	1,523,280	862,085	27,355	50,711	527,503	50,112	5,514				
9	ACCOUNT 511	MX511	742,017	419,937	13,325	24,702	256,956	24,410	2,686				
10	ACCOUNT 512	MX512	9,041,273	5,116,816	162,365	300,991	3,130,941	297,432	32,728				
11	ACCOUNT 513	MX513	2,175,877	1,231,415	39,075	72,437	753,494	71,580	7,876				
12	ACCOUNT 514	MX514	2,346,049	1,327,722	42,131	78,102	812,423	77,178	8,492				
13	LABOR ACCOUNT 511-514	LAB51114	2,239,516	1,267,431	40,218	74,555	775,532	73,674	8,107				
14	ACCOUNT 546	OX546	34,559	19,558	621	1,151	11,968	1,137	125				
15	ACCOUNT 547	OX547	8,464,158	4,439,303	149,096	337,336	3,171,227	322,610	44,586				
16	ACCOUNT 549	OX549	0	0	0	0	0	0	0				
17	LABOR ACCOUNT 547-549	LAB54749	0	0	0	0	0	0	0				
18	ACCOUNT 551	MX551	0	0	0	0	0	0	0				
19	ACCOUNT 552	MX552	3,589	2,031	64	119	1,243	118	13				
20	ACCOUNT 553	MX553	44,769	25,337	804	1,490	15,503	1,473	162				
21	ACCOUNT 554	MX554	23,427	13,258	421	780	8,113	771	85				
22	LABOR ACCOUNT 552-554	LAB55254	50,694	28,690	910	1,688	17,555	1,668	184				
23	ACCOUNT 555	OX555	23,290,944	12,658,348	413,934	858,168	8,423,382	832,020	105,093				
24	ACCOUNT 556	OX556	0	0	0	0	0	0	0				
25	ACCOUNT 557	OX557	0	0	0	0	0	0	0				
26	ACCOUNT 560	OX560	0	0	0	0	0	0	0				
27	ACCOUNT 561	OX561	0	0	0	0	0	0	0				
28	ACCOUNT 562	OX562	0	0	0	0	0	0	0				
29	ACCOUNT 563	OX563	0	0	0	0	0	0	0				
30	ACCOUNT 565	OX565	1,663,116	941,224	29,867	55,367	575,928	54,712	6,020				
31	ACCOUNT 566	OX566	6,817,124	3,858,081	122,423	226,948	2,360,731	224,264	24,677				
32	ACCOUNT 567	OX567	0	0	0	0	0	0	0				
33	LABOR ACCOUNT 561-567	LAB56167	69,797	39,501	1,253	2,324	24,170	2,296	253				
34	ACCOUNT 568	MX568	0	0	0	0	0	0	0				
35	ACCOUNT 569	MX569	0	0	0	0	0	0	0				
36	ACCOUNT 570	MX570	0	0	0	0	0	0	0				
37	ACCOUNT 571	MX571	0	0	0	0	0	0	0				
38	ACCOUNT 573	MX573	0	0	0	0	0	0	0				
39	LABOR ACCOUNT 569-573	LAB56973	0	0	0	0	0	0	0				

SCHEDULE G-7 (FACTORS) COST OF SERVICE
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
1 ACCOUNT 580	OX580	2,342,158	1,388,715	775,712	70,068	6	45,369	62,289
2 ACCOUNT 581	OX581	234,186	134,158	81,592	6,749	0	4,948	6,738
3 ACCOUNT 582	OX582	129,910	74,422	45,262	3,744	0	2,745	3,738
4 ACCOUNT 583	OX583	712,968	358,355	286,274	57,841	0	7,968	22,530
5 ACCOUNT 584	OX584	6,935	3,793	2,819	0	0	84	238
6 ACCOUNT 585	OX585	114,926	0	0	0	0	114,926	0
7 ACCOUNT 586	OX586	773,201	636,087	124,007	93	14	8,920	4,081
8 ACCOUNT 587	OX587	204,569	168,292	32,809	24	4	2,360	1,080
9 ACCOUNT 588	OX588	9,109,574	5,218,619	3,173,845	262,521	6	192,473	262,110
10 ACCOUNT 589	OX589	297,011	170,149	103,481	8,559	0	6,275	8,546
11 LABOR ACCOUNTS 581-589	LAB58189	5,713,937	3,387,915	1,892,429	170,938	14	110,681	151,960
12 ACCOUNT 590	MX590	657,272	376,533	228,999	18,941	0	13,887	18,912
13 ACCOUNT 592	MX592	1,581,845	906,195	551,127	45,586	1	33,422	45,514
14 ACCOUNT 593	MX593	1,831,514	920,563	684,021	148,586	0	20,470	57,875
15 ACCOUNT 594	MX594	116,941	63,967	47,530	0	0	1,422	4,022
16 ACCOUNT 595	MX595	581,610	318,141	236,393	0	0	7,074	20,001
17 ACCOUNT 596	MX596	1,676	0	0	0	0	1,676	0
18 ACCOUNT 597	MX597	119,505	98,313	19,166	14	2	1,379	631
19 ACCOUNT 598	MX598	362,524	207,680	126,306	10,447	0	7,660	10,431
20 LABOR ACCOUNTS 591-598	LAB59198	11,863,806	6,796,441	4,133,441	341,892	8	250,666	341,358
21 ACCOUNT 902	OX902	3,057,311	2,733,899	265,552	0	0	47,916	9,944
22 ACCOUNT 903	OX903	12,463,252	11,167,108	1,086,023	4,173	596	186,620	38,731
23 ACCOUNT 904	OX904	2,490,991	1,077,767	876,271	244,759	223,756	10,088	58,349
24 LABOR ACCOUNTS 902-904	LAB90204	6,490,330	5,815,354	555,139	2,173	310	97,184	20,170
25 ACCOUNT 908	OX908	22,188	9,600	7,805	2,180	1,993	90	520
26 ACCOUNT 909	OX909	234,968	101,663	82,656	23,087	21,106	952	5,504
27 ACCOUNT 910	OX910	18,298	7,917	6,437	1,798	1,644	74	429
28 LABOR ACCOUNTS 908-910	LAB90810	615,180	266,167	216,406	60,446	55,259	2,491	14,410
29 ACCOUNT 916	OX916	574,863	248,724	202,223	56,485	51,638	2,328	13,466
30 ACCOUNT 920	OX920	58,093,882	28,709,867	20,033,523	4,338,862	3,435,782	367,998	1,207,849
31 LABOR ACCOUNTS 921-935	OX921	664	47	449	74	47	16	31
32 LABOR EXCLUDING A&G	LABXAG	36,574,849	20,575,618	11,327,857	2,112,935	1,487,886	348,124	722,430
33 LABOR INCLUDING CAPITALIZED LABOR	LABOR	58,173,021	32,104,732	18,984,946	3,130,031	1,973,505	686,250	1,293,557

INTERNALLY DEVELOPED CONT

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SCHEDULE G-7 (FACTORS) COST OF SERVICE
PAGE 18 OF 24

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		RESIDENTIAL					
		TOTAL	01	02	21	70	201
		RESIDENTIAL	(9)	(10)	(11)	(12)	(13)
		(8)					
INTERNALLY DEVELOPED CONT		ALLOC					
1 ACCOUNT 580	OX580	1,388,715	1,311,205	1,107	19,267	25,462	31,674
2 ACCOUNT 581	OX581	134,158	126,418	136	1,955	2,583	3,067
3 ACCOUNT 582	OX582	74,422	70,128	75	1,084	1,433	1,701
4 ACCOUNT 583	OX583	358,355	335,875	0	6,432	7,626	8,421
5 ACCOUNT 584	OX584	3,793	3,555	0	81	81	89
6 ACCOUNT 585	OX585	0	0	0	0	0	0
7 ACCOUNT 586	OX586	636,087	609,333	0	5,121	7,530	14,103
8 ACCOUNT 587	OX587	168,292	161,214	0	1,355	1,992	3,731
9 ACCOUNT 588	OX588	5,218,619	4,917,529	5,275	76,035	100,467	119,312
10 ACCOUNT 589	OX589	170,149	160,333	172	2,479	3,276	3,890
11 LABOR ACCOUNTS 581-589	LAB58189	3,387,915	3,198,822	2,700	47,003	62,117	77,273
12 ACCOUNT 590	MX590	376,533	354,809	381	5,486	7,249	8,609
13 ACCOUNT 592	MX592	906,195	853,912	916	13,203	17,446	20,718
14 ACCOUNT 593	MX593	920,563	862,817	0	16,522	19,591	21,633
15 ACCOUNT 594	MX594	63,967	59,954	0	1,148	1,361	1,503
16 ACCOUNT 595	MX595	318,141	298,184	0	5,710	6,770	7,476
17 ACCOUNT 596	MX596	0	0	0	0	0	0
18 ACCOUNT 597	MX597	98,313	94,178	0	791	1,164	2,180
19 ACCOUNT 598	MX598	207,680	195,698	210	3,026	3,998	4,748
20 LABOR ACCOUNTS 591-598	LAB59198	6,796,441	6,404,319	6,870	99,024	130,842	155,386
21 ACCOUNT 902	OX902	2,733,899	2,618,912	0	22,009	32,363	60,616
22 ACCOUNT 903	OX903	11,167,108	10,200,061	71,353	171,437	252,089	472,168
23 ACCOUNT 904	OX904	1,077,767	1,014,149	1,225	17,063	17,727	27,603
24 LABOR ACCOUNTS 902-904	LAB90204	5,815,354	5,311,756	37,157	89,277	131,277	245,885
25 ACCOUNT 908	OX908	9,600	9,033	11	152	158	246
26 ACCOUNT 909	OX909	101,663	95,662	116	1,610	1,672	2,604
27 ACCOUNT 910	OX910	7,917	7,449	9	125	130	203
28 LABOR ACCOUNTS 908-910	LAB90810	286,167	250,456	302	4,214	4,378	6,817
29 ACCOUNT 916	OX916	248,724	234,042	283	3,938	4,091	6,370
30 ACCOUNT 920	OX920	28,709,867	27,009,835	46,626	405,062	523,063	725,281
31 LABOR ACCOUNTS 921-935	OX921	47	0	2	11	15	20
32 LABOR EXCLUDING A&G	LABXAG	20,575,618	19,236,815	51,537	299,654	398,106	589,505
33 LABOR INCLUDING CAPITALIZED LABOR	LABOR	32,104,732	30,104,607	63,592	466,218	615,540	854,775

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TUCSON ELECTRIC POWER COMPANY
 RETAIL COST OF SERVICE STUDY
 FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-7 (FACTORS) COST OF SERVICE
 PAGE 19 OF 24

COMMERCIAL										
		TOTAL		ALLOC						
		COMMERCIAL		COMMERCIAL		10	11	76	13	85
		(14)		(14)		(15)	(16)	(17)	(18)	(19)
INTERNALLY DEVELOPED CONT										
1	ACCOUNT 580	OX580	775,712	490,325	15,920	27,241	223,291	18,650	284	
2	ACCOUNT 581	OX581	81,592	50,371	1,715	2,900	24,522	2,048	35	
3	ACCOUNT 582	OX582	45,262	27,942	951	1,609	13,603	1,136	19	
4	ACCOUNT 583	OX583	266,274	161,291	5,705	9,559	82,803	6,916		
5	ACCOUNT 584	OX584	2,819	1,707	60	101	877	73		
6	ACCOUNT 585	OX585	0	0	0	0	0	0		
7	ACCOUNT 586	OX586	124,007	115,965	1,271	3,258	3,239	272		
8	ACCOUNT 587	OX587	32,809	30,682	336	862	857	72		
9	ACCOUNT 588	OX588	3,173,845	1,959,383	66,720	112,820	953,897	79,872		
10	ACCOUNT 589	OX589	103,481	63,884	2,175	3,678	31,101	2,598	1,354	
11	LABOR ACCOUNTS 581-589	LAB58189	1,892,429	1,196,199	38,839	66,458	544,741	45,499	693	
12	ACCOUNT 590	MX590	228,999	141,373	4,814	8,140	68,825	5,748	98	
13	ACCOUNT 592	MX592	551,127	340,240	11,586	19,591	165,641	13,835	235	
14	ACCOUNT 593	MX593	684,021	414,334	14,656	24,556	212,709	17,766	0	
15	ACCOUNT 594	MX594	47,530	28,791	1,018	1,706	14,781	1,234	0	
16	ACCOUNT 595	MX595	236,393	143,191	5,065	8,486	73,511	6,140	0	
17	ACCOUNT 596	MX596	0	0	0	0	0	0	0	
18	ACCOUNT 597	MX597	19,166	17,924	196	504	501	42	0	
19	ACCOUNT 598	MX598	126,306	77,975	2,655	4,490	37,961	3,171	54	
20	LABOR ACCOUNTS 591-598	LAB59198	4,133,441	2,551,792	86,892	146,931	1,242,303	103,760	1,764	
21	ACCOUNT 902	OX902	265,552	250,377	2,732	7,446	4,607	390	0	
22	ACCOUNT 903	OX903	1,066,023	975,161	10,640	58,000	17,943	3,040	1,239	
23	ACCOUNT 904	OX904	876,271	459,589	15,435	34,923	328,309	33,399	4,616	
24	LABOR ACCOUNTS 902-904	LAB90204	555,139	507,822	5,541	30,204	9,344	1,583	645	
25	ACCOUNT 908	OX908	7,805	4,094	137	311	2,924	297	41	
26	ACCOUNT 909	OX909	82,656	43,352	1,456	3,294	30,968	3,150	435	
27	ACCOUNT 910	OX910	6,437	3,376	113	257	2,412	245	34	
28	LABOR ACCOUNTS 908-910	LAB90810	216,406	113,501	3,812	8,625	81,080	8,248	1,140	
29	ACCOUNT 916	OX916	202,223	106,063	3,562	8,060	75,766	7,708	1,065	
30	ACCOUNT 920	OX920	20,033,523	11,606,646	364,925	680,327	6,691,150	627,301	63,176	
31	LABOR ACCOUNTS 921-935	OX921	449	270	9	16	141	13	1	
32	LABOR EXCLUDING A&G	LABXAG	11,327,857	6,805,657	208,465	397,945	3,559,276	327,906	28,607	
33	LABOR INCLUDING CAPITALIZED LABOR	LABOR	18,984,946	11,409,378	362,077	664,716	5,970,408	538,828	39,538	

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		INDUSTRIAL		TOTAL MINING		TOTAL LIGHTING		PUBLIC AUTHORITY	
		TOTAL INDUSTRIAL (21)	I14 (22)	I90 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)	
INTERNALLY DEVELOPED CONT									
1	ACCOUNT 580	70,068	54,177	15,891	6	45,369	38,221	24,068	
2	ACCOUNT 581	6,749	5,219	1,530	0	4,948	4,129	2,609	
3	ACCOUNT 582	3,744	2,895	849	0	2,745	2,291	1,447	
4	ACCOUNT 583	57,841	44,728	13,113	0	7,968	13,806	8,724	
5	ACCOUNT 584	-	0	0	0	84	146	92	
6	ACCOUNT 585	-	0	0	0	114,926	0	0	
7	ACCOUNT 586	93	57	36	14	8,920	2,660	1,421	
8	ACCOUNT 587	24	15	9	4	2,360	704	376	
9	ACCOUNT 588	262,521	202,998	59,523	6	192,473	160,627	101,483	
10	ACCOUNT 589	8,559	6,619	1,941	0	6,275	5,237	3,309	
11	LABOR ACCOUNTS 581-589	170,938	132,170	38,768	14	110,681	93,245	58,715	
12	ACCOUNT 590	18,941	14,647	4,295	0	13,887	11,590	7,322	
13	ACCOUNT 592	45,586	35,250	10,336	1	33,422	27,892	17,622	
14	ACCOUNT 593	148,586	114,900	33,686	0	20,470	35,465	22,411	
15	ACCOUNT 594	-	0	0	0	1,422	2,464	1,557	
16	ACCOUNT 595	-	0	0	0	7,074	12,256	7,745	
17	ACCOUNT 596	-	0	0	0	1,676	0	0	
18	ACCOUNT 597	14	9	6	2	1,379	411	220	
19	ACCOUNT 598	10,447	8,078	2,369	0	7,660	6,392	4,039	
20	LABOR ACCOUNTS 591-598	341,892	264,373	77,519	8	250,666	209,192	132,166	
21	ACCOUNT 902	-	0	0	0	47,916	5,762	4,183	
22	ACCOUNT 903	4,173	2,682	1,490	596	186,620	22,441	16,291	
23	ACCOUNT 904	244,759	184,336	60,422	223,756	10,088	27,553	30,797	
24	LABOR ACCOUNTS 902-904	2,173	1,397	776	310	97,184	11,686	8,484	
25	ACCOUNT 908	2,180	1,642	538	1,993	90	245	274	
26	ACCOUNT 909	23,087	17,388	5,699	21,106	952	2,599	2,905	
27	ACCOUNT 910	1,798	1,354	444	1,644	74	202	226	
28	LABOR ACCOUNTS 908-910	60,446	45,524	14,922	55,259	2,491	6,804	7,606	
29	ACCOUNT 916	56,485	42,541	13,944	51,638	2,328	6,358	7,107	
30	ACCOUNT 920	4,338,862	3,279,605	1,059,257	3,435,782	367,998	608,035	599,814	
31	LABOR ACCOUNTS 921-935	74	56	18	47	16	17	14	
32	LABOR EXCLUDING A&G	2,112,935	1,600,938	511,997	1,487,886	348,124	385,244	337,186	
33	LABOR INCLUDING CAPITALIZED LABOR	3,130,031	2,376,775	753,256	1,973,505	686,250	716,596	576,961	

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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-7 (FACTORS) COST OF SERVICE
PAGE 21 OF 24

ALOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
INTERNALLY DEVELOPED CONT							
1							
2							
3							
4							
5	691,451,429	307,535,130	274,527,876	53,836,878	37,790,355	4,077,303	13,683,888
6							
7							
8							
9	691,451,429	307,535,130	274,527,876	53,836,878	37,790,355	4,077,303	13,683,888
10							
11							
12							
13				0			
14	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
15	401,968	359,648	34,743	14	2	6,261	1,300
16	9,318,849,104	3,864,352,372	3,314,379,658	948,945,003	924,897,900	41,015,127	225,259,044
17							
18	9,318,849,104	3,864,352,372	3,314,379,658	948,945,003	924,897,900	41,015,127	225,259,044
19							
20	849,637,327	411,633,070	278,178,024	70,487,289	63,454,871	5,410,701	20,473,371
21	11,415,066	5,059,670	4,208,765	1,021,015	851,499	33,901	240,216
22							
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SCHEDULE G-7 (FACTORS) COST OF SERVICE
PAGE 22 OF 24

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31,

		RESIDENTIAL					
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
ALLOC							
INTERNALLY DEVELOPED CONT							
1							
2							
3							
4							
REVENUES FROM SALES							
5							
6							
7							
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9							
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13							
REVENUE REQUIREMENTS INPUTS							
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TUCSON ELECTRIC POWER COMPANY
 RETAIL COST OF SERVICE STUDY
 FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-7 (FACTORS) COST OF SERVICE
 PAGE 23 OF 24

INTERNALLY DEVELOPED CONT		ALLOC		TOTAL COMMERCIAL (14)		COMMERCIAL	
1	2	3	4	5	6	7	8
REVENUES FROM SALES							
5	SALES OF ELECTRICITY REVENUES						
6							
7							
8							
9	SALES OF ELECTRICITY REVENUES						
10							
11							
12							
13	REVENUE REQUIREMENTS INPUTS						
14	CLAIMED RATE OF RETURN						
15	ANNUAL CUSTOMERS						
16	ANNUAL KWH SALES PROPOSED						
17							
18	ANNUAL KWH SALES PROPOSED						
19							
20	TOTAL PROPOSED SALES REVENUES						
21							
22	GENERATION MUST-RUN						
23	GENERATION OTHER						
24	GENERATION FUEL AND PURCHASE POWER						
25							
26							
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10	11	13	85	31
(15)	(16)	(18)	(19)	(20)
274,527,876	4,270,415	86,834,189	7,975,843	692,271
164,597,054	10,158,103	86,834,189	7,975,843	692,271
274,527,876	4,270,415	86,834,189	7,975,843	692,271
164,597,054	10,158,103	86,834,189	7,975,843	692,271
3,314,379,658	60,332,539	1,208,987,330	128,481,410	16,196,892
34,743	8.35%	8.35%	8.35%	8.35%
3,314,379,658	357	602	51	42
278,178,024	136,727,732	1,208,987,330	128,481,410	16,196,892
4,208,765	9,796,386	102,742,727	10,138,097	1,115,310
2,381,907	140,113	1,457,471	138,456	15,235

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

INTERNALLY DEVELOPED CON'T

ALLOC	INDUSTRIAL			TOTAL MINING (24)	TOTAL LIGHTING (25)	PUBLIC AUTHORITY	
	TOTAL INDUSTRIAL (21)	I14 (22)	I90 (23)			40 (26)	43-44 (27)
INTERNALLY DEVELOPED CONT							
1							
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

RATIO TABLE		DEMAND RELATED						
	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
1	DEMAND - PRODUCTION RELATED							
2	DEMAND PRODUCTION	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
3	DEMAND PRODUCTION MUST RUN	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
4	DEMAND PRODUCTION ANCILLARY	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
5	DEMAND PRODUCTION - PPFC	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
6								
7	DEMAND - TRANSMISSION RELATED							
8	DEMAND TRANSMISSION EHV	1.00000	0.44355	0.36805	0.08961	0.07473	0.00298	0.02108
9	DEMAND TRANSMISSION NON EHV	1.00000	0.47869	0.39864	0.09671	0.00000	0.00321	0.02275
10								
11								
12								
13								
14								
15								
16								
17	DEMAND - DISTRIBUTION RELATED							
18	DIST - PRI DIST SUBSTATIONS	1.00000	0.50441	0.37243	0.08064	0.00000	0.01111	0.03141
19	DIST - STREET LIGHTING	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
20	DIST - CUSTOMER DEPOSITS	1.00000	0.50441	0.37243	0.08064	0.00000	0.01111	0.03141
21	DIST - CUSTOMER ADVANCES	1.00000	0.50441	0.37243	0.08064	0.00000	0.01111	0.03141
22	DIST - PRIMARY OVERHEAD LINES	1.00000	0.50262	0.37347	0.08113	0.00000	0.01118	0.03160
23	DIST - SEC UNDERGROUND LINES	1.00000	0.54700	0.40645	0.00000	0.00000	0.01216	0.03439
24	DIST - OVERHEAD LINE TRANSFORMERS	1.00000	0.54700	0.40645	0.00000	0.00000	0.01216	0.03439

		RESIDENTIAL					
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
RATIO TABLE DEMAND RELATED		ALLOC					
1	DEMAND - PRODUCTION RELATED						
2	DEMAND PRODUCTION	DPROD	0.44324	0.41826	0.00051	0.00624	0.00784
3	DEMAND PRODUCTION MUST RUN	DPRODMR	0.44324	0.41826	0.00051	0.00624	0.00784
4	DEMAND PRODUCTION ANCILLARY	DPRODAN	0.44324	0.41826	0.00051	0.00624	0.00784
5	DEMAND PRODUCTION - PPFA	DPPFAC	0.44324	0.41826	0.00051	0.00624	0.00784
6							
7	DEMAND - TRANSMISSION RELATED						
8	DEMAND TRANSMISSION EHV	DTEHV	0.44355	0.41904	0.00000	0.00625	0.00785
9	DEMAND TRANSMISSION NON EHV	DTNEHV	0.47869	0.45223	0.00000	0.00675	0.00848
10							
11							
12							
13							
14							
15							
16							
17	DEMAND - DISTRIBUTION RELATED						
18	DIST - PRI DIST SUBSTATIONS	DDISPSUB	0.50441	0.46825	0.00483	0.00897	0.01063
19	DIST - STREET LIGHTING	DDISTLTG	0.00000	0.00000	0.00000	0.00000	0.00000
20	DIST - CUSTOMER DEPOSITS	DCUSTDEP	0.50441	0.46825	0.00483	0.00897	0.01063
21	DIST - CUSTOMER ADVANCES	DCUSTADV	0.50441	0.46825	0.00483	0.00897	0.01063
22	DIST - PRIMARY OVERHEAD LINES	DDISTPOL	0.50262	0.47109	0.00000	0.00902	0.01070
23	DIST - SEC UNDERGROUND LINES	DDISTSUL	0.54700	0.51269	0.00000	0.00982	0.01164
24	DIST - OVERHEAD LINE TRANSFORMERS	DDISTSOT	0.54700	0.51269	0.00000	0.00982	0.01164
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-7 (RATIOS) COST OF SERVICE
PAGE 4 OF 20

		INDUSTRIAL			TOTAL MINING (24)		TOTAL LIGHTING (25)		PUBLIC AUTHORITY	
		TOTAL INDUSTRIAL (21)	I14 (22)	I90 (23)					40 (26)	43-44 (27)
RATIO TABLE										
DEMAND RELATED										

1	DEMAND - PRODUCTION RELATED									
2	DEMAND PRODUCTION	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101		
3	DEMAND PRODUCTION MUST RUN	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101		
4	DEMAND PRODUCTION ANCILLARY	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101		
5	DEMAND PRODUCTION - PPFAC	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101		
6										
7	DEMAND - TRANSMISSION RELATED									
8	DEMAND TRANSMISSION EHV	0.08961	0.06765	0.02196	0.07473	0.00298	0.01005	0.01103		
9	DEMAND TRANSMISSION NON EHV	0.09671	0.07301	0.02370	0.00000	0.00321	0.01085	0.01191		
10										
11										
12										
13										
14										
15										
16										
17	DEMAND - DISTRIBUTION RELATED									
18	DIST - PRI DIST SUBSTATIONS	0.08064	0.06236	0.01828	0.00000	0.01111	0.01925	0.01216		
19	DIST - STREET LIGHTING	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000		
20	DIST - CUSTOMER DEPOSITS	0.08064	0.06236	0.01828	0.00000	0.01111	0.01925	0.01216		
21	DIST - CUSTOMER ADVANCES	0.08064	0.06236	0.01828	0.00000	0.01111	0.01925	0.01216		
22	DIST - PRIMARY OVERHEAD LINES	0.08113	0.06274	0.01839	0.00000	0.01118	0.01936	0.01224		
23	DIST - SEC UNDERGROUND LINES	0.00000	0.00000	0.00000	0.00000	0.01216	0.02107	0.01332		
24	DIST - OVERHEAD LINE TRANSFORMERS	0.00000	0.00000	0.00000	0.00000	0.01216	0.02107	0.01332		

SCHEDULE G-7 (RATIOS) COST OF SERVICE
PAGE 5 OF 20

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
<u>ENERGY RELATED</u>								
1 ENERGY PRODUCTION PWR SUPPLY	EFUEL	1.00000	0.43267	0.35178	0.09826	0.08983	0.00405	0.02342
2 ENERGY PRODUCTION	EPROD	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
3								
4								
5								
6 <u>ENERGY - SYSTEM BENEFIT RELATED</u>								
7 DEMAND SIDE MANAGEMENT	EDSM	1.00000	0.43267	0.35178	0.09826	0.08983	0.00405	0.02342
8 UNCOLLECTIBLES	EUNCOL	1.00000	0.43267	0.35178	0.09826	0.08983	0.00405	0.02342
9 CUSTOMER INFORMATION	ECUSINFO	1.00000	0.43267	0.35178	0.09826	0.08983	0.00405	0.02342
10								
11								
12								
13								
14 <u>CUSTOMER RELATED</u>								
15 UNWEIGHTED CUSTOMER BILLS	CUSTAVG	1.00000	0.89472	0.08643	0.00003	0.00000	0.01558	0.00323
16 CUSTOMER DELIVERY	CUST	1.00000	0.92363	0.06807	0.00001	0.00000	0.00659	0.00170
17 BILLING AND COLLECTION	CBILLCOL	1.00000	0.89600	0.08553	0.00033	0.00005	0.01497	0.00311
18 CUSTOMER ACCOUNTING	CACCT	1.00000	0.89422	0.08686	0.00000	0.00000	0.01567	0.00325
19 METERS	CMETERS	1.00000	0.82267	0.16038	0.00012	0.00002	0.01154	0.00528
20 STREET LIGHTING	CLIGHT	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
21 METER READING	CMETRDG	1.00000	0.89540	0.08603	0.00034	0.00005	0.01506	0.00313
22								
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SCHEDULE G-7 (RATIOS) COST OF SERVICE
PAGE 6 OF 20

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ENERGY RELATED	ALLOC	TOTAL RESIDENTIAL (8)	RESIDENTIAL				
				01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
1	ENERGY PRODUCTION PWR SUPPLY	EFUEL	0.43267	0.40713	0.00049	0.00685	0.00712	0.01108
2	ENERGY PRODUCTION	EPROD	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
3								
4								
5								
6	ENERGY - SYSTEM BENEFIT RELATED							
7	DEMAND SIDE MANAGEMENT	EDSM	0.43267	0.40713	0.00049	0.00685	0.00712	0.01108
8	UNCOLLECTIBLES	EUNCOL	0.43267	0.40713	0.00049	0.00685	0.00712	0.01108
9	CUSTOMER INFORMATION	ECUSINFO	0.43267	0.40713	0.00049	0.00685	0.00712	0.01108
10								
11								
12								
13								
14	CUSTOMER RELATED							
15	UNWEIGHTED CUSTOMER BILLS	CUSTAVG	0.89472	0.85138	0.00596	0.00715	0.01052	0.01971
16	CUSTOMER DELIVERY	CUST	0.92363	0.89431	0.00000	0.00000	0.01079	0.01854
17	BILLING AND COLLECTION	CBILLCOL	0.89600	0.81841	0.00573	0.01376	0.02023	0.03788
18	CUSTOMER ACCOUNTING	CACCT	0.89422	0.85661	0.00000	0.00720	0.01059	0.01983
19	METERS	CMETERS	0.82267	0.78807	0.00000	0.00662	0.00974	0.01824
20	STREET LIGHTING	CLIGHT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	METER READING	CMETRDG	0.89540	0.82312	0.00000	0.01383	0.02034	0.03810
22								
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			TOTAL INDUSTRIAL		TOTAL MINING (24)	TOTAL LIGHTING (25)	PUBLIC AUTHORITY
	ALLOC	TOTAL INDUSTRIAL (21)	I14 (22)	I90 (23)			
ENERGY RELATED							
1 ENERGY PRODUCTION PWR SUPPLY	EFUEL	0.09826	0.07400	0.02426	0.08983	0.00405	0.01106
2 ENERGY PRODUCTION	EPROD	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003
3							0.01101
4							
5							
ENERGY - SYSTEM BENEFIT RELATED							
6 DEMAND SIDE MANAGEMENT	EDSM	0.09826	0.07400	0.02426	0.08983	0.00405	0.01106
7 UNCOLLECTIBLES	EUNCOL	0.09826	0.07400	0.02426	0.08983	0.00405	0.01106
8 CUSTOMER INFORMATION	ECUSINFO	0.09826	0.07400	0.02426	0.08983	0.00405	0.01106
9							
10							
11							
12							
13							
CUSTOMER RELATED							
14 UNWEIGHTED CUSTOMER BILLS	CUSTAVG	0.00003	0.00002	0.00001	0.00000	0.01558	0.00136
15 CUSTOMER DELIVERY	CUST	0.00001	0.00001	0.00000	0.00000	0.00659	0.00072
16 BILLING AND COLLECTION	CBILLCOL	0.00033	0.00022	0.00012	0.00005	0.01497	0.00131
17 CUSTOMER ACCOUNTING	CACCT	0.00000	0.00000	0.00000	0.00000	0.01567	0.00137
18 METERS	CMETERS	0.00012	0.00007	0.00005	0.00002	0.01154	0.00184
19 STREET LIGHTING	CLIGHT	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
20 METER READING	CMETRDG	0.00034	0.00022	0.00012	0.00005	0.01506	0.00131
21							
22							
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SCHEDULE G-7 (RATIOS) COST OF SERVICE

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

PAGE 9 OF 20

INTERNALLY DEVELOPED	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
1 PLANT IN SERVICE EXCL GENERAL	PISXGENL	1.00000	0.50491	0.35905	0.06060	0.03911	0.01161	0.02472
2 TOTAL PLANT IN SERVICE	TOTPLS	1.00000	0.50491	0.35905	0.06060	0.03911	0.01161	0.02472
3 PRODUCTION PLANT IN SERVICE	PRODPLS	1.00000	0.44324	0.38870	0.08944	0.07459	0.00297	0.02104
4 TRANSMISSION PLANT IN SERVICE	TRANPLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5 DISTRIBUTION PLANT IN SERVICE	DISTPLS	1.00000	0.57287	0.34841	0.02882	0.00000	0.02113	0.02877
6 TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	1.00000	0.57287	0.34841	0.02882	0.00000	0.02113	0.02877
7 GENERAL PLANT	GENPLS	1.00000	0.50491	0.35905	0.06060	0.03911	0.01161	0.02472
8 BASE RATE SALES REVENUE	SALESREV	1.00000	0.44477	0.39703	0.07786	0.05465	0.00590	0.01979
9 TOTAL O&M LESS FUEL & PP	OM	1.00000	0.50491	0.35905	0.06060	0.03911	0.01161	0.02472
10 ACCOUNT 360	PLT360	1.00000	0.50441	0.37243	0.08064	0.00000	0.01111	0.03141
11 ACCOUNT 361	PLT361	1.00000	0.50441	0.37243	0.08064	0.00000	0.01111	0.03141
12 ACCOUNT 362	PLT362	1.00000	0.50441	0.37243	0.08064	0.00000	0.01111	0.03141
13 ACCOUNT 364	PLT364	1.00000	0.50262	0.37347	0.08113	0.00000	0.01118	0.03160
14 ACCOUNT 365	PLT365	1.00000	0.50262	0.37347	0.08113	0.00000	0.01118	0.03160
15 ACCOUNT 366	PLT366	1.00000	0.54700	0.40645	0.00000	0.00000	0.01216	0.03439
16 ACCOUNT 367	PLT367	1.00000	0.54700	0.40645	0.00000	0.00000	0.01216	0.03439
17 ACCOUNT 368	PLT368	1.00000	0.54700	0.40645	0.00000	0.00000	0.01216	0.03439
18 ACCOUNT 369	PLT369	1.00000	0.92363	0.06807	0.00001	0.00000	0.00659	0.00170
19 ACCOUNT 370	PLT370	1.00000	0.82267	0.16038	0.00012	0.00002	0.01154	0.00528
20 ACCOUNT 373	PLT373	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
21 OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	1.00000	0.50262	0.37347	0.08113	0.00000	0.01118	0.03160
22 UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	1.00000	0.54700	0.40645	0.00000	0.00000	0.01216	0.03439

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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		RESIDENTIAL					
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
INTERNALLY DEVELOPED							
1	PLANT IN SERVICE EXCL GENERAL	PISXGENL	0.50491	0.47609	0.00054	0.00724	0.01168
2	TOTAL PLANT IN SERVICE	TOTPIS	0.50491	0.47609	0.00054	0.00724	0.01168
3	PRODUCTION PLANT IN SERVICE	PRODPIS	0.44324	0.41826	0.00051	0.00624	0.01039
4	TRANSMISSION PLANT IN SERVICE	TRANPIS	0.00000	0.00000	0.00000	0.00000	0.00000
5	DISTRIBUTION PLANT IN SERVICE	DISTPIS	0.57287	0.53982	0.00058	0.01103	0.01310
6	TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	0.57287	0.53982	0.00058	0.01103	0.01310
7	GENERAL PLANT	GENLPIS	0.50491	0.47609	0.00054	0.00724	0.01168
8	BASE RATE SALES REVENUE	SALESREV	0.44477	0.42280	0.00045	0.00499	0.01003
9	TOTAL O&M LESS FUEL & PP	OM	0.50491	0.47609	0.00054	0.00724	0.01168
10	ACCOUNT 360	PLT360	0.50441	0.46825	0.00483	0.00897	0.01174
11	ACCOUNT 361	PLT361	0.50441	0.46825	0.00483	0.00897	0.01174
12	ACCOUNT 362	PLT362	0.50441	0.46825	0.00483	0.00897	0.01174
13	ACCOUNT 364	PLT364	0.50262	0.47109	0.00000	0.00902	0.01070
14	ACCOUNT 365	PLT365	0.50262	0.47109	0.00000	0.00902	0.01070
15	ACCOUNT 366	PLT366	0.54700	0.51269	0.00000	0.00982	0.01164
16	ACCOUNT 367	PLT367	0.54700	0.51269	0.00000	0.00982	0.01164
17	ACCOUNT 368	PLT368	0.54700	0.51269	0.00000	0.00982	0.01164
18	ACCOUNT 369	PLT369	0.92363	0.89431	0.00000	0.00000	0.01285
19	ACCOUNT 370	PLT370	0.82267	0.78807	0.00000	0.00000	0.01854
20	ACCOUNT 373	PLT373	0.00000	0.00000	0.00000	0.00682	0.01824
21	OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	0.50262	0.47109	0.00000	0.00000	0.00000
22	UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	0.54700	0.51269	0.00000	0.00902	0.01070
23						0.00982	0.01285
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-7 (RATIOS) COST OF SERVICE
PAGE 11 OF 20

		COMMERCIAL										
		TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)				
INTERNALLY DEVELOPED		ALLOC										
1	PLANT IN SERVICE EXCL GENERAL	PISXGENL										
2	TOTAL PLANT IN SERVICE	TOTPLS	0.35905	0.21172	0.00696	0.01233	0.11675	0.01052	0.00077			
3	PRODUCTION PLANT IN SERVICE	PRODPIS	0.35905	0.21172	0.00696	0.01233	0.11675	0.01052	0.00077			
4	TRANSMISSION PLANT IN SERVICE	TRANPIS	0.36870	0.20866	0.00662	0.01227	0.12768	0.01213	0.00133			
5	DISTRIBUTION PLANT IN SERVICE	DISTPIS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000			
6	TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	0.34841	0.21509	0.00732	0.01238	0.10471	0.00875	0.00015			
7	GENERAL PLANT	GENLPIS	0.34841	0.21509	0.00732	0.01238	0.10471	0.00875	0.00015			
8	BASE RATE SALES REVENUE	SALESREV	0.35905	0.21172	0.00696	0.01233	0.11675	0.01052	0.00077			
9	TOTAL O&M LESS FUEL & PP	OM	0.39703	0.23805	0.00618	0.01469	0.12558	0.01153	0.00100			
10	ACCOUNT 360	PLT360	0.35905	0.21172	0.00696	0.01233	0.11675	0.01052	0.00077			
11	ACCOUNT 361	PLT361	0.37243	0.22486	0.00795	0.01333	0.11544	0.00964	0.00122			
12	ACCOUNT 362	PLT362	0.37243	0.22486	0.00795	0.01333	0.11544	0.00964	0.00122			
13	ACCOUNT 364	PLT364	0.37347	0.22622	0.00795	0.01333	0.11544	0.00964	0.00122			
14	ACCOUNT 365	PLT365	0.37347	0.22622	0.00800	0.01341	0.11614	0.00970	0.00000			
15	ACCOUNT 366	PLT366	0.40645	0.24620	0.00800	0.01341	0.11614	0.00970	0.00000			
16	ACCOUNT 367	PLT367	0.40645	0.24620	0.00871	0.01459	0.12639	0.01056	0.00000			
17	ACCOUNT 368	PLT368	0.40645	0.24620	0.00871	0.01459	0.12639	0.01056	0.00000			
18	ACCOUNT 369	PLT369	0.06807	0.06424	0.00070	0.00180	0.00120	0.00010	0.00003			
19	ACCOUNT 370	PLT370	0.16038	0.14998	0.00164	0.00421	0.00419	0.00035	0.00000			
20	ACCOUNT 373	PLT373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000			
21	OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	0.37347	0.22622	0.00800	0.01341	0.11614	0.00970	0.00000			
22	UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	0.40645	0.24620	0.00871	0.01459	0.12639	0.01056	0.00000			

		INDUSTRIAL			TOTAL		PUBLIC AUTHORITY	
		TOTAL INDUSTRIAL (21)	114 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
INTERNALLY DEVELOPED								
1	PLANT IN SERVICE EXCL GENERAL	PISXGENL	0.06060	0.04600	0.01460	0.03911	0.01161	0.01365
2	TOTAL PLANT IN SERVICE	TOTPLS	0.06060	0.04600	0.01460	0.03911	0.01161	0.01365
3	PRODUCTION PLANT IN SERVICE	PRODPIS	0.06944	0.06753	0.02192	0.07459	0.00297	0.01003
4	TRANSMISSION PLANT IN SERVICE	TRANPIS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	DISTRIBUTION PLANT IN SERVICE	DISTPIS	0.02882	0.02228	0.00653	0.00000	0.02113	0.01763
6	TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	0.02882	0.02228	0.00653	0.00000	0.02113	0.01763
7	GENERAL PLANT	GENLPIS	0.06060	0.04600	0.01460	0.03911	0.01161	0.01365
8	BASE RATE SALES REVENUE	SALESREV	0.07786	0.05951	0.01835	0.05465	0.00590	0.01017
9	TOTAL O&M LESS FUEL & PP	OM	0.06060	0.04600	0.01460	0.03911	0.01161	0.01365
10	ACCOUNT 360	PLT360	0.08064	0.06236	0.01828	0.00000	0.01111	0.01925
11	ACCOUNT 361	PLT361	0.08064	0.06236	0.01828	0.00000	0.01111	0.01925
12	ACCOUNT 362	PLT362	0.08064	0.06236	0.01828	0.00000	0.01111	0.01925
13	ACCOUNT 364	PLT364	0.08113	0.06274	0.01839	0.00000	0.01118	0.01936
14	ACCOUNT 365	PLT365	0.08113	0.06274	0.01839	0.00000	0.01118	0.01936
15	ACCOUNT 366	PLT366	0.00000	0.00000	0.00000	0.00000	0.01216	0.01332
16	ACCOUNT 367	PLT367	0.00000	0.00000	0.00000	0.00000	0.01216	0.01332
17	ACCOUNT 368	PLT368	0.00000	0.00000	0.00000	0.00000	0.01216	0.01332
18	ACCOUNT 369	PLT369	0.00001	0.00001	0.00000	0.00000	0.00659	0.00098
19	ACCOUNT 370	PLT370	0.00012	0.00007	0.00005	0.00002	0.01154	0.00344
20	ACCOUNT 373	PLT373	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
21	OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	0.08113	0.06274	0.01839	0.00000	0.01118	0.01936
22	UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	0.00000	0.00000	0.00000	0.00000	0.01216	0.01332

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SCHEDULE G-7 (RATIOS) COST OF SERVICE
PAGE 13 OF 20

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
INTERNALLY DEVELOPED								
1 ACCOUNT 500	OX500	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
2 ACCOUNT 501	OX501	1.00000	0.43267	0.35178	0.09826	0.08983	0.00405	0.02342
3 ACCOUNT 502	OX502	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
4 ACCOUNT 505	OX505	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
5 ACCOUNT 506	OX506	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
6 ACCOUNT 507	OX507	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
7 LABOR ACCOUNT 501-507	LAB50107	1.00000	0.44264	0.36774	0.08994	0.07546	0.00303	0.02118
8 ACCOUNT 510	MX510	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
9 ACCOUNT 511	MX511	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
10 ACCOUNT 512	MX512	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
11 ACCOUNT 513	MX513	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
12 ACCOUNT 514	MX514	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
13 LABOR ACCOUNT 511-514	LAB51114	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
14 ACCOUNT 546	OX546	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
15 ACCOUNT 547	OX547	1.00000	0.43267	0.35178	0.09826	0.08983	0.00405	0.02342
16 ACCOUNT 549	OX549	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
17 LABOR ACCOUNT 547-549	LAB54749	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
18 ACCOUNT 551	MX551	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19 ACCOUNT 552	MX552	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20 ACCOUNT 553	MX553	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
21 ACCOUNT 554	MX554	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
22 LABOR ACCOUNT 552-554	LAB55254	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
23 ACCOUNT 555	OX555	1.00000	0.43739	0.35934	0.09432	0.08302	0.00357	0.02236
24 ACCOUNT 556	OX556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25 ACCOUNT 557	OX557	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26 ACCOUNT 560	OX560	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27 ACCOUNT 561	OX561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28 ACCOUNT 562	OX562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29 ACCOUNT 563	OX563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 ACCOUNT 565	OX565	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
31 ACCOUNT 566	OX566	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
32 ACCOUNT 567	OX567	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33 LABOR ACCOUNT 561-567	LAB56167	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
34 ACCOUNT 568	MX568	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 ACCOUNT 569	MX569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 ACCOUNT 570	MX570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 ACCOUNT 571	MX571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38 ACCOUNT 573	MX573	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 LABOR ACCOUNT 569-573	LAB56973	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		RESIDENTIAL					
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
INTERNALLY DEVELOPED							
1 ACCOUNT 500	OX500	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
2 ACCOUNT 501	OX501	0.43267	0.40713	0.00049	0.00685	0.00712	0.01108
3 ACCOUNT 502	OX502	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
4 ACCOUNT 505	OX505	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
5 ACCOUNT 506	OX506	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
6 ACCOUNT 507	OX507	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
7 LABOR ACCOUNT 501-507	LAB50107	0.44264	0.41763	0.00051	0.00628	0.00780	0.01043
8 ACCOUNT 510	MX510	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
9 ACCOUNT 511	MX511	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
10 ACCOUNT 512	MX512	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
11 ACCOUNT 513	MX513	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
12 ACCOUNT 514	MX514	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
13 LABOR ACCOUNT 511-514	LAB51114	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
14 ACCOUNT 546	OX546	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
15 ACCOUNT 547	OX547	0.43267	0.40713	0.00049	0.00685	0.00712	0.01108
16 ACCOUNT 549	OX549	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
17 LABOR ACCOUNT 547-549	LAB54749	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18 ACCOUNT 551	MX551	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19 ACCOUNT 552	MX552	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
20 ACCOUNT 553	MX553	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
21 ACCOUNT 554	MX554	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
22 LABOR ACCOUNT 552-554	LAB55254	0.43739	0.41210	0.00050	0.00658	0.00744	0.01077
23 ACCOUNT 555	OX555	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24 ACCOUNT 556	OX556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25 ACCOUNT 557	OX557	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26 ACCOUNT 560	OX560	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27 ACCOUNT 561	OX561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28 ACCOUNT 562	OX562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29 ACCOUNT 563	OX563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 ACCOUNT 565	OX565	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
31 ACCOUNT 566	OX566	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
32 ACCOUNT 567	OX567	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33 LABOR ACCOUNT 561-567	LAB56167	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
34 ACCOUNT 568	MX568	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 ACCOUNT 569	MX569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 ACCOUNT 570	MX570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 ACCOUNT 571	MX571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38 ACCOUNT 573	MX573	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 LABOR ACCOUNT 569-573	LAB56973	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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SCHEDULE G-7 (RATIOS) COST OF SERVICE
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		COMMERCIAL											
		TOTAL											
		COMMERCIAL											
		(14)											
		(15)											
		(16)											
		(17)											
		(18)											
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-7 (RATIOS) COST OF SERVICE
PAGE 16 OF 20

		TOTAL		INDUSTRIAL		TOTAL		TOTAL		PUBLIC AUTHORITY					
		INDUSTRIAL	(21)	I14	(22)	I90	(23)	MINING	(24)	LIGHTING	(25)	40	(26)	43-44	(27)
INTERNALLY DEVELOPED															
1	ACCOUNT 500	OX500	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101						
2	ACCOUNT 501	OX501	0.09826	0.07400	0.02426	0.08983	0.00405	0.01106	0.01236						
3	ACCOUNT 502	OX502	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101						
4	ACCOUNT 505	OX505	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101						
5	ACCOUNT 506	OX506	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101						
6	ACCOUNT 507	OX507	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101						
7	LABOR ACCOUNT 501-507	LAB50107	0.08944	0.06790	0.02205	0.07546	0.00303	0.01009	0.01109						
8	ACCOUNT 510	MX510	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101						
9	ACCOUNT 511	MX511	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101						
10	ACCOUNT 512	MX512	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101						
11	ACCOUNT 513	MX513	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101						
12	ACCOUNT 514	MX514	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101						
13	LABOR ACCOUNT 511-514	LAB51114	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101						
14	ACCOUNT 546	OX546	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101						
15	ACCOUNT 547	OX547	0.09826	0.07400	0.02426	0.08983	0.00405	0.01106	0.01236						
16	ACCOUNT 549	OX549	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101						
17	LABOR ACCOUNT 547-549	LAB54749	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101						
18	ACCOUNT 551	MX551	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000						
19	ACCOUNT 552	MX552	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101						
20	ACCOUNT 553	MX553	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101						
21	ACCOUNT 554	MX554	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101						
22	LABOR ACCOUNT 552-554	LAB55254	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101						
23	ACCOUNT 555	OX555	0.09432	0.07111	0.02321	0.08302	0.00357	0.01060	0.01176						
24	ACCOUNT 556	OX556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000						
25	ACCOUNT 557	OX557	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000						
26	ACCOUNT 560	OX560	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000						
27	ACCOUNT 561	OX561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000						
28	ACCOUNT 562	OX562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000						
29	ACCOUNT 563	OX563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000						
30	ACCOUNT 565	OX565	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101						
31	ACCOUNT 566	OX566	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101						
32	ACCOUNT 567	OX567	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000						
33	LABOR ACCOUNT 561-567	LAB56167	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101						
34	ACCOUNT 568	MX568	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000						
35	ACCOUNT 569	MX569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000						
36	ACCOUNT 570	MX570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000						
37	ACCOUNT 571	MX571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000						
38	ACCOUNT 573	MX573	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000						
39	LABOR ACCOUNT 569-573	LAB56973	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000						
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-7 (RATIOS) COST OF SERVICE
PAGE 17 OF 20

INTERNALLY DEVELOPED CONT

	ALOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
1 ACCOUNT 580	OX580	1.00000	0.59292	0.33120	0.02992	0.00000	0.01937	0.02659
2 ACCOUNT 581	OX581	1.00000	0.57287	0.34841	0.02882	0.00000	0.02113	0.02877
3 ACCOUNT 582	OX582	1.00000	0.57287	0.34841	0.02882	0.00000	0.02113	0.02877
4 ACCOUNT 583	OX583	1.00000	0.50262	0.37347	0.08113	0.00000	0.01118	0.03160
5 ACCOUNT 584	OX584	1.00000	0.54700	0.40645	0.00000	0.00000	0.01216	0.03439
6 ACCOUNT 585	OX585	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
7 ACCOUNT 586	OX586	1.00000	0.82267	0.16038	0.00012	0.00002	0.01154	0.00528
8 ACCOUNT 587	OX587	1.00000	0.82267	0.16038	0.00012	0.00002	0.01154	0.00528
9 ACCOUNT 588	OX588	1.00000	0.57287	0.34841	0.02882	0.00000	0.02113	0.02877
10 ACCOUNT 589	OX589	1.00000	0.57287	0.34841	0.02882	0.00000	0.02113	0.02877
11 LABOR ACCOUNTS 581-589	LAB58189	1.00000	0.59292	0.33120	0.02992	0.00000	0.01937	0.02659
12 ACCOUNT 590	MX590	1.00000	0.57287	0.34841	0.02882	0.00000	0.02113	0.02877
13 ACCOUNT 592	MX592	1.00000	0.50262	0.37347	0.08113	0.00000	0.01118	0.03160
14 ACCOUNT 593	MX593	1.00000	0.54700	0.40645	0.00000	0.00000	0.01216	0.03439
15 ACCOUNT 594	MX594	1.00000	0.54700	0.40645	0.00000	0.00000	0.01216	0.03439
16 ACCOUNT 595	MX595	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
17 ACCOUNT 596	MX596	1.00000	0.82267	0.16038	0.00012	0.00002	0.01154	0.00528
18 ACCOUNT 597	MX597	1.00000	0.82267	0.16038	0.00012	0.00002	0.01154	0.00528
19 ACCOUNT 598	MX598	1.00000	0.57287	0.34841	0.02882	0.00000	0.02113	0.02877
20 LABOR ACCOUNTS 591-598	LAB59198	1.00000	0.57287	0.34841	0.02882	0.00000	0.02113	0.02877
21 ACCOUNT 902	OX902	1.00000	0.89422	0.08686	0.00000	0.00000	0.01567	0.00325
22 ACCOUNT 903	OX903	1.00000	0.89600	0.08553	0.00033	0.00005	0.01497	0.00311
23 ACCOUNT 904	OX904	1.00000	0.43267	0.35178	0.09826	0.08983	0.00405	0.02342
24 LABOR ACCOUNTS 902-904	LAB90204	1.00000	0.89600	0.08553	0.00033	0.00005	0.01497	0.00311
25 ACCOUNT 908	OX908	1.00000	0.43267	0.35178	0.09826	0.08983	0.00405	0.02342
26 ACCOUNT 909	OX909	1.00000	0.43267	0.35178	0.09826	0.08983	0.00405	0.02342
27 ACCOUNT 910	OX910	1.00000	0.43267	0.35178	0.09826	0.08983	0.00405	0.02342
28 LABOR ACCOUNTS 908-910	LAB90810	1.00000	0.43267	0.35178	0.09826	0.08983	0.00405	0.02342
29 ACCOUNT 916	OX916	1.00000	0.43267	0.35178	0.09826	0.08983	0.00405	0.02342
30 ACCOUNT 920	OX920	1.00000	0.49420	0.34485	0.07469	0.05914	0.00633	0.02079
31 LABOR ACCOUNTS 921-935	OX921	1.00000	0.07126	0.67638	0.11151	0.07031	0.02445	0.04609
32 LABOR EXCLUDING A&G	LABXAG	1.00000	0.56256	0.30972	0.05777	0.04068	0.00952	0.01975
33 LABOR INCLUDING CAPITALIZED LABOR	LABOR	1.00000	0.55188	0.32635	0.05381	0.03392	0.01180	0.02224

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		RESIDENTIAL						
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)	
INTERNALLY DEVELOPED CONT								
1	ACCOUNT 580	0.59292	0.55983	0.00047	0.00823	0.01087	0.01352	
2	ACCOUNT 581	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310	
3	ACCOUNT 582	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310	
4	ACCOUNT 583	0.50262	0.47109	0.00000	0.00902	0.01070	0.01181	
5	ACCOUNT 584	0.54700	0.51269	0.00000	0.00982	0.01164	0.01285	
6	ACCOUNT 585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
7	ACCOUNT 586	0.82267	0.78807	0.00000	0.00662	0.00974	0.01824	
8	ACCOUNT 587	0.82267	0.78807	0.00000	0.00662	0.00974	0.01824	
9	ACCOUNT 588	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310	
10	ACCOUNT 589	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310	
11	LABOR ACCOUNTS 581-589	0.59292	0.55983	0.00047	0.00823	0.01087	0.01352	
12	ACCOUNT 590	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310	
13	ACCOUNT 592	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310	
14	ACCOUNT 593	0.50262	0.47109	0.00000	0.00902	0.01070	0.01181	
15	ACCOUNT 594	0.54700	0.51269	0.00000	0.00982	0.01164	0.01285	
16	ACCOUNT 595	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
17	ACCOUNT 596	0.82267	0.78807	0.00000	0.00662	0.00974	0.01824	
18	ACCOUNT 597	0.82267	0.78807	0.00000	0.00662	0.00974	0.01824	
19	ACCOUNT 598	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310	
20	LABOR ACCOUNTS 591-598	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310	
21	ACCOUNT 902	0.89422	0.85661	0.00000	0.00720	0.01059	0.01983	
22	ACCOUNT 903	0.89600	0.81841	0.00573	0.01376	0.02023	0.03788	
23	ACCOUNT 904	0.43267	0.40713	0.00049	0.00685	0.00712	0.01108	
24	LABOR ACCOUNTS 902-904	0.89600	0.81841	0.00573	0.01376	0.02023	0.03788	
25	ACCOUNT 908	0.43267	0.40713	0.00049	0.00685	0.00712	0.01108	
26	ACCOUNT 909	0.43267	0.40713	0.00049	0.00685	0.00712	0.01108	
27	ACCOUNT 910	0.43267	0.40713	0.00049	0.00685	0.00712	0.01108	
28	LABOR ACCOUNTS 908-910	0.43267	0.40713	0.00049	0.00685	0.00712	0.01108	
29	ACCOUNT 916	0.43267	0.40713	0.00049	0.00685	0.00712	0.01108	
30	ACCOUNT 920	0.49420	0.46493	0.00080	0.00697	0.00900	0.01248	
31	LABOR ACCOUNTS 921-935	0.07126	0.00000	0.00227	0.01661	0.02193	0.03045	
32	LABOR EXCLUDING A&G	0.56256	0.52596	0.00141	0.00819	0.01088	0.01612	
33	LABOR INCLUDING CAPITALIZED LABOR	0.55188	0.51750	0.00109	0.00801	0.01058	0.01469	
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-7 (RATIOS) COST OF SERVICE
PAGE 19 OF 20

SCHEDULE G-7 (RATIOS) COST									
ELECTRIC POWER COMPANY									
RETAIL COST OF SERVICE STUDY									
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008									
INTERNAL DEVELOPED CONT									
ALLOC									
TOTAL COMMERCIAL									
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TUCSON ELECTRIC POWER COMPANY
 RETAIL COST OF SERVICE STUDY
 FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-7 (RATIOS) COST OF SERVICE
 PAGE 20 OF 20

INTERVALLY DEVELOPED CNT	ALLOC	INDUSTRIAL		TOTAL MINING (24)	TOTAL LIGHTING (25)	PUBLIC AUTHORITY	
		INDUSTRIAL (21)	I14 (22)			40 (26)	43-44 (27)
1 ACCOUNT 580	OX580	0.02992	0.02313	0.00678	0.01937	0.01632	0.01028
2 ACCOUNT 581	OX581	0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
3 ACCOUNT 582	OX582	0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
4 ACCOUNT 583	OX583	0.08113	0.02228	0.00653	0.02113	0.01763	0.01114
5 ACCOUNT 584	OX584	0.00000	0.00000	0.00000	0.02113	0.01763	0.01114
6 ACCOUNT 585	OX585	0.00000	0.00000	0.00000	0.02113	0.01763	0.01114
7 ACCOUNT 586	OX586	0.00012	0.00007	0.00000	0.02113	0.01763	0.01114
8 ACCOUNT 587	OX587	0.00012	0.00007	0.00000	0.02113	0.01763	0.01114
9 ACCOUNT 588	OX588	0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
10 ACCOUNT 589	OX589	0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
11 LABOR ACCOUNTS 581-589	LAB58189	0.02992	0.02313	0.00678	0.01937	0.01632	0.01028
12 ACCOUNT 590	MX590	0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
13 ACCOUNT 591	MX591	0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
14 ACCOUNT 592	MX592	0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
15 ACCOUNT 593	MX593	0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
16 ACCOUNT 594	MX594	0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
17 ACCOUNT 595	MX595	0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
18 ACCOUNT 596	MX596	0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
19 ACCOUNT 597	MX597	0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
20 LABOR ACCOUNTS 591-598	LAB59198	0.02992	0.02313	0.00678	0.01937	0.01632	0.01028
21 ACCOUNT 902	OX902	0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
22 ACCOUNT 903	OX903	0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
23 ACCOUNT 904	OX904	0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
24 LABOR ACCOUNTS 902-904	LAB90204	0.02992	0.02313	0.00678	0.01937	0.01632	0.01028
25 ACCOUNT 908	OX908	0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
26 ACCOUNT 909	OX909	0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
27 ACCOUNT 910	OX910	0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
28 LABOR ACCOUNTS 908-910	LAB90810	0.02992	0.02313	0.00678	0.01937	0.01632	0.01028
29 ACCOUNT 916	OX916	0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
30 ACCOUNT 920	OX920	0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
31 LABOR ACCOUNTS 921-935	LAB921	0.02992	0.02313	0.00678	0.01937	0.01632	0.01028
32 LABOR EXCLUDING A&G	LABXAG	0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
33 LABOR INCLUDING CAPITALIZED LABOR	LABOR	0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
34		0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
35		0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
36		0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
37		0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
38		0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
39		0.02882	0.02228	0.00653	0.02113	0.01763	0.01114
40		0.02882	0.02228	0.00653	0.02113	0.01763	0.01114

Tucson Electric Power Company
Summary of Revenues by Customer Classifications
Adjusted Present Rates And Proposed Rates
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Pricing Plans	Adjusted Present Net Revenue "Including" DSM&CTC Revenue	Proposed Net Increase	Proposed Percent Increase	Adjusted Present Net Revenue "Excluding" DSM&CTC Revenue	Proposed Net Increase	Proposed Percent Increase	Proposed Net Revenue	Line No.
1	Residential Service	\$352,160,282	\$34,861,888	9.90%	\$307,535,130	\$79,487,039	25.85%	\$387,022,170	1
2	General Service	301,140,659	20,842,985	6.92%	274,527,876	47,455,769	17.29%	321,983,645	2
3	Large Light & Power	67,761,730	5,057,456	7.46%	53,836,878	18,982,308	35.26%	72,819,185	3
4	Mines	43,723,700	0	0.00%	37,790,355	5,933,345	15.70%	43,723,700	4
5	Lighting	5,528,946	130,216	2.36%	4,077,303	1,581,859	38.80%	5,659,162	5
6	Other Public Authorities	16,230,658	2,198,807	13.55%	13,683,888	4,745,577	34.68%	18,429,465	6
7	Subtotal	786,545,975	63,091,352	8.02%	691,451,429	158,185,897	22.88%	849,637,327	7
8	Other Operating Revenue	21,279,733	0	N/A	21,279,733	N/A	N/A	21,279,733	8
9	Total	\$807,825,708	\$63,091,352	7.81%	\$712,731,163	\$158,185,897	22.19%	\$870,917,060	9

Supporting Schedules
(a) H-2 (P2)

Recap Schedules
A-1

Tucson Electric Power Company
Summary of Revenues by Customer Classifications
Adjusted Present Rates And Proposed Rates
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Pricing Plans	Adjusted Present Net Revenue "Including" DSM&CTC Revenue	Proposed Net Increase "Including" TCRAC	Proposed Percent Increase	Proposed Net Revenue "Including" TCRAC	Line No.
1	Residential Service	\$352,160,282	\$83,637,744	23.75%	\$435,798,025	1
2	General Service	301,140,659	62,677,086	20.81%	363,817,745	2
3	Large Light & Power	67,761,730	17,035,039	25.14%	84,796,769	3
4	Mines	43,723,700	11,674,061	26.70%	55,397,761	4
5	Lighting	5,528,946	647,909	11.72%	6,176,855	5
6	Other Public Authorities	16,230,658	5,042,026	31.06%	21,272,684	6
7	Subtotal	786,545,975	180,713,865	22.98%	967,259,840	7
8	Other Operating Revenue	21,279,733	0	N/A	21,279,733	8
9	Total	\$807,825,708	\$180,713,865	22.37%	\$988,539,573	9

Supporting Schedules
(a) H-2 (P2)

Recap Schedules
A-1

Tucson Electric Power Company
Comparisons of Sales by Rate Schedules
Present And Proposed Rates
Test Year Ended December 31, 2006

Line No.	Pricing Plans	Rate Schedule Present	Proposed Rate Schedule	Actual			Adjusted			Line No.
				kWh Sales	Average Number of Customers	Average kWh per Customer	kWh Sales	Average Number of Customers	Average kWh per Customer	
1	Residential Service	R-01	R-01 Frozen	3,567,817,416	339,638	10,505	72,840,748	342,228	10,638	1
2	Residential Water Heating - Frozen	R-02	R-02	5,343,705	2,428	2,201	(83,160)	2,394	2,197	2
3	Residential Time of Use	R-21	R-70N	52,512,231	2,913	18,027	103,691	2,876	18,295	3
4	Residential Time of Use	R-70	R-70N	61,932,355	4,128	15,003	2,218,087	4,229	15,169	4
5	Special Residential Electric Service	R-201A,B,C	R-201AF,R-201BN,R-201CN	90,060,256	7,069	12,741	11,607,063	7,921	12,835	5
6	General Service	GS-10	GS-10 Frozen	1,746,912,156	32,486	53,758	16,529,818	32,717	53,900	6
7	General Service PRS	PRS-10	PRS-10	211,780	1	211,780	0	1	211,780	7
8	General Service Time of Use	GS-76	GS-76N	130,795,686	933	140,213	5,932,046	973	140,522	8
9	Interruptible Agricultural Pumping	GS-31	GS-31	16,196,892	42	389,504	0	42	389,504	9
10	General Service Mobile Home Parks	GS-11	GS-11 Frozen	60,220,816	357	168,528	111,723	357	168,999	10
11	Large General Service	GS-13	LGS-85N	1,204,228,137	600	2,007,047	0	600	2,007,047	11
12	Large General Service PRS	PRS-13	PRS-13	4,759,193	2	2,379,597	0	2	2,379,597	12
13	Large General Service Time of Use	GS-85A and GS-85F	LGS-85N	129,085,866	51	2,514,660	(604,456)	51	2,519,243	13
14	Large Light and Power	LLP-14	LLP-90N	605,322,891	8	78,106,180	8,774,400	8	76,762,161	14
15	Large Light and Power PRS	PRS-14	PRS-14	93,605,189	1	93,605,189	0	1	93,605,189	15
15	Large Light and Power Time of Use	LLP-90	LLP-90N	241,242,523	5	48,248,505	0	5	48,248,505	15
16	Mines	Contract	Contract	924,897,900	2	462,448,950	0	2	462,448,950	16
17	Traffic Signals and Street Lighting	PS-41,P47	PS-41,P47	33,727,523	8	4,215,940	0	8	4,215,940	17
18	Lighting	PS-50,GS-51	PS-50,GS-51	7,287,604	18	404,867	0	18	404,867	18
19	Municipal Service	PS-40	PS-40	101,362,469	3	33,787,490	0	3	33,787,490	19
20	Municipal Water Pumping	PS-43	PS-43	123,896,575	32	3,871,768	0	32	3,871,768	20
21	TOTAL ELECTRIC SALES			9,201,419,165	388,306	732,612,453	117,429,939	392,074	731,274,596	21

Tucson Electric Power Company
Comparisons of Revenues by Rate Schedules
Present And Proposed Rates
Test Year Ended December 31, 2006

Line No.	Pricing Plans	Proposed Rate Schedule	Increase based on current test year revenues				Increase based on exclusion of DSM and CTC revenues from base rates				
			TY Net Revenue	Current Revenues (current rates)	Proposed Increase		TY Customer & Weather Adjustment	Adjusted TY Revenues	DSM & CTC TY Revenues	Adjusted TY Revenue Excluding DSM & CTC	Proposed Net Revenue
					\$	%					
1	Residential Service	R-01 Frozen	\$326,638,569	\$334,456,520	\$31,693,635	9.48%	\$6,361,346	\$332,999,916	\$40,656,160	\$292,343,756	\$366,150,156
2	Residential Water Heating - Frozen	R-02	377,945	377,070	69,509	18.43%	(5,258)	372,687	60,352	312,336	446,579
3	Residential Time of Use	R-70N	4,038,561	4,061,339	989,141	24.36%	9,923	4,048,485	596,376	3,452,108	5,050,480
4	Residential Time of Use	R-70N	5,028,446	5,206,635	1,156,210	22.21%	169,327	5,197,773	704,367	4,493,407	6,362,846
5	Special Residential Electric Service	R-201AF,R-201BN,R-201CN	7,171,809	8,058,717	953,393	11.83%	789,477	7,961,286	1,027,762	6,933,524	9,012,110
6	General Service	GS-10 Frozen	184,484,386	174,402,701	13,104,705	7.51%	1,792,034	186,276,420	21,701,976	164,574,444	187,507,406
7	General Service PRS	PRS-10	27,548	27,548	-1,030	-3.74%	0	27,548	4,938	22,610	26,519
8	General Service Time of Use	GS-76N	11,259,445	11,956,223	1,905,502	15.94%	519,262	11,778,707	1,620,604	10,158,103	13,861,725
9	Interruptible Agricultural Pumping	GS-31	829,122	828,017	127,901	15.45%	0	829,122	136,851	692,271	955,918
10	General Service Mobile Home Parks	GS-11 Frozen	5,149,961	5,216,954	233,060	4.47%	10,608	5,160,569	890,154	4,270,415	5,450,014
11	Large General Service	LGS-85N	96,706,993	99,150,600	4,231,345	4.27%	0	96,706,993	10,497,250	86,209,743	103,381,945
12	Large General Service PRS	PRS-13	673,375	624,446	-37,485	-6.00%	0	673,375	48,929	624,446	586,962
13	Large General Service Time of Use	LGS-85N	9,125,944	8,934,168	1,278,987	14.32%	(34,783)	9,091,160	1,115,317	7,975,843	10,213,156
14	Large Light and Power	LLP-90N	36,942,524	40,797,241	6,395,128	15.68%	2,474,246	39,416,770	4,786,322	34,630,447	47,192,369
15	Large Light and Power PRS	PRS-14	7,426,586	7,431,748	1,386,361	18.65%	0	7,426,586	907,158	6,519,428	8,818,109
16	Large Light and Power Time of Use	LLP-90N	14,192,415	19,532,740	-2,724,034	-13.95%	0	14,192,415	1,505,413	12,687,002	16,808,707
17	Mines	Contract	43,723,700	43,723,700	0	0.00%	0	43,723,700	5,933,345	37,790,355	43,723,700
18	Traffic Signals and Street Lighting	PS-41,P47	2,285,481	2,288,783	404,116	17.66%	0	2,285,481	345,305	1,940,176	2,692,900
19	Lighting	PS-50,GS-51	2,200,219	3,240,163	-273,900	-8.45%	447	2,200,666	63,538	2,137,128	2,966,263
20	Municipal Service	PS-40	8,163,883	8,182,623	885,433	10.82%	0	8,163,883	1,129,600	7,034,283	9,068,056
21	Municipal Water Pumping	PS-43	8,023,449	8,048,035	1,313,374	16.32%	0	8,023,449	1,373,844	6,649,605	9,361,408
22	TOTAL ELECTRIC REVENUES		\$774,470,361	\$786,545,975	\$63,091,352	8.02%	\$12,086,629	\$786,556,990	\$95,105,561	\$691,451,429	\$849,637,327

Tucson Electric Power Company
Comparisons of Revenues by Rate Schedules
Present And Proposed Rates
Test Year Ended December 31, 2006

Line No.	Pricing Plans	Proposed Rate Schedule	Current Revenues (current rates)	Proposed Increase "Including" TCRAC		Proposed Net Revenue (Includes TCRAC)	Line No.
				\$	%		
1	Residential Service	R-01 Frozen	\$334,456,520	\$77,646,023	23.22%	\$412,102,543	1
2	Residential Water Heating - Frozen	R-02	377,070	135,908	36.04%	512,977	2
3	Residential Time of Use	R-70N	4,061,339	1,653,259	40.71%	5,714,598	3
4	Residential Time of Use	R-70N	5,206,635	1,965,917	37.76%	7,172,552	4
5	Special Residential Electric Service	R-201AF, R-201BN, R-201CN	8,058,717	2,236,638	27.75%	10,295,355	5
6	General Service	GS-10 Frozen	174,402,701	35,362,869	20.28%	209,765,571	6
7	General Service PRS	PRS-10	27,548	1,643	5.97%	29,192	7
8	General Service Time of Use	GS-76N	11,956,223	3,631,279	30.37%	15,587,503	8
9	Interruptible Agricultural Pumping	GS-31	828,017	332,338	40.14%	1,160,355	9
10	General Service Mobile Home Parks	GS-11 Frozen	5,216,954	994,578	19.06%	6,211,532	10
11	Large General Service	LGS-85N	99,150,600	19,431,112	19.60%	118,581,712	11
12	Large General Service PRS	PRS-13	624,446	22,586	3.62%	647,032	12
13	Large General Service Time of Use	LGS-85N	8,934,168	2,900,680	32.47%	11,834,848	13
14	Large Light and Power	LLP-90N	40,797,241	14,146,264	34.67%	54,943,505	14
15	Large Light and Power PRS	PRS-14	7,431,748	2,567,846	34.55%	9,999,594	15
16	Large Light and Power Time of Use	LLP-90N	19,532,740	320,930	1.64%	19,853,670	16
17	Mines	Contract	43,723,700	11,674,061	26.70%	55,397,761	17
18	Traffic Signals and Street Lighting	PS-41, P47	2,288,783	829,825	36.26%	3,118,608	18
19	Lighting	PS-50, GS-51	3,240,163	-181,916	-5.61%	3,058,247	19
20	Municipal Service	PS-40	8,182,623	2,164,830	26.46%	10,347,453	20
21	Municipal Water Pumping	PS-43	8,048,035	2,877,196	35.75%	10,925,231	21
22	TOTAL ELECTRIC REVENUES		\$786,545,975	\$180,713,865	22.98%	\$967,259,840	22

TUCSON ELECTRIC POWER COMPANY
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDED DECEMBER 31, 2006

Schedule H-3
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Cost of Service

	Present Rate	Proposed Rate	Increase	
			\$	%
Residential Pricing Plan R01 - FROZEN				
Customer Charge per Month				
Single-Phase	\$4.90	\$9.00	\$4.10	83.67%
Three-Phase	\$12.26	\$15.00	\$2.74	22.35%
Summer (May-Oct)				
1st 500 kWhs	\$0.090921	\$0.048208	-\$0.042713	-46.98%
501 kWhs - 3,500 kWhs	\$0.090921	\$0.058208	-\$0.032713	-35.98%
3,501 kWhs and above	\$0.090921	\$0.063208	-\$0.027713	-30.48%
Winter (Nov-Apr)				
1st 500 kWhs	\$0.078970	\$0.043208	-\$0.035762	-45.29%
501 kWhs - 3,500 kWhs	\$0.078970	\$0.053208	-\$0.025762	-32.62%
3,501 kWhs and above	\$0.078970	\$0.058208	-\$0.020762	-26.29%
Generation Capacity, all kWhs	N/A	\$0.000322	\$0.000322	100.00%
Fuel and Purchased Power Summer				
1st 500 kWhs	\$0.000000	\$0.027684	\$0.027684	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.037684	\$0.037684	100.00%
3,501 kWhs and above	\$0.000000	\$0.042684	\$0.042684	100.00%
Fuel and Purchased Power Winter				
1st 500 kWhs	\$0.000000	\$0.022684	\$0.022684	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.032684	\$0.032684	100.00%
3,501 kWhs and above	\$0.000000	\$0.037684	\$0.037684	100.00%
Residential Water Heating Pricing Plan R02 - FROZEN				
Customer Charge per Month	\$7.85	\$0.00	-\$7.85	-100.00%
Delivery Charges - All kWhs	\$0.054358	\$0.050000	-\$0.004358	-8.02%
Generation Capacity - All kWhs	\$0.000000	\$0.000322	\$0.000322	100.00%
Fuel and Purchased Power				
All kWhs	\$0.000000	\$0.034570	\$0.034570	100.00%

TUCSON ELECTRIC POWER COMPANY
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDED DECEMBER 31, 2006

Schedule H-3
Page 2 of 16
Cost of Service

	Present Rate	Proposed Rate	Increase	
			\$	%
Residential Pricing Plan R-21 - ELIMINATED				
Proposed Rates are new Pricing Plan R-70N				
Customer Charge per Month	\$6.86	\$9.00	\$2.14	31.20%
On-Peak Summer (May-Oct)				
1st 500 kWhs	\$0.125413	\$0.083474	-\$0.041939	-33.44%
501 kWhs - 3,500 kWhs	\$0.125413	\$0.093474	-\$0.031939	-25.47%
3,501 kWhs and above	\$0.125413	\$0.098474	-\$0.026939	-21.48%
Off-Peak Summer				
1st 500 kWhs	\$0.050165	\$0.033974	-\$0.016191	-32.28%
501 kWhs - 3,500 kWhs	\$0.050165	\$0.043974	-\$0.006191	-12.34%
3,501 kWhs and above	\$0.050165	\$0.048974	-\$0.001191	-2.37%
Shoulder-Peak Summer				
1st 500 kWhs	\$0.000000	\$0.049169	\$0.049169	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.059169	\$0.059169	100.00%
3,501 kWhs and above	\$0.000000	\$0.064169	\$0.064169	100.00%
On-Peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.099018	\$0.071135	-\$0.027883	-28.16%
501 kWhs - 3,500 kWhs	\$0.099018	\$0.081135	-\$0.017883	-18.06%
3,501 kWhs and above	\$0.099018	\$0.086135	-\$0.012883	-13.01%
Off-Peak Winter				
1st 500 kWhs	\$0.050165	\$0.021635	-\$0.028530	-56.87%
501 kWhs - 3,500 kWhs	\$0.050165	\$0.031635	-\$0.018530	-36.94%
3,501 kWhs and above	\$0.050165	\$0.036635	-\$0.013530	-26.97%
Generation Capacity, all kWhs	N/A	\$0.000322	\$0.000322	100.00%
<u>Fuel and Purchased Power On-Peak Summer</u>				
1st 500 kWhs	\$0.000000	\$0.062950	\$0.062950	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.072950	\$0.072950	100.00%
3,501 kWhs and above	\$0.000000	\$0.077950	\$0.077950	100.00%
<u>Fuel and Purchased Power Off-Peak Summer</u>				
1st 500 kWhs	\$0.000000	\$0.013450	\$0.013450	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.023450	\$0.023450	100.00%
3,501 kWhs and above	\$0.000000	\$0.028450	\$0.028450	100.00%
<u>Fuel and Purchased Power Shoulder-Peak Summer</u>				
1st 500 kWhs	\$0.000000	\$0.028645	\$0.028645	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.038645	\$0.038645	100.00%
3,501 kWhs and above	\$0.000000	\$0.043645	\$0.043645	100.00%
<u>Fuel and Purchased Power On-Peak Winter</u>				
1st 500 kWhs	\$0.000000	\$0.050611	\$0.050611	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.060611	\$0.060611	100.00%
3,501 kWhs and above	\$0.000000	\$0.065611	\$0.065611	100.00%
<u>Fuel and Purchased Power Off-Peak Winter</u>				
1st 500 kWhs	\$0.000000	\$0.001111	\$0.001111	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.011111	\$0.011111	100.00%
3,501 kWhs and above	\$0.000000	\$0.016111	\$0.016111	100.00%

TUCSON ELECTRIC POWER COMPANY
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDED DECEMBER 31, 2006

Schedule H-3
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Cost of Service

	Present Rate	Proposed Rate	Increase	
			\$	%
Residential Pricing Plan Time of Use R-70 - ELIMINATED				
Proposed Rates are new Pricing Plan R-70N				
Customer Charge per Month	\$6.78	\$9.00	\$2.22	32.74%
On-Peak Summer (May-Oct)				
1st 500 kWhs	\$0.184171	\$0.083474	-\$0.100697	-54.68%
501 kWhs - 3,500 kWhs	\$0.184171	\$0.093474	-\$0.090697	-49.25%
3,501 kWhs and above	\$0.184171	\$0.098474	-\$0.085697	-46.53%
Off-Peak Summer				
1st 500 kWhs	\$0.058160	\$0.033974	-\$0.024186	-41.59%
501 kWhs - 3,500 kWhs	\$0.058160	\$0.043974	-\$0.014186	-24.39%
3,501 kWhs and above	\$0.058160	\$0.048974	-\$0.009186	-15.79%
Shoulder-Peak Summer				
1st 500 kWhs	\$0.116318	\$0.049169	-\$0.067149	-57.73%
501 kWhs - 3,500 kWhs	\$0.116318	\$0.059169	-\$0.057149	-49.13%
3,501 kWhs and above	\$0.116318	\$0.064169	-\$0.052149	-44.83%
On-Peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.126011	\$0.071135	-\$0.054876	-43.55%
501 kWhs - 3,500 kWhs	\$0.126011	\$0.081135	-\$0.044876	-35.61%
3,501 kWhs and above	\$0.126011	\$0.086135	-\$0.039876	-31.65%
Off-Peak Winter				
1st 500 kWhs	\$0.043619	\$0.021635	-\$0.021984	-50.40%
501 kWhs - 3,000 kWhs	\$0.043619	\$0.031635	-\$0.011984	-27.47%
3,501 kWhs and above	\$0.043619	\$0.036635	-\$0.006984	-16.01%
Generation Capacity, all kWhs	N/A	\$0.000322	\$0.000322	100.00%
<u>Fuel and Purchased Power On-Peak Summer</u>				
1st 500 kWhs	\$0.000000	\$0.062950	\$0.062950	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.072950	\$0.072950	100.00%
3,501 kWhs and above	\$0.000000	\$0.077950	\$0.077950	100.00%
<u>Fuel and Purchased Power Off-Peak Summer</u>				
1st 500 kWhs	\$0.000000	\$0.013450	\$0.013450	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.023450	\$0.023450	100.00%
3,501 kWhs and above	\$0.000000	\$0.028450	\$0.028450	100.00%
<u>Fuel and Purchased Power Shoulder-Peak Summer</u>				
1st 500 kWhs	\$0.000000	\$0.028645	\$0.028645	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.038645	\$0.038645	100.00%
3,501 kWhs and above	\$0.000000	\$0.043645	\$0.043645	100.00%
<u>Fuel and Purchased Power On-Peak Winter</u>				
1st 500 kWhs	\$0.000000	\$0.050611	\$0.050611	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.060611	\$0.060611	100.00%
3,501 kWhs and above	\$0.000000	\$0.065611	\$0.065611	100.00%
<u>Fuel and Purchased Power Off-Peak Winter</u>				
1st 500 kWhs	\$0.000000	\$0.001111	\$0.001111	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.011111	\$0.011111	100.00%
3,501 kWhs and above	\$0.000000	\$0.016111	\$0.016111	100.00%

TUCSON ELECTRIC POWER COMPANY
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Cost of Service

	Present Rate	Proposed Rate	Increase	
			\$	%
Special Residential Electric Service R201A - FROZEN				
Customer Charge per Month (Single-Phase)	\$4.90	\$9.00	\$4.10	83.67%
Mid-Summer (Jun-Aug)				
1st 500 kWhs	\$0.090920	\$0.049000	-\$0.041920	-46.11%
501 kWhs - 3,500 kWhs	\$0.090920	\$0.059000	-\$0.031920	-35.11%
3,501 kWhs and above	\$0.090920	\$0.064000	-\$0.026920	-29.61%
Remaining Summer (May, Sep-Oct)				
1st 500 kWhs	\$0.074191	\$0.044000	-\$0.030191	-40.69%
501 kWhs - 3,500 kWhs	\$0.074191	\$0.054000	-\$0.020191	-27.21%
3,501 kWhs and above	\$0.074191	\$0.059000	-\$0.015191	-20.48%
Winter (Nov-Apr)				
1st 500 kWhs	\$0.064440	\$0.041500	-\$0.022940	-35.60%
501 kWhs - 3,500 kWhs	\$0.064440	\$0.051500	-\$0.012940	-20.08%
3,501 kWhs and above	\$0.064440	\$0.056500	-\$0.007940	-12.32%
Generation Capacity, all kWhs	N/A	\$0.000322	\$0.000322	100.00%
<u>Fuel and Purchased Power Mid-Summer</u>				
1st 500 kWhs	\$0.000000	\$0.021076	\$0.021076	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.031076	\$0.031076	100.00%
3,501 kWhs and above	\$0.000000	\$0.036076	\$0.036076	100.00%
<u>Fuel and Purchased Power Remaining Summer</u>				
1st 500 kWhs	\$0.000000	\$0.016076	\$0.016076	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.026076	\$0.026076	100.00%
3,501 kWhs and above	\$0.000000	\$0.031076	\$0.031076	100.00%
<u>Fuel and Purchased Power Winter</u>				
1st 500 kWhs	\$0.000000	\$0.013576	\$0.013576	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.023576	\$0.023576	100.00%
3,501 kWhs and above	\$0.000000	\$0.028576	\$0.028576	100.00%

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	Present Rate	Proposed Rate	Increase	
			\$	%
Special Residential Electric Service Time of Use R-201B - ELIMINATED				
Proposed Rates are new Pricing Plan R-201BN				
Customer Charge per Month	\$6.78	\$9.00	\$2.22	32.74%
On-Peak Mid-Summer (Jun-Aug)				
1st 500 kWhs	\$0.184171	\$0.051000	-\$0.133171	-72.31%
501 kWhs - 3,500 kWhs	\$0.184171	\$0.061000	-\$0.123171	-66.88%
3,501 kWhs and above	\$0.184171	\$0.056000	-\$0.128171	-69.59%
Off-Peak Mid-Summer				
1st 500 kWhs	\$0.058160	\$0.036000	-\$0.022160	-38.10%
501 kWhs - 3,500 kWhs	\$0.058160	\$0.046000	-\$0.012160	-20.91%
3,501 kWhs and above	\$0.058160	\$0.041000	-\$0.017160	-29.50%
Shoulder-Peak Mid-Summer				
1st 500 kWhs	\$0.116318	\$0.041000	-\$0.075318	-64.75%
501 kWhs - 3,500 kWhs	\$0.116318	\$0.051000	-\$0.065318	-56.15%
3,501 kWhs and above	\$0.116318	\$0.046000	-\$0.070318	-60.45%
On-Peak Remaining Summer (May, Sep-Oct)				
1st 500 kWhs	\$0.146415	\$0.046000	-\$0.100415	-68.58%
501 kWhs - 3,500 kWhs	\$0.146415	\$0.056000	-\$0.090415	-61.75%
3,501 kWhs and above	\$0.146415	\$0.051000	-\$0.095415	-65.17%
Off-Peak Remaining Summer				
1st 500 kWhs	\$0.046236	\$0.031000	-\$0.015236	-32.95%
501 kWhs - 3,500 kWhs	\$0.046236	\$0.041000	-\$0.005236	-11.32%
3,501 kWhs and above	\$0.046236	\$0.036000	-\$0.010236	-22.14%
Shoulder-Peak Remaining Summer				
1st 500 kWhs	\$0.092473	\$0.036000	-\$0.056473	-61.07%
501 kWhs - 3,500 kWhs	\$0.092473	\$0.046000	-\$0.046473	-50.26%
3,501 kWhs and above	\$0.092473	\$0.041000	-\$0.051473	-55.66%
On-Peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.100179	\$0.043500	-\$0.056679	-56.58%
501 kWhs - 3,500 kWhs	\$0.100179	\$0.053500	-\$0.046679	-46.60%
3,501 kWhs and above	\$0.100179	\$0.048500	-\$0.051679	-51.59%
Off-Peak Winter				
1st 500 kWhs	\$0.034673	\$0.038500	\$0.003827	11.04%
501 kWhs - 3,500 kWhs	\$0.034673	\$0.048500	\$0.013827	39.88%
3,501 kWhs and above	\$0.034673	\$0.043500	\$0.008827	25.46%
Generation Capacity, all kWhs	N/A	\$0.000322	\$0.000322	100.00%
<u>Fuel and Purchased Power On-Peak Mid-Summer</u>				
1st 500 kWhs	\$0.000000	\$0.028076	\$0.028076	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.038076	\$0.038076	100.00%
3,501 kWhs and above	\$0.000000	\$0.033076	\$0.033076	100.00%
<u>Fuel and Purchased Power Off-Peak Mid-Summer</u>				
1st 500 kWhs	\$0.000000	\$0.013076	\$0.013076	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.023076	\$0.023076	100.00%
3,501 kWhs and above	\$0.000000	\$0.018076	\$0.018076	100.00%
<u>Fuel and Purchased Power Shoulder-Peak Mid-Summer</u>				
1st 500 kWhs	\$0.000000	\$0.018076	\$0.018076	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.028076	\$0.028076	100.00%
3,501 kWhs and above	\$0.000000	\$0.023076	\$0.023076	100.00%

TUCSON ELECTRIC POWER COMPANY
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Cost of Service

	<u>Present Rate</u>	<u>Proposed Rate</u>	<u>Increase</u> <u>\$</u>	<u>%</u>
Special Residential Electric Service Time of Use R-201B - ELIMINATED (Continued)				
Proposed Rates are new Pricing Plan R-201BN (Continued)				
<u>Fuel and Purchased Power On-Peak Remaining Summer</u>				
1st 500 kWhs	\$0.000000	\$0.023076	\$0.023076	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.033076	\$0.033076	100.00%
3,501 kWhs and above	\$0.000000	\$0.028076	\$0.028076	100.00%
<u>Fuel and Purchased Power Off-Peak Remaining Summer</u>				
1st 500 kWhs	\$0.000000	\$0.008076	\$0.008076	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.018076	\$0.018076	100.00%
3,501 kWhs and above	\$0.000000	\$0.013076	\$0.013076	100.00%
<u>Fuel and Purchased Power Shoulder-Peak Remaining Summer</u>				
1st 500 kWhs	\$0.000000	\$0.013076	\$0.013076	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.023076	\$0.023076	100.00%
3,501 kWhs and above	\$0.000000	\$0.018076	\$0.018076	100.00%
<u>Fuel and Purchased Power On-Peak Winter</u>				
1st 500 kWhs	\$0.000000	\$0.020576	\$0.020576	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.030576	\$0.030576	100.00%
3,501 kWhs and above	\$0.000000	\$0.025576	\$0.025576	100.00%
<u>Fuel and Purchased Power Off-Peak Winter</u>				
1st 500 kWhs	\$0.000000	\$0.015576	\$0.015576	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.025576	\$0.025576	100.00%
3,501 kWhs and above	\$0.000000	\$0.020576	\$0.020576	100.00%

TUCSON ELECTRIC POWER COMPANY
COMPARISON OF PRESENT AND PROPOSED RATES
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Cost of Service

	Present Rate	Proposed Rate	Increase	
			\$	%
Special Residential Electric Service R-201C - ELIMINATED				
Proposed Rates are new Pricing Plan R-201CN				
Customer Charge per Month	\$6.78	\$9.00	\$2.22	32.74%
On-Peak Mid-Summer (Jun-Aug)				
1st 500 kWhs	\$0.184171	\$0.049980	-\$0.134191	-72.86%
501 kWhs - 3,500 kWhs	\$0.184171	\$0.059780	-\$0.124391	-67.54%
3,501 kWhs and above	\$0.184171	\$0.054880	-\$0.129291	-70.20%
Off-Peak Mid-Summer				
1st 500 kWhs	\$0.058160	\$0.035280	-\$0.022880	-39.34%
501 kWhs - 3,500 kWhs	\$0.058160	\$0.045080	-\$0.013080	-22.49%
3,501 kWhs and above	\$0.058160	\$0.040180	-\$0.017980	-30.91%
Shoulder-Peak Mid-Summer				
1st 500 kWhs	\$0.116318	\$0.040180	-\$0.076138	-65.46%
501 kWhs - 3,500 kWhs	\$0.116318	\$0.049980	-\$0.066338	-57.03%
3,501 kWhs and above	\$0.116318	\$0.045080	-\$0.071238	-61.24%
On-Peak Remaining Summer (May, Sep-Oct)				
1st 500 kWhs	\$0.137207	\$0.045080	-\$0.092127	-67.14%
501 kWhs - 3,500 kWhs	\$0.137207	\$0.054880	-\$0.082327	-60.00%
3,501 kWhs and above	\$0.137207	\$0.049980	-\$0.087227	-63.57%
Off-Peak Remaining Summer				
1st 500 kWhs	\$0.043328	\$0.030380	-\$0.012948	-29.88%
501 kWhs - 3,500 kWhs	\$0.043328	\$0.040180	-\$0.003148	-7.27%
3,501 kWhs and above	\$0.043328	\$0.035280	-\$0.008048	-18.57%
Shoulder-Peak Remaining Summer				
1st 500 kWhs	\$0.086658	\$0.035280	-\$0.051378	-59.29%
501 kWhs - 3,500 kWhs	\$0.086658	\$0.045080	-\$0.041578	-47.98%
3,501 kWhs and above	\$0.086658	\$0.040180	-\$0.046478	-53.63%
On-Peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.093879	\$0.042630	-\$0.051249	-54.59%
501 kWhs - 3,500 kWhs	\$0.093879	\$0.052430	-\$0.041449	-44.15%
3,501 kWhs and above	\$0.093879	\$0.047530	-\$0.046349	-49.37%
Off-Peak Winter				
1st 500 kWhs	\$0.032491	\$0.037730	\$0.005239	16.12%
501 kWhs - 3,500 kWhs	\$0.032491	\$0.047530	\$0.015039	46.29%
3,501 kWhs and above	\$0.032491	\$0.042630	\$0.010139	31.21%
Generation Capacity, all kWhs	N/A	\$0.000322	\$0.000322	100.00%
Fuel and Purchased Power On-Peak Mid-Summer				
1st 500 kWhs	\$0.000000	\$0.026734	\$0.026734	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.036534	\$0.036534	100.00%
3,501 kWhs and above	\$0.000000	\$0.031634	\$0.031634	100.00%
Fuel and Purchased Power Off-Peak Mid-Summer				
1st 500 kWhs	\$0.000000	\$0.012034	\$0.012034	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.021834	\$0.021834	100.00%
3,501 kWhs and above	\$0.000000	\$0.016934	\$0.016934	100.00%
Fuel and Purchased Power Shoulder-Peak Mid-Summer				
1st 500 kWhs	\$0.000000	\$0.016934	\$0.016934	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.026734	\$0.026734	100.00%
3,501 kWhs and above	\$0.000000	\$0.021834	\$0.021834	100.00%

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Cost of Service

	Present Rate	Proposed Rate	Increase	
			\$	%
Special Residential Electric Service R-201C - ELIMINATED (Continued)				
Proposed Rates are new Pricing Plan R-201CN (Continued)				
<u>Fuel and Purchased Power On-Peak Remaining Summer</u>				
1st 500 kWhs	\$0.000000	\$0.021834	\$0.021834	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.031634	\$0.031634	100.00%
3,501 kWhs and above	\$0.000000	\$0.026734	\$0.026734	100.00%
<u>Fuel and Purchased Power Off-Peak Remaining Summer</u>				
1st 500 kWhs	\$0.000000	\$0.007134	\$0.007134	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.016934	\$0.016934	100.00%
3,501 kWhs and above	\$0.000000	\$0.012034	\$0.012034	100.00%
<u>Fuel and Purchased Power Shoulder-Peak Remaining Summer</u>				
1st 500 kWhs	\$0.000000	\$0.012034	\$0.012034	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.021834	\$0.021834	100.00%
3,501 kWhs and above	\$0.000000	\$0.016934	\$0.016934	100.00%
<u>Fuel and Purchased Power On-Peak Winter</u>				
1st 500 kWhs	\$0.000000	\$0.019384	\$0.019384	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.029184	\$0.029184	100.00%
3,501 kWhs and above	\$0.000000	\$0.024284	\$0.024284	100.00%
<u>Fuel and Purchased Power Off-Peak Winter</u>				
1st 500 kWhs	\$0.000000	\$0.014484	\$0.014484	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.024284	\$0.024284	100.00%
3,501 kWhs and above	\$0.000000	\$0.019384	\$0.019384	100.00%

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COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDED DECEMBER 31, 2006

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Cost of Service

	Present Rate	Proposed Rate	Increase	
			\$	%
Small General Service Pricing Plan GS-10 - FROZEN				
Customer Charge per Month				
Single-Phase	\$5.88	\$9.00	\$3.12	53.06%
Three-Phase	\$13.24	\$16.00	\$2.76	20.85%
Summer (May-Oct)				
First 3400 kWh per month	\$0.113695	(not used in proposed rates)		
1st 500 kWhs	\$0.100343	\$0.061455	-\$0.038888	-38.76%
501 kWhs - 54,500 kWhs	\$0.100343	\$0.071455	-\$0.028888	-28.79%
All remaining kWhs	\$0.100343	\$0.076455	-\$0.023888	-23.81%
Winter (Nov-Apr)				
First 3400 kWh per month	\$0.113695	(not used in proposed rates)		
1st 500 kWhs	\$0.093772	\$0.056455	-\$0.037317	-39.80%
501 kWhs - 54,500 kWhs	\$0.093772	\$0.066455	-\$0.027317	-29.13%
All remaining kWhs	\$0.093772	\$0.071455	-\$0.022317	-23.80%
Generation Capacity, all kWhs	N/A	\$0.000171	\$0.000171	100.00%
Fuel and Purchased Power Summer				
1st 500 kWhs	\$0.000000	\$0.024326	\$0.024326	100.00%
501 kWhs - 54,500 kWhs	\$0.000000	\$0.034326	\$0.034326	100.00%
All remaining kWhs	\$0.000000	\$0.039326	\$0.039326	100.00%
Fuel and Purchased Power Winter				
1st 500 kWhs	\$0.000000	\$0.019326	\$0.019326	100.00%
501 kWhs - 54,500 kWhs	\$0.000000	\$0.029326	\$0.029326	100.00%
All remaining kWhs	\$0.000000	\$0.034326	\$0.034326	100.00%
General Service Mobile Home Parks Pricing Plan GS-11 - FROZEN				
Customer Charge per Month				
Single-Phase	\$5.88	\$9.00	\$3.12	53.06%
Three-Phase	\$13.24	\$16.00	\$2.76	20.85%
Summer (May-Oct) all kWhs	\$0.090921	\$0.057820	-\$0.033101	-36.41%
Winter (Nov-Apr) all kWhs	\$0.079870	\$0.051278	-\$0.028592	-35.80%
Generation Capacity, all kWhs	N/A	\$0.000171	\$0.000171	100.00%
Fuel and Purchased Power - all kWhs	N/A	\$0.034570	\$0.034570	100.00%

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Cost of Service

	Present Rate	Proposed Rate	Increase	
			\$	%
Small General Service Time of Use Pricing Plan GS-76 - FROZEN				
Proposed rates are new Small General Service Pricing Plan GS-76N				
Customer Charge per Month				
Single-Phase	\$6.78	\$9.00	\$2.22	32.74%
Three-Phase	\$14.14	\$16.00	\$1.86	13.15%
On-peak Summer (May-Oct)				
1st 500 kWhs	\$0.222943	\$0.098319	-\$0.124624	-55.90%
501 kWhs - 54,500 kWhs	\$0.222943	\$0.108319	-\$0.114624	-51.41%
All remaining kWhs	\$0.222943	\$0.113319	-\$0.109624	-49.17%
Off-peak Summer				
1st 500 kWhs	\$0.067853	\$0.048819	-\$0.019034	-28.05%
501 kWhs - 54,500 kWhs	\$0.067853	\$0.058819	-\$0.009034	-13.31%
All remaining kWhs	\$0.067853	\$0.063819	-\$0.004034	-5.94%
Shoulder-peak Summer				
1st 500 kWhs	\$0.140551	\$0.062509	-\$0.078042	-55.53%
501 kWhs - 54,500 kWhs	\$0.140551	\$0.072509	-\$0.068042	-48.41%
All remaining kWhs	\$0.140551	\$0.077509	-\$0.063042	-44.85%
On-peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.150244	\$0.087290	-\$0.062954	-41.90%
501 kWhs - 54,500 kWhs	\$0.150244	\$0.097290	-\$0.052954	-35.25%
All remaining kWhs	\$0.150244	\$0.102290	-\$0.047954	-31.92%
Off-peak Winter				
1st 500 kWhs	\$0.053312	\$0.037790	-\$0.015522	-29.12%
501 kWhs - 54,500 kWhs	\$0.053312	\$0.047790	-\$0.005522	-10.36%
All remaining kWhs	\$0.053312	\$0.052790	-\$0.000522	-0.98%
Generation Capacity, all kWhs	N/A	\$0.000171	\$0.000171	100.00%
<u>Fuel and Purchased Power On-Peak Summer</u>				
1st 500 kWhs	\$0.000000	\$0.061190	\$0.061190	100.00%
501 kWhs - 54,500 kWhs	\$0.000000	\$0.071190	\$0.071190	100.00%
All remaining kWhs	\$0.000000	\$0.076190	\$0.076190	100.00%
<u>Fuel and Purchased Power Off-Peak Summer</u>				
1st 500 kWhs	\$0.000000	\$0.011690	\$0.011690	100.00%
501 kWhs - 54,500 kWhs	\$0.000000	\$0.021690	\$0.021690	100.00%
All remaining kWhs	\$0.000000	\$0.026690	\$0.026690	100.00%
<u>Fuel and Purchased Power Shoulder Summer</u>				
1st 500 kWhs	\$0.000000	\$0.025380	\$0.025380	100.00%
501 kWhs - 54,500 kWhs	\$0.000000	\$0.035380	\$0.035380	100.00%
All remaining kWhs	\$0.000000	\$0.040380	\$0.040380	100.00%
<u>Fuel and Purchased Power On-Peak Winter</u>				
1st 500 kWhs	\$0.000000	\$0.050161	\$0.050161	100.00%
501 kWhs - 54,500 kWhs	\$0.000000	\$0.060161	\$0.060161	100.00%
All remaining kWhs	\$0.000000	\$0.065161	\$0.065161	100.00%
<u>Fuel and Purchased Power Off-Peak Winter</u>				
1st 500 kWhs	\$0.000000	\$0.000661	\$0.000661	100.00%
501 kWhs - 54,500 kWhs	\$0.000000	\$0.010661	\$0.010661	100.00%
All remaining kWhs	\$0.000000	\$0.015661	\$0.015661	100.00%

TUCSON ELECTRIC POWER COMPANY
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	Present Rate	Proposed Rate	Increase	
			\$	%
Interruptible Agricultural Pumping Pricing Plan GS-31				
Energy kWh Charge - Summer (May-Oct)	\$0.051500	\$0.027500	-\$0.02	-46.60%
Energy kWh Charge - Winter (Nov-Apr)	\$0.050208	\$0.022500	-\$0.03	-55.19%
Generation Capacity, all kWhs	N/A	\$0.000171	\$0.000171	100.00%
<u>Fuel and Purchased Power - all kWhs</u>	N/A	\$0.032811	\$0.032811	100.00%
Large General Service Pricing Plan GS-13 - ELIMINATED				
Proposed rates are new Pricing Plan LGS-85N				
First 200 kW or Less Per Month	\$1,675.88	(not used in proposed rates)		
Customer Charge Per Month	\$0.00	\$371.88	\$371.88	
<u>Demand Charge Per Month</u>				
Summer (May-Oct)				
On-peak kW	\$0.00	\$3.00	\$3.000000	100.00%
Off-peak kW	\$0.00	\$1.00	\$0.999000	100.00%
Winter (Nov-Apr)				
On-peak kW	\$0.00	\$3.00	\$3.000000	100.00%
Off-peak kW	\$0.00	\$1.00	\$0.999000	100.00%
Summer All Additional kW				
On-peak kW	\$6.52	\$3.00	-\$3.520000	-53.99%
Off-peak kW	\$0.00	\$1.00	\$0.999000	100.00%
Winter All Additional kW				
On-peak kW	\$6.52	\$3.00	-\$3.520000	-53.99%
Off-peak kW	\$0.00	\$1.00	\$0.999000	100.00%
<u>Summer</u>				
On-peak kW	\$0.063744	\$0.056992	-\$0.006752	-10.59%
Off-peak kW	\$0.063744	\$0.035742	-\$0.028002	-43.93%
Shoulder Peak kW	\$0.063744	\$0.041076	-\$0.022668	-35.56%
<u>Winter</u>				
On-peak kW	\$0.060556	\$0.052310	-\$0.008246	-13.62%
Off-peak kW	\$0.060556	\$0.031060	-\$0.029496	-48.71%
Generation Capacity, all kWhs	N/A	\$0.000171	\$0.000171	100.00%
<u>Fuel and Purchased Power Summer</u>				
On-peak kWhs	\$0.000000	\$0.072176	\$0.072176	100.00%
Off-peak kWhs	\$0.000000	\$0.022676	\$0.022676	100.00%
Shoulder Peak kWhs	\$0.000000	\$0.036366	\$0.036366	100.00%
<u>Fuel and Purchased Power Winter</u>				
On-peak kWhs	\$0.000000	\$0.060679	\$0.060679	100.00%
Off-peak kWhs	\$0.000000	\$0.011179	\$0.011179	100.00%

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	Present Rate	Proposed Rate	Increase	
			\$	%
Large General Service Time of Use Pricing Plan GS-85A - ELIMINATED				
Proposed rates are new Pricing Plan LGS-85N				
Customer Charge per Month	\$98.01	\$371.88	\$273.87	279.43%
<u>Demand Charge Per Month</u>				
Summer (May-Oct)				
On-peak kW	\$7.50	\$3.00	-\$4.500000	100.00%
Off-peak kW	\$0.00	\$1.00	\$0.999000	100.00%
Winter (Nov-Apr)				
On-peak kW	\$4.96	\$3.00	-\$1.960000	100.00%
Off-peak kW	\$0.00	\$1.00	\$0.999000	100.00%
Summer All Additional kW				
On-peak kW	\$7.50	\$3.00	-\$4.500000	-60.00%
Off-peak kW	\$0.00	\$1.00	\$0.999000	100.00%
Winter All Additional kW				
On-peak kW	\$4.96	\$3.00	-\$1.960000	-39.52%
Off-peak kW	\$0.00	\$1.00	\$0.999000	100.00%
<u>Summer</u>				
On-peak kW	\$0.069587	\$0.056992	-\$0.012595	-18.10%
Off-peak kW	\$0.061746	\$0.035742	-\$0.026004	-42.11%
Shoulder Peak kW	\$0.065667	\$0.041076	-\$0.024591	-37.45%
<u>Winter</u>				
On-peak kW	\$0.065667	\$0.052310	-\$0.013357	-20.34%
Off-peak kW	\$0.057826	\$0.031060	-\$0.026766	-46.29%
Generation Capacity, all kWhs	N/A	\$0.000171	\$0.000171	100.00%
<u>Fuel and Purchased Power Summer</u>				
On-peak kWhs	\$0.000000	\$0.072176	\$0.072176	100.00%
Off-peak kWhs	\$0.000000	\$0.022676	\$0.022676	100.00%
Shoulder Peak kWhs	\$0.000000	\$0.036366	\$0.036366	100.00%
<u>Fuel and Purchased Power Winter</u>				
On-peak kWhs	\$0.000000	\$0.060679	\$0.060679	100.00%
Off-peak kWhs	\$0.000000	\$0.011179	\$0.011179	100.00%

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	Present Rate	Proposed Rate	Increase	
			\$	%
Large General Service Time of Use Pricing Plan GS-85F - ELIMINATED				
Proposed rates are new Pricing Plan LGS-85N				
Customer Charge per Month	\$94.60	\$371.88	\$277.28	293.11%
<u>Demand Charge Per Month</u>				
Summer (May-Oct)				
On-peak kW	\$16.34	\$3.00	-\$13.340000	100.00%
Off-peak kW	\$0.00	\$1.00	\$0.999000	100.00%
Winter (Nov-Apr)				
On-peak kW	\$9.10	\$3.00	-\$6.100000	100.00%
Off-peak kW	\$0.00	\$1.00	\$0.999000	100.00%
Summer All Additional kW				
On-peak kW	\$16.34	\$3.00	-\$13.340000	-81.64%
Off-peak kW	\$0.00	\$1.00	\$0.999000	100.00%
Winter All Additional kW				
On-peak kW	\$9.10	\$3.00	-\$6.100000	-67.03%
Off-peak kW	\$0.00	\$1.00	\$0.999000	100.00%
<u>Summer</u>				
On-peak kW	\$0.104973	\$0.056992	-\$0.047981	-45.71%
Off-peak kW	\$0.031320	\$0.035742	\$0.004422	14.12%
Shoulder Peak kW	\$0.076808	\$0.041076	-\$0.035732	-46.52%
<u>Winter</u>				
On-peak kW	\$0.076808	\$0.052310	-\$0.024498	-31.90%
Off-peak kW	\$0.031320	\$0.031060	-\$0.000260	-0.83%
Generation Capacity, all kWhs	N/A	\$0.000171	\$0.000171	100.00%
<u>Fuel and Purchased Power Summer</u>				
On-peak kWhs	\$0.000000	\$0.072176	\$0.072176	100.00%
Off-peak kWhs	\$0.000000	\$0.022676	\$0.022676	100.00%
Shoulder Peak kWhs	\$0.000000	\$0.036366	\$0.036366	100.00%
<u>Fuel and Purchased Power Winter</u>				
On-peak kWhs	\$0.000000	\$0.060679	\$0.060679	100.00%
Off-peak kWhs	\$0.000000	\$0.011179	\$0.011179	100.00%

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	Present Rate	Proposed Rate	Increase	
			\$	%
Large Light and Power Pricing Plan LLP-14 - ELIMINATED				
Proposed rates are new Pricing Plan LLP-90N				
Customer Charge per Month	\$0.00	\$500.00	\$500.00	100.00%
<u>Demand Charge Per Month</u>				
Summer (May-Oct)				
On-peak kW	\$9.97	\$8.00	-\$1.970000	100.00%
Off-peak kW	\$0.00	\$2.66	\$2.664000	100.00%
Winter (Nov-Apr)				
On-peak kW	\$9.97	\$8.00	-\$1.970000	100.00%
Off-peak kW	\$0.00	\$2.66	\$2.664000	100.00%
<u>Summer (May-Oct)</u>				
On-peak kW	\$0.046001	\$0.032692	-\$0.013309	-28.93%
Off-peak kW	\$0.046001	\$0.020192	-\$0.025809	-56.10%
Shoulder-peak kWhs	\$0.046001	\$0.023012	-\$0.022989	-49.97%
<u>Winter (Nov-Apr)</u>				
On-peak kW	\$0.043701	\$0.028722	-\$0.014979	-34.28%
Off-peak kW	\$0.043701	\$0.016222	-\$0.027479	-62.88%
Generation Capacity, all kWhs	N/A	\$0.000343	\$0.000343	100.00%
<u>Fuel and Purchased Power Summer</u>				
On-peak kW	\$0.000000	\$0.039680	\$0.039680	100.00%
Off-peak kW	\$0.000000	\$0.027180	\$0.027180	100.00%
Shoulder Peak kW	\$0.000000	\$0.030000	\$0.030000	100.00%
<u>Fuel and Purchased Power Winter</u>				
On-peak kW	\$0.000000	\$0.028840	\$0.028840	100.00%
Off-peak kW	\$0.000000	\$0.035710	\$0.035710	100.00%

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	Present Rate	Proposed Rate	Increase	
			\$	%
Large Light and Power Time of Use Pricing Plan LLP-90A - ELIMINATED				
Proposed rates are new Pricing Plan LLP-90N				
Customer Charge per Month	\$0.00	\$500.00	\$500.00	100.00%
<u>Demand Charge Per Month</u>				
Summer (May-Oct)				
On-peak kW	\$10.95	\$8.00	-\$2.950000	100.00%
Off-peak kW	\$10.95	\$2.66	-\$8.286000	100.00%
Winter (Nov-Apr)				
On-peak kW	\$8.99	\$8.00	-\$0.990000	100.00%
Off-peak kW	\$8.99	\$2.66	-\$6.326000	100.00%
<u>Summer (May-Oct)</u>				
On-peak kW	\$0.058806	\$0.032692	-\$0.026114	-44.41%
Off-peak kW	\$0.041654	\$0.020192	-\$0.021462	-51.52%
Shoulder-peak kWhs	\$0.049005	\$0.023012	-\$0.025993	-53.04%
<u>Winter (Nov-Apr)</u>				
On-peak kW	\$0.058806	\$0.028722	-\$0.030084	-51.16%
Off-peak kW	\$0.041654	\$0.016222	-\$0.025432	-61.05%
Generation Capacity, all kWhs	N/A	\$0.000343	\$0.000343	100.00%
<u>Fuel and Purchased Power Summer</u>				
On-peak kW	\$0.000000	\$0.039680	\$0.039680	100.00%
Off-peak kW	\$0.000000	\$0.027180	\$0.027180	100.00%
Shoulder Peak kW	\$0.000000	\$0.030000	\$0.030000	100.00%
<u>Fuel and Purchased Power Winter</u>				
On-peak kW	\$0.000000	\$0.028840	\$0.028840	100.00%
Off-peak kW	\$0.000000	\$0.035710	\$0.035710	100.00%
Large Light and Power Time of Use Pricing Plan LLP-90F - ELIMINATED				
Proposed rates are new Pricing Plan LLP-90N				
Customer Charge per Month	\$0.00	\$500.00	\$500.00	100.00%
<u>Demand Charge Per Month</u>				
Summer (May-Oct)				
On-peak kW	\$20.34	\$8.00	-\$12.340000	100.00%
Off-peak kW	\$20.34	\$2.66	-\$17.676000	100.00%
Winter (Nov-Apr)				
On-peak kW	\$10.73	\$8.00	-\$2.730000	100.00%
Off-peak kW	\$10.73	\$2.66	-\$8.066000	100.00%
<u>Summer (May-Oct)</u>				
On-peak kW	\$0.083541	\$0.032692	-\$0.050849	-60.87%
Off-peak kW	\$0.028002	\$0.020192	-\$0.007810	-27.89%
Shoulder-peak kWhs	\$0.042003	\$0.023012	-\$0.018991	-45.21%
<u>Winter (Nov-Apr)</u>				
On-peak kW	\$0.042003	\$0.028722	-\$0.013281	-31.62%
Off-peak kW	\$0.028002	\$0.016222	-\$0.011780	-42.07%
Generation Capacity, all kWhs	N/A	\$0.000343	\$0.000343	100.00%
<u>Fuel and Purchased Power Summer</u>				
On-peak kW	\$0.000000	\$0.039680	\$0.039680	100.00%
Off-peak kW	\$0.000000	\$0.027180	\$0.027180	100.00%
Shoulder Peak kW	\$0.000000	\$0.030000	\$0.030000	100.00%
<u>Fuel and Purchased Power Winter</u>				
On-peak kWhs	\$0.000000	\$0.028840	\$0.028840	100.00%
Off-peak kWhs	\$0.000000	\$0.035710	\$0.035710	100.00%

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	Present Rate	Proposed Rate	Increase	
			\$	%
Municipal Service Pricing Plan PS-40				
Summer - all kWhs (May-Oct)	\$0.082463	\$0.061737	-\$0.020726	-25.13%
Winter - all kWhs (Nov-Apr)	\$0.078340	\$0.051737	-\$0.026603	-33.96%
Generation Capacity, all kWhs	N/A	\$0.000312	\$0.000312	100.00%
Fuel and Purchased Power Summer	\$0.000000	\$0.035837		
Fuel and Purchased Power Winter	\$0.000000	\$0.025837	\$0.025837	100.00%
 Municipal Service Pricing Plan PS-43				
Summer - all kWhs (May-Oct)	\$0.082463	\$0.061737	-\$0.020726	-25.13%
Winter - all kWhs (Nov-Apr)	\$0.078340	\$0.051737	-\$0.026603	-33.96%
Generation Capacity, all kWhs	N/A	\$0.000312	\$0.000312	100.00%
Fuel and Purchased Power Summer	\$0.000000	\$0.049500	\$0.049500	100.00%
Fuel and Purchased Power Winter	\$0.000000	\$0.039500	\$0.039500	100.00%
 Municipal Interruptible Service Pricing Plan PS-45&46				
Summer - all kWhs (May-Oct)	\$0.051500	\$0.031737	-\$0.019763	-38.37%
Winter - all kWhs (Nov-Apr)	\$0.050208	\$0.030737	-\$0.019471	-38.78%
Generation Capacity, all kWhs	N/A	\$0.000312	\$0.000312	100.00%
<u>Fuel and Purchased Power Summer</u>	\$0.000000	\$0.019500	\$0.019500	100.00%
<u>Fuel and Purchased Power Winter</u>	\$0.000000	\$0.019500	\$0.019500	100.00%
 Traffic Signals and Street Lighting Pricing Plan PS-41&47				
All kWhs	\$0.067861	\$0.050196	-\$0.017665	-26.03%
Generation Capacity, all kWhs	N/A	\$0.000163	\$0.000163	100.00%
<u>Fuel and Purchased Power - all kWhs</u>	N/A	\$0.029484	\$0.029484	100.00%

TUCSON ELECTRIC POWER COMPANY
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDED DECEMBER 31, 2006

	Present Rate	Delivery Charge	Combined Proposed Rate		Proposed Rate \$/Customer	Increase	
			\$ Per Customer Month Generation Capacity	\$ Per Customer Month Fuel & Purchased Power		\$	%
Lighting Pricing Plan PS-50, PS-51, and PS-52							
Per 100 Watt	\$11.26	\$9.56	\$0.004900	\$0.886166	\$10.45	-\$0.811593	-7.21%
Per 250 Watt	\$16.90	\$14.34	\$0.012245	\$2.215415	\$16.57	-\$0.327840	-1.94%
Per 400 Watt	\$26.07	\$22.13	\$0.019593	\$3.544664	\$25.69	-\$0.377868	-1.45%
Per One Pole	\$3.93	\$3.34	\$0.000000	\$0.000000	\$3.34	-\$0.594267	-15.12%
Underground Service	\$21.33	\$18.10	\$0.000000	\$0.000000	\$18.10	-\$3.225375	-15.12%
55OH -new	\$11.26	\$9.56	\$0.002694	\$0.487391	\$10.05	-\$1.212574	-10.77%
55P -new	\$11.26	\$9.56	\$0.002694	\$0.487391	\$10.05	-\$1.212574	-10.77%
55UG -new	\$11.26	\$9.56	\$0.002694	\$0.487391	\$10.05	-\$1.212574	-10.77%
70UG -new	\$11.26	\$9.56	\$0.003429	\$0.620316	\$10.18	-\$1.078914	-9.58%

Tuscon Electric Power Company
Typical Bill Comparison - Present and Proposed Rates
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	Present	Proposed		
Residential Pricing Plan R01 - FROZEN				
Customer Charge per Month				
Single-Phase	\$4.90	\$9.00		
Summer (May-Oct)				
1st 500 kWhs	\$0.090921	\$0.048208		
501 kWhs - 3,500 kWhs	\$0.090921	\$0.058208		
3,501 kWhs and above	\$0.090921	\$0.063208		
Generation Capacity, all kWhs	N/A	\$0.000322		
<u>Fuel and Purchased Power Summer</u>				
1st 500 kWhs	\$0.000000	\$0.027684		
501 kWhs - 3,500 kWhs	\$0.000000	\$0.037684		
3,501 kWhs and above	\$0.000000	\$0.042684		
Termination Cost Regulatory Asset, per kWh	\$0.000000	\$0.012622	Proposed Increase	Proposed Increase
			\$	%
Monthly KWH Usage	Present Rate	Proposed Rate		
400	\$41.27	\$44.53	\$3.27	7.91%
600	\$59.45	\$64.30	\$4.85	8.16%
800	\$77.64	\$86.07	\$8.43	10.86%
1,000	\$95.82	\$107.84	\$12.01	12.54%
1,500	\$141.28	\$162.25	\$20.97	14.84%
2,000	\$186.74	\$216.67	\$29.93	16.03%
2,500	\$232.20	\$271.09	\$38.89	16.75%
5,000	\$459.51	\$558.18	\$98.67	21.47%
10,000	\$914.11	\$1,152.35	\$238.24	26.06%

	Present	Proposed		
Residential Pricing Plan R01 - FROZEN				
Customer Charge per Month				
Single-Phase	\$4.90	\$9.00		
Winter (Nov-Apr)				
1st 500 kWhs	\$0.078970	\$0.043208		
501 kWhs - 3,500 kWhs	\$0.078970	\$0.053208		
3,501 kWhs and above	\$0.078970	\$0.058208		
Generation Capacity, all kWhs	N/A	\$0.000322		
<u>Fuel and Purchased Power Winter</u>				
1st 500 kWhs	\$0.000000	\$0.022684		
501 kWhs - 3,500 kWhs	\$0.000000	\$0.032684		
3,501 kWhs and above	\$0.000000	\$0.037684		
Termination Cost Regulatory Asset, per kWh	\$0.000000	\$0.012622	Proposed Increase	Proposed Increase
			\$	%
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate		
400	\$36.49	\$40.53	\$4.05	11.09%
600	\$52.28	\$58.30	\$6.02	11.51%
800	\$68.08	\$78.07	\$9.99	14.68%
1,000	\$83.87	\$97.84	\$13.97	16.65%
1,500	\$123.36	\$147.25	\$23.90	19.37%
2,000	\$162.84	\$196.67	\$33.83	20.78%
2,500	\$202.33	\$246.09	\$43.76	21.63%
5,000	\$399.75	\$508.18	\$108.43	27.12%
10,000	\$794.60	\$1,052.35	\$257.75	32.44%

Tuscon Electric Power Company
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	Present	Proposed		
Residential Water Heating Pricing Plan R02 - FROZEN				
Customer Charge per Month	\$7.85	\$0.00		
Delivery Charges - All kWhs	\$0.054358	\$0.050000		
Generation Capacity - All kWhs	\$0.000000	\$0.000322		
<u>Fuel and Purchased Power</u>				
All kWhs	\$0.000000	\$0.034570		
Termination Cost Regulatory Asset, per kWh	\$0.0000000	\$0.0126220	Proposed Increase \$	Proposed Increase %
Monthly KWH Usage	Present Rate	Proposed Rate		
400	\$29.59	\$39.01	\$9.41	31.81%
600	\$40.46	\$58.51	\$18.04	44.59%
800	\$51.34	\$78.01	\$26.67	51.96%
1,000	\$62.21	\$97.51	\$35.31	56.75%
1,500	\$89.39	\$146.27	\$56.88	63.64%
2,000	\$116.57	\$195.03	\$78.46	67.31%
2,500	\$143.75	\$243.79	\$100.04	69.60%
5,000	\$279.64	\$487.57	\$207.93	74.36%
10,000	\$551.43	\$975.14	\$423.71	76.84%

Tuscon Electric Power Company
Typical Bill Comparison - Present and Proposed Rates
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	Present		Proposed	
Residential Pricing Plan R-21 - ELIMINATED				
Proposed Rates are new Pricing Plan R-70N				
Customer Charge per Month	\$6.86		\$9.00	
On-Peak Summer (May-Oct)		43.4%		23.6%
1st 500 kWhs	\$0.125413		\$0.083474	
501 kWhs - 3,500 kWhs	\$0.125413		\$0.093474	
3,501 kWhs and above	\$0.125413		\$0.098474	
Off-Peak Summer		56.6%		55.2%
1st 500 kWhs	\$0.050165		\$0.033974	
501 kWhs - 3,500 kWhs	\$0.050165		\$0.043974	
3,501 kWhs and above	\$0.050165		\$0.048974	
Shoulder-Peak Summer				21.2%
1st 500 kWhs	\$0.000000		\$0.049169	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.059169	
3,501 kWhs and above	\$0.000000		\$0.064169	
Generation Capacity, all kWhs	\$0.000000		\$0.000322	
<u>Fuel and Purchased Power On-Peak Summer</u>				
1st 500 kWhs	\$0.000000		\$0.062950	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.072950	
3,501 kWhs and above	\$0.000000		\$0.077950	
<u>Fuel and Purchased Power Off-Peak Summer</u>				
1st 500 kWhs	\$0.000000		\$0.013450	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.023450	
3,501 kWhs and above	\$0.000000		\$0.028450	
<u>Fuel and Purchased Power Shoulder-Peak Summer</u>				
1st 500 kWhs	\$0.000000		\$0.028645	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.038645	
3,501 kWhs and above	\$0.000000		\$0.043645	
Termination Cost Regulatory Asset, per kWh	\$0.000000		\$0.0126220	
	Total Bill		Total Bill	
Monthly KWH Usage	Present Rate		Proposed Rate	
			\$	Proposed Increase %
400	\$40.00		\$45.07	12.68%
600	\$56.57		\$63.11	11.56%
800	\$73.14		\$81.15	10.94%
1,000	\$89.71		\$100.22	11.71%
1,500	\$131.14		\$150.83	15.01%
2,000	\$172.57		\$201.44	16.73%
2,500	\$213.99		\$254.46	18.91%
5,000	\$421.13		\$529.91	25.83%
10,000	\$835.40		\$1,101.02	31.80%

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	Present		Proposed		
Residential Pricing Plan R-21 - ELIMINATED					
Proposed Rates are new Pricing Plan R-70N					
Customer Charge per Month	\$6.86		\$9.00		
On-Peak Winter (Nov-Apr)		22.6%		38.7%	
1st 500 kWhs	\$0.099018		\$0.071135		
501 kWhs - 3,500 kWhs	\$0.099018		\$0.081135		
3,501 kWhs and above	\$0.099018		\$0.086135		
Off-Peak Winter		77.4%		61.3%	
1st 500 kWhs	\$0.050165		\$0.021635		
501 kWhs - 3,500 kWhs	\$0.050165		\$0.031635		
3,501 kWhs and above	\$0.050165		\$0.036635		
Generation Capacity, all kWhs	N/A		\$0.000322		
<u>Fuel and Purchased Power On-Peak Winter</u>					
1st 500 kWhs	\$0.000000		\$0.050611		
501 kWhs - 3,500 kWhs	\$0.000000		\$0.080611		
3,501 kWhs and above	\$0.000000		\$0.065611		
<u>Fuel and Purchased Power Off-Peak Winter</u>					
1st 500 kWhs	\$0.000000		\$0.001111		
501 kWhs - 3,500 kWhs	\$0.000000		\$0.011111		
3,501 kWhs and above	\$0.000000		\$0.016111		
Termination Cost Regulatory Asset, per kWh	\$0.000000		\$0.0126220		
			Proposed	Proposed	
			Increase	Increase	
			\$	%	
Monthly KWH Usage	Present Rate		Proposed Rate		
400	\$31.34		\$38.60	\$7.26	23.16%
600	\$43.58		\$53.40	\$9.82	22.53%
800	\$55.82		\$68.20	\$12.38	22.18%
1,000	\$68.06		\$85.26	\$17.20	25.27%
1,500	\$98.66		\$130.00	\$31.34	31.76%
2,000	\$129.26		\$177.00	\$47.74	36.93%
2,500	\$159.86		\$224.00	\$64.14	40.12%
5,000	\$312.87		\$459.00	\$146.13	46.71%
10,000	\$618.87		\$959.00	\$340.13	54.96%

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	Present		Proposed		
Residential Pricing Plan Time of Use R-70 - ELIMINATED					
Proposed Rates are new Pricing Plan R-70N					
Customer Charge per Month	\$6.78		\$9.00		
On-Peak Summer (May-Oct)		18.3%		22.3%	
1st 500 kWhs	\$0.184171		\$0.083474		
501 kWhs - 3,500 kWhs	\$0.184171		\$0.093474		
3,501 kWhs and above	\$0.184171		\$0.098474		
Off-Peak Summer		74.4%		56.3%	
1st 500 kWhs	\$0.058160		\$0.033974		
501 kWhs - 3,500 kWhs	\$0.058160		\$0.043974		
3,501 kWhs and above	\$0.058160		\$0.048974		
Shoulder-Peak Summer		7.3%		21.4%	
1st 500 kWhs	\$0.116318		\$0.049169		
501 kWhs - 3,500 kWhs	\$0.116318		\$0.059169		
3,501 kWhs and above	\$0.116318		\$0.064169		
Generation Capacity, all kWhs	\$0.000000		\$0.000322		
<u>Fuel and Purchased Power On-Peak Summer</u>					
1st 500 kWhs	\$0.000000		\$0.062950		
501 kWhs - 3,500 kWhs	\$0.000000		\$0.072950		
3,501 kWhs and above	\$0.000000		\$0.077950		
<u>Fuel and Purchased Power Off-Peak Summer</u>					
1st 500 kWhs	\$0.000000		\$0.013450		
501 kWhs - 3,500 kWhs	\$0.000000		\$0.023450		
3,501 kWhs and above	\$0.000000		\$0.028450		
<u>Fuel and Purchased Power Shoulder-Peak Summer</u>					
1st 500 kWhs	\$0.000000		\$0.028645		
501 kWhs - 3,500 kWhs	\$0.000000		\$0.038645		
3,501 kWhs and above	\$0.000000		\$0.043645		
Termination Cost Regulatory Asset, per kWh	\$0.000000		\$0.0126220		
	Total Bill		Total Bill	Proposed	Proposed
Monthly KWH Usage	Present Rate		Proposed Rate	Increase	Increase
				\$	%
400	\$40.97		\$44.59	\$3.63	8.85%
600	\$58.06		\$62.39	\$4.33	7.46%
800	\$75.15		\$80.18	\$5.03	6.70%
1,000	\$92.24		\$99.24	\$7.00	7.58%
1,500	\$134.98		\$149.36	\$14.38	10.66%
2,000	\$177.71		\$199.48	\$21.77	12.25%
2,500	\$220.44		\$251.45	\$31.01	14.07%
5,000	\$434.10		\$523.90	\$89.80	20.69%
10,000	\$861.42		\$1,090.11	\$228.68	26.55%

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	Present		Proposed		
Residential Pricing Plan Time of Use R-70 - ELIMINATED					
Proposed Rates are new Pricing Plan R-70N					
Customer Charge per Month	\$6.78		\$9.00		
On-Peak Winter (Nov-Apr)		21.4%		37.6%	
1st 500 kWhs	\$0.126011		\$0.071135		
501 kWhs - 3,500 kWhs	\$0.126011		\$0.081135		
3,501 kWhs and above	\$0.126011		\$0.086135		
Off-Peak Winter		78.6%		62.4%	
1st 500 kWhs	\$0.043619		\$0.021635		
501 kWhs - 3,000 kWhs	\$0.043619		\$0.031635		
3,501 kWhs and above	\$0.043619		\$0.036635		
Generation Capacity, all kWhs	N/A		\$0.000322		
<u>Fuel and Purchased Power On-Peak Winter</u>					
1st 500 kWhs	\$0.000000		\$0.050611		
501 kWhs - 3,500 kWhs	\$0.000000		\$0.060611		
3,501 kWhs and above	\$0.000000		\$0.065611		
<u>Fuel and Purchased Power Off-Peak Winter</u>					
1st 500 kWhs	\$0.000000		\$0.001111		
501 kWhs - 3,500 kWhs	\$0.000000		\$0.011111		
3,501 kWhs and above	\$0.000000		\$0.016111		
Termination Cost Regulatory Asset, per kWh	\$0.000000		\$0.0126220		
			Proposed Increase \$	Proposed Increase %	
Monthly KWH Usage	Present Rate	Proposed Rate			
400	\$31.29	\$38.18	\$6.89	22.04%	
600	\$43.54	\$52.77	\$9.23	21.20%	
800	\$55.79	\$67.36	\$11.57	20.74%	
1,000	\$68.05	\$84.42	\$16.38	24.07%	
1,500	\$98.68	\$128.43	\$29.75	30.15%	
2,000	\$129.31	\$174.90	\$45.59	35.26%	
2,500	\$159.94	\$221.38	\$61.44	38.41%	
5,000	\$313.11	\$453.76	\$140.65	44.92%	
10,000	\$619.43	\$948.52	\$329.09	53.13%	

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	Present	Proposed		
Special Residential Electric Service R201A - FROZEN				
Customer Charge per Month (Single-Phase)	\$4.90	\$9.00		
Mid-Summer (Jun-Aug)				
1st 500 kWhs	\$0.090920	\$0.049000		
501 kWhs - 3,500 kWhs	\$0.090920	\$0.059000		
3,501 kWhs and above	\$0.090920	\$0.064000		
Generation Capacity, all kWhs	N/A	\$0.000322		
<u>Fuel and Purchased Power Mid-Summer</u>				
1st 500 kWhs	\$0.000000	\$0.021076		
501 kWhs - 3,500 kWhs	\$0.000000	\$0.031076		
3,501 kWhs and above	\$0.000000	\$0.036076		
Termination Cost Regulatory Asset, per kWh	\$0.000000	\$0.0126220		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$41.27	\$42.21	\$0.94	2.28%
600	\$59.45	\$67.81	\$8.36	14.06%
800	\$77.64	\$81.42	\$3.78	4.87%
1,000	\$95.82	\$102.02	\$6.20	6.47%
1,500	\$141.28	\$153.53	\$12.25	8.67%
2,000	\$186.74	\$205.04	\$18.30	9.80%
2,500	\$232.20	\$256.55	\$24.35	10.49%
5,000	\$459.50	\$529.10	\$69.60	15.15%
10,000	\$914.10	\$1,094.20	\$180.10	19.70%

	Present	Proposed		
Special Residential Electric Service R201A - FROZEN				
Customer Charge per Month (Single-Phase)	\$4.90	\$9.00		
Remaining Summer (May, Sep-Oct)				
1st 500 kWhs	\$0.074191	\$0.044000		
501 kWhs - 3,500 kWhs	\$0.074191	\$0.054000		
3,501 kWhs and above	\$0.074191	\$0.059000		
Generation Capacity, all kWhs	N/A	\$0.000322		
<u>Fuel and Purchased Power Remaining Summer</u>				
1st 500 kWhs	\$0.000000	\$0.016076		
501 kWhs - 3,500 kWhs	\$0.000000	\$0.026076		
3,501 kWhs and above	\$0.000000	\$0.031076		
Termination Cost Regulatory Asset, per kWh	\$0.000000	\$0.0126220		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$34.58	\$38.21	\$3.63	10.50%
600	\$49.41	\$54.81	\$5.40	10.92%
800	\$64.25	\$73.42	\$9.16	14.26%
1,000	\$79.09	\$92.02	\$12.93	16.35%
1,500	\$116.19	\$138.53	\$22.34	19.23%
2,000	\$153.28	\$185.04	\$31.76	20.72%
2,500	\$190.38	\$231.55	\$41.17	21.63%
5,000	\$375.86	\$479.10	\$103.24	27.47%
10,000	\$746.81	\$994.20	\$247.39	33.13%

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	Present	Proposed		
Special Residential Electric Service R201A - FROZEN				
Customer Charge per Month (Single-Phase)	\$4.90	\$9.00		
Winter (Nov-Apr)				
1st 500 kWh	\$0.064440	\$0.041500		
501 kWh - 3,500 kWh	\$0.064440	\$0.051500		
3,501 kWh and above	\$0.064440	\$0.056500		
Generation Capacity, all kWh	N/A	\$0.000322		
Fuel and Purchased Power Winter				
1st 500 kWh	\$0.000000	\$0.013576		
501 kWh - 3,500 kWh	\$0.000000	\$0.023576		
3,501 kWh and above	\$0.000000	\$0.028576		
Termination Cost Regulatory Asset, per kWh	\$0.000000	\$0.0126220		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$30.68	\$36.21	\$5.53	18.03%
600	\$43.56	\$51.81	\$8.25	18.93%
800	\$56.45	\$69.42	\$12.96	22.96%
1,000	\$69.34	\$87.02	\$17.68	25.50%
1,500	\$101.56	\$131.03	\$29.47	29.02%
2,000	\$133.78	\$175.04	\$41.26	30.84%
2,500	\$166.00	\$219.05	\$53.05	31.96%
5,000	\$327.10	\$454.10	\$127.00	38.83%
10,000	\$649.30	\$944.20	\$294.90	45.42%

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	Present		Proposed	
Special Residential Electric Service Time of Use R-201B - ELIMINATED				
Proposed Rates are new Pricing Plan R-201BN				
Customer Charge per Month	\$6.78		\$9.00	
On-Peak Mid-Summer (Jun-Aug)		18.9%		22.4%
1st 500 kWhs	\$0.184171		\$0.051000	
501 kWhs - 3,500 kWhs	\$0.184171		\$0.061000	
3,501 kWhs and above	\$0.184171		\$0.056000	
Off-Peak Mid-Summer		73.3%		55.5%
1st 500 kWhs	\$0.058160		\$0.036000	
501 kWhs - 3,500 kWhs	\$0.058160		\$0.046000	
3,501 kWhs and above	\$0.058160		\$0.041000	
Shoulder-Peak Mid-Summer		7.8%		22.1%
1st 500 kWhs	\$0.116318		\$0.041000	
501 kWhs - 3,500 kWhs	\$0.116318		\$0.051000	
3,501 kWhs and above	\$0.116318		\$0.046000	
Generation Capacity, all kWhs	N/A		\$0.000322	
<u>Fuel and Purchased Power On-Peak Mid-Summer</u>				
1st 500 kWhs	\$0.000000		\$0.028076	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.038076	
3,501 kWhs and above	\$0.000000		\$0.033076	
<u>Fuel and Purchased Power Off-Peak Mid-Summer</u>				
1st 500 kWhs	\$0.000000		\$0.013076	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.023076	
3,501 kWhs and above	\$0.000000		\$0.018076	
<u>Fuel and Purchased Power Shoulder-Peak Mid-Summer</u>				
1st 500 kWhs	\$0.000000		\$0.018076	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.028076	
3,501 kWhs and above	\$0.000000		\$0.023076	
Termination Cost Regulatory Asset, per kWh	\$0.000000		\$0.0126220	
	Total Bill		Total Bill	
Monthly KWH Usage	Present Rate		Proposed Rate	
			Proposed Increase	Proposed Increase
			\$	%
400	\$41.38		(\$4.00)	-9.67%
600	\$58.68		(\$7.11)	-12.12%
800	\$75.98		(\$10.23)	-13.46%
1,000	\$93.28		(\$12.23)	-13.11%
1,500	\$136.52		(\$14.46)	-10.59%
2,000	\$179.77		(\$16.68)	-9.28%
2,500	\$223.02		(\$16.67)	-7.48%
5,000	\$439.26		(\$5.57)	-1.27%
10,000	\$871.74		(\$3.88)	-0.44%

	Present	Proposed		
Special Residential Electric Service Time of Use R-201B - ELIMINATED				
Proposed Rates are new Pricing Plan R-201BN				
Customer Charge per Month	\$6.78	\$9.00		
On-Peak Remaining Summer (May, Sep-Oct)			16.0%	20.3%
1st 500 kWhs	\$0.146415	\$0.046000		
501 kWhs - 3,500 kWhs	\$0.146415	\$0.056000		
3,501 kWhs and above	\$0.146415	\$0.051000		
Off-Peak Remaining Summer			76.2%	57.9%
1st 500 kWhs	\$0.046236	\$0.031000		
501 kWhs - 3,500 kWhs	\$0.046236	\$0.041000		
3,501 kWhs and above	\$0.046236	\$0.036000		
Shoulder-Peak Remaining Summer			7.8%	21.8%
1st 500 kWhs	\$0.092473	\$0.036000		
501 kWhs - 3,500 kWhs	\$0.092473	\$0.046000		
3,501 kWhs and above	\$0.092473	\$0.041000		
Generation Capacity, all kWhs	N/A	\$0.000322		
<u>Fuel and Purchased Power On-Peak Remaining Summer</u>				
1st 500 kWhs	\$0.000000	\$0.023076		
501 kWhs - 3,500 kWhs	\$0.000000	\$0.033076		
3,501 kWhs and above	\$0.000000	\$0.028076		
<u>Fuel and Purchased Power Off-Peak Remaining Summer</u>				
1st 500 kWhs	\$0.000000	\$0.008076		
501 kWhs - 3,500 kWhs	\$0.000000	\$0.018076		
3,501 kWhs and above	\$0.000000	\$0.013076		
<u>Fuel and Purchased Power Shoulder-Peak Remaining Summer</u>				
1st 500 kWhs	\$0.000000	\$0.013076		
501 kWhs - 3,500 kWhs	\$0.000000	\$0.023076		
3,501 kWhs and above	\$0.000000	\$0.018076		
Termination Cost Regulatory Asset, per kWh	\$0.000000	\$0.0126220		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$33.14	\$33.12	(\$0.03)	-0.08%
600	\$46.32	\$45.17	(\$1.15)	-2.48%
800	\$59.50	\$57.23	(\$2.27)	-3.82%
1,000	\$72.68	\$70.86	(\$1.82)	-2.50%
1,500	\$105.64	\$106.80	\$1.16	1.10%
2,000	\$138.59	\$142.73	\$4.14	2.99%
2,500	\$171.54	\$179.72	\$8.18	4.77%
5,000	\$336.30	\$380.44	\$44.15	13.13%
10,000	\$665.81	\$759.01	\$93.19	14.00%

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	Present		Proposed	
Special Residential Electric Service Time of Use R-201B - ELIMINATED				
Proposed Rates are new Pricing Plan R-201BN				
Customer Charge per Month	\$6.78		\$9.00	
On-Peak Winter (Nov-Apr)		23.6%		40.5%
1st 500 kWhs	\$0.100179		\$0.043500	
501 kWhs - 3,500 kWhs	\$0.100179		\$0.053500	
3,501 kWhs and above	\$0.100179		\$0.048500	
Off-Peak Winter		76.4%		59.5%
1st 500 kWhs	\$0.034673		\$0.038500	
501 kWhs - 3,500 kWhs	\$0.034673		\$0.048500	
3,501 kWhs and above	\$0.034673		\$0.043500	
Generation Capacity, all kWhs	N/A		\$0.000322	
<u>Fuel and Purchased Power On-Peak Winter</u>				
1st 500 kWhs	\$0.000000		\$0.020576	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.030576	
3,501 kWhs and above	\$0.000000		\$0.025576	
<u>Fuel and Purchased Power Off-Peak Winter</u>				
1st 500 kWhs	\$0.000000		\$0.015576	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.025576	
3,501 kWhs and above	\$0.000000		\$0.020576	
Termination Cost Regulatory Asset, per kWh	\$0.000000		\$0.0126220	
	Total Bill		Proposed	Proposed
Monthly KWH Usage	Present Rate		Increase	Increase
			\$	%
400	\$26.82	\$37.43	\$10.61	39.54%
600	\$36.84	\$51.64	\$14.80	40.17%
800	\$46.87	\$65.86	\$18.99	40.53%
1,000	\$56.89	\$81.97	\$25.08	44.08%
1,500	\$81.94	\$125.61	\$43.67	53.29%
2,000	\$106.99	\$171.15	\$64.15	59.98%
2,500	\$132.05	\$216.69	\$84.64	64.10%
5,000	\$257.32	\$444.37	\$187.05	72.69%
10,000	\$507.85	\$869.74	\$361.89	71.26%

	Present		Proposed	
Special Residential Electric Service R-201C - ELIMINATED				
Proposed Rates are new Pricing Plan R-201CN				
Customer Charge per Month	\$6.78		\$9.00	
On-Peak Mid-Summer (Jun-Aug)		17.5%		21.0%
1st 500 kWhs	\$0.184171		\$0.049980	
501 kWhs - 3,500 kWhs	\$0.184171		\$0.059780	
3,501 kWhs and above	\$0.184171		\$0.054880	
Off-Peak Mid-Summer		74.4%		56.6%
1st 500 kWhs	\$0.058160		\$0.035280	
501 kWhs - 3,500 kWhs	\$0.058160		\$0.045080	
3,501 kWhs and above	\$0.058160		\$0.040180	
Shoulder-Peak Mid-Summer		8.2%		22.3%
1st 500 kWhs	\$0.116318		\$0.040180	
501 kWhs - 3,500 kWhs	\$0.116318		\$0.049980	
3,501 kWhs and above	\$0.116318		\$0.045080	
Generation Capacity, all kWhs	N/A		\$0.000322	
<u>Fuel and Purchased Power On-Peak Mid-Summer</u>				
1st 500 kWhs	\$0.000000		\$0.026734	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.036534	
3,501 kWhs and above	\$0.000000		\$0.031634	
<u>Fuel and Purchased Power Off-Peak Mid-Summer</u>				
1st 500 kWhs	\$0.000000		\$0.012034	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.021834	
3,501 kWhs and above	\$0.000000		\$0.016934	
<u>Fuel and Purchased Power Shoulder-Peak Mid-Summer</u>				
1st 500 kWhs	\$0.000000		\$0.016934	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.026734	
3,501 kWhs and above	\$0.000000		\$0.021834	
Termination Cost Regulatory Asset, per kWh	\$0.000000		\$0.0126220	
Monthly KWH Usage	Total Bill Present Rate		Total Bill Proposed Rate	Proposed Increase \$ Proposed Increase %
400	\$40.71		\$36.45	(\$4.26) -10.47%
600	\$57.73		\$50.17	(\$7.56) -13.09%
800	\$74.76		\$63.90	(\$10.86) -14.52%
1,000	\$91.72		\$78.93	(\$12.80) -13.95%
1,500	\$134.28		\$118.79	(\$15.49) -11.54%
2,000	\$176.66		\$158.66	(\$18.00) -10.19%
2,500	\$219.10		\$200.16	(\$18.94) -8.64%
5,000	\$431.48		\$420.72	(\$10.75) -2.49%
10,000	\$856.04		\$840.64	(\$15.41) -1.80%

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	Present		Proposed	
Special Residential Electric Service R-201C - ELIMINATED				
Proposed Rates are new Pricing Plan R-201CN				
Customer Charge per Month	\$6.78		\$9.00	
On-Peak Remaining Summer (May, Sep-Oct)		16.8%		21.0%
1st 500 kWhs	\$0.137207		\$0.045080	
501 kWhs - 3,500 kWhs	\$0.137207		\$0.054880	
3,501 kWhs and above	\$0.137207		\$0.049980	
Off-Peak Remaining Summer		75.7%		57.4%
1st 500 kWhs	\$0.043328		\$0.030380	
501 kWhs - 3,500 kWhs	\$0.043328		\$0.040180	
3,501 kWhs and above	\$0.043328		\$0.035280	
Shoulder-Peak Remaining Summer		7.6%		21.6%
1st 500 kWhs	\$0.086658		\$0.035280	
501 kWhs - 3,500 kWhs	\$0.086658		\$0.045080	
3,501 kWhs and above	\$0.086658		\$0.040180	
Generation Capacity, all kWhs	N/A		\$0.000322	
<u>Fuel and Purchased Power On-Peak Remaining Summer</u>				
1st 500 kWhs	\$0.000000		\$0.021834	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.031634	
3,501 kWhs and above	\$0.000000		\$0.026734	
<u>Fuel and Purchased Power Off-Peak Remaining Summer</u>				
1st 500 kWhs	\$0.000000		\$0.007134	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.016934	
3,501 kWhs and above	\$0.000000		\$0.012034	
<u>Fuel and Purchased Power Shoulder-Peak Remaining Summer</u>				
1st 500 kWhs	\$0.000000		\$0.012034	
501 kWhs - 3,500 kWhs	\$0.000000		\$0.021834	
3,501 kWhs and above	\$0.000000		\$0.016934	
Termination Cost Regulatory Asset, per kWh	\$0.0000000		\$0.0126220	
	Total Bill		Total Bill	
Monthly KWH Usage	Present Rate		Proposed Rate	
400	\$31.72		\$32.50	\$0.78 2.46%
600	\$44.19		\$44.25	\$0.06 0.14%
800	\$56.66		\$56.00	(\$0.66) -1.16%
1,000	\$69.13		\$69.20	\$0.06 0.09%
1,500	\$100.31		\$104.19	\$3.89 3.87%
2,000	\$131.49		\$139.19	\$7.71 5.86%
2,500	\$162.66		\$175.49	\$12.83 7.88%
5,000	\$318.54		\$371.37	\$52.83 16.59%
10,000	\$630.31		\$741.24	\$110.94 17.60%

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	Present		Proposed		
Special Residential Electric Service R-201C - ELIMINATED					
Proposed Rates are new Pricing Plan R-201CN					
Customer Charge per Month	\$6.78		\$9.00		
On-Peak Winter (Nov-Apr)		23.9%		40.9%	
1st 500 kWhs	\$0.093879		\$0.042630		
501 kWhs - 3,500 kWhs	\$0.093879		\$0.052430		
3,501 kWhs and above	\$0.093879		\$0.047530		
Off-Peak Winter		76.1%		59.1%	
1st 500 kWhs	\$0.032491		\$0.037730		
501 kWhs - 3,500 kWhs	\$0.032491		\$0.047530		
3,501 kWhs and above	\$0.032491		\$0.042630		
Generation Capacity, all kWhs	N/A		\$0.000322		
<u>Fuel and Purchased Power On-Peak Winter</u>					
1st 500 kWhs	\$0.000000		\$0.019384		
501 kWhs - 3,500 kWhs	\$0.000000		\$0.029184		
3,501 kWhs and above	\$0.000000		\$0.024284		
<u>Fuel and Purchased Power Off-Peak Winter</u>					
1st 500 kWhs	\$0.000000		\$0.014484		
501 kWhs - 3,500 kWhs	\$0.000000		\$0.024284		
3,501 kWhs and above	\$0.000000		\$0.019384		
Termination Cost Regulatory Asset, per kWh	\$0.000000		\$0.0126220		
	Total Bill			Proposed	Proposed
Monthly KWH Usage	Present Rate		Total Bill Proposed Rate	Increase \$	Increase %
400	\$25.64		\$36.66	\$11.03	43.01%
600	\$35.07		\$50.50	\$15.43	44.00%
800	\$44.50		\$64.33	\$19.83	44.57%
1,000	\$53.93		\$79.95	\$26.03	48.27%
1,500	\$77.50		\$122.54	\$45.04	58.12%
2,000	\$101.07		\$166.92	\$65.85	65.15%
2,500	\$124.64		\$211.30	\$86.66	69.53%
5,000	\$242.51		\$433.21	\$190.70	78.64%
10,000	\$478.24		\$847.62	\$369.38	77.24%

	Present	Proposed		
Small General Service Pricing Plan GS-10 - FROZEN				
Customer Charge per Month				
Single-Phase	\$5.88	\$9.00		
Summer (May-Oct)				
First 3400 kWh per month	\$0.113695	(not used in proposed rates)		
1st 500 kWhs	\$0.100343	\$0.061455		
501 kWhs - 54,500 kWhs	\$0.100343	\$0.071455		
All remaining kWhs	\$0.100343	\$0.076455		
Generation Capacity, all kWhs	N/A	\$0.000171		
Fuel and Purchased Power Summer				
1st 500 kWhs	\$0.000000	\$0.024326		
501 kWhs - 54,500 kWhs	\$0.000000	\$0.034326		
All remaining kWhs	\$0.000000	\$0.039326		
Termination Cost Regulatory Asset, per kWh	\$0.000000	\$0.0126220		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$62.73	\$58.29	(\$4.44)	-7.08%
1,000	\$119.58	\$117.57	(\$2.00)	-1.67%
2,000	\$233.27	\$236.15	\$2.88	1.23%
2,500	\$290.12	\$295.44	\$5.32	1.83%
3,500	\$402.48	\$414.01	\$11.53	2.87%
5,000	\$552.99	\$591.87	\$38.88	7.03%
10,000	\$1,054.71	\$1,184.74	\$130.04	12.33%
30,000	\$3,061.57	\$3,556.23	\$494.66	16.16%
50,000	\$5,068.43	\$5,927.71	\$859.28	16.95%

	Present	Proposed		
Small General Service Pricing Plan GS-10 - FROZEN				
Customer Charge per Month				
Single-Phase	\$5.88	\$9.00		
Winter (Nov-Apr)				
First 3400 kWh per month	\$0.113695	(not used in proposed rates)		
1st 500 kWhs	\$0.093772	\$0.056455		
501 kWhs - 54,500 kWhs	\$0.093772	\$0.066455		
All remaining kWhs	\$0.093772	\$0.071455		
Generation Capacity, all kWhs	N/A	\$0.000171		
Fuel and Purchased Power Winter				
1st 500 kWhs	\$0.000000	\$0.019326		
501 kWhs - 54,500 kWhs	\$0.000000	\$0.029326		
All remaining kWhs	\$0.000000	\$0.034326		
Termination Cost Regulatory Asset, per kWh	\$0.000000	\$0.0126220		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$62.73	\$53.29	(\$9.44)	-15.05%
1,000	\$119.58	\$107.57	(\$12.00)	-10.04%
2,000	\$233.27	\$216.15	(\$17.12)	-7.34%
2,500	\$290.12	\$270.44	(\$19.68)	-6.78%
3,500	\$401.82	\$379.01	(\$22.81)	-5.68%
5,000	\$542.48	\$541.87	(\$0.61)	-0.11%
10,000	\$1,011.34	\$1,084.74	\$73.40	7.26%
30,000	\$2,886.78	\$3,256.23	\$369.45	12.80%
50,000	\$4,762.22	\$5,427.71	\$665.49	13.97%

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	Present	Proposed		
General Service Mobile Home Parks Pricing Plan GS-11 - FROZEN				
Customer Charge per Month				
Single-Phase	\$5.88	\$9.00		
Summer (May-Oct) all kWhs	\$0.090921	\$0.057820		
Generation Capacity	N/A	\$0.000171		
<u>Fuel and Purchased Power - all kWhs</u>	N/A	\$0.034570		
Termination Cost Regulatory Asset, per kWh	\$0.0000000	\$0.0126220		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$51.34	\$61.59	\$10.25	19.97%
1,000	\$96.80	\$114.18	\$17.38	17.96%
2,000	\$187.72	\$219.37	\$31.64	16.86%
2,500	\$233.18	\$271.96	\$38.78	16.63%
3,500	\$324.10	\$377.14	\$53.04	16.36%
5,000	\$460.49	\$534.92	\$74.43	16.16%
10,000	\$915.09	\$1,060.83	\$145.74	15.93%
30,000	\$2,733.51	\$3,164.50	\$430.99	15.77%
50,000	\$4,551.93	\$5,268.16	\$716.23	15.73%

	Present	Proposed		
General Service Mobile Home Parks Pricing Plan GS-11 - FROZEN				
Customer Charge per Month				
Single-Phase	\$5.88	\$9.00		
Winter (Nov-Apr) all kWhs	\$0.079870	\$0.051278		
Generation Capacity	\$0.000000	\$0.000171		
<u>Fuel and Purchased Power - all kWhs</u>	N/A	\$0.034570		
Termination Cost Regulatory Asset, per kWh	\$0.0000000	\$0.0126220		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$45.82	\$58.32	\$12.51	27.30%
1,000	\$85.75	\$107.64	\$21.89	25.53%
2,000	\$165.62	\$206.28	\$40.66	24.55%
2,500	\$205.56	\$255.60	\$50.05	24.35%
3,500	\$285.43	\$354.24	\$68.82	24.11%
5,000	\$405.23	\$502.21	\$96.98	23.93%
10,000	\$804.58	\$995.41	\$190.83	23.72%
30,000	\$2,401.98	\$2,968.24	\$566.26	23.57%
50,000	\$3,999.38	\$4,941.06	\$941.68	23.55%

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	Present		Proposed	
Small General Service Time of Use Pricing Plan GS-76 - FROZEN				
Proposed rates are new Small General Service Pricing Plan GS-76N				
Customer Charge per Month				
Single-Phase	\$6.78		\$9.00	
On-peak Summer (May-Oct)		16.2%		18.2%
1st 500 kWhs	\$0.222943		\$0.098319	
501 kWhs - 54,500 kWhs	\$0.222943		\$0.108319	
All remaining kWhs	\$0.222943		\$0.113319	
Off-peak Summer		78.2%		64.9%
1st 500 kWhs	\$0.067853		\$0.048819	
501 kWhs - 54,500 kWhs	\$0.067853		\$0.058819	
All remaining kWhs	\$0.067853		\$0.063819	
Shoulder-peak Summer		5.7%		17.0%
1st 500 kWhs	\$0.140551		\$0.062509	
501 kWhs - 54,500 kWhs	\$0.140551		\$0.072509	
All remaining kWhs	\$0.140551		\$0.077509	
Generation Capacity, all kWhs	N/A		\$0.000171	
<u>Fuel and Purchased Power On-Peak Summer</u>				
1st 500 kWhs	\$0.000000		\$0.061190	
501 kWhs - 54,500 kWhs	\$0.000000		\$0.071190	
All remaining kWhs	\$0.000000		\$0.076190	
<u>Fuel and Purchased Power Off-Peak Summer</u>				
1st 500 kWhs	\$0.000000		\$0.011690	
501 kWhs - 54,500 kWhs	\$0.000000		\$0.021690	
All remaining kWhs	\$0.000000		\$0.026690	
<u>Fuel and Purchased Power Shoulder Summer</u>				
1st 500 kWhs	\$0.000000		\$0.025380	
501 kWhs - 54,500 kWhs	\$0.000000		\$0.035380	
All remaining kWhs	\$0.000000		\$0.040380	
Termination Cost Regulatory Asset, per kWh	\$0.000000		\$0.0126220	
	Total Bill		Total Bill	
Monthly KWH Usage	Present Rate		Proposed Rate	
			Proposed Increase	Proposed Increase
			\$	%
500	\$55.30		\$56.97	3.02%
1,000	\$103.81		\$107.91	3.94%
2,000	\$200.85		\$216.81	7.95%
2,500	\$249.37		\$271.27	8.78%
3,500	\$346.40		\$384.77	11.08%
5,000	\$491.95		\$558.66	13.56%
10,000	\$977.13		\$1,138.33	16.50%
30,000	\$1,948.24		\$3,456.99	77.44%
50,000	\$3,682.67		\$5,775.65	56.83%

	Present		Proposed	
Small General Service Time of Use Pricing Plan GS-76 - FROZEN				
Proposed rates are new Small General Service Pricing Plan GS-76N				
Customer Charge per Month				
Single-Phase	\$6.78		\$9.00	
On-peak Winter (Nov-Apr)		19.2%		33.0%
1st 500 kWhs	\$0.150244		\$0.087290	
501 kWhs - 54,500 kWhs	\$0.150244		\$0.097290	
All remaining kWhs	\$0.150244		\$0.102290	
Off-peak Winter		80.8%		67.0%
1st 500 kWhs	\$0.053312		\$0.037790	
501 kWhs - 54,500 kWhs	\$0.053312		\$0.047790	
All remaining kWhs	\$0.053312		\$0.052790	
Generation Capacity, all kWhs	N/A		\$0.000171	
<u>Fuel and Purchased Power On-Peak Winter</u>				
1st 500 kWhs	\$0.000000		\$0.050161	
501 kWhs - 54,500 kWhs	\$0.000000		\$0.060161	
All remaining kWhs	\$0.000000		\$0.065161	
<u>Fuel and Purchased Power Off-Peak Winter</u>				
1st 500 kWhs	\$0.000000		\$0.000661	
501 kWhs - 54,500 kWhs	\$0.000000		\$0.010661	
All remaining kWhs	\$0.000000		\$0.015661	
Termination Cost Regulatory Asset, per kWh	\$0.000000		\$0.0126220	
	Total Bill	Total Bill	Proposed	Proposed
Monthly KWH Usage	Present Rate	Proposed Rate	Increase	Increase
			\$	%
500	\$42.76	\$50.98	\$8.21	19.20%
1,000	\$78.75	\$96.34	\$17.59	22.34%
2,000	\$150.72	\$196.90	\$46.18	30.64%
2,500	\$186.70	\$248.88	\$62.18	33.30%
3,500	\$258.67	\$352.83	\$94.16	36.40%
5,000	\$366.63	\$508.76	\$142.13	38.77%
10,000	\$726.48	\$1,028.52	\$302.04	41.58%
30,000	\$2,165.88	\$3,107.57	\$941.69	43.48%
50,000	\$3,605.28	\$5,186.62	\$1,581.34	43.86%

Interruptible Agricultural Pumping Pricing Plan GS-31				
	Present	Proposed		
Energy kWh Charge - Summer (May-Oct)	\$0.051500	\$0.027500		
Generation Capacity, all kWhs	N/A	\$0.000171		
<u>Fuel and Purchased Power - all kWhs</u>	N/A	\$0.032811		
Termination Cost Regulatory Asset, per kWh	\$0.0000000	\$0.0126220		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$25.75	\$36.55	\$10.80	41.95%
1,000	\$51.50	\$73.10	\$21.60	41.95%
2,000	\$103.00	\$146.21	\$43.21	41.95%
2,500	\$128.75	\$182.76	\$54.01	41.95%
3,500	\$180.25	\$255.86	\$75.61	41.95%
5,000	\$257.50	\$365.52	\$108.02	41.95%
10,000	\$515.00	\$731.04	\$216.04	41.95%
30,000	\$1,545.00	\$2,193.11	\$648.11	41.95%
50,000	\$2,575.00	\$3,655.18	\$1,080.18	41.95%

Interruptible Agricultural Pumping Pricing Plan GS-31				
	Present	Proposed		
Energy kWh Charge - Winter (Nov-Apr)	\$0.050208	\$0.022500		
Generation Capacity, all kWhs	N/A	\$0.000171		
<u>Fuel and Purchased Power - all kWhs</u>	N/A	\$0.032811		
Termination Cost Regulatory Asset, per kWh	\$0.0000000	\$0.0126220		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$25.10	\$34.05	\$8.95	35.64%
1,000	\$50.21	\$68.10	\$17.90	35.64%
2,000	\$100.42	\$136.21	\$35.79	35.64%
2,500	\$125.52	\$170.26	\$44.74	35.64%
3,500	\$175.73	\$238.36	\$62.63	35.64%
5,000	\$251.04	\$340.52	\$89.48	35.64%
10,000	\$502.08	\$681.04	\$178.96	35.64%
30,000	\$1,506.24	\$2,043.11	\$536.87	35.64%
50,000	\$2,510.40	\$3,405.18	\$894.78	35.64%

	<u>Present</u>		<u>Proposed</u>		
Large General Service Pricing Plan GS-13 - ELIMINATED					
Proposed rates are new Pricing Plan LGS-85N					
First 200 kW or Less Per Month	\$1,675.88		(not used in proposed rates)		
Customer Charge Per Month	\$0.00		\$371.88		
<u>Demand Charge Per Month</u>					
Summer (May-Oct)					
On-peak kW	\$0.00		\$3.00	50.5%	
Off-peak kW	\$0.00		\$1.00	49.5%	
Summer All Additional kW					
On-peak kW	\$6.52		\$0.00		
Off-peak kW	\$0.00		\$0.00		
<u>Summer</u>					
On-peak kW	\$0.063744	18.9%	\$0.056992	20.3%	
Off-peak kW	\$0.063744	74.3%	\$0.035742	60.2%	
Shoulder Peak kW	\$0.063744	6.8%	\$0.041076	19.5%	
Generation Capacity, all kWhs	N/A		\$0.000171		
<u>Fuel and Purchased Power Summer</u>					
On-peak kWhs	\$0.000000		\$0.072176		
Off-peak kWhs	\$0.000000		\$0.022676		
Shoulder Peak kWhs	\$0.000000		\$0.036366		
Termination Cost Regulatory Asset, per kWh	\$0.0000000		\$0.0126220		
				Proposed	Proposed
	Total Bill		Total Bill	Increase	Increase
Monthly KWH Usage	Present Rate		Proposed Rate	\$	%
100,000	\$8,050.28		\$10,505.45	\$2,455.17	30.50%
150,000	\$11,237.48		\$14,969.20	\$3,731.72	33.21%
200,000	\$14,424.68		\$216,908.56	\$202,483.88	1403.73%
250,000	\$17,611.88		\$23,896.69	\$6,284.81	35.69%
300,000	\$20,799.08		\$28,360.44	\$7,561.36	36.35%

Assuming 600 KW Demand

	Present		Proposed		
Large General Service Pricing Plan GS-13 - ELIMINATED					
Proposed rates are new Pricing Plan LGS-85N					
First 200 kW or Less Per Month	\$1,675.88		(not used in proposed rates)		
Customer Charge Per Month	\$0.00		\$371.88		
<u>Demand Charge Per Month</u>					
Winter (Nov-Apr)					
On-peak kW	\$0.00		\$3.00	50.5%	
Off-peak kW	\$0.00		\$1.00	49.5%	
Winter All Additional kW					
On-peak kW	\$6.52		\$0.00		
Off-peak kW	\$0.00		\$0.00		
<u>Winter</u>					
On-peak kW	\$0.060556	23.5%	\$0.052310	35.4%	
Off-peak kW	\$0.060556	76.5%	\$0.031060	64.6%	
Generation Capacity, all kWhs	N/A		\$0.000171		
<u>Fuel and Purchased Power Winter</u>					
On-peak kWhs	\$0.000000		\$0.060679		
Off-peak kWhs	\$0.000000		\$0.011179		
Termination Cost Regulatory Asset, per kWh	\$0.0000000		\$0.0126220		
	Total Bill		Total Bill	Proposed	Proposed
Monthly KWH Usage	Present Rate		Proposed Rate	Increase	Increase
				\$	%
100,000	\$7,731.48		\$9,587.47	\$1,855.99	24.01%
150,000	\$10,759.28		\$13,592.23	\$2,832.95	26.33%
200,000	\$13,787.08		\$17,596.99	\$3,809.91	27.63%
250,000	\$16,814.88		\$21,601.75	\$4,786.87	28.47%
300,000	\$19,842.68		\$25,606.51	\$5,763.83	29.05%

Assuming 600 KW Demand

	Present		Proposed	
Large General Service Time of Use Pricing Plan GS-85A - ELIMINATED				
Proposed rates are new Pricing Plan LGS-85N				
Customer Charge per Month	\$98.01		\$371.88	
<u>Demand Charge Per Month</u>				
Summer (May-Oct)				
On-peak kW	\$7.50	100.0%	\$3.00	50.5%
Off-peak kW	\$0.00		\$1.00	49.5%
Summer All Additional kW				
On-peak kW	\$7.50		\$0.00	
Off-peak kW	\$0.00		\$0.00	
<u>Summer</u>				
On-peak kW	\$0.069587	16.4%	\$0.056992	17.3%
Off-peak kW	\$0.061746	78.0%	\$0.035742	64.5%
Shoulder Peak kW	\$0.065667	5.6%	\$0.041076	18.1%
Generation Capacity, all kWhs	N/A		\$0.000171	
<u>Fuel and Purchased Power Summer</u>				
On-peak kWhs	\$0.000000		\$0.072176	
Off-peak kWhs	\$0.000000		\$0.022676	
Shoulder Peak kWhs	\$0.000000		\$0.036366	
Termination Cost Regulatory Asset, per kWh	\$0.0000000		\$0.0126220	
	Total Bill		Total Bill	Proposed
Monthly KWH Usage	Present Rate		Proposed Rate	Increase
				\$
100,000	\$10,922.92		\$10,271.55	(\$651.37)
150,000	\$14,085.37		\$14,618.35	\$532.98
200,000	\$17,247.82		\$18,965.15	\$1,717.33
250,000	\$20,410.28		\$23,311.95	\$2,901.67
300,000	\$23,572.73		\$27,658.75	\$4,086.02
				%

Assuming 600 KW Demand

	Present		Proposed	
Large General Service Time of Use Pricing Plan GS-85A - ELIMINATED				
Proposed rates are new Pricing Plan LGS-85N				
Customer Charge per Month	\$98.01		\$371.88	
<u>Demand Charge Per Month</u>				
Winter (Nov-Apr)				
On-peak kW	\$4.96	100.0%	\$3.00	50.5%
Off-peak kW	\$0.00		\$1.00	49.5%
Winter All Additional kW				
On-peak kW	\$4.96		\$0.00	
Off-peak kW	\$0.00		\$0.00	
<u>Winter</u>				
On-peak kW	\$0.065667	20.7%	\$0.052310	34.5%
Off-peak kW	\$0.057826	79.3%	\$0.031060	65.5%
Generation Capacity, all kWhs	N/A		\$0.000171	
<u>Fuel and Purchased Power Winter</u>				
On-peak kWhs	\$0.000000		\$0.060679	
Off-peak kWhs	\$0.000000		\$0.011179	
Termination Cost Regulatory Asset, per kWh	\$0.0000000		\$0.0126220	
	Total Bill		Total Bill	Proposed
Monthly KWH Usage	Present Rate		Proposed Rate	Increase
				\$
				%
100,000	\$7,660.32		\$9,520.76	\$1,860.44
150,000	\$9,953.48		\$13,492.17	\$3,538.69
200,000	\$12,246.64		\$17,463.57	\$5,216.93
250,000	\$14,539.79		\$21,434.98	\$6,895.18
300,000	\$16,832.95		\$25,406.38	\$8,573.43

Assuming 600 KW Demand

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	Present		Proposed	
Large General Service Time of Use Pricing Plan GS-85F - ELIMINATED				
Proposed rates are new Pricing Plan LGS-85N				
Customer Charge per Month	\$94.60		\$371.88	
<u>Demand Charge Per Month</u>				
Summer (May-Oct)				
On-peak kW	\$16.34	100.0%	\$3.00	50.5%
Off-peak kW	\$0.00		\$1.00	49.5%
Summer All Additional kW				
On-peak kW	\$16.34		\$0.00	
Off-peak kW	\$0.00		\$0.00	
<u>Summer</u>				
On-peak kW	\$0.104973	16.4%	\$0.056992	17.3%
Off-peak kW	\$0.031320	78.0%	\$0.035742	64.5%
Shoulder Peak kW	\$0.076808	5.6%	\$0.041076	18.1%
Generation Capacity, all kWhs	N/A		\$0.000171	
<u>Fuel and Purchased Power Summer</u>				
On-peak kWhs	\$0.000000		\$0.072176	
Off-peak kWhs	\$0.000000		\$0.022676	
Shoulder Peak kWhs	\$0.000000		\$0.036366	
Termination Cost Regulatory Asset, per kWh	\$0.0000000		\$0.0126220	
	Total Bill		Total Bill	Proposed
Monthly KWH Usage	Present Rate		Proposed Rate	Increase
				\$
100,000	\$14,492.70		\$10,269.91	(\$4,222.79)
150,000	\$16,789.74		\$14,615.89	(\$2,173.86)
200,000	\$19,086.79		\$18,961.86	(\$124.93)
250,000	\$21,383.84		\$23,307.84	\$1,924.00
300,000	\$23,680.89		\$27,653.82	\$3,972.93
Assuming 600 KW Demand				

Assuming 600 KW Demand

	Present		Proposed	
Large General Service Time of Use Pricing Plan GS-85F - ELIMINATED				
Proposed rates are new Pricing Plan LGS-85N				
Customer Charge per Month	\$94.60		\$371.88	
<u>Demand Charge Per Month</u>				
Winter (Nov-Apr)				
On-peak kW	\$9.10	100.0%	\$3.00	50.5%
Off-peak kW	\$0.00		\$1.00	49.5%
Winter All Additional kW				
On-peak kW	\$9.10		\$0.00	
Off-peak kW	\$0.00		\$0.00	
<u>Winter</u>				
On-peak kW	\$0.076808	20.8%	\$0.052310	34.4%
Off-peak kW	\$0.031320	79.2%	\$0.031060	65.6%
Generation Capacity, all kWhs	N/A		\$0.000171	
<u>Fuel and Purchased Power Winter</u>				
On-peak kWhs	\$0.000000		\$0.060679	
Off-peak kWhs	\$0.000000		\$0.011179	
Termination Cost Regulatory Asset, per kWh	\$0.0000000		\$0.0126220	
	Total Bill		Total Bill	Proposed
Monthly KWH Usage	Present Rate		Proposed Rate	Increase
				\$
100,000	\$9,633.37		\$9,511.85	(\$121.53)
150,000	\$11,672.76		\$13,478.79	\$1,806.03
200,000	\$13,712.15		\$17,445.74	\$3,733.59
250,000	\$15,751.53		\$21,412.69	\$5,661.16
300,000	\$17,790.92		\$25,379.64	\$7,588.72
Assuming 600 KW Demand				
				Proposed
				Increase
				%

Assuming 600 KW Demand

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	<u>Present</u>		<u>Proposed</u>	
Large Light and Power Pricing Plan LLP-14 - ELIMINATED				
Proposed rates are new Pricing Plan LLP-90N				
Customer Charge per Month	\$0.00		\$500.00	
<u>Demand Charge Per Month</u>				
Summer (May-Oct)				
On-peak kW	\$9.97	100.0%	\$8.00	50.5%
Off-peak kW	\$0.00		\$2.66	49.5%
<u>Summer (May-Oct)</u>				
On-peak kW	\$0.046001	16.9%	\$0.032692	18.5%
Off-peak kW	\$0.046001	76.9%	\$0.020192	63.9%
Shoulder-peak kWhs	\$0.046001	6.2%	\$0.023012	17.6%
Generation Capacity, all kWhs	N/A		\$0.000343	
<u>Fuel and Purchased Power Summer</u>				
On-peak kW	\$0.000000		\$0.039680	
Off-peak kW	\$0.000000		\$0.027180	
Shoulder Peak kW	\$0.000000		\$0.030000	
Termination Cost Regulatory Asset, per kWh	\$0.0000000		\$0.0126220	
	Total Bill		Total Bill	Proposed
Monthly KWH Usage	Present Rate		Proposed Rate	Increase
				\$
2,000,000	\$191,702.00		\$186,021.02	(\$5,680.98)
3,000,000	\$237,703.00		\$251,979.97	\$14,276.97
4,000,000	\$283,704.00		\$317,938.92	\$34,234.92
5,000,000	\$329,705.00		\$383,897.86	\$54,192.86
6,000,000	\$375,706.00		\$449,856.81	\$74,150.81
7,000,000	\$421,707.00		\$515,815.76	\$94,108.76
				%
				-3.0%
				6.0%
				12.1%
				16.4%
				19.7%
				22.3%

Note: Assuming 10,000 kW Demand

	<u>Present</u>		<u>Proposed</u>		
Large Light and Power Pricing Plan LLP-14 - ELIMINATED					
Proposed rates are new Pricing Plan LLP-90N					
Customer Charge per Month	\$0.00		\$500.00		
<u>Demand Charge Per Month</u>					
Winter (Nov-Apr)					
On-peak kW	\$9.97	100.0%	\$8.00	50.3%	
Off-peak kW	\$0.00		\$2.66	49.7%	
<u>Winter (Nov-Apr)</u>					
On-peak kW	\$0.043701	21.5%	\$0.028722	33.9%	
Off-peak kW	\$0.043701	78.5%	\$0.016222	66.1%	
Generation Capacity, all kWhs	N/A		\$0.000343		
<u>Fuel and Purchased Power Winter</u>					
On-peak kW	\$0.000000		\$0.028840		
Off-peak kW	\$0.000000		\$0.035710		
Termination Cost Regulatory Asset, per kWh	\$0.0000000		\$0.0126220		
				Proposed	Proposed
				Increase	Increase
Monthly KWH Usage	Total Bill		Total Bill	\$	%
	Present Rate		Proposed Rate		
2,000,000	\$187,102.00		\$187,596.69	\$494.69	0.3%
3,000,000	\$230,803.00		\$254,404.51	\$23,601.51	10.2%
4,000,000	\$274,504.00		\$321,212.33	\$46,708.33	17.0%
5,000,000	\$318,205.00		\$388,020.15	\$69,815.15	21.9%
6,000,000	\$361,906.00		\$454,827.98	\$92,921.98	25.7%
7,000,000	\$405,607.00		\$521,635.80	\$116,028.80	28.6%

Note: Assuming 10,000 kW Demand

	Present		Proposed		
Large Light and Power Time of Use Pricing Plan LLP-90A - ELIMINATED					
Proposed rates are new Pricing Plan LLP-90N					
Customer Charge per Month	\$0.00		\$500.00		
<u>Demand Charge Per Month</u>					
Summer (May-Oct)					
On-peak kW	\$10.95	49.6%	\$8.00	49.6%	
Off-peak kW	\$10.95	50.4%	\$2.66	50.4%	
Summer (May-Oct)					
On-peak kW	\$0.058806	13.6%	\$0.032692	16.1%	
Off-peak kW	\$0.041654	81.0%	\$0.020192	67.8%	
Shoulder-peak kWhs	\$0.049005	5.5%	\$0.023012	16.1%	
Generation Capacity, all kWhs	N/A		\$0.000343		
<u>Fuel and Purchased Power Summer</u>					
On-peak kW	\$0.000000		\$0.039680		
Off-peak kW	\$0.000000		\$0.027180		
Shoulder Peak kW	\$0.000000		\$0.030000		
Termination Cost Regulatory Asset, per kWh	\$0.0000000		\$0.0126220		
	Total Bill		Total Bill	Proposed Increase	Proposed Increase
Monthly KWH Usage	Present Rate		Proposed Rate	\$	%
2,000,000	\$198,272.14		\$184,136.25	(\$14,135.89)	-7.1%
3,000,000	\$242,658.21		\$249,400.24	\$6,742.03	2.8%
4,000,000	\$287,044.29		\$314,664.23	\$27,619.95	9.6%
5,000,000	\$331,430.36		\$379,928.23	\$48,497.87	14.6%
6,000,000	\$375,816.43		\$445,192.22	\$69,375.79	18.5%
7,000,000	\$420,202.50		\$510,456.21	\$90,253.71	21.5%

Note: Assuming 10,000 kW Demand

	<u>Present</u>		<u>Proposed</u>		
Large Light and Power Time of Use Pricing Plan LLP-90A - ELIMINATED					
Proposed rates are new Pricing Plan LLP-90N					
Customer Charge per Month	\$0.00		\$500.00		
<u>Demand Charge Per Month</u>					
Winter (Nov-Apr)					
On-peak kW	\$8.99	49.9%	\$8.00	49.9%	
Off-peak kW	\$8.99	50.1%	\$2.66	50.1%	
<u>Winter (Nov-Apr)</u>					
On-peak kW	\$0.058806	18.9%	\$0.028722	32.3%	
Off-peak kW	\$0.041654	81.1%	\$0.016222	67.7%	
Generation Capacity, all kWhs	N/A		\$0.000343		
<u>Fuel and Purchased Power Winter</u>					
On-peak kW	\$0.000000		\$0.028840		
Off-peak kW	\$0.000000		\$0.035710		
Termination Cost Regulatory Asset, per kWh	\$0.0000000		\$0.0126220		
				Proposed	Proposed
Monthly KWH Usage	Total Bill		Total Bill	Increase	Increase
	Present Rate		Proposed Rate	\$	%
2,000,000	\$179,700.55		\$187,199.20	\$7,498.66	4.2%
3,000,000	\$224,600.82		\$253,915.43	\$29,314.61	13.1%
4,000,000	\$269,501.09		\$320,631.66	\$51,130.57	19.0%
5,000,000	\$314,401.37		\$387,347.89	\$72,946.52	23.2%
6,000,000	\$359,301.64		\$454,064.12	\$94,762.48	26.4%
7,000,000	\$404,201.91		\$520,780.34	\$116,578.43	28.8%

Note: Assuming 10,000 kW Demand

	Present		Proposed		
Large Light and Power Time of Use Pricing Plan LLP-90F - ELIMINATED					
Proposed rates are new Pricing Plan LLP-90N					
Customer Charge per Month	\$0.00		\$500.00		
<u>Demand Charge Per Month</u>					
Summer (May-Oct)					
On-peak kW	\$20.34	100.0%	\$8.00	49.9%	
Off-peak kW	\$20.34		\$2.66	50.1%	
<u>Summer (May-Oct)</u>					
On-peak kW	\$0.083541	15.4%	\$0.032692	15.4%	
Off-peak kW	\$0.028002	78.8%	\$0.020192	78.8%	
Shoulder-peak kWhs	\$0.042003	5.8%	\$0.023012	5.8%	
Generation Capacity, all kWhs	N/A		\$0.000343		
<u>Fuel and Purchased Power Summer</u>					
On-peak kW	\$0.000000		\$0.039680		
Off-peak kW	\$0.000000		\$0.027180		
Shoulder Peak kW	\$0.000000		\$0.030000		
Termination Cost Regulatory Asset, per kWh	\$0.0000000		\$0.0126220		
				Proposed	Proposed
				Increase	Increase
Monthly KWH Usage	Total Bill		Total Bill	\$	%
	Present Rate		Proposed Rate		
2,000,000	\$278,155.14		\$182,806.83	(\$95,348.31)	-34.3%
3,000,000	\$315,532.71		\$247,326.87	(\$68,205.84)	-21.6%
4,000,000	\$352,910.29		\$311,846.91	(\$41,063.37)	-11.6%
5,000,000	\$390,287.86		\$376,366.96	(\$13,920.90)	-3.6%
6,000,000	\$427,665.43		\$440,887.00	\$13,221.57	3.1%
7,000,000	\$465,043.00		\$505,407.04	\$40,364.04	8.7%

Note: Assuming 10,000 kW Demand

	<u>Present</u>		<u>Proposed</u>		
Large Light and Power Time of Use Pricing Plan LLP-90F - ELIMINATED					
Proposed rates are new Pricing Plan LLP-90N					
Customer Charge per Month	\$0.00		\$500.00		
<u>Demand Charge Per Month</u>					
Winter (Nov-Apr)					
On-peak kW	\$10.73	100.0%	\$8.00	49.9%	
Off-peak kW	\$10.73		\$2.66	50.1%	
<u>Winter (Nov-Apr)</u>					
On-peak kW	\$0.042003	22.2%	\$0.028722	22.2%	
Off-peak kW	\$0.028002	77.8%	\$0.016222	77.8%	
Generation Capacity, all kWhs	N/A		\$0.000343		
<u>Fuel and Purchased Power Winter</u>					
On-peak kWhs	\$0.000000		\$0.028840		
Off-peak kWhs	\$0.000000		\$0.035710		
Termination Cost Regulatory Asset, per kWh	\$0.0000000		\$0.0126220		
	Total Bill		Total Bill	Proposed Increase	Proposed Increase
Monthly KWH Usage	Present Rate		Proposed Rate	\$	%
2,000,000	\$169,525.93		\$186,064.54	\$16,538.61	9.8%
3,000,000	\$200,638.90		\$252,213.44	\$51,574.54	25.7%
4,000,000	\$231,751.86		\$318,362.34	\$86,610.48	37.4%
5,000,000	\$262,864.83		\$384,511.24	\$121,646.41	46.3%
6,000,000	\$293,977.80		\$374,928.14	\$80,950.34	27.5%
7,000,000	\$325,090.76		\$516,809.04	\$191,718.27	59.0%

Note: Assuming 10,000 kW Demand

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	Present	Proposed		
Municipal Service Pricing Plan PS-40				
Summer - all kWhs (May-Oct)	\$0.082463	\$0.061737		
Generation Capacity, all kWhs	N/A	\$0.000312		
Fuel and Purchased Power Summer	\$0.000000	\$0.049500		
Termination Cost Regulatory Asset, per kWh	\$0.0000000	\$0.0126220		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$41.23	\$62.09	\$20.85	50.6%
1,000	\$82.46	\$124.17	\$41.71	50.6%
2,000	\$164.93	\$248.34	\$83.42	50.6%
2,500	\$206.16	\$310.43	\$104.27	50.6%
5,000	\$412.32	\$620.85	\$208.54	50.6%
10,000	\$824.63	\$1,241.71	\$417.08	50.6%

	Present	Proposed		
Municipal Service Pricing Plan PS-40				
Winter - all kWhs (Nov-Apr)	\$0.078340	\$0.051737		
Generation Capacity, all kWhs	N/A	\$0.000312		
Fuel and Purchased Power Winter	\$0.000000	\$0.025837		
Termination Cost Regulatory Asset, per kWh	\$0.0000000	\$0.0126220		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$39.17	\$45.25	\$6.08	15.5%
1,000	\$78.34	\$90.51	\$12.17	15.5%
2,000	\$156.68	\$181.02	\$24.34	15.5%
2,500	\$195.85	\$226.27	\$30.42	15.5%
5,000	\$391.70	\$452.54	\$60.84	15.5%
10,000	\$783.40	\$905.08	\$121.68	15.5%

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	Present	Proposed
Municipal Service Pricing Plan PS-43		
Summer - all kWhs (May-Oct)	\$0.082463	\$0.061737
Generation Capacity, all kWhs	N/A	\$0.000312
Fuel and Purchased Power Summer	\$0.000000	\$0.049500
Termination Cost Regulatory Asset, per kWh	\$0.0000000	\$0.0126220

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$41.23	\$62.09	\$20.85	50.6%
1,000	\$82.46	\$124.17	\$41.71	50.6%
2,000	\$164.93	\$248.34	\$83.42	50.6%
2,500	\$206.16	\$310.43	\$104.27	50.6%
5,000	\$412.32	\$620.85	\$208.54	50.6%
10,000	\$824.63	\$1,241.71	\$417.08	50.6%

	Present	Proposed
Municipal Service Pricing Plan PS-43		
Winter - all kWhs (Nov-Apr)	\$0.078340	\$0.051737
Generation Capacity, all kWhs	N/A	\$0.000312
Fuel and Purchased Power Winter	\$0.000000	\$0.039500
Termination Cost Regulatory Asset, per kWh	\$0.0000000	\$0.0126220

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$39.17	\$52.09	\$12.92	33.0%
1,000	\$78.34	\$104.17	\$25.83	33.0%
2,000	\$156.68	\$208.34	\$51.66	33.0%
2,500	\$195.85	\$260.43	\$64.58	33.0%
5,000	\$391.70	\$520.85	\$129.15	33.0%
10,000	\$783.40	\$1,041.71	\$258.31	33.0%

	Present	Proposed		
Municipal Interruptible Service Pricing Plan PS-45&46				
Summer - all kWhs (May-Oct)	\$0.051500	\$0.031737		
Generation Capacity, all kWhs	N/A	\$0.000312		
Fuel and Purchased Power Summer	\$0.000000	\$0.019500		
Termination Cost Regulatory Asset, per kWh	\$0.0000000	\$0.0126220		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
250	\$12.88	\$16.04	\$3.17	24.6%
500	\$25.75	\$32.09	\$6.34	24.6%
1,000	\$51.50	\$64.17	\$12.67	24.6%
2,000	\$103.00	\$128.34	\$25.34	24.6%
2,500	\$128.75	\$160.43	\$31.68	24.6%
5,000	\$257.50	\$320.85	\$63.35	24.6%
10,000	\$515.00	\$641.71	\$126.71	24.6%

	Present	Proposed		
Municipal Interruptible Service Pricing Plan PS-45&46				
Winter - all kWhs (Nov-Apr)	\$0.050208	\$0.030737		
Generation Capacity, all kWhs	N/A	\$0.000312		
Fuel and Purchased Power Winter	\$0.000000	\$0.019500		
Termination Cost Regulatory Asset, per kWh	\$0.0000000	\$0.0126220		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
250	\$12.55	\$15.79	\$3.24	25.8%
500	\$25.10	\$31.59	\$6.48	25.8%
1,000	\$50.21	\$63.17	\$12.96	25.8%
2,000	\$100.42	\$126.34	\$25.93	25.8%
2,500	\$125.52	\$157.93	\$32.41	25.8%
5,000	\$251.04	\$315.85	\$64.81	25.8%
10,000	\$502.08	\$631.71	\$129.63	25.8%

	Present	Proposed		
Traffic Signals and Street Lighting Pricing Plan PS-41&47				
All kWhs	\$0.067861	\$0.050196		
Generation Capacity, all kWhs	N/A	\$0.000163		
Fuel and Purchased Power - all kWhs	N/A	\$0.029484		
Termination Cost Regulatory Asset, per kWh	\$0.0000000	\$0.0126220		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
50	\$3.39	\$4.62	\$1.23	36.3%
100	\$6.79	\$9.25	\$2.46	36.3%
250	\$16.97	\$23.12	\$6.15	36.3%
500	\$33.93	\$46.23	\$12.30	36.3%
1,000	\$67.86	\$92.46	\$24.60	36.3%
2,000	\$135.72	\$184.93	\$49.21	36.3%
2,500	\$169.65	\$231.16	\$61.51	36.3%

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Service - R01 - Summer (May - Oct)							
0	49	60,700	793,534	60,700	2.959%	793,534	0.035%
50	99	39,297	2,977,104	99,997	4.875%	3,770,638	0.168%
100	149	43,494	5,573,051	143,491	6.996%	9,343,689	0.417%
150	199	45,554	8,280,015	189,045	9.217%	17,623,705	0.786%
200	249	49,746	11,685,212	238,791	11.643%	29,308,917	1.307%
250	299	55,131	15,878,962	293,922	14.331%	45,187,878	2.015%
300	349	60,690	20,702,316	354,612	17.290%	65,890,195	2.938%
350	399	65,092	25,652,438	419,704	20.463%	91,542,633	4.082%
400	449	69,249	30,958,580	488,953	23.839%	122,501,212	5.462%
450	499	71,402	34,690,233	560,355	27.321%	157,191,445	7.009%
500	999	646,110	501,626,572	1,206,464	58.823%	658,818,017	29.377%
1000	1,499	396,022	514,537,028	1,602,486	78.131%	1,173,355,046	52.320%
1500	1,999	221,210	404,207,590	1,823,697	88.917%	1,577,562,636	70.343%
2000	2,499	114,477	269,634,115	1,938,173	94.498%	1,847,196,751	82.366%
2500	2,999	56,235	162,276,509	1,994,408	97.240%	2,009,473,260	89.602%
3000	3,499	27,111	92,577,894	2,021,519	98.562%	2,102,051,154	93.730%
3500	3,999	13,363	52,774,445	2,034,882	99.213%	2,154,825,599	96.083%
4000	4,499	6,719	30,102,213	2,041,601	99.541%	2,184,927,812	97.426%
4500	4,999	3,764	18,786,723	2,045,365	99.724%	2,203,714,534	98.263%
5000	9,999	5,392	34,958,838	2,050,757	99.987%	2,238,673,373	99.822%
10,000	14,999	206	2,573,459	2,050,963	99.997%	2,241,246,832	99.937%
15,000	19,999	39	696,363	2,051,002	99.999%	2,241,943,195	99.968%
≥ 20,000		18	718,209	2,051,021	100.000%	2,242,661,404	100.000%

Average Number of Bills 89,175
 Average kWh Usage 97,507,018
 Average kWh usage per Number of Bills 1,093

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Service - R01 - Winter (Nov - Apr)							
0	49	67,143	1,109,311	67,143	3.266%	1,109,311	0.079%
50	99	56,038	4,195,984	123,181	5.992%	5,305,295	0.379%
100	149	64,641	8,262,207	187,822	9.137%	13,567,502	0.970%
150	199	78,110	14,103,116	265,932	12.936%	27,670,618	1.979%
200	249	95,552	22,263,249	361,484	17.584%	49,933,867	3.572%
250	299	110,429	31,497,570	471,913	22.956%	81,431,437	5.825%
300	349	119,351	40,297,416	591,264	28.762%	121,728,853	8.707%
350	399	122,670	47,839,904	713,934	34.729%	169,568,757	12.129%
400	449	121,679	53,839,428	835,613	40.648%	223,408,185	15.981%
450	499	115,840	57,345,496	951,453	46.283%	280,753,681	20.083%
500	999	740,809	548,374,887	1,692,262	82.320%	829,128,568	59.308%
1000	1,499	240,919	303,928,686	1,933,181	94.039%	1,133,057,254	81.049%
1500	1,999	77,197	138,187,162	2,010,378	97.794%	1,271,244,416	90.933%
2000	2,499	26,442	61,318,908	2,036,820	99.081%	1,332,563,324	95.319%
2500	2,999	10,148	28,892,413	2,046,968	99.574%	1,361,455,737	97.386%
3000	3,499	4,325	14,626,473	2,051,293	99.785%	1,376,082,210	98.432%
3500	3,999	1,988	7,772,050	2,053,281	99.881%	1,383,854,260	98.988%
4000	4,499	929	4,122,462	2,054,210	99.927%	1,387,976,722	99.283%
4500	4,999	513	2,548,622	2,054,723	99.952%	1,390,525,344	99.466%
5000	9,999	914	6,029,249	2,055,637	99.996%	1,396,554,593	99.897%
10,000	14,999	66	817,732	2,055,703	99.999%	1,397,372,325	99.955%
15,000	19,999	4	73,273	2,055,707	99.999%	1,397,445,598	99.961%
≥ 20,000		13	551,161	2,055,720	100.000%	1,397,996,759	100.000%

Average Number of Bills 89,379
 Average kWh Usage 60,782,468
 Average kWh usage per Number of Bills 680

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Water Heating - R02 - Summer (May - Oct)							
0	49	1,670	37,585	1,670	11.63%	37,585	1.79%
50	99	3,879	288,354	5,549	38.63%	325,939	15.54%
100	149	3,765	462,065	9,314	64.84%	788,004	37.58%
150	199	2,316	403,284	11,630	80.96%	1,191,288	56.81%
200	249	1,220	274,444	12,849	89.46%	1,465,732	69.89%
250	299	667	183,428	13,516	94.10%	1,649,160	78.64%
300	349	336	110,292	13,853	96.44%	1,759,451	83.90%
350	399	186	70,154	14,038	97.73%	1,829,605	87.25%
400	449	108	46,731	14,147	98.49%	1,876,336	89.47%
450	499	31	14,845	14,177	98.70%	1,891,181	90.18%
500	549	34	18,096	14,211	98.94%	1,909,277	91.05%
550	599	15	8,148	14,227	99.04%	1,917,425	91.43%
600	649	17	10,206	14,244	99.17%	1,927,631	91.92%
650	699	14	9,281	14,258	99.26%	1,936,912	92.36%
700	749	10	7,203	14,267	99.33%	1,944,116	92.71%
750	799	8	6,150	14,275	99.38%	1,950,265	93.00%
800	849	6	4,981	14,281	99.42%	1,955,246	93.24%
850	899	7	6,084	14,288	99.47%	1,961,330	93.53%
900	949	5	4,659	14,292	99.50%	1,965,989	93.75%
950	999	7	6,703	14,299	99.55%	1,972,692	94.07%
1,000	1,999	41	56,698	14,340	99.83%	2,029,390	96.77%
2,000	2,999	15	39,286	14,355	99.94%	2,068,676	98.65%
3,000	3,999	9	28,389	14,364	100.00%	2,097,066	100.00%

Average Number of Bills 625

Average kWh Usage 91,177

Average kWh usage per Number of Bills 146

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Water Heating - R02 - Winter (Nov - Apr)							
0	49	641	9,115	641	4.46%	9,115	0.29%
50	99	1,663	126,445	2,304	16.04%	135,560	4.29%
100	149	2,708	335,536	5,012	34.89%	471,096	14.89%
150	199	2,748	475,238	7,759	54.02%	946,334	29.91%
200	249	2,125	474,623	9,884	68.81%	1,420,958	44.92%
250	299	1,504	412,331	11,388	79.28%	1,833,289	57.95%
300	349	1,042	338,112	12,430	86.54%	2,171,401	68.64%
350	399	673	253,182	13,103	91.22%	2,424,583	76.64%
400	449	401	171,219	13,504	94.02%	2,595,802	82.06%
450	499	283	135,210	13,788	95.99%	2,731,012	86.33%
500	549	156	82,382	13,944	97.07%	2,813,394	88.93%
550	599	115	66,775	14,059	97.88%	2,880,169	91.04%
600	649	75	46,940	14,133	98.39%	2,927,109	92.53%
650	699	44	29,749	14,177	98.70%	2,956,858	93.47%
700	749	35	25,489	14,212	98.94%	2,982,347	94.27%
750	799	19	14,753	14,231	99.07%	2,997,100	94.74%
800	849	27	22,470	14,258	99.26%	3,019,570	95.45%
850	899	16	14,133	14,274	99.37%	3,033,703	95.90%
900	949	10	9,417	14,284	99.44%	3,043,120	96.20%
950	999	12	11,781	14,295	99.52%	3,054,902	96.57%
1,000	1,999	56	77,367	14,351	99.91%	3,132,268	99.01%
2,000	2,999	12	27,933	14,363	99.99%	3,160,202	99.90%
3,000	3,999	1	3,278	14,364	100.00%	3,163,479	100.00%

Average Number of Bills 625

Average kWh Usage 137,543

Average kWh usage per Number of Bills 220

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use (Frozen) - R21 - Summer (May - Oct)							
0	49	26	380	26	0.15%	380	0.00%
50	99	29	2,171	56	0.32%	2,551	0.01%
100	149	40	4,922	96	0.56%	7,474	0.02%
150	199	42	7,254	138	0.80%	14,727	0.05%
200	249	43	9,675	181	1.05%	24,402	0.08%
250	299	90	25,144	271	1.57%	49,547	0.16%
300	349	103	33,612	374	2.17%	83,158	0.27%
350	399	150	56,627	524	3.04%	139,785	0.45%
400	449	163	69,819	687	3.98%	209,604	0.68%
450	499	171	82,321	858	4.98%	291,925	0.95%
500	999	3,117	2,466,778	3,976	23.04%	2,758,702	8.94%
1,000	1,499	4,148	5,273,347	8,124	47.08%	8,032,050	26.02%
1,500	1,999	3,422	6,054,379	11,546	66.91%	14,086,429	45.64%
2,000	2,499	2,455	5,572,367	14,001	81.14%	19,658,796	63.69%
2,500	2,999	1,488	4,129,288	15,488	89.76%	23,788,084	77.07%
3,000	3,499	813	2,673,219	16,302	94.47%	26,461,303	85.73%
3,500	3,999	397	1,509,590	16,698	96.77%	27,970,893	90.62%
4,000	4,499	252	1,087,629	16,950	98.23%	29,058,522	94.14%
4,500	4,999	136	659,217	17,086	99.02%	29,717,739	96.28%
5,000	5,499	80	428,632	17,167	99.48%	30,146,371	97.67%
5,500	5,999	39	228,693	17,206	99.71%	30,375,065	98.41%
6,000	6,499	20	124,482	17,226	99.82%	30,499,546	98.81%
6,500	6,999	13	88,474	17,238	99.90%	30,588,020	99.10%
7,000	7,499	5	36,608	17,243	99.93%	30,624,628	99.22%
7,500	7,999	5	38,079	17,248	99.96%	30,662,707	99.34%
8,000	8,499	1	8,224	17,249	99.96%	30,670,931	99.37%
9,000	9,499	3	27,203	17,252	99.98%	30,698,135	99.45%
≥ 10,000		4	168,562	17,256	100.00%	30,866,696	100.00%

Average Number of Bills 616

Average kWh Usage 1,102,382

Average kWh usage per Number of Bills 1,789

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use (Frozen) - R21 - Winter (Nov - Apr)							
0	49	15	250	15	0.086%	250	0.001%
50	99	34	2,598	48	0.280%	2,848	0.013%
100	149	66	8,485	114	0.663%	11,333	0.052%
150	199	58	10,507	173	1.000%	21,840	0.100%
200	249	92	21,539	264	1.531%	43,378	0.199%
250	299	136	39,363	400	2.319%	82,741	0.380%
300	349	197	66,647	597	3.462%	149,388	0.687%
350	399	297	116,487	894	5.181%	265,875	1.222%
400	449	364	161,884	1,258	7.289%	427,759	1.967%
450	499	420	208,540	1,678	9.723%	636,300	2.926%
500	999	6,082	4,871,631	7,760	44.970%	5,507,931	25.325%
1000	1,499	5,168	6,679,284	12,928	74.921%	12,187,215	56.035%
1500	1,999	2,551	4,616,921	15,480	89.706%	16,804,136	77.263%
2000	2,499	1,059	2,467,517	16,538	95.841%	19,271,653	88.608%
2500	2,999	436	1,243,911	16,974	98.366%	20,515,564	94.328%
3000	3,499	152	513,393	17,126	99.246%	21,028,957	96.688%
3500	3,999	53	208,563	17,179	99.554%	21,237,520	97.647%
4000	4,499	29	126,942	17,208	99.720%	21,364,462	98.231%
4500	4,999	16	78,767	17,223	99.811%	21,443,230	98.593%
5000	5,499	15	81,246	17,238	99.897%	21,524,476	98.967%
5,500	5,999	6	34,592	17,244	99.931%	21,559,068	99.126%
6,000	6,499	2	12,687	17,246	99.943%	21,571,755	99.184%
6,500	6,999	1	6,854	17,247	99.949%	21,578,609	99.216%
7,000	7,499	4	29,540	17,251	99.971%	21,608,149	99.351%
≥ 7,500		5	141,077	17,256	100.000%	21,749,226	100.000%

Average Number of Bills 690
 Average kWh Usage 869,969
 Average kWh usage per Number of Bills 1,260

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use - R70 - Summer (May - Oct)							
0	49	136	2,419	136	0.54%	2,419	0.01%
50	99	120	8,497	256	1.01%	10,916	0.03%
100	149	148	18,219	404	1.59%	29,135	0.08%
150	199	170	29,932	574	2.26%	59,067	0.15%
200	249	237	53,688	811	3.20%	112,755	0.29%
250	299	261	72,137	1,072	4.22%	184,892	0.48%
300	349	343	112,381	1,415	5.58%	297,273	0.77%
350	399	378	143,005	1,793	7.07%	440,278	1.13%
400	449	408	175,413	2,201	8.67%	615,691	1.59%
450	499	463	223,042	2,664	10.50%	838,733	2.16%
500	549	456	242,477	3,120	12.30%	1,081,210	2.78%
550	599	539	314,816	3,659	14.42%	1,396,026	3.59%
600	649	565	358,924	4,224	16.65%	1,754,950	4.52%
650	699	571	392,300	4,795	18.90%	2,147,250	5.53%
700	749	595	438,896	5,390	21.24%	2,586,146	6.66%
750	799	637	502,264	6,027	23.75%	3,088,410	7.95%
800	849	660	554,193	6,687	26.35%	3,642,603	9.38%
850	899	672	598,331	7,359	29.00%	4,240,934	10.92%
900	949	643	605,827	8,002	31.54%	4,846,761	12.48%
950	999	627	622,100	8,629	34.01%	5,468,861	14.08%
1,000	1,499	5,932	7,527,975	14,561	57.39%	12,996,836	33.46%
1,500	1,999	4,563	8,071,913	19,124	75.37%	21,068,749	54.24%
2,000	2,499	2,958	6,740,498	22,082	87.03%	27,809,247	71.60%
2,500	2,999	1,617	4,511,309	23,699	93.40%	32,320,556	83.21%
3,000	3,499	812	2,675,102	24,511	96.60%	34,995,658	90.10%
3,500	3,999	411	1,557,434	24,922	98.22%	36,553,092	94.11%
4,000	4,499	205	881,753	25,127	99.03%	37,434,845	96.38%
4,500	4,999	95	455,916	25,222	99.40%	37,890,761	97.55%
5,000	5,499	66	353,322	25,288	99.66%	38,244,083	98.46%
5,500	5,999	32	187,265	25,320	99.79%	38,431,348	98.94%
6,000	6,999	27	177,306	25,347	99.89%	38,608,654	99.40%
7,000	7,999	14	104,515	25,361	99.95%	38,713,169	99.67%
8,000	8,999	6	52,730	25,367	99.97%	38,765,899	99.80%
9,000	9,999	3	28,295	25,370	99.98%	38,794,194	99.88%
≥ 10,000		4	47,473	25,374	100.00%	38,841,667	100.00%

Average Number of Bills 725
 Average kWh Usage 1,109,762
 Average kWh usage per Number of Bills 1,531

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use - R70 - Winter (Nov - Apr)							
0	49	100	4,164	100	0.39%	4,164	0.02%
50	99	133	13,584	233	0.92%	17,748	0.07%
100	149	188	24,671	421	1.66%	42,419	0.17%
150	199	306	57,257	727	2.86%	99,676	0.39%
200	249	494	118,473	1,221	4.81%	218,149	0.86%
250	299	703	206,536	1,924	7.58%	424,684	1.68%
300	349	864	299,236	2,787	10.99%	723,920	2.86%
350	399	1,037	356,368	3,824	15.07%	1,080,288	4.27%
400	449	1,042	473,702	4,866	19.18%	1,553,990	6.14%
450	499	1,105	562,444	5,971	23.53%	2,116,434	8.36%
500	549	1,124	632,552	7,095	27.96%	2,748,986	10.86%
550	599	1,087	611,378	8,182	32.25%	3,360,364	13.28%
600	649	1,069	706,581	9,252	36.46%	4,066,945	16.07%
650	699	999	725,554	10,251	40.40%	4,792,499	18.94%
700	749	1,009	779,643	11,260	44.38%	5,572,142	22.02%
750	799	975	700,872	12,235	48.22%	6,273,014	24.79%
800	849	959	739,941	13,194	52.00%	7,012,955	27.71%
850	899	914	737,401	14,108	55.60%	7,750,356	30.62%
900	949	897	780,307	15,005	59.13%	8,530,663	33.71%
950	999	867	787,022	15,871	62.55%	9,317,686	36.82%
1,000	1,499	5,638	7,405,614	21,509	84.77%	16,723,299	66.08%
1,500	1,999	2,356	4,346,407	23,865	94.05%	21,069,707	83.25%
2,000	2,499	881	2,099,569	24,746	97.53%	23,169,276	91.55%
2,500	2,999	377	1,102,439	25,123	99.01%	24,271,715	95.90%
3,000	3,499	122	426,933	25,245	99.49%	24,698,647	97.59%
3,500	3,999	66	266,464	25,311	99.75%	24,965,112	98.64%
4,000	4,499	26	115,976	25,337	99.85%	25,081,087	99.10%
4,500	4,999	12	62,697	25,349	99.90%	25,143,784	99.35%
5,000	5,999	11	65,095	25,361	99.95%	25,208,879	99.61%
6,000	6,999	7	49,609	25,368	99.98%	25,258,487	99.80%
7,000	7,999	5	40,767	25,373	100.00%	25,299,255	99.96%
≥ 8,000		1	9,499	25,374	100.00%	25,308,754	100.00%

Average Number of Bills 793
 Average kWh Usage 790,899
 Average kWh usage per Number of Bills 997

Usage Range - kWhs				Cumulative Bills		Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Residential R201A - Mid-Summer (Jun - Aug)							
0	49	513	22,228	513	2.38%	22,228	0.07%
50	99	316	23,390	829	3.85%	45,618	0.15%
100	149	424	54,850	1,254	5.82%	100,469	0.33%
150	199	285	51,066	1,539	7.15%	151,534	0.50%
200	249	286	66,573	1,825	8.48%	218,107	0.72%
250	299	275	78,557	2,100	9.75%	296,665	0.98%
300	349	272	91,798	2,372	11.02%	388,462	1.29%
350	399	259	101,117	2,631	12.22%	489,579	1.62%
400	449	299	131,836	2,930	13.61%	621,415	2.06%
450	499	316	156,465	3,247	15.08%	777,880	2.58%
500	549	363	198,266	3,610	16.76%	976,146	3.24%
550	599	393	236,028	4,003	18.59%	1,212,173	4.02%
600	649	429	280,086	4,432	20.58%	1,492,260	4.95%
650	699	457	329,629	4,889	22.71%	1,821,889	6.04%
700	749	468	354,412	5,357	24.88%	2,176,301	7.22%
750	799	430	348,394	5,787	26.88%	2,524,695	8.37%
800	849	448	386,672	6,236	28.96%	2,911,367	9.66%
850	899	499	456,909	6,734	31.28%	3,368,276	11.17%
900	949	468	452,554	7,202	33.45%	3,820,831	12.67%
950	999	531	547,611	7,733	35.92%	4,368,442	14.49%
1,000	1,499	5,911	7,775,218	13,644	63.37%	12,143,660	40.28%
1,500	1,999	4,376	7,926,149	18,021	83.69%	20,069,809	66.57%
2,000	2,499	1,984	4,604,669	20,005	92.91%	24,674,478	81.84%
2,500	2,999	776	2,201,101	20,781	96.51%	26,875,579	89.14%
3,000	3,499	290	979,091	21,071	97.86%	27,854,670	92.39%
3,500	3,999	160	622,763	21,231	98.61%	28,477,433	94.45%
4,000	4,499	75	330,275	21,306	98.95%	28,807,708	95.55%
4,500	4,999	24	121,723	21,330	99.06%	28,929,432	95.95%
5,000	5,499	97	543,330	21,427	99.51%	29,472,762	97.75%
5,500	5,999	71	420,526	21,497	99.84%	29,893,288	99.15%
6,000	6,499	8	53,100	21,505	99.88%	29,946,387	99.32%
6,500	6,999	14	102,026	21,519	99.94%	30,048,413	99.66%
7,000	7,499	6	45,685	21,525	99.97%	30,094,098	99.81%
7,800	7,849	1	8,304	21,526	99.98%	30,102,402	99.84%
8,400	8,599	2	17,965	21,528	99.99%	30,120,367	99.90%
≥9100		3	29,743	21,531	100.00%	30,150,110	100.00%

Average Number of Bills 598
 Average kWh Usage 837,503
 Average kWh usage per Number of Bills 1,400

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential R201A -Remaining Summer (May, Sept, Oct)							
0	49	228	4,369	228	1.06%	4,369	0.02%
50	99	350	23,143	578	2.69%	27,511	0.12%
100	149	445	50,319	1,023	4.75%	77,830	0.34%
150	199	377	60,332	1,399	6.50%	138,163	0.60%
200	249	356	73,636	1,756	8.15%	211,798	0.93%
250	299	359	91,441	2,115	9.82%	303,239	1.32%
300	349	347	104,301	2,462	11.43%	407,540	1.78%
350	399	411	142,268	2,872	13.34%	549,808	2.40%
400	449	390	153,876	3,263	15.15%	703,684	3.07%
450	499	491	216,475	3,754	17.43%	920,158	4.02%
500	549	521	254,185	4,274	19.85%	1,174,343	5.13%
550	599	561	300,422	4,835	22.46%	1,474,766	6.44%
600	649	565	329,219	5,400	25.08%	1,803,985	7.88%
650	699	608	382,120	6,008	27.91%	2,186,104	9.55%
700	749	579	390,592	6,588	30.60%	2,576,696	11.25%
750	799	642	463,108	7,230	33.58%	3,039,804	13.28%
800	849	641	492,685	7,871	36.56%	3,532,489	15.43%
850	899	665	542,441	8,535	39.64%	4,074,930	17.80%
900	949	665	572,933	9,200	42.73%	4,647,863	20.30%
950	999	669	608,158	9,869	45.83%	5,256,021	22.96%
1,000	1,499	6,213	7,159,925	16,082	74.69%	12,415,947	54.23%
1,500	1,999	3,380	5,410,786	19,462	90.39%	17,826,732	77.86%
2,000	2,499	1,230	2,538,755	20,692	96.10%	20,365,487	88.95%
2,500	2,999	448	1,130,046	21,140	98.18%	21,495,534	93.89%
3,000	3,499	202	608,304	21,342	99.12%	22,103,837	96.55%
3,500	3,999	90	309,557	21,431	99.53%	22,413,394	97.90%
4,000	4,499	30	118,353	21,461	99.67%	22,531,748	98.42%
4,500	4,999	31	136,251	21,492	99.82%	22,667,998	99.01%
≥5000		39	226,478	21,531	100.00%	22,894,476	100.00%

Average Number of Bills	742
Average kWh Usage	789,465
Average kWh usage per Number of Bills	1,063

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential R201A - Winter (Nov - Apr)							
0	49	725	13,101	725	1.68%	13,101	0.03%
50	99	902	66,645	1,627	3.78%	79,746	0.21%
100	149	1,041	130,324	2,668	6.19%	210,070	0.55%
150	199	883	155,204	3,551	8.24%	365,274	0.95%
200	249	839	191,748	4,389	10.19%	557,022	1.45%
250	299	895	252,286	5,285	12.26%	809,308	2.10%
300	349	1,040	347,133	6,324	14.68%	1,156,441	3.00%
350	399	1,242	479,281	7,566	17.56%	1,635,721	4.24%
400	449	1,426	622,069	8,992	20.87%	2,257,791	5.86%
450	499	1,591	777,534	10,583	24.56%	3,035,325	7.87%
500	549	1,720	930,948	12,303	28.55%	3,966,273	10.29%
550	599	1,843	1,093,063	14,146	32.83%	5,059,336	13.12%
600	649	1,934	1,246,318	16,080	37.32%	6,305,654	16.36%
650	699	2,031	1,414,968	18,111	42.03%	7,720,622	20.03%
700	749	1,976	1,478,931	20,087	46.62%	9,199,552	23.86%
750	799	1,929	1,544,253	22,016	51.09%	10,743,805	27.87%
800	849	1,915	1,631,670	23,932	55.54%	12,375,476	32.10%
850	899	1,799	1,626,742	25,731	59.72%	14,002,217	36.32%
900	949	1,740	1,663,827	27,471	63.75%	15,666,044	40.64%
950	999	1,634	1,646,513	29,105	67.55%	17,312,557	44.91%
1,000	1,499	9,634	11,998,650	38,739	89.90%	29,311,206	76.03%
1,500	1,999	2,824	4,980,077	41,562	96.46%	34,291,283	88.95%
2,000	2,499	856	1,968,090	42,418	98.44%	36,259,373	94.06%
2,500	2,999	372	1,047,244	42,790	99.31%	37,306,617	96.77%
3,000	3,499	133	441,170	42,923	99.61%	37,747,787	97.92%
3,500	3,999	60	234,861	42,983	99.75%	37,982,648	98.53%
4,000	4,499	37	164,636	43,021	99.84%	38,147,284	98.96%
4,500	4,999	23	113,705	43,044	99.90%	38,260,989	99.25%
5,000	5,499	13	69,495	43,057	99.92%	38,330,484	99.43%
5,500	5,999	9	55,069	43,066	99.95%	38,385,553	99.57%
6,000	6,499	5	29,687	43,071	99.96%	38,415,240	99.65%
6,500	6,999	14	97,118	43,085	99.99%	38,512,359	99.90%
7,000	7,499	2	17,220	43,087	100.00%	38,529,578	99.95%
≥ 7,500		2	20,606	43,089	100.00%	38,550,184	100.00%

Average Number of Bills 1,267
 Average kWh Usage 1,133,829
 Average kWh usage per Number of Bills 895

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use R201B - Mid-Summer (Jun - Aug)							
0	49	5	195	5	0.34%	195	0.01%
50	99	18	1,164	23	1.45%	1,359	0.05%
100	149	15	1,932	38	2.41%	3,290	0.13%
150	199	32	5,565	70	4.41%	8,855	0.36%
200	249	19	4,317	89	5.58%	13,172	0.53%
250	299	18	4,898	106	6.68%	18,070	0.73%
300	349	15	5,116	121	7.64%	23,186	0.93%
350	399	19	7,130	140	8.82%	30,317	1.22%
400	449	24	10,635	164	10.33%	40,951	1.65%
450	499	16	8,155	181	11.36%	49,106	1.97%
500	549	19	10,106	199	12.53%	59,212	2.38%
550	599	35	20,982	234	14.74%	80,194	3.22%
600	649	33	21,293	267	16.80%	101,487	4.08%
650	699	31	21,672	298	18.73%	123,159	4.95%
700	749	30	22,373	327	20.59%	145,532	5.85%
750	799	34	27,421	361	22.73%	172,953	6.95%
800	849	54	46,103	415	26.10%	219,056	8.81%
850	899	34	30,950	449	28.24%	250,006	10.05%
900	949	25	24,351	474	29.82%	274,357	11.03%
950	999	46	46,931	520	32.71%	321,288	12.92%
1,000	1,499	400	520,999	919	57.85%	842,287	33.86%
1,500	1,999	334	608,075	1,253	78.86%	1,450,362	58.31%
2,000	2,499	177	410,468	1,431	90.01%	1,860,830	74.81%
2,500	2,999	63	183,861	1,494	94.01%	2,044,691	82.20%
3,000	3,499	42	140,540	1,536	96.63%	2,185,231	87.85%
3,500	3,999	22	84,998	1,558	98.00%	2,270,229	91.27%
4,000	4,499	8	33,399	1,565	98.48%	2,303,628	92.61%
4,500	4,999	7	32,479	1,572	98.90%	2,336,107	93.92%
5,000	5,499	2	12,221	1,574	99.04%	2,348,329	94.41%
6,000	6,499	2	14,348	1,576	99.17%	2,362,677	94.99%
6,500	6,999	2	15,659	1,578	99.31%	2,378,336	95.62%
7,000	7,499	4	33,479	1,583	99.59%	2,411,815	96.96%
7,500	7,999	2	17,728	1,585	99.72%	2,429,544	97.67%
8,000	8,499	1	9,658	1,586	99.79%	2,439,201	98.06%
12,500	12,999	1	14,808	1,587	99.86%	2,454,010	98.66%
14,000	14,499	1	16,464	1,588	99.93%	2,470,473	99.32%
≥ 14,500		1	16,924	1,589	100.00%	2,487,397	100.00%

Average Number of Bills 43
Average kWh Usage 67,227
Average kWh usage per Number of Bills 1,565

Usage Range - kWhs				Cumulative Bills		Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use R201B - Remaining Summer (May, Sept, Oct)							
0	49	13	207	13	0.82%	207	0.01%
50	99	16	930	29	1.85%	1,136	0.07%
100	149	28	3,035	58	3.62%	4,171	0.27%
150	199	24	3,385	81	5.13%	7,556	0.48%
200	249	25	4,688	106	6.70%	12,245	0.78%
250	299	25	5,783	131	8.27%	18,028	1.15%
300	349	35	9,537	166	10.46%	27,566	1.75%
350	399	43	13,541	210	13.19%	41,106	2.61%
400	449	48	17,102	257	16.20%	58,208	3.70%
450	499	43	17,371	301	18.93%	75,579	4.80%
500	549	52	23,143	353	22.21%	98,722	6.27%
550	599	45	21,652	398	25.02%	120,374	7.65%
600	649	55	29,304	453	28.50%	149,678	9.51%
650	699	49	27,828	502	31.58%	177,507	11.28%
700	749	55	33,831	557	35.06%	211,338	13.43%
750	799	56	37,047	614	38.62%	248,385	15.78%
800	849	59	41,001	672	42.31%	289,386	18.39%
850	899	40	29,626	713	44.84%	319,012	20.27%
900	949	42	33,031	755	47.51%	352,043	22.37%
950	999	46	37,524	801	50.38%	389,566	24.75%
1,000	1,499	403	424,094	1,204	75.73%	813,660	51.70%
1,500	1,999	198	288,624	1,401	88.17%	1,102,284	70.04%
2,000	2,499	108	201,541	1,509	94.94%	1,303,825	82.84%
2,500	2,999	29	67,131	1,538	96.79%	1,370,957	87.11%
3,000	3,499	20	53,600	1,558	98.02%	1,424,557	90.51%
3,500	3,999	8	23,899	1,565	98.50%	1,448,456	92.03%
4,000	4,499	3	11,973	1,569	98.70%	1,460,428	92.79%
4,500	4,999	4	17,212	1,573	98.97%	1,477,640	93.89%
5,000	5,499	7	28,456	1,580	99.38%	1,506,096	95.69%
5,500	5,999	3	16,114	1,583	99.59%	1,522,210	96.72%
6,000	6,499	1	5,737	1,584	99.66%	1,527,947	97.08%
7,000	7,499	2	13,393	1,586	99.79%	1,541,340	97.93%
10,000	10,499	1	9,371	1,587	99.86%	1,550,711	98.53%
10,500	10,999	1	10,036	1,588	99.93%	1,560,747	99.17%
≥ 11,000		1	13,135	1,589	100.00%	1,573,882	100.00%

Average Number of Bills 45
 Average kWh Usage 44,968
 Average kWh usage per Number of Bills 990

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use R201B - Winter (Nov - Apr)							
0	49	11	343	11	0.34%	343	0.01%
50	99	21	1,522	32	1.01%	1,865	0.05%
100	149	46	5,536	78	2.48%	7,401	0.21%
150	199	30	4,938	108	3.41%	12,339	0.35%
200	249	36	7,754	144	4.54%	20,093	0.57%
250	299	51	13,504	195	6.15%	33,597	0.95%
300	349	64	20,289	259	8.18%	53,886	1.53%
350	399	68	24,748	327	10.32%	78,633	2.23%
400	449	76	31,385	403	12.72%	110,019	3.12%
450	499	99	45,794	502	15.83%	155,813	4.42%
500	549	139	71,083	641	20.22%	226,896	6.43%
550	599	119	67,003	760	23.97%	293,898	8.33%
600	649	130	78,951	889	28.06%	372,849	10.57%
650	699	164	108,295	1,054	33.23%	481,144	13.64%
700	749	140	99,628	1,194	37.66%	580,772	16.47%
750	799	124	93,661	1,318	41.56%	674,433	19.12%
800	849	127	102,890	1,445	45.57%	777,322	22.04%
850	899	122	104,942	1,567	49.44%	882,264	25.01%
900	949	133	120,590	1,700	53.64%	1,002,854	28.43%
950	999	109	104,177	1,810	57.09%	1,107,031	31.39%
1,000	1,499	807	965,985	2,617	82.56%	2,073,017	58.77%
1,500	1,999	310	520,005	2,928	92.35%	2,593,022	73.52%
2,000	2,499	126	274,825	3,054	96.32%	2,867,847	81.31%
2,500	2,999	50	132,780	3,104	97.90%	3,000,627	85.07%
3,000	3,499	12	37,485	3,116	98.28%	3,038,111	86.14%
3,500	3,999	18	66,626	3,133	98.84%	3,104,737	88.02%
4,000	4,499	5	19,948	3,138	98.99%	3,124,685	88.59%
4,500	4,999	8	38,901	3,146	99.25%	3,163,586	89.69%
5,000	5,499	7	36,431	3,154	99.48%	3,200,017	90.73%
5,500	5,999	4	20,065	3,157	99.59%	3,220,083	91.29%
6,000	6,499	4	21,845	3,161	99.70%	3,241,927	91.91%
6,500	6,999	2	15,383	3,163	99.78%	3,257,310	92.35%
7,500	7,999	2	17,981	3,165	99.85%	3,275,291	92.86%
8,000	8,499	2	19,293	3,168	99.93%	3,294,584	93.41%
≥ 8,500		2	232,576	3,170	100.00%	3,527,159	100.00%

Average Number of Bills 91
 Average kWh Usage 100,776
 Average kWh usage per Number of Bills 1,113

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use R201C - Mid-Summer (Jun - Aug)							
0	49	5	153	5	0.71%	153	0.02%
50	99	1	82	6	0.89%	235	0.03%
100	149	2	304	8	1.24%	538	0.07%
150	199	3	596	11	1.77%	1,134	0.14%
200	249	3	782	15	2.30%	1,916	0.24%
250	299	3	1,004	18	2.83%	2,921	0.37%
300	349	5	1,448	23	3.54%	4,369	0.55%
350	399	8	2,990	31	4.78%	7,358	0.93%
400	449	7	2,943	38	5.84%	10,301	1.30%
450	499	10	4,917	48	7.43%	15,218	1.93%
500	549	7	3,609	55	8.50%	18,826	2.38%
550	599	16	9,308	70	10.97%	28,134	3.56%
600	649	15	9,389	85	13.27%	37,523	4.75%
650	699	26	18,031	111	17.35%	55,554	7.03%
700	749	28	20,916	140	21.77%	76,470	9.68%
750	799	17	13,360	157	24.43%	89,830	11.37%
800	849	32	26,907	189	29.38%	116,737	14.78%
850	899	30	26,486	218	33.98%	143,223	18.13%
900	949	34	32,162	252	39.29%	175,385	22.20%
950	999	22	21,558	274	42.66%	196,943	24.93%
1,000	1,499	231	289,141	505	78.58%	486,083	61.54%
1,500	1,999	86	150,696	591	92.04%	636,779	80.62%
2,000	2,499	25	55,180	616	95.93%	691,959	87.60%
2,500	2,999	7	18,779	623	96.99%	710,737	89.98%
3,000	3,499	8	26,381	631	98.23%	737,118	93.32%
3,500	3,999	5	16,945	635	98.94%	754,063	95.47%
4,000	4,499	1	5,244	637	99.12%	759,307	96.13%
4,500	4,999	3	16,525	640	99.65%	775,831	98.22%
5,500	5,999	1	6,633	641	99.82%	782,465	99.06%
≥ 6,000		1	7,404	642	100.00%	789,869	100.00%

Average Number of Bills 21
 Average kWh Usage 26,329
 Average kWh usage per Number of Bills 1,230

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use R201C - Remaining Summer (May, Sept, Oct)							
0	49	5	73	5	0.81%	73	0.01%
50	99	3	254	8	1.29%	327	0.06%
100	149	6	818	15	2.26%	1,145	0.20%
150	199	10	1,834	25	3.88%	2,979	0.51%
200	249	18	4,121	43	6.62%	7,100	1.21%
250	299	12	3,635	55	8.56%	10,736	1.84%
300	349	24	8,155	79	12.28%	18,890	3.23%
350	399	31	12,287	110	17.12%	31,177	5.33%
400	449	42	18,685	151	23.59%	49,862	8.52%
450	499	25	12,608	176	27.46%	62,470	10.68%
500	549	34	19,016	211	32.80%	81,486	13.93%
550	599	38	23,149	249	38.77%	104,635	17.88%
600	649	33	21,822	282	43.94%	126,457	21.61%
650	699	33	23,635	315	49.11%	150,092	25.65%
700	749	32	24,663	348	54.12%	174,754	29.86%
750	799	24	19,558	371	57.84%	194,312	33.21%
800	849	18	15,381	389	60.58%	209,693	35.83%
850	899	31	28,917	420	65.43%	238,610	40.78%
900	949	12	12,199	433	67.37%	250,809	42.86%
950	999	18	18,144	450	70.11%	268,953	45.96%
1,000	1,499	133	171,401	583	90.79%	440,354	75.25%
1,500	1,999	33	59,745	616	95.96%	500,099	85.46%
2,000	2,499	11	26,696	628	97.74%	526,795	90.02%
2,500	2,999	2	5,978	630	98.06%	532,772	91.04%
3,000	3,499	6	21,248	636	99.03%	554,021	94.67%
3,500	3,999	2	8,409	638	99.35%	562,429	96.11%
4,000	4,499	2	9,569	640	99.68%	571,998	97.75%
5,500	5,999	1	6,298	641	99.84%	578,297	98.82%
≥ 6,000		1	6,895	642	100.00%	585,192	100.00%

Average Number of Bills 22
 Average kWh Usage 20,179
 Average kWh usage per Number of Bills 911

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use R201C - Winter (Nov - Apr)							
0	49	35	349	35	2.79%	349	0.03%
50	99	25	1,683	60	4.73%	2,032	0.18%
100	149	18	2,155	78	6.17%	4,188	0.38%
150	199	27	4,602	105	8.28%	8,789	0.79%
200	249	36	8,080	141	11.16%	16,869	1.52%
250	299	25	6,581	166	13.10%	23,450	2.11%
300	349	34	10,925	200	15.81%	34,375	3.10%
350	399	67	24,686	268	21.13%	59,061	5.33%
400	449	49	20,598	317	25.02%	79,659	7.18%
450	499	63	29,465	380	30.01%	109,123	9.84%
500	549	74	38,180	454	35.84%	147,304	13.28%
550	599	72	40,556	526	41.51%	187,859	16.94%
600	649	89	54,521	615	48.52%	242,380	21.86%
650	699	66	44,068	681	53.76%	286,448	25.83%
700	749	63	45,002	744	58.75%	331,450	29.89%
750	799	46	35,197	790	62.38%	366,647	33.06%
800	849	57	46,101	847	66.86%	412,748	37.22%
850	899	40	34,176	886	69.99%	446,923	40.30%
900	949	42	38,142	928	73.29%	485,066	43.74%
950	999	40	38,125	968	76.42%	523,191	47.18%
1,000	1,999	206	242,863	1,173	92.65%	766,054	69.07%
2,000	2,999	51	86,224	1,225	96.70%	852,278	76.85%
2,000	2,499	18	39,932	1,243	98.14%	892,211	80.45%
2,500	2,999	4	11,223	1,247	98.48%	903,433	81.46%
3,000	3,499	5	17,052	1,253	98.90%	920,485	83.00%
3,500	3,999	4	15,820	1,257	99.24%	936,305	84.42%
≥ 4,500		10	172,746	1,267	100.00%	1,109,051	100.00%

Average Number of Bills 47
 Average kWh Usage 41,076
 Average kWh usage per Number of Bills 876

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
General Service - C10 - Summer (May - Oct)							
0	49	16,157	196,131	16,157	8.23%	196,131	0.02%
50	99	6,514	469,386	22,670	3.32%	665,517	0.07%
100	149	5,498	662,813	28,168	2.80%	1,328,330	0.13%
150	199	3,936	692,598	32,104	2.01%	2,020,928	0.20%
200	249	3,811	869,339	35,915	1.94%	2,890,267	0.28%
250	299	3,556	991,842	39,472	1.81%	3,882,109	0.38%
300	349	3,407	1,126,648	42,879	1.74%	5,008,757	0.49%
350	399	3,347	1,279,722	46,226	1.71%	6,288,479	0.61%
400	449	3,579	1,550,375	49,805	1.82%	7,838,854	0.77%
450	499	3,508	1,704,205	53,312	1.79%	9,543,060	0.93%
500	549	3,564	1,914,722	56,877	1.82%	11,457,782	1.12%
550	599	3,558	2,092,192	60,435	1.81%	13,549,974	1.32%
600	649	3,417	2,184,934	63,852	1.74%	15,734,908	1.54%
650	699	3,072	2,122,576	66,924	1.57%	17,857,484	1.74%
700	749	2,839	2,107,745	69,763	1.45%	19,965,229	1.95%
750	799	2,534	2,013,673	72,297	1.29%	21,978,903	2.15%
800	849	2,452	2,072,738	74,749	1.25%	24,051,640	2.35%
850	899	2,457	2,205,620	77,206	1.25%	26,257,260	2.57%
900	949	2,182	2,070,328	79,388	1.11%	28,327,588	2.77%
950	999	2,091	2,090,683	81,480	1.07%	30,418,271	2.97%
1,000	1,999	33,252	49,807,952	114,732	16.95%	80,226,223	7.84%
2,000	2,999	20,432	51,659,939	135,164	10.41%	131,886,162	12.89%
3,000	3,999	12,465	44,394,677	147,629	6.35%	176,280,839	17.22%
4,000	4,999	8,044	36,916,726	155,673	4.10%	213,197,564	20.83%
5,000	9,999	18,713	135,156,760	174,386	9.54%	348,354,325	34.04%
10,000	14,999	7,292	91,784,741	181,677	3.72%	440,139,066	43.01%
15,000	19,999	3,846	68,162,677	185,524	1.96%	508,301,743	49.67%
20,000	24,999	2,410	55,510,470	187,933	1.23%	563,812,213	55.09%
25,000	29,999	1,741	48,952,694	189,675	0.89%	612,764,908	59.87%
30,000	34,999	1,227	40,827,929	190,901	0.63%	653,592,837	63.86%
35,000	39,999	957	36,860,450	191,858	0.49%	690,453,288	67.46%
40,000	44,999	807	35,284,178	192,666	0.41%	725,737,465	70.91%
45,000	49,999	679	33,130,541	193,345	0.35%	758,868,007	74.15%
50,000	54,999	572	30,871,721	193,917	0.29%	789,739,727	77.17%
55,000	59,999	411	24,302,260	194,328	0.21%	814,041,987	79.54%
60,000	64,999	311	20,037,799	194,640	0.16%	834,079,786	81.50%
65,000	69,999	260	18,018,020	194,899	0.13%	852,097,806	83.26%
70,000	74,999	182	13,567,770	195,081	0.09%	865,665,576	84.58%
75,000	99,999	541	47,301,256	195,622	0.28%	912,966,832	89.21%
100,000	199,999	459	62,473,637	196,081	0.23%	975,440,469	95.31%
200,000	299,999	62	15,060,753	196,143	0.03%	990,501,222	96.78%
300,000	399,999	39	13,917,351	196,182	0.02%	1,004,418,574	98.14%
400,000	499,999	16	7,529,294	196,198	0.01%	1,011,947,868	98.88%
500,000	599,999	9	4,696,805	196,207	0.00%	1,016,644,673	99.34%
≥600,000		8	6,787,657	196,214	0.00%	1,023,432,330	100.00%

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs			
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total		
Average Number of Bills						4,360			
Average kWh Usage						22,742,941			
Average kWh usage per Number of Bills						5,216			

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
General Service - C10 - Winter (Nov - Apr)							
0	49	16,942	197,615	16,942	8.63%	197,615	0.03%
50	99	7,184	509,206	24,126	12.28%	706,821	0.10%
100	149	5,962	717,438	30,088	15.32%	1,424,259	0.19%
150	199	4,951	854,377	35,039	17.84%	2,278,635	0.31%
200	249	4,836	1,084,454	39,874	20.30%	3,363,089	0.45%
250	299	4,545	1,246,468	44,419	22.62%	4,609,557	0.62%
300	349	4,540	1,472,898	48,958	24.93%	6,082,455	0.82%
350	399	4,465	1,674,571	53,423	27.20%	7,757,026	1.05%
400	449	4,719	2,008,148	58,142	29.61%	9,765,175	1.32%
450	499	4,630	2,206,648	62,772	31.96%	11,971,822	1.62%
500	549	4,482	2,360,951	67,254	34.24%	14,332,773	1.94%
550	599	4,410	2,545,021	71,664	36.49%	16,877,794	2.28%
600	649	4,219	2,650,341	75,883	38.64%	19,528,135	2.64%
650	699	3,770	2,557,087	79,653	40.56%	22,085,223	2.98%
700	749	3,614	2,635,000	83,267	42.40%	24,720,222	3.34%
750	799	3,162	2,466,229	86,429	44.01%	27,186,452	3.67%
800	849	3,237	2,685,672	89,666	45.66%	29,872,123	4.04%
850	899	2,898	2,553,495	92,564	47.13%	32,425,618	4.38%
900	949	2,768	2,579,336	95,333	48.54%	35,004,954	4.73%
950	999	2,646	2,596,269	97,979	49.89%	37,601,223	5.08%
1,000	1,999	34,171	49,289,630	132,150	67.29%	86,890,853	11.74%
2,000	2,999	17,287	42,682,905	149,437	76.09%	129,573,758	17.51%
3,000	3,999	9,717	33,976,345	159,155	81.04%	163,550,103	22.10%
4,000	4,999	6,806	30,691,790	165,961	84.50%	194,241,893	26.25%
5,000	9,999	14,889	105,416,700	180,850	92.09%	299,658,593	40.49%
10,000	14,999	5,452	66,845,506	186,302	94.86%	366,504,099	49.53%
15,000	19,999	2,680	46,767,663	188,982	96.23%	413,271,762	55.85%
20,000	24,999	1,896	42,758,505	190,878	97.19%	456,030,266	61.62%
25,000	29,999	1,285	35,536,885	192,163	97.85%	491,567,152	66.43%
30,000	34,999	1,024	33,625,693	193,187	98.37%	525,192,845	70.97%
35,000	39,999	788	29,744,801	193,975	98.77%	554,937,646	74.99%
40,000	44,999	574	24,557,371	194,549	99.06%	579,495,016	78.31%
45,000	49,999	370	17,738,532	194,919	99.25%	597,233,549	80.71%
50,000	54,999	279	14,752,620	195,197	99.39%	611,986,169	82.70%
55,000	59,999	204	11,786,529	195,401	99.50%	623,772,697	84.29%
60,000	64,999	178	11,190,565	195,579	99.59%	634,963,263	85.80%
65,000	69,999	124	8,446,087	195,703	99.65%	643,409,349	86.95%
70,000	74,999	84	6,153,507	195,788	99.69%	649,562,856	87.78%
75,000	79,999	77	6,018,260	195,865	99.73%	655,581,116	88.59%
80,000	84,999	37	3,082,466	195,902	99.75%	658,663,582	89.01%
85,000	89,999	45	3,998,487	195,947	99.77%	662,662,069	89.55%
90,000	94,999	42	3,923,200	195,989	99.79%	666,585,269	90.08%
95,000	99,999	34	3,342,748	196,023	99.81%	669,928,017	90.53%
100,000	199,999	266	35,678,111	196,289	99.95%	705,606,127	95.35%
200,000	299,999	60	14,499,896	196,349	99.98%	720,106,023	97.31%
300,000	399,999	19	6,530,780	196,367	99.99%	726,636,804	98.19%

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
400,000	499,999	14	6,505,043	196,382	99.99%	733,141,847	99.07%
500,000	599,999	4	2,196,420	196,386	100.00%	735,338,267	99.37%
≥600,000		6	4,671,377	196,392	100.00%	740,009,644	100.00%

Average Number of Bills 4,008

Average kWh Usage 15,102,238

Average kWh usage per Number of Bills 3,768

Usage Range - kWhs				Cumulative Bills		Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
General Service Mobile Home Parks - C11 - Summer (May - Oct)							
0	499	52	9,343	52	2.43%	9,343	0.03%
500	999	46	36,667	98	2.15%	46,010	0.14%
1,000	1,499	49	63,248	147	2.29%	109,258	0.33%
1,500	1,999	71	129,108	218	3.31%	238,366	0.71%
2,000	2,499	85	200,130	303	3.97%	438,496	1.31%
2,500	2,999	92	265,644	395	4.30%	704,140	2.10%
3,000	3,499	82	279,064	477	3.83%	983,204	2.93%
3,500	3,999	73	284,883	550	3.41%	1,268,087	3.78%
4,000	4,499	63	279,014	613	2.94%	1,547,101	4.61%
4,500	4,999	62	310,896	675	2.89%	1,857,997	5.54%
5,000	5,499	57	312,012	732	2.66%	2,170,009	6.47%
5,500	5,999	55	328,444	787	2.57%	2,498,453	7.45%
6,000	6,499	55	360,418	842	2.57%	2,858,871	8.53%
6,500	6,999	43	300,854	885	2.01%	3,159,725	9.42%
7,000	7,499	57	432,199	942	2.66%	3,591,924	10.71%
7,500	7,999	36	291,608	978	1.68%	3,883,532	11.58%
8,000	8,499	55	474,722	1,033	2.57%	4,358,254	13.00%
8,500	8,999	43	397,639	1,076	2.01%	4,755,893	14.18%
9,000	9,499	55	530,588	1,131	2.57%	5,286,481	15.77%
9,500	9,999	30	308,903	1,161	1.40%	5,595,384	16.69%
10,000	10,999	81	894,470	1,242	3.78%	6,489,854	19.36%
11,000	11,999	73	876,277	1,315	3.41%	7,366,131	21.97%
12,000	12,999	73	955,400	1,388	3.41%	8,321,531	24.82%
13,000	13,999	71	1,001,894	1,459	3.31%	9,323,425	27.81%
14,000	14,999	69	1,043,213	1,528	3.22%	10,366,638	30.92%
15,000	15,999	52	844,508	1,580	2.43%	11,211,146	33.44%
16,000	16,999	42	717,625	1,622	1.96%	11,928,771	35.58%
17,000	17,999	41	746,345	1,663	1.91%	12,675,116	37.80%
18,000	18,999	48	934,769	1,711	2.24%	13,609,885	40.59%
19,000	19,999	36	731,990	1,747	1.68%	14,341,875	42.77%
20,000	20,999	37	793,126	1,784	1.73%	15,135,001	45.14%
21,000	21,999	39	874,883	1,823	1.82%	16,009,884	47.75%
22,000	22,999	30	710,264	1,853	1.40%	16,720,148	49.87%
23,000	23,999	19	462,047	1,872	0.89%	17,182,195	51.25%
24,000	24,999	20	510,682	1,892	0.93%	17,692,877	52.77%
25,000	29,999	85	2,422,345	1,977	3.97%	20,115,222	59.99%
30,000	39,999	77	2,747,749	2,054	3.59%	22,862,971	68.19%
40,000	79,999	50	2,725,527	2,104	2.33%	25,588,498	76.32%
80,000	159,999	22	2,703,416	2,126	1.03%	28,291,914	84.38%
≥160,000		16	5,237,281	2,142	0.75%	33,529,195	100.00%

Average Number of Bills 54
Average kWh Usage 838,230
Average kWh usage per Number of Bills 15,653

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
General Service Mobile Home Parks - C11 - Winter (Nov - Apr)							
0	499	69	13,879	69	3.22%	13,879	0.05%
500	999	71	52,338	140	6.54%	66,217	0.25%
1,000	1,499	73	91,050	213	9.94%	157,267	0.59%
1,500	1,999	89	151,951	302	14.10%	309,218	1.15%
2,000	2,499	87	188,627	389	18.16%	497,845	1.86%
2,500	2,999	82	217,148	471	21.99%	714,993	2.67%
3,000	3,499	87	277,386	558	26.05%	992,379	3.70%
3,500	3,999	75	273,527	633	29.55%	1,265,906	4.72%
4,000	4,499	84	347,013	717	33.47%	1,612,919	6.02%
4,500	4,999	66	304,358	783	36.55%	1,917,277	7.15%
5,000	5,499	70	358,682	853	39.82%	2,275,959	8.49%
5,500	5,999	71	396,144	924	43.14%	2,672,103	9.97%
6,000	6,499	63	381,238	987	46.08%	3,053,341	11.39%
6,500	6,999	58	376,919	1,045	48.79%	3,430,260	12.80%
7,000	7,499	57	396,521	1,102	51.45%	3,826,781	14.28%
7,500	7,999	79	590,705	1,181	55.14%	4,417,486	16.48%
8,000	8,499	63	503,250	1,244	58.08%	4,920,736	18.36%
8,500	8,999	63	533,064	1,307	61.02%	5,453,800	20.35%
9,000	9,499	63	564,944	1,370	63.96%	6,018,744	22.46%
9,500	9,999	69	654,790	1,439	67.18%	6,673,534	24.90%
10,000	10,999	115	1,182,426	1,554	72.55%	7,855,960	29.31%
11,000	11,999	81	897,753	1,635	76.33%	8,753,713	32.66%
12,000	12,999	83	1,000,777	1,718	80.21%	9,754,490	36.39%
13,000	13,999	47	619,346	1,765	82.40%	10,373,836	38.70%
14,000	14,999	51	719,430	1,816	84.78%	11,093,266	41.39%
15,000	15,999	44	663,784	1,860	86.83%	11,757,050	43.86%
16,000	16,999	31	504,472	1,891	88.28%	12,261,522	45.75%
17,000	17,999	21	354,497	1,912	89.26%	12,616,019	47.07%
18,000	18,999	23	412,050	1,935	90.34%	13,028,069	48.61%
19,000	19,999	14	258,060	1,949	90.99%	13,286,129	49.57%
20,000	20,999	13	247,919	1,962	91.60%	13,534,048	50.49%
21,000	21,999	15	305,998	1,977	92.30%	13,840,046	51.64%
22,000	22,999	13	275,900	1,990	92.90%	14,115,946	52.66%
23,000	23,999	12	262,377	2,002	93.46%	14,378,323	53.64%
24,000	24,999	16	373,813	2,018	94.21%	14,752,136	55.04%
25,000	29,999	31	832,415	2,049	95.66%	15,584,551	58.14%
30,000	39,999	25	814,934	2,074	96.83%	16,399,485	61.18%
40,000	79,999	32	1,625,983	2,106	98.32%	18,025,468	67.25%
80,000	159,999	20	2,109,195	2,126	99.25%	20,134,663	75.12%
≥160,000		16	6,668,681	2,142	100.00%	26,803,344	100.00%

Average Number of Bills 54
Average kWh Usage 670,084
Average kWh usage per Number of Bills 12,513

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Interruptible Agricultural Pumping - C31 - Summer (May - Oct)							
0	1,999	20	8,375	20	8.10%	8,375	0.07%
2,000	3,999	13	35,956	33	13.36%	44,331	0.39%
4,000	5,999	12	59,823	45	18.22%	104,154	0.91%
6,000	7,999	10	68,393	55	22.27%	172,547	1.51%
8,000	9,999	19	177,195	74	29.96%	349,742	3.05%
10,000	19,999	15	202,255	89	36.03%	551,997	4.82%
20,000	29,999	21	537,424	110	44.53%	1,089,421	9.51%
30,000	39,999	26	922,829	136	55.06%	2,012,250	17.56%
40,000	49,999	17	745,028	153	61.94%	2,757,278	24.06%
50,000	59,999	20	1,090,878	173	70.04%	3,848,156	33.58%
60,000	69,999	6	378,021	179	72.47%	4,226,177	36.88%
70,000	79,999	9	679,040	188	76.11%	4,905,217	42.81%
80,000	89,999	9	767,890	197	79.76%	5,673,107	49.51%
90,000	99,999	13	1,209,185	210	85.02%	6,882,292	60.07%
100,000	109,999	8	832,432	218	88.26%	7,714,724	67.33%
110,000	119,999	10	1,121,307	228	92.31%	8,836,031	77.12%
120,000	129,999	5	619,431	233	94.33%	9,455,462	82.52%
130,000	139,999	7	936,238	240	97.17%	10,391,700	90.69%
140,000	149,999	5	727,278	245	99.19%	11,118,978	97.04%
≥160,000		2	338,995	247	100.00%	11,457,973	100.00%

Average Number of Bills	12
Average kWh Usage	572,899
Average kWh usage per Number of Bills	46,389

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Interruptible Agricultural Pumping - C31 - Winter (Nov - Apr)							
0	1,999	86	8,302	86	34.13%	8,302	0.18%
2000	3,999	28	89,071	114	45.24%	97,373	2.05%
4,000	5,999	24	129,042	138	54.76%	226,415	4.78%
6,000	7,999	5	39,077	143	56.75%	265,492	5.60%
8,000	9,999	12	117,509	155	61.51%	383,001	8.08%
10,000	19,999	32	487,873	187	74.21%	870,874	18.38%
20,000	29,999	11	298,286	198	78.57%	1,169,160	24.67%
30,000	39,999	16	606,785	214	84.92%	1,775,945	37.48%
40,000	49,999	5	242,814	219	86.90%	2,018,759	42.60%
50,000	59,999	13	709,804	232	92.06%	2,728,563	57.58%
60,000	69,999	5	357,320	237	94.05%	3,085,883	65.12%
70,000	79,999	3	245,297	240	95.24%	3,331,180	70.29%
80,000	89,999	3	286,023	243	96.43%	3,617,203	76.33%
100,000	109,999	2	230,858	245	97.22%	3,848,061	81.20%
110,000	119,999	5	620,177	250	99.21%	4,468,238	94.29%
120,000	129,999	2	270,681	252	100.00%	4,738,919	100.00%
≥160,000	-	-	-	252	100.00%	4,738,919	100.00%

Average Number of Bills 15
 Average kWh Usage 278,760
 Average kWh usage per Number of Bills 18,805

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
General Service Time of Use - C76 - Summer (May - Oct)							
0	99	33,884	39,824	33,884	16.57%	39,824	0.05%
100	199	11,390	50,094	45,274	22.14%	89,917	0.12%
200	299	7,677	53,422	52,951	25.90%	143,340	0.19%
300	399	6,962	70,901	59,913	29.30%	214,240	0.28%
400	499	4,784	60,989	64,698	31.65%	275,229	0.36%
500	999	4,892	98,261	69,589	34.04%	373,490	0.49%
1,000	1,999	8,891	414,612	78,480	38.39%	788,102	1.04%
2,000	2,999	12,925	935,344	91,405	44.71%	1,723,446	2.28%
3,000	3,999	8,462	862,874	99,867	48.85%	2,586,321	3.42%
4,000	4,999	6,391	844,806	106,258	51.97%	3,431,126	4.54%
5,000	9,999	25,636	5,336,905	131,895	64.51%	8,768,031	11.59%
10,000	14,999	10,105	3,643,088	141,999	69.46%	12,411,119	16.41%
15,000	19,999	8,855	4,572,234	150,854	73.79%	16,983,353	22.45%
20,000	24,999	11,676	7,732,394	162,530	79.50%	24,715,747	32.67%
25,000	29,999	14,246	11,399,154	176,776	86.47%	36,114,901	47.74%
30,000	34,999	8,748	8,240,488	185,524	90.74%	44,355,389	58.63%
35,000	39,999	3,356	3,682,239	188,880	92.39%	48,037,627	63.50%
40,000	44,999	3,213	3,976,580	192,093	93.96%	52,014,207	68.76%
45,000	49,999	3,428	4,733,527	195,521	95.63%	56,747,734	75.01%
50,000	54,999	2,249	3,434,332	197,771	96.73%	60,182,065	79.55%
55,000	59,999	1,714	2,864,640	199,484	97.57%	63,046,706	83.34%
60,000	79,999	3,428	6,719,668	202,912	99.25%	69,766,374	92.22%
80,000	99,999	643	1,633,835	203,555	99.56%	71,400,209	94.38%
100,000	119,999	286	920,076	203,840	99.70%	72,320,285	95.60%
120,000	139,999	321	1,241,894	204,162	99.86%	73,562,179	97.24%
140,000	159,999	107	479,605	204,269	99.91%	74,041,784	97.87%
≥160,000		179	1,607,941	204,447	100.00%	75,649,725	100.00%

Average Number of Bills 7,572
 Average kWh Usage 2,801,842
 Average kWh usage per Number of Bills 370

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
General Service Time of Use - C76 - Winter (Nov - Apr)							
0	99	29,706	40,075	29,706	14.52%	40,075	0.07%
100	199	10,321	41,008	40,027	19.56%	81,083	0.13%
200	299	8,569	60,355	48,596	23.75%	141,438	0.23%
300	399	6,208	59,727	54,804	26.78%	201,165	0.33%
400	499	4,951	61,835	59,755	29.20%	263,000	0.43%
500	999	11,502	212,547	71,257	34.82%	475,547	0.78%
1,000	1,999	10,626	440,688	81,882	40.01%	916,235	1.50%
2,000	2,999	13,406	935,116	95,288	46.57%	1,851,351	3.03%
3,000	3,999	10,397	1,025,323	105,686	51.65%	2,876,674	4.71%
4,000	4,999	8,417	1,062,498	114,102	55.76%	3,939,172	6.45%
5,000	9,999	22,851	4,499,013	136,953	66.93%	8,438,185	13.82%
10,000	14,999	9,559	3,349,658	146,512	71.60%	11,787,843	19.30%
15,000	19,999	11,997	5,888,396	158,509	77.46%	17,676,239	28.94%
20,000	24,999	14,701	9,340,958	173,210	84.65%	27,017,197	44.23%
25,000	29,999	11,844	9,062,091	185,054	90.43%	36,079,288	59.07%
30,000	34,999	6,436	5,838,170	191,491	93.58%	41,917,457	68.63%
35,000	39,999	4,266	4,500,363	195,756	95.66%	46,417,821	76.00%
40,000	44,999	2,628	3,122,377	198,384	96.95%	49,540,198	81.11%
45,000	49,999	2,514	3,323,814	200,898	98.18%	52,864,012	86.55%
50,000	54,999	914	1,357,124	201,812	98.62%	54,221,136	88.77%
55,000	59,999	762	1,225,520	202,573	98.99%	55,446,657	90.78%
60,000	79,999	1,028	1,947,350	203,602	99.50%	57,394,007	93.97%
80,000	99,999	267	656,735	203,868	99.63%	58,050,742	95.04%
100,000	119,999	267	832,701	204,135	99.76%	58,883,443	96.41%
120,000	139,999	152	563,532	204,287	99.83%	59,446,975	97.33%
140,000	159,999	190	826,869	204,478	99.93%	60,273,844	98.68%
≥160,000		152	804,163	204,630	100.00%	61,078,007	100.00%

Average Number of Bills 7,579
Average kWh Usage 2,262,148
Average kWh usage per Number of Bills 298

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Large General Service - I13 - Summer (May - Oct)							
0	1,999	9	8,972	9	0.24%	8,972	0.00%
2,000	3,999	3	9,414	12	0.32%	18,386	0.00%
4,000	5,999	5	24,984	17	0.46%	43,371	0.01%
6,000	7,999	5	35,968	21	0.60%	79,339	0.01%
8,000	9,999	2	18,346	23	0.65%	97,685	0.01%
10,000	19,999	10	146,607	33	0.92%	244,292	0.04%
20,000	29,999	25	647,362	58	1.62%	891,653	0.13%
30,000	39,999	42	1,555,756	100	2.79%	2,447,409	0.35%
40,000	49,999	126	5,995,733	226	6.31%	8,443,142	1.22%
50,000	59,999	173	9,861,021	399	11.13%	18,304,164	2.64%
60,000	69,999	184	12,340,580	583	16.24%	30,644,744	4.42%
70,000	79,999	195	15,233,468	778	21.68%	45,878,212	6.62%
80,000	89,999	206	18,136,804	984	27.42%	64,015,016	9.24%
90,000	99,999	196	19,329,562	1,180	32.89%	83,344,578	12.03%
100,000	119,999	344	38,828,978	1,524	42.47%	122,173,556	17.63%
120,000	139,999	265	35,590,058	1,789	49.86%	157,763,614	22.76%
140,000	159,999	259	40,358,369	2,048	57.09%	198,121,984	28.59%
160,000	179,999	181	31,743,611	2,229	62.13%	229,865,595	33.17%
180,000	199,999	205	40,232,989	2,433	67.84%	270,098,583	38.97%
200,000	224,999	211	46,427,676	2,644	73.71%	316,526,259	45.67%
225,000	249,999	181	44,316,164	2,825	78.75%	360,842,423	52.06%
250,000	299,999	243	68,658,160	3,067	85.52%	429,500,583	61.97%
300,000	399,999	228	81,290,732	3,296	91.88%	510,791,315	73.70%
400,000	499,999	124	57,955,140	3,420	95.34%	568,746,455	82.06%
500,000	599,999	63	35,072,909	3,483	97.10%	603,819,364	87.12%
600,000	749,999	53	36,613,010	3,537	98.59%	640,432,375	92.40%
750,000	899,999	22	18,578,377	3,559	99.21%	659,010,751	95.08%
900,000	1,049,999	6	5,720,865	3,565	99.38%	664,731,616	95.91%
1,050,000	1,199,999	10	11,560,278	3,574	99.65%	676,291,894	97.58%
≥1,200,000		13	16,792,253	3,587	100.00%	693,084,147	100.00%

Average Number of Bills 120
 Average kWh Usage 23,102,805
 Average kWh usage per Number of Bills 193,221

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Large General Service - I13 - Winter (Nov - Apr)							
0	1,999	1	1,590	1	0.03%	1,590	0.00%
2,000	3,999	7	19,480	8	0.23%	21,070	0.00%
4,000	5,999	1	5,764	9	0.26%	26,835	0.01%
6,000	7,999	5	34,348	14	0.40%	61,183	0.01%
8,000	9,999	2	16,856	17	0.46%	78,039	0.02%
10,000	19,999	50	724,918	66	1.83%	802,957	0.16%
20,000	29,999	56	1,399,038	122	3.37%	2,201,995	0.43%
30,000	39,999	167	5,728,900	289	8.00%	7,930,894	1.55%
40,000	49,999	260	11,313,863	549	15.21%	19,244,757	3.77%
50,000	59,999	315	16,576,005	865	23.93%	35,820,762	7.01%
60,000	69,999	259	16,225,788	1,124	31.10%	52,046,551	10.18%
70,000	79,999	242	17,423,519	1,365	37.79%	69,470,070	13.59%
80,000	89,999	205	16,693,663	1,570	43.45%	86,163,733	16.86%
90,000	99,999	181	16,495,593	1,751	48.46%	102,659,326	20.08%
100,000	119,999	266	27,779,314	2,017	55.83%	130,438,639	25.52%
120,000	139,999	213	26,698,235	2,230	61.72%	157,136,875	30.74%
140,000	159,999	224	32,178,739	2,454	67.92%	189,315,614	37.04%
160,000	179,999	206	33,563,709	2,660	73.61%	222,879,323	43.60%
180,000	199,999	205	37,340,861	2,864	79.27%	260,220,184	50.91%
200,000	224,999	165	33,614,047	3,029	83.85%	293,834,231	57.49%
225,000	249,999	112	25,307,296	3,141	86.94%	319,141,527	62.44%
250,000	299,999	146	38,043,087	3,287	90.97%	357,184,614	69.88%
300,000	399,999	128	42,323,196	3,415	94.51%	399,507,811	78.16%
400,000	499,999	92	40,103,702	3,507	97.06%	439,611,513	86.01%
500,000	599,999	49	25,358,242	3,555	98.40%	464,969,754	90.97%
600,000	749,999	27	16,985,269	3,582	99.14%	481,955,024	94.29%
750,000	899,999	12	9,728,812	3,594	99.49%	491,683,836	96.19%
900,000	1,049,999	8	7,711,253	3,603	99.71%	499,395,089	97.70%
1,050,000	1,199,999	7	7,775,759	3,610	99.91%	507,170,848	99.22%
≥1,200,000		3	3,973,142	3,613	100.00%	511,143,990	100.00%

Average Number of Bills 120
 Average kWh Usage 17,038,133
 Average kWh usage per Number of Bills 141,474

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Large General Service Time of Use - 185 - Summer (May - Oct)							
30,000	39,999	3	115,984	3	0.93%	115,984	0.16%
40,000	49,999	10	527,502	13	4.33%	643,486	0.88%
50,000	59,999	9	493,215	22	7.12%	1,136,701	1.55%
60,000	69,999	9	656,651	31	10.22%	1,793,353	2.44%
70,000	79,999	9	755,634	41	13.31%	2,548,986	3.47%
80,000	89,999	12	1,128,665	53	17.34%	3,677,651	5.00%
90,000	99,999	4	377,716	57	18.58%	4,055,367	5.52%
100,000	149,999	33	4,561,469	90	29.41%	8,616,836	11.72%
150,000	199,999	53	9,903,097	143	46.75%	18,519,932	25.19%
200,000	249,999	71	16,887,447	214	69.97%	35,407,379	48.17%
250,000	299,999	44	12,472,901	258	84.21%	47,880,281	65.13%
300,000	349,999	20	6,773,019	278	90.71%	54,653,299	74.35%
350,000	399,999	7	2,612,309	284	92.88%	57,265,608	77.90%
400,000	449,999	3	1,318,754	287	93.81%	58,584,363	79.69%
450,000	499,999	2	983,303	289	94.43%	59,567,666	81.03%
500,000	549,999	2	1,042,525	291	95.05%	60,610,190	82.45%
550,000	599,999	2	1,162,343	293	95.67%	61,772,534	84.03%
600,000	649,999	4	2,543,504	297	96.90%	64,316,038	87.49%
650,000	699,999	3	2,042,550	299	97.83%	66,358,588	90.27%
700,000	749,999	1	727,600	300	98.14%	67,086,187	91.26%
≥1,000,000		6	6,425,975	306	100.00%	73,512,162	100.00%

Average Number of Bills 15
 Average kWh Usage 3,500,579
 Average kWh usage per Number of Bills 240,236

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Large General Service Time of Use - 185 - Winter (Nov - Apr)							
30,000	39,999	12	419,910	12	3.97%	419,910	0.76%
40,000	49,999	11	492,567	23	7.62%	912,477	1.66%
50,000	59,999	12	630,608	35	11.59%	1,543,085	2.81%
60,000	69,999	11	711,673	47	15.23%	2,254,758	4.10%
70,000	79,999	9	659,233	56	18.21%	2,913,991	5.30%
80,000	89,999	5	417,133	61	19.87%	3,331,124	6.06%
90,000	99,999	3	276,355	64	20.86%	3,607,479	6.56%
100,000	109,999	5	527,159	69	22.52%	4,134,639	7.52%
110,000	119,999	10	1,119,366	79	25.83%	5,254,005	9.56%
120,000	129,999	12	1,472,540	91	29.80%	6,726,545	12.24%
130,000	139,999	11	1,436,203	102	33.44%	8,162,748	14.85%
140,000	149,999	21	2,976,969	124	40.40%	11,139,717	20.27%
150,000	159,999	10	1,524,393	134	43.71%	12,664,110	23.04%
160,000	169,999	13	2,097,810	147	48.01%	14,761,919	26.85%
170,000	179,999	15	2,568,869	162	52.98%	17,330,788	31.53%
180,000	189,999	25	4,489,846	187	61.26%	21,820,634	39.70%
190,000	199,999	21	3,991,276	209	68.21%	25,811,910	46.96%
200,000	249,999	54	11,357,121	262	85.76%	37,169,031	67.62%
250,000	299,999	18	4,765,536	281	91.72%	41,934,567	76.29%
300,000	349,999	10	3,183,877	291	95.03%	45,118,444	82.08%
350,000	399,999	4	1,490,928	295	96.36%	46,609,371	84.79%
450,000	499,999	2	946,733	297	97.02%	47,556,105	86.51%
500,000	549,999	3	1,570,850	300	98.01%	49,126,954	89.37%
900,000	949,999	1	905,673	301	98.34%	50,032,627	91.02%
950,000	999,999	1	961,984	302	98.68%	50,994,611	92.77%
≥1,000,000		4	3,974,637	306	100.00%	54,969,248	100.00%

Average Number of Bills 12
 Average kWh Usage 2,114,202
 Average kWh usage per Number of Bills 179,638

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Traffic Signals and Street Lighting - P41 - Summer (May - Oct)							
-	49	509	22,783	509	11.8%	22,783	0.2%
50	99	308	24,972	817	18.9%	47,755	0.4%
100	149	207	24,689	1,023	23.7%	72,444	0.7%
150	199	291	49,729	1,314	30.5%	122,173	1.1%
200	249	158	35,043	1,472	34.1%	157,216	1.4%
250	499	275	104,235	1,748	40.5%	261,451	2.4%
500	749	192	118,099	1,940	45.0%	379,550	3.4%
750	999	155	136,892	2,095	48.6%	516,442	4.7%
1,000	1,999	510	761,013	2,605	60.4%	1,277,455	11.6%
2,000	2,999	336	825,824	2,941	68.2%	2,103,279	19.1%
3,000	3,999	235	826,264	3,176	73.6%	2,929,543	26.6%
4,000	4,999	274	1,236,439	3,450	80.0%	4,165,982	37.8%
5,000	5,999	210	1,143,157	3,659	84.8%	5,309,139	48.2%
6,000	6,999	161	1,043,358	3,821	88.6%	6,352,497	57.7%
7,000	7,999	172	1,298,938	3,992	92.5%	7,651,436	69.5%
8,000	8,999	138	1,182,834	4,131	95.7%	8,834,269	80.2%
9,000	9,999	66	620,502	4,196	97.3%	9,454,771	85.8%
10,000	14,999	94	1,090,951	4,290	99.4%	10,545,723	95.8%
15,000	19,999	14	237,825	4,303	99.8%	10,783,548	97.9%
20,000	24,999	11	229,913	4,314	100.0%	11,013,461	100.0%

Average Number of Bills 216
 Average kWh Usage 550,673
 Average kWh usage per Number of Bills 2,553

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Traffic Signals and Street Lighting - P41 - Winter (Nov - Apr)							
-	49	1,151	7,091	1,151	26.7%	7,091	0.1%
50	99	138	10,983	1,289	29.9%	18,074	0.1%
100	149	97	11,831	1,386	32.1%	29,905	0.2%
150	199	111	19,098	1,497	34.7%	49,003	0.4%
200	249	89	20,028	1,586	36.8%	69,031	0.5%
250	499	191	69,801	1,777	41.2%	138,832	1.0%
500	749	175	111,703	1,952	45.3%	250,536	1.9%
750	999	123	109,481	2,075	48.1%	360,017	2.7%
1,000	1,999	395	583,333	2,470	57.3%	943,350	7.1%
2,000	2,999	361	911,023	2,831	65.7%	1,854,373	14.0%
3,000	3,999	210	740,115	3,041	70.5%	2,594,488	19.6%
4,000	4,999	207	949,241	3,247	75.3%	3,543,730	26.7%
5,000	5,999	201	1,139,915	3,449	80.0%	4,683,645	35.3%
6,000	6,999	160	1,049,324	3,608	83.7%	5,732,969	43.3%
7,000	7,999	151	1,154,831	3,760	87.2%	6,887,800	52.0%
8,000	8,999	139	1,205,529	3,899	90.4%	8,093,329	61.1%
9,000	9,999	108	1,035,173	4,006	92.9%	9,128,502	68.9%
10,000	14,999	254	3,018,756	4,260	98.8%	12,147,258	91.7%
15,000	19,999	29	502,785	4,289	99.5%	12,650,043	95.5%
20,000	24,999	14	314,818	4,303	99.8%	12,964,862	97.8%
25,000	29,999	7	208,215	4,310	100.0%	13,173,077	99.4%
≥30000		2	79,606	4,312	100.0%	13,252,682	100.0%

Average Number of Bills 196
 Average kWh Usage 602,395
 Average kWh usage per Number of Bills 3,074

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Traffic Signals and Street Lighting - P47 - Summer (May - Oct)							
-	99	101	2,516	101	3.2%	2,516	0.1%
100	199	94	14,823	195	6.3%	17,339	0.4%
200	299	120	29,859	316	10.1%	47,198	1.1%
300	399	99	34,171	415	13.3%	81,369	1.9%
400	499	179	79,942	594	19.0%	161,311	3.8%
500	599	208	114,558	802	25.7%	275,869	6.5%
600	699	233	150,445	1,035	33.1%	426,314	10.0%
700	799	202	149,827	1,237	39.6%	576,141	13.5%
800	899	201	169,754	1,438	46.0%	745,895	17.4%
900	999	149	139,924	1,587	50.8%	885,820	20.7%
1,000	1,499	682	843,811	2,269	72.6%	1,729,630	40.5%
1,500	1,999	449	773,089	2,718	87.0%	2,502,719	58.5%
2,000	2,499	167	360,633	2,885	92.3%	2,863,352	67.0%
2,500	2,999	62	171,173	2,947	94.3%	3,034,525	71.0%
3,000	3,499	31	100,939	2,978	95.3%	3,135,464	73.3%
3,500	3,999	23	87,215	3,002	96.1%	3,222,679	75.4%
4,000	4,999	18	81,685	3,020	96.7%	3,304,364	77.3%
5,000	5,999	15	79,626	3,035	97.1%	3,383,990	79.1%
6,000	6,999	17	106,636	3,051	97.7%	3,490,626	81.6%
7,000	7,999	14	102,703	3,065	98.1%	3,593,329	84.0%
8,000	8,999	12	100,325	3,076	98.5%	3,693,654	86.4%
9,000	9,999	15	137,802	3,091	98.9%	3,831,455	89.6%
10,000	19,999	29	360,951	3,120	99.9%	4,192,406	98.0%
20,000	29,999	4	83,493	3,124	100.0%	4,275,899	100.0%

Average Number of Bills	130
Average kWh Usage	178,162
Average kWh usage per Number of Bills	1,369

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Traffic Signals and Street Lighting - P47 - Winter (Nov - Apr)							
-	99	131	1,721	131	4.2%	1,721	0.0%
100	199	65	10,337	196	6.3%	12,058	0.2%
200	299	99	24,622	296	9.4%	36,680	0.7%
300	399	81	28,545	376	12.0%	65,224	1.3%
400	499	120	54,714	496	15.8%	119,938	2.3%
500	599	143	79,055	639	20.4%	198,993	3.8%
600	699	185	121,544	824	26.3%	320,538	6.2%
700	799	186	139,936	1,010	32.2%	460,474	8.9%
800	899	175	149,155	1,184	37.8%	609,628	11.8%
900	999	164	156,746	1,348	43.0%	766,375	14.8%
1,000	1,499	630	787,483	1,979	63.2%	1,553,858	30.0%
1,500	1,999	478	831,078	2,457	78.4%	2,384,935	46.0%
2,000	2,499	316	713,880	2,773	88.5%	3,098,815	59.8%
2,500	2,999	119	322,869	2,892	92.3%	3,421,684	66.0%
3,000	3,499	54	173,840	2,946	94.0%	3,595,524	69.3%
3,500	3,999	33	122,905	2,979	95.1%	3,718,429	71.7%
4,000	4,999	37	164,148	3,016	96.3%	3,882,577	74.9%
5,000	5,999	13	74,821	3,030	96.7%	3,957,399	76.3%
6,000	6,999	6	42,077	3,036	96.9%	3,999,476	77.1%
7,000	7,999	11	86,321	3,047	97.3%	4,085,797	78.8%
8,000	8,999	9	79,246	3,057	97.6%	4,165,043	80.3%
9,000	9,999	17	157,822	3,073	98.1%	4,322,865	83.4%
10,000	19,999	53	681,459	3,126	99.8%	5,004,324	96.5%
≥ 20,000		7	181,156	3,133	100.0%	5,185,481	100.0%

Average Number of Bills 131
 Average kWh Usage 216,062
 Average kWh usage per Number of Bills 1,655

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Municipal Service - O40 - Summer (May - Oct)							
-	99	1,006	25,905	1,006	22.3%	25,905	0.0%
100	199	304	43,234	1,310	29.0%	69,139	0.1%
200	299	184	46,310	1,494	33.1%	115,449	0.2%
300	399	149	53,535	1,643	36.4%	168,983	0.3%
400	499	94	43,512	1,737	38.4%	212,495	0.4%
500	599	82	45,484	1,819	40.3%	257,979	0.4%
600	699	41	26,923	1,859	41.2%	284,903	0.5%
700	799	54	40,989	1,914	42.4%	325,892	0.6%
800	899	48	42,264	1,962	43.4%	368,156	0.6%
900	999	42	40,532	2,004	44.3%	408,688	0.7%
1,000	1,999	364	527,817	2,367	52.4%	936,505	1.6%
2,000	2,999	283	724,897	2,650	58.7%	1,661,402	2.8%
3,000	3,999	216	777,849	2,866	63.4%	2,439,251	4.2%
4,000	4,999	169	774,960	3,035	67.2%	3,214,212	5.5%
5,000	9,999	452	3,332,620	3,487	77.2%	6,546,832	11.2%
10,000	14,999	255	3,263,565	3,743	82.8%	9,810,396	16.7%
15,000	19,999	165	2,948,446	3,908	86.5%	12,758,842	21.7%
20,000	39,999	252	7,316,146	4,160	92.1%	20,074,988	34.2%
40,000	59,999	141	7,100,932	4,302	95.2%	27,175,920	46.3%
60,000	79,999	100	7,155,828	4,401	97.4%	34,331,748	58.5%
80,000	159,999	62	7,378,631	4,463	98.8%	41,710,379	71.1%
160,000	239,999	30	6,079,981	4,493	99.5%	47,790,361	81.5%
240,000	319,999	10	3,058,267	4,504	99.7%	50,848,628	86.7%
320,000	399,999	2	674,234	4,506	99.7%	51,522,862	87.8%
400,000	479,999	6	2,536,824	4,511	99.9%	54,059,686	92.1%
480,000	559,999	2	1,027,070	4,513	99.9%	55,086,756	93.9%
560,000	639,999	1	610,970	4,514	99.9%	55,697,726	94.9%
640,000	719,999	1	641,040	4,515	99.9%	56,338,766	96.0%
720,000	799,999	2	1,528,267	4,517	100.0%	57,867,033	98.7%
800,000	879,999	1	800,800	4,518	100.0%	58,667,833	100.0%

Average Number of Bills	151
Average kWh Usage	1,955,594
Average kWh usage per Number of Bills	12,985

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Municipal Service - O40 - Winter (Nov - Apr)							
-	99	992	21,401	992	22.0%	21,401	0.1%
100	199	308	41,917	1,300	28.8%	63,318	0.1%
200	299	182	43,574	1,483	32.8%	106,892	0.3%
300	399	123	41,443	1,606	35.5%	148,334	0.3%
400	499	103	45,268	1,708	37.8%	193,603	0.5%
500	599	96	51,863	1,805	40.0%	245,465	0.6%
600	699	83	51,464	1,888	41.8%	296,929	0.7%
700	799	81	58,931	1,968	43.6%	355,860	0.8%
800	899	69	56,680	2,037	45.1%	412,540	1.0%
900	999	59	54,947	2,096	46.4%	467,487	1.1%
1,000	1,999	499	691,559	2,596	57.5%	1,159,047	2.7%
2,000	2,999	293	711,456	2,888	63.9%	1,870,503	4.4%
3,000	3,999	209	709,722	3,097	68.6%	2,580,225	6.0%
4,000	4,999	155	673,690	3,252	72.0%	3,253,915	7.6%
5,000	9,999	444	3,030,087	3,696	81.8%	6,284,002	14.7%
10,000	14,999	210	2,553,207	3,905	86.5%	8,837,209	20.7%
15,000	19,999	122	2,027,243	4,027	89.2%	10,864,452	25.4%
20,000	39,999	236	6,331,453	4,264	94.4%	17,195,906	40.3%
40,000	59,999	98	4,655,483	4,361	96.6%	21,851,389	51.2%
60,000	79,999	55	3,708,252	4,416	97.8%	25,559,641	59.9%
80,000	159,999	68	7,431,683	4,484	99.3%	32,991,324	77.3%
160,000	239,999	16	3,191,259	4,500	99.6%	36,182,583	84.7%
240,000	319,999	10	2,528,099	4,510	99.8%	38,710,682	90.7%
400,000	479,999	4	1,738,627	4,514	99.9%	40,449,308	94.7%
480,000	559,999	1	520,632	4,515	100.0%	40,969,940	96.0%
720,000	799,999	1	822,323	4,516	100.0%	41,792,263	97.9%
≥ 800,000		1	902,373	4,517	100.0%	42,694,636	100.0%

Average Number of Bills 167
 Average kWh Usage 1,581,283
 Average kWh usage per Number of Bills 9,452

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Municipal Water Pumping - O43 - Summer (May - Oct)							
-	99	875	12,678	875	26.7%	12,678	0.0%
100	199	113	15,845	988	30.1%	28,523	0.0%
200	299	40	9,611	1,028	31.3%	38,134	0.1%
300	399	44	14,906	1,072	32.7%	53,039	0.1%
400	499	45	19,815	1,117	34.0%	72,854	0.1%
500	599	30	16,301	1,147	35.0%	89,156	0.1%
600	699	22	14,225	1,170	35.6%	103,380	0.2%
700	799	19	13,511	1,188	36.2%	116,891	0.2%
800	899	16	13,217	1,204	36.7%	130,108	0.2%
900	999	15	13,720	1,218	37.1%	143,828	0.2%
1,000	1,999	155	226,458	1,373	41.8%	370,287	0.6%
2,000	2,999	125	308,073	1,498	45.6%	678,359	1.0%
3,000	3,999	113	386,602	1,611	49.1%	1,064,962	1.6%
4,000	4,999	95	427,890	1,706	52.0%	1,492,852	2.3%
5,000	9,999	301	2,196,779	2,007	61.2%	3,689,632	5.6%
10,000	19,999	340	4,846,903	2,347	71.5%	8,536,535	13.0%
20,000	29,999	245	6,085,057	2,592	79.0%	14,621,592	22.2%
30,000	39,999	190	6,581,822	2,782	84.8%	21,203,414	32.2%
40,000	49,999	149	6,665,005	2,931	89.3%	27,868,419	42.4%
50,000	99,999	226	15,410,919	3,157	96.2%	43,279,338	65.8%
100,000	149,999	64	7,775,794	3,222	98.2%	51,055,133	77.6%
150,000	199,999	23	3,904,790	3,245	98.9%	54,959,923	83.6%
200,000	249,999	14	3,096,218	3,259	99.3%	58,056,141	88.3%
250,000	299,999	11	2,930,036	3,269	99.6%	60,986,177	92.7%
300,000	349,999	6	1,874,244	3,275	99.8%	62,860,421	95.6%
350,000	399,999	3	1,061,255	3,278	99.9%	63,921,676	97.2%
400,000	449,999	1	420,201	3,279	99.9%	64,341,877	97.9%
450,000	499,999	3	1,411,519	3,282	100.0%	65,753,397	100.0%

Average Number of Bills	117
Average kWh Usage	2,348,336
Average kWh usage per Number of Bills	20,035

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Municipal Water Pumping - O43 - Winter (Nov - Apr)							
-	99	949	15,483	949	29.0%	15,483	0.0%
100	199	153	21,687	1,102	33.6%	37,170	0.1%
200	299	74	17,462	1,176	35.9%	54,632	0.1%
300	399	52	17,984	1,229	37.5%	72,616	0.1%
400	499	48	21,414	1,277	39.0%	94,030	0.2%
500	599	37	20,518	1,314	40.1%	114,548	0.2%
600	699	20	12,513	1,333	40.7%	127,061	0.2%
700	799	22	16,239	1,355	41.3%	143,300	0.2%
800	899	18	15,724	1,373	41.9%	159,024	0.3%
900	999	12	11,932	1,386	42.3%	170,955	0.3%
1,000	1,999	158	238,331	1,544	47.1%	409,287	0.7%
2,000	2,999	121	306,428	1,665	50.8%	715,715	1.2%
3,000	3,999	96	333,356	1,761	53.7%	1,049,071	1.8%
4,000	4,999	87	398,325	1,848	56.4%	1,447,396	2.5%
5,000	9,999	259	1,921,562	2,107	64.3%	3,368,958	5.8%
10,000	19,999	316	4,530,954	2,423	73.9%	7,899,912	13.6%
20,000	29,999	217	5,465,694	2,640	80.6%	13,365,606	23.0%
30,000	39,999	178	6,377,656	2,818	86.0%	19,743,261	34.0%
40,000	49,999	127	5,770,245	2,945	89.9%	25,513,507	43.9%
50,000	99,999	234	16,503,573	3,179	97.0%	42,017,080	72.3%
100,000	149,999	57	6,783,827	3,236	98.7%	48,800,907	83.9%
150,000	199,999	18	3,374,218	3,254	99.3%	52,175,125	89.7%
200,000	249,999	12	2,772,086	3,267	99.7%	54,947,211	94.5%
250,000	299,999	6	1,718,825	3,273	99.9%	56,666,036	97.5%
300,000	349,999	1	354,121	3,274	99.9%	57,020,158	98.1%
350,000	399,999	3	1,123,020	3,277	100.0%	58,143,178	100.0%

Average Number of Bills	126
Average kWh Usage	2,236,276
Average kWh usage per Number of Bills	17,743

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Large Light and Power - I14 - Summer (May - Oct)							
1,000,000	1,999,999	9	10,828,513	9	18.18%	10,828,513	3.27%
2,000,000	2,999,999	7	17,779,635	15	31.82%	28,608,148	8.64%
4,000,000	4,999,999	2	10,122,788	17	36.36%	38,730,936	11.70%
5,000,000	5,999,999	4	24,322,609	22	45.45%	63,053,545	19.05%
8,000,000	8,999,999	2	18,550,150	24	50.00%	81,603,694	24.66%
9,000,000	9,999,999	9	84,486,512	33	68.18%	166,090,206	50.19%
10,000,000	10,999,999	14	152,307,616	47	97.73%	318,397,822	96.21%
≥ 11,000,000		1	12,529,611	48	100.00%	330,927,434	100.00%

Average Number of Bills 6
Average kWh Usage 41,365,929
Average kWh usage per Number of Bills 6,894,322

Large Light and Power - I14 - Winter (Nov - Apr)

1,000,000	1,999,999	9	10,075,605	9	18.18%	10,075,605	3.56%
2,000,000	2,999,999	10	26,957,799	19	38.64%	37,033,404	13.08%
3,000,000	3,999,999	2	8,672,495	21	43.18%	45,705,899	16.14%
4,000,000	4,999,999	1	5,036,984	22	45.45%	50,742,883	17.92%
6,000,000	6,999,999	4	30,473,872	26	54.55%	81,216,755	28.68%
7,000,000	7,999,999	3	26,456,345	29	61.36%	107,673,099	38.02%
8,000,000	8,999,999	12	111,416,035	41	86.36%	219,089,134	77.37%
9,000,000	9,999,999	7	64,080,724	48	100.00%	283,169,858	100.00%

Average Number of Bills 6
Average kWh Usage 35,396,232
Average kWh usage per Number of Bills 5,899,372

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Large Light and Power Time of Use - I90 - Summer (May - Oct)							
1,000,000	1,999,999	4	7,580,406	4	13.33%	7,580,406	5.96%
2,000,000	2,999,999	11	25,450,174	15	50.00%	33,030,580	25.96%
3,000,000	3,999,999	3	9,377,018	18	60.00%	42,407,598	33.34%
4,000,000	4,999,999	2	9,720,637	20	66.67%	52,128,234	40.98%
5,000,000	5,999,999	4	21,333,543	24	80.00%	73,461,777	57.75%
8,000,000	8,999,999	3	25,930,433	27	90.00%	99,392,209	78.13%
9,000,000	9,999,999	3	27,821,323	30	100.00%	127,213,532	100.00%
Average Number of Bills				4			
Average kWh Usage				18,173,362			
Average kWh usage per Numbe rof Bills				4,240,451			

Large Light and Power Time of Use - I90 - Winter (Nov - Apr)

1,000,000	1,999,999	10	16,970,741	10	33.33%	16,970,741	14.88%
2,000,000	2,999,999	8	19,650,581	18	60.00%	36,621,323	32.12%
4,000,000	4,999,999	1	4,752,581	19	63.33%	41,373,904	36.28%
5,000,000	5,999,999	5	25,857,358	24	80.00%	67,231,262	58.96%
6,000,000	6,999,999	1	6,892,624	25	83.33%	74,123,887	65.00%
7,000,000	7,999,999	1	7,663,537	26	86.67%	81,787,424	71.73%
8,000,000	8,999,999	4	32,241,567	30	100.00%	114,028,991	100.00%
Average Number of Bills				4			
Average kWh Usage				16,289,856			
Average kWh usage per Number of Bills				3,800,966			

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Mines - Summer (May - Oct)							
20,000,000	29,999,999	6	144,564,900	6	50.00%	144,564,900	30.92%
40,000,000	49,999,999	1	49,074,100	7	58.33%	193,639,000	41.41%
50,000,000	59,999,999	5	273,977,200	12	100.00%	467,616,200	100.00%

Average Number of Bills 4
 Average kWh Usage 155,872,067
 Average kWh usage per Number of Bills 38,968,017

Mines - Winter (Nov - Apr)							
19,000,000	19,999,999	3	58,384,365	3	25.00%	58,384,365	12.77%
20,000,000	29,999,999	3	65,346,241	6	50.00%	123,730,606	27.06%
50,000,000	59,999,999	6	333,501,094	12	100.00%	457,231,700	100.00%

Average Number of Bills 4
 Average kWh Usage 152,410,567
 Average kWh usage per Number of Bills 38,102,642

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

MIKE GLEASON- CHAIRMAN
WILLIAM A. MUNDELL
JEFF HATCH-MILLER
KRISTIN K. MAYES
GARY PIERCE

IN THE MATTER OF THE FILING BY TUCSON) DOCKET NO. E-01933A-05-0650
ELECTRIC POWER COMPANY TO AMEND)
DECISION NO. 62103.)
_____)

IN THE MATTER OF THE APPLICATION OF) DOCKET NO. E-01933A-07-_____
TUCSON ELECTRIC POWER COMPANY FOR)
THE ESTABLISHMENT OF JUST AND)
REASONABLE RATES AND CHARGES)
DESIGNED TO REALIZE A REASONABLE)
RATE OF RETURN ON THE FAIR VALUE OF)
ITS OPERATIONS THROUGHOUT THE STATE)
OF ARIZONA.)
_____)

TUCSON ELECTRIC POWER COMPANY

MARKET METHODOLOGY

SCHEDULES

July 2, 2007

Tucson Electric Power Company
Index to Schedules
Test Year Ended December 31, 2006

Schedule	Title of Schedule	Description
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A-3	Summary of Capital Structure	Capital structure for the test year, two prior years and the projected year
A-4	Construction Expenditures and Gross Utility Plant in Service	Construction expenditures, net plant placed in service and gross utility plant in service for the test year, two prior years and three projected years
A-5	Summary Changes in Financial Position	Cash flows for the test year, two prior years and the projected year
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B-1	Summary of Original Cost and RCND Rate Base	Elements of original cost and RCND rate base
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B-4	RCND by Major Plant Accounts	Computation of RCND net utility plant
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C-3	Computation of Gross Revenue Conversion Factor	Calculation of gross revenue conversion factor
Cost of Capital		
D-1	Summary Cost of Capital	Elements of capital structure for the test year and projected year
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D-4	Cost of Common Equity	Summary of conclusions for the required rate of return on common equity as of the end of the test year and projected year

Tucson Electric Power Company
Index to Schedules
Test Year Ended December 31, 2006

Schedule	Title of Schedule	Description
<u>Financial Statements and Statistical Schedules</u>		
E-1	Comparative Balance Sheets	Balance sheets at the end of the test year and two prior years
E-2	Comparative Income Statements	Income statements for the test year and two prior years
E-3	Comparative Statements of Cash Flows	Cash flow statements for the test year and two prior years
E-4	Comparative Statements of Changes in Stockholders' Equity (Deficit)	Changes in stockholders' equity for the test year and two prior years
E-5	Detail of Electric Utility Plant	Electric utility plant balances by detailed account, at the end of the test year and at the end of the prior year
E-6	Comparative Departmental Operating Income Statements	Comparative departmental statements of operating income for the test year and two prior years
E-7	Electric Operating Statistics	Operating statistics (sales, revenues, customers and expenses) for the test year and two prior years
E-8	Taxes Charged to Operations	Significant taxes charged to operations for the test year and two prior years
E-9	Notes to Financial Statements	Reference to see the attached FERC Form 1 as of December 31, 2006
<u>Projections and Forecasts</u>		
F-1	Projected Income Statements - Present and Proposed Rates	Income statements for the test year and the projected year, at present and proposed rates
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Tucson Electric Power Company
Index to Schedules
Test Year Ended December 31, 2006

Schedule	Title of Schedule	Description
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G-3	Rate Base Allocation to Classes of Service	Allocation of rate base and net utility plant to classes of service
G-4	Expense Allocation to Classes of Service	Allocation of operating expenses to classes of service
G-5	Distribution of Rate Base by Function	Classification of rate base by function
G-6	Distribution of Expenses by Function	Classification of expenses by function
G-7	Development of Allocation Factors	Allocation factors used in the cost of service study (indicating how demand, commodity and customer allocation factors were developed), and including explanation of the demand method used
	<u>Effect of Proposed Rate Schedules</u>	
H-1	Summary of Revenues by Customer Classification - Adjusted Present and Proposed Rates	Revenues by customer classification at present and proposed rates
H-2	Comparisons of Sales and Revenues by Rate Schedules - Present and Proposed Rates	Sales and Revenues by detailed class of service at present and proposed rates
H-3	Comparison of Present & Proposed Rates	Comparison of present and proposed rates by rate schedule
H-4	Typical Bill Comparison - Present & Proposed Rates	Comparison of typical customer bills at varying consumption levels at present and proposed rates
H-5	Bill Count	Billing activity by block for the summer and winter periods for residential, commercial and industrial rate groups.

Tucson Electric Power Company
Computation of Increase in Gross Revenue Requirements
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	ACC Jurisdiction			Line No.
		Original Cost	RCND	Fair Value	
1	Adjusted Rate Base	\$540,319	(a) \$1,012,858	(a) \$776,589	1
2	Adjusted Operating Income	(\$115,979)	(b) (\$115,979)	(b) (\$115,979)	2
3	Current Rate of Return (2/1)	-21.46%	-11.45%	-14.93%	3
4	Required Operating Income	\$45,123	\$45,123	\$45,123	4
5	Required Rate of Return (4/1)	8.35%	(c) 4.45%	5.81%	5
6	Operating Income Deficiency	\$161,102	\$161,102	\$161,102	6
7	Gross Revenue Conversion Factor	1.6609	(d) 1.6609	1.6609	7
8	Increase in Gross Revenue Requirement	<u>\$267,570</u>	<u>\$267,570</u>	<u>\$267,570</u>	8
9	Residential	Increase On Current Adjusted Revenues That Excl. DSM & CTC (e)		Increase On Current Adjusted Revenues That Incl. DSM & CTC (e)	% Dollar Increase (e)
10	General Service	\$138,555	45.05%	\$93,929	26.67%
11	Large Light and Power	80,271	29.24%	53,658	17.82%
12	Public Street Lighting	38,042	75.34%	18,184	26.83%
13	Other Public Authorities	2,676	65.62%	1,224	22.14%
		8,027	58.66%	5,480	33.77%
14	Total	<u>\$267,570</u>	38.70%	<u>\$172,476</u>	21.93%

Supporting Schedules
(a) B-1 MARKET
(b) C-1 MARKET
(c) D-1 MARKET
(d) C-3 MARKET
(e) H-1 MARKET

Tucson Electric Power Company
Summary Results of Operations
Prior Years Ended December 31, 2004 and 2005, Test Year Ended December 31, 2006,
and Projected Year Ended December 31, 2007
(Thousands of Dollars)

Line No.	Description	Prior Years Ended December 31,		Test Year Ended December 31, 2006		Projected Year Ended December 31, 2007		Line No.
		2004 (a)	2005 (a)	Actuals (b)	Adjusted (b)	Present Rates (c)	Proposed Rates (c)	
1	Operating Revenues	\$892,325	\$953,098	\$1,065,421	\$784,395	\$1,011,024	\$1,190,179	1
2	Operating Expenses (includes income taxes)	793,281	855,402	957,446 (2)	753,181	918,749	990,480	2
3	Operating Income	99,044	97,696	107,975	31,214	92,275	199,699	3
4	Other Income and Deductions	18,721	12,296	13,265	13,265	13,534	14,996	4
5	Income Before Interest Expense	117,765	109,992	121,240	44,479	105,809	214,695	5
6	Interest Expense	71,638	61,099	54,495 (2)	51,467 (d)	51,544	51,090	6
7	Cumulative Effect of Accounting Change - Net of Tax	0	(626)	0	0	0	0	7
8	Net Income	\$46,127	\$48,267	\$66,745	(\$6,987)	\$54,265	\$163,605	8
9	Earnings Per Average Common Share	N/A (1)	N/A	N/A	N/A	N/A	N/A	9
10	Dividends Per Common Share	N/A (1)	N/A	N/A	N/A	N/A	N/A	10
11	Payout Ratio	0%	0%	0%	0%	0%	0%	11
12	Return on Year-End Invested Capital	N/A	7.97%	8.81%	3.42%	7.57%	14.45%	12
13	Return on Average Invested Capital	N/A	7.60%	8.82%	3.33%	7.84%	15.40%	13
14	Return on Year-End Common Equity	N/A	8.76%	12.03%	-1.45%	9.56%	24.16%	14
15	Return on Average Common Equity	N/A	10.08%	12.07%	-1.35%	9.67%	26.56%	15
16	Times Total Interest Earned - Before Income Taxes	N/A	2.36	3.07	0.70	3.08	6.65	16
17	Times Total Interest Earned - After Income Taxes	N/A	1.79	2.22	0.86	2.05	4.20	17

(1) TEP is a subsidiary of UniSource Energy Corporation and has no publicly traded stock; thus such information is not meaningful.
(2) Includes reclassification of \$574,863 for Customer Deposit Interest Expense From Other Interest Expense to Other O&M Expense.

Note: The statements above do not reflect ratemaking adjustments or jurisdictional allocations.

Supporting Schedules
(a) E-2 MARKET
(b) C-1 MARKET
(c) F-1 MARKET
(d) D-2 MARKET

Summary of Capital Structure
Prior Years Ended December 31, 2004 and 2005, Test Year Ended December 31, 2006,
and Projected Year Ended December 31, 2007
(Thousands of Dollars)

Line No.	Description	Prior Years Ended December 31,		Test Year Ended December 31, 2006 Actuals (a)	Projected Year December 31, 2007		Line No.
		2004 (a)	2005 (a)		Present Rates (b)	Proposed Rates (b)	
<u>Capitalization</u>							
1	Short-Term Debt	\$0	\$0	\$30,000	\$22,130	\$0	1
2	Long-Term Debt - Net	1,080,718	802,669	805,636	808,607	808,607	2
	Total Debt	1,080,718	802,669	835,636	830,737	808,607	
3	Common Stock Equity	406,958	551,095	554,714	567,613	677,119	3
4	Total Capital	\$1,487,676	\$1,353,764	\$1,390,350	\$1,398,350	\$1,485,726	4
<u>Capitalization Ratios</u>							
5	Short-Term Debt	N/A	N/A	2.16%	1.60%	0.00%	5
6	Long-Term Debt - Net	72.64%	59.29%	57.94%	57.80%	54.43%	6
7	Common Stock Equity	27.36%	40.71%	39.90%	40.60%	45.57%	7
8	Total Capital	100.00%	100.00%	100.00%	100.00%	100.00%	8
<u>Weighted Cost of Capital</u>							
9	Weighted Cost of Short-Term Debt	N/A	N/A	0.13%	0.09%	N/A	9
10	Weighted Cost of Long-Term Debt	4.65%	3.79%	3.71%	3.68%	3.46%	10
11	Weighted Cost of Common Equity	3.21%	4.78%	4.69%	4.77%	5.36%	11

Supporting Schedules
(a) E-1 MARKET
(b) D-1 MARKET

Tucson Electric Power Company
Construction Expenditures and Gross Utility Plant in Service
Prior Years Ended December 31, 2004 and 2005, Test Year Ended December 31, 2006,
and Projected Years Ended December 31, 2007, 2008 and 2009
(Thousands of Dollars)

Line No.	Year	Construction Expenditures	Net Plant Placed in Service	Gross Utility Plant in Service	Line No.
1	Prior Year Ended December 31, 2004	(a) \$129,504	\$88,932	\$3,589,272	1
2	Prior Year Ended December 31, 2005	(a) \$149,906	\$87,648	\$3,717,133	2
3	Test Year Ended December 31, 2006	(a) \$156,180	\$174,396	\$3,829,250	3
4	Projected Year Ended December 31, 2007	(b) \$208,326	\$194,955	\$4,033,678	4
5	Projected Year Ended December 31, 2008	(b) \$238,007	\$245,513	\$4,264,158	5
6	Projected Year Ended December 31, 2009	(b) \$194,833	\$201,259	\$4,434,541	6

Supporting Schedules
(a) E-1 MARKET & E-3 MARKET
(b) F-3 MARKET

Tucson Electric Power Company
Summary Changes in Financial Position
Prior Years Ended December 31, 2004 and 2005, Test Year Ended December 31, 2006,
and Projected Year Ended December 31, 2007
(Thousands of Dollars)

Line No.	Description	Prior Years Ended December 31,		Test Year Ended December 31	Projected Years Ended December 31, 2007		Line No.
		2004 (a)	2005 (a)		Present Rates (b)	Proposed Rates (b)	
1	Net Cash Flows from Operating Activities	\$275,168	\$243,109	\$227,033	\$293,759	\$389,935	1
2	Net Cash Flows From Investing Activities	(129,321)	(131,260)	(182,992)	(183,004)	(183,004)	2
3	Net Cash Flows from Financing Activities	(98,807)	(169,953)	(77,005)	(120,465)	(142,423)	3
4	Net Increase (Decrease) in Cash	<u>\$47,040</u>	<u>(\$58,104)</u>	<u>(\$32,964)</u>	<u>(\$9,710)</u>	<u>\$64,508</u>	4

Supporting Schedules
(a) E-3 MARKET
(b) F-2 MARKET

Tucson Electric Power Company
Summary of Original Cost and RCND Rate Base
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Total		ACC Jurisdiction		Line No.
		Adjusted Original Cost Rate Base (a)	Adjusted RCND Rate Base (b)	Adjusted Original Cost Rate Base (a)	Adjusted RCND Rate Base (b)	
1	Gross Utility Plant in Service	\$2,880,566	\$5,857,013	\$1,136,710	\$2,231,425	1
2	Less: Accumulated Depreciation	1,493,988	3,105,111	515,886	1,048,469	2
3	Net Utility Plant in Service	1,386,578	2,751,902	620,824	1,182,956	3
4	Plant Held for Future Use	4,014	4,014	0		
5	Total Net Utility Plant	1,390,592	2,755,917	620,824	1,182,956	
6	Customer Advances for Construction	(5,978)	(6,835)	(5,978)	(6,835)	6
7	Customer Deposits	(12,538)	(12,538)	(12,538)	(12,538)	7
8	Deferred Credit - Contributed Plant and Retirement Obligations	(6,823)	(6,823)	(2,701)	(2,701)	8
9	Accumulated Deferred Income Taxes	(217,503)	(442,142)	(86,111)	(175,046)	9
10	Total Deductions	(242,843)	(468,139)	(107,328)	(196,921)	10
11	Allowance for Working Capital	40,531	40,531	12,611	12,611	11
12	Regulatory Assets	14,213	14,213	14,213	14,213	12
13	Regulatory Liabilities	0	0	0	0	13
14	Total Rate Base	\$1,202,494	\$2,342,522	\$540,319	\$1,012,858	14

Supporting Schedules
(a) B-2 MARKET
(b) B-3 MARKET

Recap Schedules
A-1 MARKET

Tucson Electric Power Company
Pro Forma Adjustments to Original Cost Rate Base
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Actual at End of Test Period	Total Adjustments (a)	Adjusted at End of Test Period	ACC Jurisdiction	Line No.
1	Gross Utility Plant in Service	\$3,031,479	(\$150,913)	\$2,880,566	\$1,136,710	1
2	Less: Accumulated Depreciation	1,527,590	(33,602)	1,493,988	515,886	2
3	Net Utility Plant in Service	1,503,889	(117,311)	1,386,578	620,824	3
4	Plant Held for Future Use	4,014	0	4,014	0	
5	Total Net Utility Plant	1,507,904	(117,311)	1,390,592	620,824	5
6	Customer Advances for Construction	(5,978)	0	(5,978)	(5,978)	6
7	Customer Deposits	(12,538)	0	(12,538)	(12,538)	7
8	Deferred Credit - Contributed Plant and Retirement Obligations	(6,823)	0	(6,823)	(2,701)	8
9	Accumulated Deferred Income Taxes	(98,284)	(119,239)	(217,503)	(86,111)	9
10	Total Deductions	(123,604)	(119,239)	(242,843)	(107,328)	10
11	Allowance for Working Capital	68,431	(27,900)	40,531	12,611	11
12	Regulatory Assets	0	14,213	14,213	14,213	12
13	Regulatory Liabilities	0	0	0	0	13
14	Total Original Cost Rate Base	\$1,452,731	(\$250,237)	\$1,202,494	\$540,319	14

Supporting Schedules
(a) B-2 (P2) MARKET
(b) B-5 MARKET

Recap Schedules
B-1 MARKET

Tucson Electric Power Company
Pro Forma Adjustments to Original Cost Rate Base
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Implementation Cost Regulatory Asset	Springerville Unit 1	Renewable Resources	Luna Plant	Accumulated Deferred Income Taxes	Allowance for Working Capital	Total Adjustments	Line No.
1	Gross Utility Plant in Service	\$0	(\$92,524)	(\$9,459)	(\$48,930)	\$0	\$0	(\$150,913)	1
2	Less: Accumulated Depreciation	0	(30,368)	(2,343)	(891)	0	0	(33,602)	2
3	Net Utility Plant in Service	0	(62,156)	(7,116)	(48,039)	0	0	(117,311)	3
4	Plant Held for Future Use	0	0	0	0	0	0	0	4
5	Total Net Utility Plant	0	(62,156)	(7,116)	(48,039)	0	0	(117,311)	5
6	Customer Advances for Construction	0	0	0	0	0	0	0	6
7	Customer Deposits	0	0	0	0	0	0	0	7
8	Deferred Credit - Contributed Plant and Retirement Obligations	0	0	0	0	0	0	0	8
9	Accumulated Deferred Income Taxes	0	0	0	0	(119,239)	0	(119,239)	9
10	Total Deductions	0	0	0	0	(119,239)	0	(119,239)	10
11	Allowance for Working Capital	0	0	0	(720)	0	(27,180)	(27,900)	11
12	Regulatory Assets	14,213	0	0	0	0	0	14,213	12
13	Regulatory Liabilities	0	0	0	0	0	0	0	13
14	Total Original Cost Rate Base	\$14,213	(\$62,156)	(\$7,116)	(\$48,759)	(\$119,239)	(\$27,180)	(\$250,237)	14

Supporting Schedules
N/A

Recap Schedules
B-1 MARKET

Tucson Electric Power Company
Pro Forma Adjustments to RCND Rate Base
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Actual at End of Test Period (a), (b)	Total Adjustments (c)	Adjusted at End of Test Period	ACC Jurisdiction	Line No.
1	Gross Utility Plant in Service	\$6,030,728	(\$173,715)	\$5,857,013	\$2,231,425	1
2	Less: Accumulated Depreciation	3,146,176	(41,065)	3,105,111	1,048,469	2
3	Net Utility Plant in Service	2,884,553	(132,650)	2,751,902	1,182,956	3
4	Plant Held for Future Use	4,014	0	4,014	0	
5	Total Net Utility Plant	2,888,567	(132,650)	2,755,917	1,182,956	5
6	Customer Advances for Construction	(6,635)	0	(6,635)	(6,635)	6
7	Customer Deposits	(12,538)	0	(12,538)	(12,538)	7
8	Deferred Credit - Contributed Plant and Retirement Obligations	(6,823)	0	(6,823)	(2,701)	8
9	Accumulated Deferred Income Taxes	(195,194)	(246,948)	(442,142)	(175,046)	9
10	Total Deductions	(221,191)	(246,948)	(468,139)	(196,921)	10
11	Allowance for Working Capital	68,431	(27,900)	40,531	12,611	11
12	Regulatory Assets	0	14,213	14,213	14,213	12
13	Regulatory Liabilities	0	0	0	0	13
14	Total RCND Rate Base	\$2,735,807	(\$393,285)	\$2,342,522	\$1,012,858	14

Supporting Schedules
(a) B-4 MARKET
(b) B-2 MARKET
(c) B-3 (P2) MARKET

Recap Schedules
B-1 MARKET

Tucson Electric Power Company
Pro Forma Adjustments to RCND Rate Base
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Implementation Cost Regulatory Asset	Springerville Unit 1	Renewable Resources	Luna Plant	Accumulated Deferred Income Taxes	Allowance for Working Capital	Total Adjustments	Line No.
1	Gross Utility Plant in Service	\$0	(\$115,104)	(\$9,669)	(\$48,943)	\$0	\$0	(\$173,715)	1
2	Less: Accumulated Depreciation	0	(37,779)	(2,395)	(891)	0	0	(41,065)	2
3	Net Utility Plant in Service	0	(77,325)	(7,274)	(48,051)	0	0	(132,650)	3
4	Plant Held for Future Use	0	0	0	0	0	0	0	4
5	Total Net Utility Plant	0	(77,325)	(7,274)	(48,051)	0	0	(132,650)	5
6	Customer Advances for Construction	0	0	0	0	0	0	0	6
7	Customer Deposits	0	0	0	0	0	0	0	7
8	Deferred Credit - Contributed Plant and Retirement Obligations	0	0	0	0	0	0	0	8
9	Accumulated Deferred Income Taxes	0	0	0	0	(246,948)	0	(246,948)	9
10	Total Deductions	0	0	0	0	(246,948)	0	(246,948)	10
11	Allowance for Working Capital	0	0	0	(720)	0	(27,180)	(27,900)	11
12	Regulatory Assets	14,213	0	0	0	0	0	14,213	12
13	Regulatory Liabilities	0	0	0	0	0	0	0	13
14	Total RCND Rate Base	\$14,213	(\$77,325)	(\$7,274)	(\$48,771)	(\$246,948)	(\$27,180)	(\$393,285)	14

Recap Schedules
B-1 MARKET

Supporting Schedules
N/A

Tucson Electric Power Company
RCND By Major Plant Accounts
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Function	Plant Account	Description	RCN	Percent	RCND	Line No.
1	INTANGIBLE	301	Organization	\$29	100.0%	\$29	1
2		302	Franchises & Consents	148	0.0%	0	2
3		303	Misc. Intangible Plant	86,864	40.3%	35,038	3
4			Total Intangible Plant	87,042		35,068	4
5	PRODUCTION	310	Land & Rights	5,879	60.9%	3,577	5
6		311	Structures & Improvements	248,470	41.9%	104,198	6
7		312	Boiler Plant Equipment	1,349,576	48.7%	657,527	7
8		314	Turbogenerator Units	487,988	49.6%	241,914	8
9		315	Accessory Electric Equipment	222,755	47.0%	104,735	9
10		316	Misc. Power Plant Equipment	44,186	46.4%	20,519	10
11		317	Asset Retirement Obligation	569	49.5%	282	11
12		114	San Juan Acquisition Adjustment	15,158	8.5%	1,283	12
13		340	Land & Rights	1,928	98.6%	1,900	13
14		341	Structures & Improvements	16,058	93.9%	15,073	14
15		342	Fuel Holders, Producers, & Accessories	12,990	96.8%	12,572	15
16		343	Prime Movers	437	2.0%	9	16
17		344	Generators	131,887	71.8%	94,671	17
18		345	Accessory Electric Equipment	13,143	49.6%	6,516	18
19		346	Misc. Power Plant Equipment	10,433	92.3%	9,627	19
20			Total Production Plant	2,561,456		1,274,403	20
21	TRANSMISSION	350	Land & Land Rights	25,822	49.5%	12,784	21
22		352	Structures & Improvements	38,437	46.4%	17,834	22
23		353	Station Equipment	563,608	46.5%	262,164	23
24		354	Towers & Fixtures	378,053	22.1%	83,509	24
25		355	Poles & Fixtures	49,617	25.8%	12,802	25
26		356	Overhead Conductors & Devices	245,183	26.8%	65,615	26
27		359	Roads & Trails	13,244	36.8%	4,873	27
28			Total Transmission Plant	1,313,965		459,581	28

Supporting Schedules
N/A

Recap Schedules
B-3 MARKET

Tucson Electric Power Company
RCND By Major Plant Accounts
Test Year Ended December 31, 2006

Line No.	Function	Plant Account	Description	RCN	Percent	RCND	Line No.
29	DISTRIBUTION	360	Land & Rights	9,859	62.0%	6,116	29
30		361	Structures & Improvements	13,564	72.2%	9,795	30
31		362	Station Equipment	247,199	34.1%	84,266	31
32		364	Poles, Towers, & Fixtures	227,117	28.8%	65,515	32
33		365	Overhead Conductors & Devices	291,904	44.5%	129,780	33
34		366	Underground Conduit	90,222	68.8%	62,043	34
35		367	Underground Conductors & Devices	347,587	77.2%	268,272	35
36		368	Line Transformers	420,330	60.8%	255,843	36
37		369	Services	165,567	53.9%	89,243	37
38		370	Meters	49,622	66.0%	32,762	38
39		373	Street Lights and Signal Systems	20,111	37.5%	7,533	39
40		374	Asset Retirement Obligation	283	15.3%	43	40
41			Total Distribution Plant	1,883,366		1,011,011	41
42	GENERAL	389	Land & Rights	303	100.0%	303	42
43		390	Structures & Improvements	55,984	67.0%	37,518	43
44		391	Office Furniture & Equipment	29,437	52.2%	15,370	44
45		392	Transportation Equipment	40,578	44.9%	18,208	45
46		393	Stores Equipment	1,212	29.8%	361	46
47		394	Tools, Shop, & Garage Equipment	7,813	52.7%	4,117	47
48		395	Laboratory Equipment	4,143	64.8%	2,685	48
49		396	Power Operated Equipment	10,946	81.7%	8,939	49
50		397	Communication Equipment	29,222	44.4%	12,980	50
51		398	Misc. Equipment	5,262	76.2%	4,011	51
52			Total General Plant	184,900		104,491	52
53			Total Plant	\$6,030,728	47.8%	\$2,884,553	53

Supporting Schedules
N/A

Recap Schedules
B-3 MARKET

Tucson Electric Power Company
Computation of Working Capital
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Total		Original & RCND		Line No.
		Original Cost	RCND Cost	ACC Jurisdiction		
1	Cash Working Capital	(\$24,979)	(\$24,979)	(\$7,080)		1
2	Fuel Inventory	18,972	18,972	1,869		2
3	Materials and Supplies	40,643	40,643	16,091		3
4	Prepayments	5,895	5,895	1,730		4
5	Total Working Capital Allowance	<u>\$40,531</u>	<u>\$40,531</u>	<u>\$12,611</u>		5

Supporting Schedules
B-5 (P2) MARKET

Recap Schedules
B-1 MARKET

Tucson Electric Power Company
Detail of Adjustments to Working Capital
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Actual	Adjustments		Total Adjusted	Line No.
			Thirteen Month Average	Cash Working Capital		
1	Cash Working Capital	\$0	N/A	(\$24,979)	(\$24,979)	1
2	Fuel Inventory (Account 151)	20,441	(\$1,469)	N/A	18,972	2
3	Materials & Supplies (Accounts 154 and 163)	43,188	(2,544)	N/A	40,643	3
4	Prepayments (Account 165)	4,802	1,092	N/A	5,895	4
5	Total	\$68,431	(\$2,921)	(\$24,979)	\$40,531	5

Supporting Schedules
B-5 (P3) MARKET

Recap Schedules
B-5 (P1) MARKET

Tucson Electric Power Company
Cash Working Capital - Lead/Lag Study
Test Year Ended December 31, 2006
Based on the Year Ended December 31, 2005
(Thousands of Dollars)

Line No.	Description	Pro Forma Test Year Amount	Revenue Lag Days	Expense Lag Days	Net Lag Days (Col. C - Col. D)	Lead/Lag Factor (Col. E/365)	Cash Working Capital Required (Col. F x Col. B)	Line No.
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Operating Expenses							1
2	Non-Cash Expenses							2
3	Bad Debts Expense	\$2,490,991			20.53	0.0562	\$3,425,218	3
4	Depreciation	82,440,295			(210.53)	(0.5768)	(2,214,012)	4
5	Amortization	4,277,183			9.69	0.0265	6,835,845	5
6	Deferred Income Taxes	(8,038,493)			(1.91)	(0.0052)	(367,477)	6
7	Other Operating Expenses				(5.71)	(0.0156)	(74,436)	7
8	Salaries and Wages	60,946,931	33.79	13.26	34.49	0.0945	3,004,985	8
9	Incentive Compensation	3,838,440	33.79	244.32	28.69	0.0786	514,202	9
10	Fuel Expense	257,956,425	33.79	24.10	(2.11)	(0.0058)	(36,899)	10
11	Purchased Power	70,668,694	33.79	35.70	26.39	0.0723	151,189	11
12	Purchased Transmission	4,771,517	33.79	39.50	14.09	0.0386	140,326	12
13	Lease Expense	102,740,975	33.79	95.32	22.39	0.0613	970,097	13
14	Remote Generating Plant O&M	31,798,794	33.79	(0.70)				14
15	Office Supplies and Expenses	6,542,004	33.79	5.10				15
16	Outside Services	6,361,869	33.79	35.90				16
17	Property Insurance	2,091,138	33.79	7.40				17
18	Injuries and Damages	3,635,397	33.79	19.70				18
19	Pensions and Benefits	15,825,396	33.79	11.40				19
20	Miscellaneous General Expenses	9,269,497	33.79	48.40	(14.61)	(0.0400)	(370,780)	20
21	Rents	660,232	33.79	46.10	(12.31)	(0.0337)	(22,250)	21
22	Property Taxes	30,751,385	33.79	213.78	(179.99)	(0.4931)	(15,163,508)	22
23	Payroll Taxes	5,508,194	33.79	12.91	20.88	0.0572	315,069	23
24	Current Income Taxes	(469,044)	33.79	42.30	(8.51)	(0.0233)	10,929	24
25	Other Taxes	179,866	33.79	90.81	(57.02)	(0.1562)	(28,095)	25
26	Interest on Customer Deposits	574,863	33.79	182.50	(148.71)	(0.4074)	(234,199)	26
27	Other Operations and Maintenance	58,358,617	33.79	14.30	19.49	0.0534	3,116,350	27
28	Total Operating Expenses	\$753,181,156						28
29	Other Cash Working Capital Elements:							
30	Interest On Long-Term Debt	\$42,250,670	33.79	74.60	(40.81)	(0.1118)	(4,723,625)	30
31	Revenue Taxes and Assessments	\$59,055,220	33.79	51.75	(17.96)	(0.0492)	(2,905,517)	31
32	Total Cash Working Capital						(\$24,978,717)	32

Tucson Electric Power Company
Adjusted Test Year Income Statement
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Unadjusted (a)	Pro Forma Adjustments (b)	Adjusted	ACC Jurisdiction	Line No.
1	Operating Revenues					1
2	Electric Retail Revenues	\$774,470	(\$83,019)	\$691,451	\$691,451	2
3	Sales for Resale	242,187	(183,785)	58,402	0	3
4	Other Operating Revenue	48,764	(14,222)	34,542	21,280	4
	Total Operating Revenues	1,065,421	(281,026)	784,395	712,731	
5	Operating Expenses					5
6	Fuel Expense	278,776	(12,821)	265,955	9,132	6
7	Purchased Power - Demand	13,740	16,894	30,634	0	7
8	Purchased Power - Energy	163,607	(123,572)	40,035	0	8
9	Other Operations and Maintenance Expense	326,699	(19,906)	306,793	863,951	9
10	Depreciation and Amortization	89,928	(7,488)	82,440	27,473	10
11	Taxes Other than Income Taxes	38,404	(2,573)	35,831	17,212	11
12	Income Taxes	46,292	(34,800)	(8,508)	(89,058)	12
	Total Operating Expenses	957,446	(204,265)	753,181	828,710	
13	Operating Income	107,975	(\$76,761)	\$31,214	(\$115,979)	13
14	Other Income and Deductions					
15	Allowance for Equity Funds	1,476				
16	Other - Net	11,789				
	Total Other Income and Deductions	13,265				
17	Income Before Interest Expense	121,240				
18	Interest Expense					
19	Interest on Long-Term Debt	44,102				
20	Interest on Short-Term Debt	1,216				
21	Other Interest Expense	10,447	(1)			
22	Allowance for Borrowed Funds	(1,270)				
	Total Interest Expense	54,495				
23	Income Before Cumulative Effect of Accounting Change	66,745				
24	Cumulative Effect of Accounting Change - Net of Tax	0				
25	Net Income Available for Common Stock	\$66,745				

(1) Includes reclassification of \$574,863 for Customer Deposit Interest Expense From Other Interest Expense to Other O&M Expense.

Supporting Schedules
(a) E-2 MARKET
(b) C-2 MARKET

Recap Schedules
A-1 MARKET
A-2 MARKET

Tucson Electric Power Company
Income Statement Pro Forma Adjustments
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Implementation Cost Regulatory Asset	Stranded Costs & Fixed CTC	SlimFast Contract Termination Fee	Customer Annualization	Weather Normalization	Unit Availability Normalization	Total Page Adjustments	Line No.
1	Operating Revenues								1
2	Electric Retail Revenues	\$0	(\$89,641)	\$0	\$7,515	\$4,572	\$0	(\$77,554)	2
3	Sales for Resale	0	0	0	0	0	0	0	3
4	Other Operating Revenue	0	0	(278)	0	0	0	(278)	4
	Total Operating Revenues	0	(89,641)	(278)	7,515	4,572	0	(77,832)	
5	Operating Expenses								5
6	Fuel Expense	0	(15,340)	0	1,832	811	(394)	(13,091)	6
7	Purchased Power - Demand	0	0	0	0	0	0	0	7
8	Purchased Power - Energy	0	0	0	2,204	1,517	8,180	11,901	8
9	Other Operations and Maintenance Expense	3,553	(38,442)	0	0	0	0	(34,889)	9
10	Depreciation and Amortization	0	0	0	0	0	0	0	10
11	Taxes Other than Income Taxes	0	0	0	0	0	0	0	11
12	Income Taxes	0	0	0	0	0	0	0	12
	Total Operating Expenses	3,553	(53,782)	0	4,036	2,328	7,786	(36,079)	
13	Operating Income	(\$3,553)	(\$35,859)	(\$278)	\$3,479	\$2,244	(\$7,786)	(\$41,754)	13

Supporting Schedules
N/A

Recap Schedules
C-1 MARKET

Tucson Electric Power Company
Income Statement Pro Forma Adjustments
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Short-Term Sales Exclusion	Wholesale Trading Activity	Test Power Exclusion	Sundt Coal Contract	Navajo Coal Contract	San Juan Coal	Total Page Adjustments	Line No.
1	Operating Revenues								
2	Electric Retail Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1
3	Sales for Resale	(77,885)	(106,100)	0	0	0	0	(183,785)	2
4	Other Operating Revenue	0	0	0	0	0	0	0	3
	Total Operating Revenues	(77,885)	(106,100)	0	0	0	0	(183,785)	4
5	Operating Expenses								
6	Fuel Expense	(30,464)	0	10,305	7,384	2,780	9,884	(111)	5
7	Purchased Power - Demand	0	0	0	0	0	0	0	6
8	Purchased Power - Energy	(21,962)	(104,381)	(11,835)	0	0	0	(138,178)	7
9	Other Operations and Maintenance Expense	0	0	0	0	0	0	0	8
10	Depreciation and Amortization	0	0	0	0	0	0	0	9
11	Taxes Other than Income Taxes	0	0	0	0	0	0	0	10
12	Income Taxes	0	0	0	0	0	0	0	11
	Total Operating Expenses	(52,426)	(104,381)	(1,530)	7,384	2,780	9,884	(138,289)	12
13	Operating Income	(\$25,259)	(\$1,719)	\$1,530	(\$7,384)	(\$2,780)	(\$9,884)	(\$45,496)	13

Supporting Schedules
N/A

Recap Schedules
C-1 MARKET

Tucson Electric Power Company
Income Statement Pro Forma Adjustments
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	PPFAC Adjustment	Gain on Sale of S02 Allowances	Generating Facilities - Operating Lease	Heavy Equipment - Operating Lease	Railcar - Operating Lease	Springerville Unit 1	Total Page Adjustments	Line No.
1	Operating Revenues								
2	Electric Retail Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1
3	Sales for Resale	0	0	0	0	0	0	0	2
4	Other Operating Revenue	0	0	0	197	0	(567)	(370)	3
4	Total Operating Revenues	0	0	0	197	0	(567)	(370)	4
5	Operating Expenses								
6	Fuel Expense	12,286	0	(3,654)	460	(930)	0	8,162	5
7	Purchased Power - Demand	934	0	0	0	0	0	934	6
8	Purchased Power - Energy	2,705	0	0	0	0	0	2,705	7
9	Other Operations and Maintenance Expense	0	6,716	(17,117)	(25)	0	32,095	21,669	8
10	Depreciation and Amortization	0	0	0	0	0	0	0	9
11	Taxes Other than Income Taxes	0	0	0	0	0	0	0	10
12	Income Taxes	0	0	0	0	0	0	0	11
12	Total Operating Expenses	15,925	6,716	(20,772)	435	(930)	32,095	33,470	12
13	Operating Income	(\$15,925)	(\$6,716)	\$20,772	(\$238)	\$930	(\$32,662)	(\$33,840)	13

Supporting Schedules N/A Recap Schedules C-1 MARKET

Tucson Electric Power Company
Income Statement Pro Forma Adjustments
Test Year Ended December 31, 2008
(Thousands of Dollars)

Line No.	Description	Post Retirement Medical	Incentive Compensation	Rate Case Expense	Service Fees & Late Fees	Membership Dues	Advertising & Sponsorship	Total Page Adjustments	Line No.
1	Operating Revenues								1
2	Electric Retail Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	2
3	Sales for Resale	0	0	0	0	0	0	0	3
4	Other Operating Revenue	0	0	0	1,308	0	0	1,308	4
	Total Operating Revenues	0	0	0	1,308	0	0	1,308	
5	Operating Expenses								5
6	Fuel Expense	0	0	0	0	0	0	0	6
7	Purchased Power - Demand	0	0	0	0	0	0	0	7
8	Purchased Power - Energy	0	0	0	0	0	0	0	8
9	Other Operations and Maintenance Expense	(65)	(973)	225	0	(68)	(456)	(1,337)	9
10	Depreciation and Amortization	0	0	0	0	0	0	0	10
11	Taxes Other than Income Taxes	0	(103)	0	0	0	0	(103)	11
12	Income Taxes	0	0	0	0	0	0	0	12
	Total Operating Expenses	(65)	(1,076)	225	0	(68)	(456)	(1,440)	
13	Operating Income	\$65	\$1,076	(\$225)	\$1,308	\$68	\$456	\$2,748	13

Supporting Schedules
N/A

Recap Schedules
C-1 MARKET

Tucson Electric Power Company
Income Statement Pro Forma Adjustments
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Outside Services	CC&B Normalization	Out of Period Expenses	Lime Usage Costs	Tri-State Fuel Oil Sales	Bad Debt Expense	Total Page Adjustments	Line No.
1	Operating Revenues								1
2	Electric Retail Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	2
3	Sales for Resale	0	0	0	0	0	0	0	3
4	Other Operating Revenue	0	0	0	(599)	(7,263)	0	(7,862)	4
	Total Operating Revenues	0	0	0	(599)	(7,263)	0	(7,862)	
5	Operating Expenses								5
6	Fuel Expense	0	0	0	0	(7,588)	0	(7,588)	6
7	Purchased Power - Demand	0	0	0	0	0	0	0	7
8	Purchased Power - Energy	0	0	0	0	0	0	0	8
9	Other Operations and Maintenance Expense	(373)	434	(16)	(919)	0	622	(252)	9
10	Depreciation and Amortization	0	0	0	0	0	0	0	10
11	Taxes Other than Income Taxes	0	0	118	0	0	0	118	11
12	Income Taxes	0	0	0	0	0	0	0	12
	Total Operating Expenses	(373)	434	102	(919)	(7,588)	622	(7,722)	
13	Operating Income	\$373	(\$434)	(\$102)	\$321	\$326	(\$822)	(\$139)	13

Supporting Schedules
N/A

Recap Schedules
C-1 MARKET

Tucson Electric Power Company
Income Statement Pro Forma Adjustments
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Capital Cost Allocations	Corporate Cost Allocations	Building Usage Allocations	Springerville Unit 3	Depr. & Amort. Expense Annualization	Property Tax	Total Page Adjustments	Line No.
1	Operating Revenues								1
2	Electric Retail Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	2
3	Sales for Resale	0	0	0	0	0	0	0	3
4	Other Operating Revenue	0	0	151	(3,271)	0	0	(3,120)	4
	Total Operating Revenues	0	0	151	(3,271)	0	0	(3,120)	
5	Operating Expenses								5
6	Fuel Expense	0	0	0	0	(202)	0	(202)	6
7	Purchased Power - Demand	0	0	0	0	0	0	0	7
8	Purchased Power - Energy	0	0	0	0	0	0	0	8
9	Other Operations and Maintenance Expense	1,629	(108)	0	0	0	0	1,521	9
10	Depreciation and Amortization	0	0	0	0	(7,488)	0	(7,488)	10
11	Taxes Other than Income Taxes	0	0	0	0	0	(2,682)	(2,682)	11
12	Income Taxes	0	0	0	0	0	0	0	12
	Total Operating Expenses	1,629	(108)	0	0	(7,690)	(2,682)	(8,852)	
		(\$1,629)	\$108	\$151	(\$3,271)	\$7,690	\$2,682	\$5,732	13
13	Operating Income								

Supporting Schedules
N/A

Recap Schedules
C-1 MARKET

Tucson Electric Power Company
Income Statement Pro Forma Adjustments
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	Income Taxes	Total Page Adjustments	Total Adjustments	Line No.
1	Operating Revenues				1
2	Electric Retail Revenues	\$0	\$0	(\$83,019)	2
3	Sales for Resale	0	0	(183,785)	3
4	Other Operating Revenue	0	0	(14,222)	4
	Total Operating Revenues	0	0	(281,026)	
5	Operating Expenses				5
6	Fuel Expense	0	0	(12,821)	6
7	Purchased Power - Demand	0	0	16,894	7
8	Purchased Power - Energy	0	0	(123,572)	8
9	Other Operations and Maintenance Expense	0	0	(19,906)	9
10	Depreciation and Amortization	0	0	(7,488)	10
11	Taxes Other than Income Taxes	0	0	(2,573)	11
12	Income Taxes	(54,800)	(54,800)	(54,800)	12
	Total Operating Expenses	(54,800)	(54,800)	(204,265)	
13	Operating Income	\$54,800	\$54,800	(\$76,761)	13

Supporting Schedules N/A
Recap Schedules C-1 MARKET

Tucson Electric Power Company
Computation of Gross Revenue Conversion Factor
Test Year Ended December 31, 2006

Line No.	Description	Percentage of Incremental Gross Revenues	Line No.
1	Gross Revenue	100.00%	1
2	Less: Uncollectible Revenue	0.3160%	2
3	Taxable Income as a Percent	99.68%	3
4	Less: Federal (32.5%) and State Income Taxes (7.1%) (Combined Effective Tax Rate = 39.6%)	39.47%	4
5	Change in Net Operating Income	60.21%	5
6	Gross Revenue Conversion Factor	1.6609	6

(a) Line No. 1 divided by line No. 5.

Recap Schedules
A-1 MARKET

Supporting Schedules
N/A

Tucson Electric Power Company
Summary Cost of Capital
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Capital Source	Capitalization		Cost Rate	Weighted Cost of Capital (c)	Line No.
		Amount	Percent			
<u>Actual - End of Test Period</u>						
1	Short-Term Debt	\$30,000	2.16%	5.92%	0.13%	1
2	Long-Term Debt - Net	(a) 805,636	(1) 57.94%	6.40%	3.71%	2
3	Common Stock Equity	(b) 554,714	39.90%	11.75%	4.69%	3
4	Total Capital	<u>\$1,390,350</u>	<u>100.00%</u>		<u>8.53%</u>	<u>4</u>
<u>Proposed - End of Test Period</u>						
5	Short-Term Debt	N/A	N/A	N/A	N/A	5
6	Long-Term Debt - Net	(a) \$805,636	55.00%	6.39%	3.51%	6
7	Common Stock Equity	659,157	45.00%	10.75%	4.84%	7
8	Total Capital	<u>\$1,464,793</u>	<u>100.00%</u>		<u>8.35%</u>	<u>8</u>

(1) The balance of Long-Term Debt is stated net of the unamortized balance of debt discount and issuance expense. Page 1 of Schedule D-2 provides a reconciliation between the Long-Term Debt balance of \$821 million shown on Schedule E-1 and the \$806 million balance shown above.

Supporting Schedules
(a) D-2 MARKET
(b) E-1 MARKET

Recap Schedules
(c) A-3 MARKET

Tucson Electric Power Company
Summary Cost of Capital
Projected Year Ended December 31, 2007
(Thousands of Dollars)

Line No.	Capital Source	Capitalization		Cost Rate	Weighted Cost of Capital (b)	Line No.
		Amount	Percent			
	<u>Projected as of December 31, 2007</u>					
1	Short-Term Debt	\$22,130	1.60%	5.92%	0.09%	1
2	Long-Term Debt - Net	808,607	57.80%	6.36%	3.68%	2
3	Common Stock Equity	567,613	40.60%	11.75%	4.77%	3
4	Total Capital	<u>\$1,398,350</u>	<u>100.00%</u>		<u>8.54%</u>	4

Recap Schedules
(b) A-3 MARKET

Supporting Schedules
(a) D-2 MARKET

Tucson Electric Power Company
Cost of Long-Term Debt and Short-Term Debt
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	End of Test Period (Actual)			End of Test Period (Proposed)			Line No.
		Outstanding	Annual Interest	Cost Rate	Outstanding	Annual Interest	Cost Rate	
1	Mortgage Bonds							1
2	7.5% Series First Collateral Trust Bonds	\$138,300	\$10,373	7.50%	\$138,300	\$10,373	7.50%	2
	Total First Mortgage Bonds	138,300	10,373	7.50%	138,300	10,373	7.50%	
3	Variable Rate-Tax Exempt Bonds							3
4	Variable 1982 Pima A Irvington	38,700	1,872		38,700	1,872		4
5	Variable 1982 Pima A Irvington & Four Corners	39,900	1,838		39,900	1,838		5
6	Variable 1983 Apache A Springerville	100,000	4,546		100,000	4,786		6
7	Variable 1983 Apache B Springerville	80,000	3,685		80,000	3,788		7
8	Variable 1983 Apache C Springerville	50,000	2,273		50,000	2,340		8
9	Variable 1985 Apache A Springerville	20,000	909	4.57%	20,000	956	4.76%	9
	Total Variable Rate-Tax Exempt Bonds	328,600	15,033	4.57%	328,600	15,631	4.76%	
10	Fixed Rate-Tax Exempt Bonds							10
11	6.1% 1997 Pima A	22,460	1,370		22,460	1,370		11
12	5.85% 1998 Apache C	16,500	965		16,500	965		12
13	6.95% 1997 Farmington A	80,410	5,588		80,410	5,588		13
14	7.125% 1997 Coconino A	36,700	2,615		36,700	2,615		14
15	7.0% 1997 Coconino B	14,700	1,029		14,700	1,029		15
16	5.85% 1998 Apache A	83,700	4,896		83,700	4,896		16
17	5.875% 1998 Apache B	99,800	5,863	6.30%	99,800	5,863	6.30%	17
	Total Fixed Rate Tax-Exempt Bonds	354,270	22,327	6.30%	354,270	22,327	6.30%	
18	Total Long-Term Debt	(a) 821,170	47,733	5.81%	821,170	48,331	5.89%	18
19	Unamortized Debt Discount, Premium and Expense and Loss on Recquired Debt	(15,534)			(15,534)			19
20	Amortization of Debt Discount and Expense and Loss on Recquired Debt		3,688			2,971		20
21	Credit Facility Commitment Fees		105			165		21
22	Total Long-Term Debt - Net	\$805,636	\$51,526	6.40%	\$805,636	\$51,467	6.39%	22
23	Total Short-Term Debt	\$30,000	\$1,776	5.92%	\$0	\$0	N/A	23

Recap Schedules
A-4 MARKET

Supporting Schedules
(a) E-1 (P2) MARKET
E-9 MARKET

Tucson Electric Power Company
Cost of Long-Term Debt and Short-Term Debt
Projected Period Ended December 31, 2007
(Thousands of Dollars)

Line No.	Description	Projected Period Ended December 31, 2007			Line No.
		Outstanding	Annual Interest	Cost Rate	
1	Mortgage Bonds				1
2	7.5% Series First Collateral Trust Bonds	138,300	10,373		2
	Total First Mortgage Bonds	138,300	10,373	7.50%	
3	Variable Rate-Tax Exempt Bonds				3
4	Variable 1982 Pima A Irvington	38,700	1,872		4
5	Variable 1982 Pima A Irvington & Four Corners	39,900	1,889		5
6	Variable 1983 Apache A Springerville (1)	100,000	4,786		6
7	Variable 1983 Apache B Springerville	80,000	3,788		7
8	Variable 1983 Apache C Springerville (1)	50,000	2,340		8
9	Variable 1985 Apache A Springerville	20,000	956		9
	Total Variable Rate-Tax Exempt Bonds	328,600	15,631	4.76%	
10	Fixed Rate-Tax Exempt Bonds				10
11	6.1% 1997 Pima A	22,460	1,370		11
12	5.85% 1998 Apache C	16,500	965		12
13	6.95% 1997 Farmington A	80,410	5,588		13
14	7.125% 1997 Coconino A	36,700	2,615		14
15	7.0% 1997 Coconino B	14,700	1,029		15
16	5.85% 1998 Apache A	83,700	4,896		16
17	5.875% 1998 Apache B	99,800	5,863		17
	Total Fixed Rate Tax-Exempt Bonds	354,270	22,327	6.30%	
18	Total Long-Term Debt	821,170	48,331	5.89%	18
19	Unamortized Debt Discount, Premium and Expense, Gain and Loss on Reacquired Debt	(12,563)			19
20	Amortization of Debt Discount and Expense, Gain and Loss on Reacquired Debt		2,971		20
21	Credit Facility Commitment Fees		165		21
22	Total Long-Term Debt - Net	\$808,607	\$51,467	6.36%	22
23	Total Short-Term Debt	\$22,130	\$1,310	5.92%	23

Recap Schedules
D-1 MARKET

Supporting Schedules
N/A

Tucson Electric Power Company
Cost of Preferred Stock
Test Year Ended December 31, 2006

No preferred stock was outstanding during the test year.

No preferred stock is expected to be issued.

Supporting Schedules
N/A

Recap Schedules
N/A

Tucson Electric Power Company
Cost of Common Equity
Test Year Ended December 31, 2006

The cost of common equity under the proposed capital structure is estimated to be 10.75%.
If the test year actual capital structure is used, the cost of common equity is estimated to be 11.75%.

Recap Schedules
D-1 MARKET

Supporting Schedules
N/A

Tucson Electric Power Company
Comparative Balance Sheets
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars)

Line No.	Description	Prior Years Ended December 31,		Line No.
		December 31, 2006	2005	
(a) Utility Plant				
1	Plant in Service	\$3,031,480	\$2,857,084	1
2	Utility Plant Under Capital Leases	701,631	723,195	2
3	Construction Work in Progress	92,125	132,427	3
4	Plant Held for Future Use	4,014	4,427	4
5	Total Utility Plant	3,829,250	3,717,133	5
6	Accumulated Depreciation and Amortization	(1,526,105)	(1,453,187)	6
7	Accumulated Depreciation and Amortization - Capital Leases	(495,634)	(472,149)	7
8	Total Utility Plant - Net	1,807,511	1,791,797	8
Other Property and Investments				
9	Investments in Lease Debt and Equity	181,222	156,301	9
10	Other	19,419	28,027	10
11	Total Other Property and Investments	200,641	184,328	11
Current Assets				
12	Cash and Cash Equivalents	19,705	52,669	12
13	Special Deposits and Working Funds	(55)	2,692	13
14	Accounts Receivable - Retail Customers	32,880	32,516	14
15	Accounts Receivable - Other	64,632	45,971	15
16	Allowance for Doubtful Accounts	(11,060)	(9,285)	16
17	Accrued Unbilled Revenues	35,115	29,658	17
18	Intercompany Accounts Receivable	16,595	6,034	18
19	Fuel	20,364	17,744	19
20	Material and Supplies	43,265	40,070	20
21	Deferred Income Tax	65,997	36,541	21
22	Prepayments	4,802	5,541	22
23	Other	47,425	42,741	23
24	Total Current Assets	339,665	302,892	24
Deferred Debits				
25	Transition Recovery Asset	101,626	167,611	25
26	Income Taxes Recoverable Through Future Revenues	34,749	39,936	26
27	Unamortized Debt Discount and Expense	9,300	11,214	27
28	Other	387,447	447,342	28
29	Total Deferred Debits	533,122	666,103	29
30	Total Assets	\$2,880,939	\$2,945,120	30

Tucson Electric Power Company
Comparative Balance Sheets
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars)

Line No.	Description	Prior Years Ended December 31,		Line No.
		2005	2004	
		December 31, 2006		
	Capitalization			
1	Common Stock	\$795,971	\$658,254	1
2	Capital Stock Expense	(6,357)	(6,357)	2
3	Accumulated Deficit	(219,840)	(234,203)	3
4	Accumulated Other Comprehensive Loss	(15,260)	(10,736)	4
5	Total Common Stock Equity	554,714	406,958	5
6	Capital Lease Obligations	588,424	701,405	6
7	Long-Term Debt	821,170	1,097,595	7
8	Total Capitalization	1,964,308	2,205,958	8
	Current Liabilities			
9	Current Maturities of Long-Term Debt	0	1,725	9
10	Current Obligations Under Capital Leases	58,999	53,611	10
11	Accounts Payable	72,284	49,983	11
12	Note Payable	30,000	0	12
13	Intercompany Accounts Payable	10,563	24,128	13
14	Interest Accrued	45,613	56,514	14
15	Taxes Accrued	26,829	36,821	15
16	Customer Deposits	12,538	8,696	16
17	Other	39,531	22,769	17
18	Total Current Liabilities	296,357	254,247	18
	Deferred Credits and Other Liabilities			
19	Customer Advances for Construction	5,978	5,528	19
20	Accumulated Deferred Income Taxes	487,959	611,795	20
21	Other	126,337	81,788	21
22	Total Deferred Credits and Other Liabilities	620,274	699,111	22
23	Total Liabilities and Stockholders' Equity	\$2,880,939	\$3,159,316	23

Supporting Schedules
E-9 MARKET

Recap Schedules
A-3 MARKET

Tucson Electric Power Company
Comparative Income Statements
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars)

Line No.	Description	Prior Years Ended December 31,		Line No.
		2006	2005	
(a) Operating Revenues				
1	Electric Retail Revenues	\$774,470	\$746,876	1
2	Sales for Resale	242,187	186,804	2
3	Other Operating Revenue	48,764	19,418	3
4	Total Operating Revenues	1,065,421	953,098	4
(a) Operating Expenses				
5	Fuel Expense	278,776	245,559	6
6	Purchased Power - Demand	13,740	3,468	7
7	Purchased Power - Energy	163,607	143,782	8
8	Other Operations and Maintenance Expense	326,124	297,252	9
9	Depreciation and Amortization	89,928	91,268	10
10	Taxes Other than Income Taxes	38,404	39,389	11
11	Income Taxes	46,292	34,684	12
12	Total Operating Expenses	956,871	855,402	13
13	Operating Income	108,550	97,696	14
Total Other Income and Deductions				
15	Allowance for Equity Funds	1,476	856	15
16	Other - Net	11,789	11,440	16
17	Total Other Income and Deductions	13,265	12,296	17
18	Income Before Interest Expense	121,815	109,992	18
Interest Expense				
19	Interest on Long Term-Debt	44,102	46,321	19
20	Interest on Short Term-Debt	1,216	262	20
21	Other Interest Expense	11,022	15,099	21
22	Allowance for Borrowed Funds	(1,270)	(583)	22
23	Total Interest Expense	55,070	61,099	23
24	Income Before Cumulative Effect of Accounting Change	66,745	48,893	24
25	Cumulative Effect of Accounting Change - Net of Tax	0	(626)	25
26	Net Income Available for Common Stock	\$66,745	\$48,267	26
27	Earnings Per Share of Average Common Stock Outstanding	(1)	N/A	27

(1) TEP is a subsidiary of UniSource Energy Corporation and has no publicly traded stock; thus such information is not meaningful.

Tucson Electric Power Company
Comparative Statements of Cash Flows
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars)

Line No.	Description	Prior Years Ended December 31,		Line No.
		2005	2004	
	Cash Flows from Operating Activities			
1	Cash Receipts from Electric Retail Customers	\$840,601	\$780,335	1
2	Cash Receipts from Electric Wholesale Sales	254,322	204,643	2
3	Interest Received	18,590	21,927	3
4	Interest Received - UniSource	0	0	4
5	Income Tax Refunds Received	0	3,712	5
6	Deposit - Second Mortgage Indenture	0	17,040	6
7	Emission Allowances Sales	7,254	2,760	7
8	Other Cash Receipts	23,238	8,319	8
9	Fuel Costs Paid	(244,632)	(208,549)	9
10	Purchased Power Costs Paid	(182,826)	(115,323)	10
11	Wages Paid, Net of Amounts Capitalized	(77,627)	(88,832)	11
12	Payment of Other Operations and Maintenance Costs	(121,744)	(99,382)	12
13	Capital Lease Interest Paid	(63,615)	(70,748)	13
14	Taxes Paid, Net of Amounts Capitalized	(109,929)	(102,563)	14
15	Interest Paid, Net of Amounts Capitalized	(44,100)	(85,504)	15
16	Income Taxes Paid	(70,457)	(21,402)	16
17	Other Cash Payments	(2,242)	(11,265)	17
18	Net Cash Flows from Operating Activities	227,033	275,168	18
	Cash Flows From Investing Activities			
19	Capital Expenditures	(156,180)	(129,504)	19
20	Payments for Investment in Lease Debt and Equity	(48,025)	(4,499)	20
21	Proceeds from Investment in Lease Debt and Equity	22,158	11,590	21
22	Investments in and Loans to Equity Investees	0	(1,909)	22
23	Other Proceeds from Investing Activities	59	1,652	23
24	Other Payments for Investing Activities	(1,004)	(6,551)	24
	Net Cash Flows from Investing Activities	(182,992)	(129,321)	
	Cash Flows from Financing Activities			
25	Proceeds from Borrowing Under Revolving Credit Facility	135,000	20,000	25
26	Payments From Borrowing Under Revolving Credit Facility	(105,000)	(20,000)	26
27	Dividends Paid to UniSource Energy	(62,000)	(31,500)	27
28	Payments on Capital Lease Obligations	(61,111)	(49,431)	28
29	Equity Investment from UniSource Energy	0	0	29
30	Proceeds from Repayment of UniSource Energy Note	0	0	30
31	Repayments Of Long-Term Debt	0	(28,725)	31
32	Payments of Debt Issue Cost	(1,631)	(8,890)	32
33	Other Proceeds from Financing Activities	16,852	18,419	33
34	Other Payments for Financing Activities	885	1,320	34
35	Net Cash Flows from Financing Activities	(77,005)	(98,807)	35
36	Net Increase (Decrease) in Cash and Cash Equivalents	(32,964)	47,040	36
37	Cash and Cash Equivalents, Beginning of Period	52,669	63,733	37
38	Cash and Cash Equivalents, End of Period	\$19,705	\$110,773	38

Tucson Electric Power Company
Comparative Statements of Changes in Stockholders' Equity (Deficit)
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars, except shares outstanding)

Line No.	Description	Common Stock Shares Outstanding	Common Stock Amount	Premium on Common Stock	Common Stock Expense	Accumulated Earnings or (Deficit)	Comprehensive Income	Total Common Stock Equity or (Deficit)	Line No.
1	Balance, December 31, 2003	32,139,555	\$655,534	\$0	(\$6,357)	(\$248,830)	(\$1,844)	\$398,503	1
2	Net Income for Year					\$45,600		\$45,600	2
3	Dividend Declared					(\$31,500)		(\$31,500)	3
4	Equity in Earnings					\$527		\$527	4
5	Accumulated Other Comprehensive Loss						(\$8,892)	(\$8,892)	5
6	Capital Contribution from UniSource Energy		\$2,720					\$2,720	6
7	Balance, December 31, 2004	32,139,555	\$658,254	\$0	(\$6,357)	(\$234,203)	(\$10,736)	\$406,958	7
8	Net Income for Year					\$48,077		\$48,077	8
9	Dividend Declared					(\$46,000)		(\$46,000)	9
10	Equity in Earnings					\$190		\$190	10
11	Accumulated Other Comprehensive Loss						\$4,153	\$4,153	11
12	Equity Contribution from UniSource Energy		\$25,261					\$25,261	12
13	Capital Contribution from UniSource Energy		\$112,456					\$112,456	13
14	Balance, December 31, 2005	32,139,555	\$795,971	\$0	(\$6,357)	(\$231,936)	(\$6,583)	\$551,095	14
15	Repurchased Shares	(121)						\$0	15
16	Net Income for Year					\$66,643		\$66,643	16
17	Dividend Declared					(\$62,000)		(\$62,000)	17
18	Equity in Earnings					\$102		\$102	18
19	Accumulated Other Comprehensive Loss						(\$8,677)	(\$8,677)	19
20	Other - Reclassification of Undistributed Subsidiary Losses							\$7,551	20
21	Capital Contribution from UniSource Energy		\$795,971		(\$6,357)			\$0	21
22	Balance, December 31, 2006	32,139,434	\$795,971	\$0	(\$6,357)	(\$219,640)	(\$15,260)	\$554,714	22

Supporting Schedules
N/A

Recap Schedules
N/A

Tucson Electric Power Company
Detail of Electric Utility Plant - Summary Statement
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Description	December 31, 2006 (a)	Net Additions (a)	December 31, 2005 (a)	Line No.
1	Utility Plant in Service				1
	Intangible Plant	\$78,575	\$20,157	\$58,418	
2	Production Plant				2
3	Steam Production Plant	1,168,221	20,016	1,148,205	3
4	Other Production Plant	129,873	48,789	81,084	4
	Total	1,298,094	68,805	1,229,289	
5	Transmission Plant	565,733	22,702	543,031	5
6	Distribution Plant	931,635	48,369	883,266	6
7	General Plant	154,318	14,363	139,955	7
8	Gross Plant in Service	3,028,355	174,396	2,853,959	8
9	San Juan Acquisition Adjustment	3,125	0	3,125	9
10	Plant Held for Future Use	4,014	(413)	4,427	10
11	Utility Plant Under Capital Leases	701,631	(21,564)	723,195	11
12	Construction Work in Progress	92,125	(40,302)	132,427	12
13	Total Utility Plant	3,829,250	112,117	3,717,133	13
14	Accumulated Depreciation and Amortization	(1,523,245)	(72,870)	(1,450,375)	14
15	Accumulated Depreciation and Amortization - San Juan Acquisition Adj.	(2,860)	(48)	(2,812)	15
16	Accumulated Depreciation and Amortization - Capital Leases	(495,634)	(23,485)	(472,149)	16
17	Total Accumulated Depreciation and Amortization	(2,021,739)	(96,403)	(1,925,336)	17
18	Total Net Utility Plant in Service	\$1,807,511	\$15,714	\$1,791,797	18

Supporting Schedules
E-1 MARKET

Supporting Schedules
(a) E-5 (P2-4) MARKET

Tucson Electric Power Company
Detail of Electric Utility Plant
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Acct. No.	Description	December 31, 2006	Net Additions	December 31, 2005	Line No.
Intangible Plant						
1	301	Organization	\$29	\$0	\$29	1
2	302	Franchises & Consents	148	0	148	2
3	303	Misc. Intangible Plant	78,398	20,157	58,241	3
4		Total Intangible Plant	78,575	20,157	58,418	4
Production Plant						
Steam Production Plant						
5	310	Land & Land Rights	5,879	0	5,879	5
6	311	Structures & Improvements	121,134	157	120,977	6
7	312	Boiler Plant Equipment	707,073	15,289	691,784	7
8	314	Turbogenerator Units	231,205	3,477	227,728	8
9	315	Accessory Electric Equipment	82,685	693	81,992	9
10	316	Misc. Power Plant Equipment	19,878	400	19,478	10
11	317	Asset Retirement Obligations	367	0	367	11
12		Total Steam Production Plant	1,168,221	20,016	1,148,205	12
Other Production Plant						
13	340	Land & Land Rights	1,928	1,526	402	13
14	341	Structures & Improvements	14,200	12,840	1,360	14
15	342	Fuel Holders, Products and Access.	12,595	11,430	1,165	15
16	343	Prime Movers	354	0	354	16
17	344	Generators	87,936	15,646	72,290	17
18	345	Accessory Electric Equipment	4,475	0	4,475	18
19	346	Misc. Power Plant Equipment	8,385	7,347	1,038	19
20		Total Other Production Plant	129,873	48,789	81,084	20
21		Total Production Plant	1,298,094	68,805	1,229,289	21
Transmission Plant						
22	350	Land & Land Rights	25,824	(112)	25,936	22
23	352	Structures & Improvements	17,715	(4)	17,719	23
24	353	Station Equipment	258,692	22,722	235,970	24
25	354	Towers & Fixtures	155,654	120	155,534	25
26	355	Poles & Fixtures	20,017	15	20,002	26
27	356	O.H. Conductors & Devices	83,173	(212)	83,385	27
28	359	Roads & Trails	4,658	173	4,485	28
29		Total Transmission Plant	565,733	22,702	543,031	29

Recap Schedules
E-5 (P1) Market

Supporting Schedules
N/A

Tucson Electric Power Company
Detail of Electric Utility Plant
Test Year Ended December 31, 2006

Line No.	Acct. No.	Description	December 31, 2006	Net Additions	December 31, 2005	Line No.
Distribution Plant						
30	360	Land & Land Rights	9,859	344	9,515	30
31	361	Structures & Improvements	6,282	(284)	6,566	31
32	362	Station Equipment	95,452	4,521	90,931	32
33	364	Poles, Towers & Fixtures	112,985	7,028	105,957	33
34	365	O.H. Conductors & Devices	106,759	3,738	103,021	34
35	366	Underground Conduit	49,343	170	49,173	35
36	367	U.G. Conductors & Devices	213,374	13,867	199,507	36
37	368	Line Transformers	203,129	14,030	189,099	37
38	369	Services	92,020	3,624	88,396	38
39	370	Meters	32,882	1,155	31,727	39
40	373	Street Lighting & Signal Systems	9,334	176	9,158	40
41	374	Transformer Oil - Asset Retirement Obligation	216	0	216	41
		Total Distribution Plant	931,635	48,369	883,266	
General Plant						
42	389	Land & Land Rights	303	0	303	42
43	390	Structures & Improvements	35,424	1,108	34,316	43
44	391	Office Furniture & Equipment	26,131	1,403	24,728	44
45	392	Transportation Equipment	36,961	2,576	34,385	45
46	393	Stores Equipment	988	246	742	46
47	394	Tools, Shop & Garage Equipment	6,145	(23)	6,168	47
48	395	Laboratory Equipment	4,273	458	3,815	48
49	396	Power Operated Equipment	9,675	(174)	9,849	49
50	397	Communication Equipment	29,836	6,262	23,574	50
51	398	Miscellaneous Equipment	4,582	2,507	2,075	51
52		Total General Plant	154,318	14,363	139,955	52
53		Total Electric Plant in Service	\$3,028,355	\$174,396	\$2,853,959	53

Recap Schedules
E-5 (P1) MARKET

Supporting Schedules
N/A

Tucson Electric Power Company
Comparative Departmental Operating Income Statements
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars)

Line No.	Description	Prior Years Ended December 31,			Line No.
		2006	2005	2004	
1	Operating Revenues				1
2	Electric Retail Revenues				2
3	Residential	\$343,460	\$330,614	\$315,402	3
4	Commercial	203,284	192,966	186,625	4
5	Industrial and Mining	208,792	205,738	199,887	5
6	Lighting	2,747	2,681	2,802	6
7	Public Authorities	16,187	14,877	14,625	7
	Total Retail Revenues	774,470	746,876	719,341	
8	Sales for Resale	242,187	186,804	155,396	8
9	Other Operating Revenue	48,764	19,418	17,588	9
10	Total Operating Revenues	1,065,421	953,098	892,325	10
11	Operating Expenses				11
12	Fuel Expense	278,776	245,559	230,546	12
13	Purchased Power - Demand	13,740	3,468	5,202	13
14	Purchased Power - Energy	163,607	143,782	71,640	14
15	Other Operations and Maintenance Expense	326,124	297,252	317,043	15
16	Depreciation and Amortization	89,928	91,268	98,962	16
17	Taxes Other than Income Taxes	38,404	39,389	39,933	17
18	Income Taxes	46,292	34,684	29,955	18
	Total Operating Expenses	956,871	855,402	793,281	
19	Operating Income	\$108,550	\$97,696	\$99,044	19

Supporting Schedules
N/A

Recap Schedules
E-2 MARKET

Tucson Electric Power Company
Electric Operating Statistics
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars)

Line No.	Description	December 31,	Prior Years Ended December 31,		Line No.
		2006	2005	2004	
MWh Sales					
1	Residential	3,778,369	3,633,226	3,459,750	1
2	Commercial	1,959,141	1,855,431	1,787,472	2
3	Industrial and Mining	3,203,142	3,145,208	3,055,342	3
4	Public Street and Highway Lighting	35,508	34,743	37,880	4
5	Other Sales to Public Authorities	225,259	206,376	202,546	5
6	Total	9,201,419	8,874,984	8,542,990	6
Average Number of Customers					
7	Residential	353,748	346,534	338,156	7
8	Commercial	33,829	33,239	32,653	8
9	Industrial and Mining	669	677	677	9
10	Public Street and Highway Lighting	26	26	26	10
11	Other Sales to Public Authorities	35	35	35	11
12	Total	388,307	380,511	371,547	12
Average Annual MWh Use					
13	Residential	11	10	10	13
14	Commercial	58	56	55	14
15	Industrial and Mining	4,788	4,646	4,513	15
16	Public Street and Highway Lighting	1,366	1,336	1,457	16
17	Other Sales to Public Authorities	6,436	5,896	5,787	17
18	Total	24	23	23	18
19	Average Annual Revenue per Residential Customer	\$971	\$954	\$933	19
20	Direct Production Expenses Per Retail and Wholesale kWh Sold (cents)	5.24	4.85	4.23	20
21	Direct Transmission Expenses Per Retail and Wholesale kWh Sold (cents)	0.10	0.07	0.06	21

Supporting Schedules
N/A

Recap Schedules
N/A

Tucson Electric Power Company
Taxes Charged to Operations
Test Year Ended December 31, 2006 and Prior Years Ended December 31, 2005 and 2004
(Thousands of Dollars)

Line No.	Description	December 31, 2006	2005	2004	Line No.
Federal Taxes					
1	Income	\$25,691	\$8,944	\$20,500	1
2	Unemployment	97	76	94	2
3	FICA	4,657	4,330	5,298	3
4	Deferred Income Taxes	16,155	21,594	6,011	4
5	Total	46,600	34,944	31,903	5
State Taxes					
6	Income	9,391	9,359	5,517	6
7	Unemployment	48	10	4	7
8	Premium Receipts Tax	77	75	45	8
9	Real and Personal Property	0	0	0	9
10	Deferred Income Taxes	(4,945)	(5,213)	(2,074)	10
11	Total	4,571	4,231	3,492	11
Local Taxes					
12	Income	0	0	0	12
13	Real and Personal Property	33,434	34,641	33,839	13
14	Other	91	257	654	14
15	Total	33,525	34,898	34,493	15
16	Total Taxes Charged to Operating Expenses	\$84,696	\$74,073	\$69,888	16

Note: Taxes and assessments related to sales of energy are not included in revenues or other tax expense categories.

Supporting Schedules
N/A

Recap Schedules
E-2 MARKET

Tucson Electric Power Company
Test Year Ended December 31, 2006
Notes to Financial Statements

See the attached FERC Form 1 as of December 31, 2006.

Supporting Schedules
N/A

Recap Schedules
N/A

THIS FILING IS

Item 1: ☐ An Initial (Original) Submission OR ☒ Resubmission No. _____

Form 1 Approved
OMB No. 1902-0021
(Expires 7/31/2008)
Form 1-F Approved
OMB No. 1902-0029
(Expires 6/30/2007)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 6/30/2007)



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Tucson Electric Power Company

Year/Period of Report

End of 2006/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
IDENTIFICATION**

01 Exact Legal Name of Respondent Tucson Electric Power Company		02 Year/Period of Report End of <u>2006/Q4</u>	
03 Previous Name and Date of Change (if name changed during year) <div style="text-align: center;">/ /</div>			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) One South Church Avenue, Suite 100 Tucson, Arizona 85701			
05 Name of Contact Person Karen G. Kissinger		06 Title of Contact Person VP Contr & CHF Compl Officer	
07 Address of Contact Person (Street, City, State, Zip Code) 3950 East Irvington Road Tucson, Arizona 85714			
08 Telephone of Contact Person, Including Area Code (520) 571-4000	09 This Report Is (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) 04/18/2007

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Kevin P. Larson	03 Signature Kevin P. Larson	04 Date Signed (Mo, Da, Yr) 04/18/2007
02 Title Senior VP, CFO, and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
LIST OF SCHEDULES (Electric Utility)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Officers	104		
5	Directors	105		
6	Important Changes During the Year	108-109		
7	Comparative Balance Sheet	110-113		
8	Statement of Income for the Year	114-117		
9	Statement of Retained Earnings for the Year	118-119		
10	Statement of Cash Flows	120-121		
11	Notes to Financial Statements	122-123		
12	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)		
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201		
14	Nuclear Fuel Materials	202-203	N/A	
15	Electric Plant in Service	204-207		
16	Electric Plant Leased to Others	213	N/A	
17	Electric Plant Held for Future Use	214		
18	Construction Work in Progress-Electric	216		
19	Accumulated Provision for Depreciation of Electric Utility Plant	219		
20	Investment of Subsidiary Companies	224-225		
21	Materials and Supplies	227		
22	Allowances	228-229		
23	Extraordinary Property Losses	230	N/A	
24	Unrecovered Plant and Regulatory Study Costs	230	N/A	
25	Transmission Service and Generation Interconnection Study Costs	231		
26	Other Regulatory Assets	232		
27	Miscellaneous Deferred Debits	233		
28	Accumulated Deferred Income Taxes	234		
29	Capital Stock	250-251		
30	Other Paid-in Capital	253		
31	Capital Stock Expense	254		
32	Long-Term Debt	256-257		
33	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261		
34	Taxes Accrued, Prepaid and Charged During the Year	262-263		
35	Accumulated Deferred Investment Tax Credits	266-267	N/A	
36	Other Deferred Credits	269		

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
37	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	N/A		
38	Accumulated Deferred Income Taxes-Other Property	274-275			
39	Accumulated Deferred Income Taxes-Other	276-277			
40	Other Regulatory Liabilities	278	N/A		
41	Electric Operating Revenues	300-301			
42	Sales of Electricity by Rate Schedules	304			
43	Sales for Resale	310-311			
44	Electric Operation and Maintenance Expenses	320-323			
45	Purchased Power	326-327			
46	Transmission of Electricity for Others	328-330			
47	Transmission of Electricity by ISO/RTOs	331	N/A		
48	Transmission of Electricity by Others	332			
49	Miscellaneous General Expenses-Electric	335			
50	Depreciation and Amortization of Electric Plant	336-337			
51	Regulatory Commission Expenses	350-351			
52	Research, Development and Demonstration Activities	352-353	N/A		
53	Distribution of Salaries and Wages	354-355			
54	Common Utility Plant and Expenses	356	N/A		
55	Amounts included in ISO/RTO Settlement Statements	397	N/A		
56	Purchase and Sale of Ancillary Services	398			
57	Monthly Transmission System Peak Load	400			
58	Monthly ISO/RTO Transmission System Peak Load	400a	N/A		
59	Electric Energy Account	401			
60	Monthly Peaks and Output	401			
61	Steam Electric Generating Plant Statistics	402-403			
62	Hydroelectric Generating Plant Statistics	406-407	N/A		
63	Pumped Storage Generating Plant Statistics	408-409	N/A		
64	Generating Plant Statistics Pages	410-411	N/A		
65	Transmission Line Statistics Pages	422-423			
66	Transmission Lines Added During the Year	424-425	N/A		

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Substations	426-427	
68	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input checked="" type="checkbox"/> Four copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Karen G. Kissinger, Vice President, Controller & Chief Compliance Officer
3950 East Irvington Road
Tucson, Arizona 85714

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Arizona, December 16, 1963

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

NA

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric utility service within the state of Arizona.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of <u>2006/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

UniSource Energy Corporation owns 100% of the common stock of Tucson Electric Power Company.

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

- Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

- See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Escavada Company	Miscellaneous Holdings	100	
2	Sabino Investing, Inc.	Investment	100	1
3	San Carlos Resources, Inc.	Energy	100	
4	Santa Cruz Resources, Inc.	Investment	100	2
5	Sierrita Resources, Inc.	Investment	100	3
6	Tucson Resources, Inc.	Investment	100	
7	Tucsonel, Inc.	Investment	100	
8	LRCS Limited Partnership	Investment - Rail Spur	50	4
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tucson Electric Power Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	04/18/2007	2006/Q4
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 2 Column: d
100% subsidiary of Tucson Resources, Inc.

Schedule Page: 103 Line No.: 4 Column: d
100% subsidiary of Sierrita Resources, Inc.

Schedule Page: 103 Line No.: 5 Column: d
The company is in the process of liquidating Tucson Resources, Inc. and Sierrita Resources, Inc. Neither subsidiary has assets remaining at December 31, 2006.

Schedule Page: 103 Line No.: 8 Column: d
Consists of TEP (50% limited partner), Peabody Natural Resources Company (28% managing general partner), and Western Fuel Association, Inc. (22% limited partner).

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman, President and Chief Executive Officer	James S. Pignatelli	670,000
2	Sr V Pres and Chief Operating Officer, Trans & Distrib	Michael J. DeConcini	290,000
3	Sr V Pres and Chief Operating Officer, Trans & Distrib	Steven J. Glaser *	300,000
4	Sr. Vice President & General Counsel	Raymond S. Heyman	290,000
5	Vice President/Technical Services Advisor	Thomas N. Hansen	183,000
6	Vice President, Controller and Chief Compliance Officer	Karen G. Kissinger	230,000
7	Sr Vice President, Chief Financial Officer and Treasurer	Kevin P. Larson	290,000
8	Vice President, Communications & Government Relations	Steven W. Lynn	190,000
9	Corporate Secretary	Catherine A. Nichols **	179,000
10	Corporate Secretary	Linda H. Kennedy ***	75,000
11			
12	* Resigned 7/05/06		
13	** Resigned 7/05/06		
14	*** Elected 9/15/06		
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Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report 2006/Q4
Tucson Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 16 Column: a

Effective January 1, 2007, Kentton Grant was elected Vice President, Finance & Rates, Arie Hoekstra was elected Vice President, Generation, Thomas McKenna was elected Vice President, Engineering, and David Hutchens was elected Vice President, Wholesale Energy.

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	James S. Pignatelli - Chairman, President & CEO	Tucson, Arizona
2	Lawrence J. Aldrich	Tucson, Arizona
3	Barbara M. Baumann	Denver, Colorado
4	Larry W. Bickle	Houston, Texas
5	Elizabeth T. Bilby	Tucson, Arizona
6	Harold W. Burlingame	Basking Ridge, New Jersey
7	John L. Carter	Tucson, Arizona
8	Robert A. Elliott	Tucson, Arizona
9	Daniel W. L. Fessler	San Francisco, California
10	Kenneth Handy	Tucson, Arizona
11	Warren Y. Jobe	Atlanta, Georgia
12	Joaquin Ruiz	Tucson, Arizona
13		
14	See Footnote for Instruction 2.	
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Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report 2006/Q4
Tucson Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 105 Line No.: 14 Column: a

The TEP Board does not have an Executive Committee.

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report 04/18/2007	Year/Period of Report End of 2006/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>			

Name of Respondent Tucson Electric Power Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report 2006/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None

6. TEP CREDIT AGREEMENT

In June 2006, TEP refinanced \$68 million of lease debt associated with the Springerville Common Facilities leases. This financing was authorized by the ACC in its Decision # 68598, dated March 23, 2006. In August 2006, TEP amended and restated its existing credit agreement (TEP Credit Agreement). For additional details, please refer to Note 7 Debt, Credit Facilities & Capital Lease Obligations on Page 123.23

7. None
8. Tucson Electric Power Co. and The International Brotherhood of Electrical Workers Local 1116 (IBEW) were parties to a three year collective bargaining agreement for the period from January 30, 2006 through January 25, 2009. Employees under this bargaining agreement received a 3.25% wage increase in 2006 and 3.0% in 2007. Unclassified (non-bargaining) Tucson Electric Power Company employees received an average wage increase of approximately 3.0% in 2006.

9. Important Legal and Regulatory Agreements

City of Tacoma

In June 2004, the City of Tacoma, Washington filed a lawsuit (City of Tacoma v. American Electric Power Services Corporation, et al. (U.S. District Ct. W.D. Wash.)) against TEP and various other electricity generators and marketers alleging that the defendants violated antitrust laws by colluding to affect the price of electricity in the Pacific Northwest from May 2000 through 2001. In September 2004, the case was transferred to the United States District Court for the Southern District of California. TEP, along with other defendants, filed a joint motion to dismiss, which was granted on February 11, 2005. The City of Tacoma appealed the dismissal to the Ninth Circuit and the appeal is now pending.

TEP believes this claim is without merit and intends to vigorously contest it.

Other Legal and Regulatory Developments

In addition to the foregoing, as more fully described in Note 2 Regulatory Matters and Note 5 Commitments and Contingencies on pages 123.10 and 123.17, respectively the following legal and regulatory developments are reported:

TEP testimony and procedural order filed in ACC Docket initiated to review 1999 Settlement Agreement.

Litigation and claims related to San Juan Generating Station.

Claims related to San Juan Coal Company.

Litigation and Claims related to Navajo Generating Station.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tucson Electric Power Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	04/18/2007	2006/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Postretirement and Pension Benefit Costs at Navajo Generating Station.

10. None

11. N/A

12. See Notes on pages 122 and 123.

13. Gail Boswell resigned as Assistant Treasurer, effective January 01, 2006. Michelle Livengood was elected Assistant Corporate Secretary on February 10, 2006. Carl Dabelstein was elected Assistant Treasurer, effective February 10, 2006. Larry W. Bickle was appointed Director effective May 5, 2006. Steve Glaser resigned as Senior Vice President and Chief Operating Officer, effective July 5, 2006. Catherine Nichols resigned as Corporate Secretary, effective July 5, 2006. Linda Kennedy was elected Corporate Secretary, effective September 15, 2006. Effective January 1, 2007, Kentton Grant was elected Vice President, Finance & Rates, Arie Hoekstra was elected Vice President, Generation, Thomas McKenna was elected Vice President, Engineering, and David Hutchens was elected Vice President, Wholesale Energy.

14. N/A

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,737,124,870	3,584,705,667
3	Construction Work in Progress (107)	200-201	92,125,157	132,427,308
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,829,250,027	3,717,132,975
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,021,738,954	1,925,335,814
6	Net Utility Plant (Enter Total of line 4 less 5)		1,807,511,073	1,791,797,161
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		1,807,511,073	1,791,797,161
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		964,532	959,165
19	(Less) Accum. Prov. for Depr. and Amort. (122)		17,403	41,957
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	1,667,206	3,593,434
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		187,318,970	161,832,633
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		10,594,675	13,900,232
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		82,718	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		30,071	4,084,267
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		200,640,769	184,327,774
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		19,705,430	52,669,176
36	Special Deposits (132-134)		202,034	2,575,124
37	Working Fund (135)		-257,283	116,462
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		32,879,555	32,515,893
41	Other Accounts Receivable (143)		64,632,439	45,970,602
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		11,060,432	9,285,231
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		16,594,882	6,034,228
45	Fuel Stock (151)	227	20,364,269	17,743,698
46	Fuel Stock Expenses Undistributed (152)	227	76,991	71,837
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	38,897,545	35,494,215
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Tucson Electric Power Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Rresubmission	Date of Report (mo, da, yr) 04/18/2007	Year/Period of Report end of 2006/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		9,409,244	8,304,239
48	Miscellaneous Current and Accrued Liabilities (242)		18,958,525	12,419,508
49	Obligations Under Capital Leases-Current (243)		58,998,501	48,717,520
50	Derivative Instrument Liabilities (244)		8,816,761	2,767,695
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		305,956	0
52	Derivative Instrument Liabilities - Hedges (245)		5,807,114	1,088,000
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		3,154,592	932,200
54	Total Current and Accrued Liabilities (lines 37 through 53)		296,356,123	251,588,884
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		5,978,269	5,655,002
57	Accumulated Deferred Investment Tax Credits (255)	266-267	0	0
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	6,767,196	5,690,508
60	Other Regulatory Liabilities (254)	278	0	0
61	Unamortized Gain on Reaquired Debt (257)		20,631	32,727
62	Accum. Deferred Income Taxes-Accel. Amort (281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		419,035,366	446,919,720
64	Accum. Deferred Income Taxes-Other (283)		68,923,789	111,934,438
65	Total Deferred Credits (lines 56 through 64)		500,725,251	570,232,395
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		2,880,939,304	2,945,119,735

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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		108,549,590	97,695,819		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		2,951,730	759,916		
34	(Less) Expenses of Nonutility Operations (417.1)		372,902	294,904		
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	101,710	190,481		
37	Interest and Dividend Income (419)		16,665,751	20,967,436		
38	Allowance for Other Funds Used During Construction (419.1)		1,476,101	856,214		
39	Miscellaneous Nonoperating Income (421)		7,539,096	982,225		
40	Gain on Disposition of Property (421.1)		482,325	654,895		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		28,843,811	24,116,263		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)	340				
45	Donations (426.1)	340	2,566,101	948,223		
46	Life Insurance (426.2)		-905,520	-206,236		
47	Penalties (426.3)		-83,872			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		6	1,768		
49	Other Deductions (426.5)		6,286,913	1,862,920		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		7,863,628	2,606,675		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263	6,331,432	7,400,338		
54	Income Taxes-Other (409.2)	262-263	1,383,173	1,616,688		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277		195,879		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		7,714,605	9,212,905		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		13,265,578	12,296,683		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		44,102,134	46,320,501		
63	Amort. of Debt Disc. and Expense (428)		6,949,487	9,376,478		
64	Amortization of Loss on Reacquired Debt (428.1)		1,064,689	1,141,323		
65	(Less) Amort. of Premium on Debt-Credit (429)		12,096	12,096		
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		30,951	26,463		
67	Interest on Debt to Assoc. Companies (430)	340				
68	Other Interest Expense (431)	340	4,266,954	4,882,102		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,269,921	582,726		
70	Net Interest Charges (Total of lines 62 thru 69)		55,070,296	61,099,119		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		66,744,872	48,893,383		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)			1,036,512		
75	Net Extraordinary Items (Total of line 73 less line 74)			-1,036,512		
76	Income Taxes-Federal and Other (409.3)	262-263		-410,458		
77	Extraordinary Items After Taxes (line 75 less line 76)			-626,054		
78	Net Income (Total of line 71 and 77)		66,744,872	48,267,329		

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		27,989,097	25,912,251
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5	Collapse of Subsidiaries (see footnote data)		7,551,000	
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)		7,551,000	
10	Rounding			(2)
11	Reclassification of Undistributed Earnings (see footnote data)		-259,530,108	
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		-259,530,108	(2)
16	Balance Transferred from Income (Account 433 less Account 418.1)		66,643,163	48,076,848
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividends Declared from Account 433		-62,000,000	(46,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-62,000,000	(46,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		-219,346,848	27,989,097
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report 2006/Q4
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FOOTNOTE DATA			

Schedule Page: 118 Line No.: 5 Column: c

In December 2006, Tucson Electric Power Company began the process of liquidating its subsidiaries, Tucson Resources Inc. and Sierrita Resources Inc. In connection therewithin, two entries affecting retained earnings were made:

a) The net effect of eliminating intercompany balances resulted in a \$7,551,000 addition to Retained Earnings.

b) The undistributed earnings of Tucson Resources Inc. and Sierrita Resources Inc. were reclassified to Retained Earnings of TEP. See Schedule Page 118, Line No. 11, Column C and Schedule Page 119, Line No. 52, Column C.

Neither Tucson Resources, Inc. nor Sierrita Resources, Inc. have assets remaining at December 31, 2006.

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	66,745,000	48,267,000
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	118,717,000	121,172,000
5	Amortization of Transition Recovery Asset	54,433,000	46,541,000
6	Amortization of Debt-Related Costs/Loss on Reacquired Debt	4,041,000	8,948,000
7	Other (Provide details in footnote):	5,964,000	-7,409,000
8	Deferred Income Taxes (Net)	11,296,000	16,545,000
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	-45,185,000	-6,779,000
11	Net (Increase) Decrease in Inventory	-5,814,000	-6,608,000
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	7,924,000	9,099,000
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	1,476,000	856,000
17	(Less) Undistributed Earnings from Subsidiary Companies	102,000	190,000
18	Other (provide details in footnote):	10,437,000	15,097,000
19	Gain on Sale of Real Estate	-470,000	
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	226,510,000	243,827,000
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-156,180,000	-149,906,000
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-1,476,000	-856,000
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-154,704,000	-149,050,000
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38	Proceeds from Sale of Land	1,026,000	
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43	Other Proceeds from Investing Activities	59,000	
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Payments for Investment in Lease Equity	-48,025,000	
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other Payments for Investing Activities	-1,004,000	7,355,000
54	Proceeds from Investment in Springerville Lease Debt & Activity	22,158,000	13,646,000
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-180,490,000	-128,049,000
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Proceeds from Repayment of UniSource Energy Note		95,393,000
66	Net Increase in Short-Term Debt (c)		
67	Proceeds from Borrowing under Revolving Credit Facility	135,000,000	40,000,000
68	Other Proceeds from Financing Activities	16,852,000	8,297,000
69	Equity Investment from UniSource Energy		110,000,000
70	Cash Provided by Outside Sources (Total 61 thru 69)	151,852,000	253,690,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		-281,766,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-2,725,000	-6,980,000
77	Payments for Borrowing under Revolving Credit Facility	-105,000,000	-40,000,000
78	Net Decrease in Short-Term Debt (c)		
79	Payment of Capital Lease Obligation	-61,111,000	-52,826,000
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-62,000,000	-46,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-78,984,000	-173,882,000
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-32,964,000	-58,104,000
87			
88	Cash and Cash Equivalents at Beginning of Period	52,669,000	110,773,000
89			
90	Cash and Cash Equivalents at End of period	19,705,000	52,669,000

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report 2006/Q4
Tucson Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 7 Column: a

	2006	2005
Provision for Bad Debts	\$1,869,000	\$1,964,000
Gains from Equity Method Investment Entities	(377,000)	(338,000)
Interest Accrued on Note Receivable From UniSource Energy		(1,684,000)
Net Unrealized (Gain)/Loss on:		
Forward Electric Sales	(7,115,000)	(604,000)
Forward Electric Purchases	6,186,000	1,863,000
Cumulative Effect of Acctg Change-Net of Tax		626,000
Other	5,401,000	(9,236,000)
Total	\$5,964,000	\$ (7,409,000)

Schedule Page: 120 Line No.: 18 Column: a

	2006	2005
Other Current Assets	\$3,486,000	\$ (676,000)
Other Current Liabilities	7,858,000	(1,835,000)
Other Deferred Credits & Other Liabilities	7,828,000	7,162,000
Taxes Accrued	(33,000)	137,000
Income Tax Payable	(8,702,000)	(704,000)
Interest Received from UniSource Energy	-	11,013,000
Deposits - Second Mortgage Indenture	-	-
Total	\$10,437,000	\$ 15,097,000

Schedule Page: 120 Line No.: 76 Column: a

	2006	2005
Payment of Debt Issue Costs	\$ (1,631,000)	\$ (5,235,000)
Other Payments for Financing Activities	(1,094,000)	(1,745,000)
Total	\$ (2,725,000)	\$ (6,980,000)

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report 04/18/2007	Year/Period of Report End of 2006/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent Tucson Electric Power Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report 2006/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTES TO PAGES 120-122:

Page 120, Instruction 1:

TEP defines Cash and Cash Equivalents as cash (unrestricted demand deposits) and all highly liquid investments purchased with an original maturity of three months or less.

The "Cash and Cash Equivalents at End of Year" on page 121 agrees to Cash (Account 131) on the Comparable Balance Sheet on page 110.

Page 120, Instruction 3:

Interest Paid (Net Amounts Capitalized)	\$44,100,000
Income Taxes Paid	\$70,457,000

Page 122, Instruction 2:

See Note 5, Commitments and Contingencies, below.

Page 122, Instruction 5:

See Note 9, Stockholder's Equity-Dividend Limitations, below.

Page 122, Instruction 6:

Notes to Financial Statements as follows:

NOTE 1. NATURE OF OPERATIONS AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

NATURE OF OPERATIONS

Tucson Electric Power Company (TEP) is owned by UniSource Energy Corporation (UniSource Energy), an exempt holding company under the Public Utility Holding Company Act of 1935.

TEP, a regulated public utility, is UniSource Energy's largest operating subsidiary. TEP generates, transmits and distributes electricity. TEP serves approximately 392,000 retail electric customers in a 1,155 square mile area in Southern Arizona. TEP also sells electricity to other utilities and power marketing entities primarily located in the western U.S. In addition, TEP operates Springerville Unit 3 on behalf of Tri-State Generation and Transmission Association, Inc. (Tri-State).

References to "we" and "our" are to Tucson Electric Power, and its subsidiaries, collectively.

UniSource Energy Corporation (UniSource Energy) holds the stock of TEP, UniSource Energy Services, Inc. (UES), Millennium Energy Holdings, Inc. (Millennium) and UniSource Energy Development Company (UED).

BASIS OF PRESENTATION

These financial statements include all of the accounts of San Carlos Resources, Inc. (San Carlos) and Tucsonel, Inc. (Tucsonel), utility-related wholly owned subsidiaries of TEP, consolidated with the accounts of TEP. San Carlos holds title to Springerville Unit 2, and Tucsonel holds an equity and lease debt interest in the Springerville Coal Handling Facility.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

These financial statements include TEP's accounts which are prepared in accordance with the accounting requirements from the Federal Energy Regulatory Commission (FERC) as stated in its applicable Uniform System of Accounts and published accounting releases. The basis of accounting differs from financial statements under accounting principles generally accepted in the United States of America (GAAP) in significant respects. Following are the FERC to GAAP differences:

☐ **Equity Investment Differences**

As required by FERC, TEP accounts for its investments in majority-owned subsidiaries using the equity method rather than consolidating the assets, liabilities, revenues and expenses of the subsidiaries as required by GAAP. In general, the accounting for investments in majority-owned subsidiaries using the equity method rather than the consolidated method in accordance with GAAP has no effect on net income or retained earnings.

☐ **Statement of Cash Flows Difference**

The Statement of Cash Flows included in the financial statements also differs from the GAAP presentation. The FERC requires the use of the indirect method to reconcile net income to cash provided by or used in operating activities while GAAP encourages the use of the direct method with a reconciliation of net income to net cash from the operating activities as a supplemental schedule.

☐ **Asset Retirement Obligation**

The accumulated net removal costs for TEP's regulated plant assets that do not meet the definition of an asset retirement obligation under SFAS 143 are classified as a regulatory liability under GAAP and as accumulated depreciation under FERC.

☐ **Gain from Sale of Emission Allowance**

The gain on the sales of excess emission allowances is presented as a reduction to Operations and Maintenance expenses for GAAP purposes. For FERC purposes, they are reported in Gains From Dispositions of Allowances (Account 411.8).

☐ **Accumulated Provision for Rate Refunds**

The allowance for doubtful accounts related to Wholesale Sales is presented as a contra-accounts receivable for GAAP purposes. For FERC purposes, these amounts are reported in Accumulated Provision for Rate Refunds (Account 229).

☐ **Other Differences**

The FERC requires current maturities of long-term debt to be classified as long-term debt, while GAAP requires such maturities to be classified as a current liability. Accumulated deferred income taxes are classified as current and noncurrent for GAAP, while FERC classifies all accumulated deferred taxes as noncurrent. Additionally, the FERC requires only current year presentation of statements of cash flows and retained earnings while GAAP requires a comparative presentation.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

USE OF ACCOUNTING ESTIMATES

We make estimates and assumptions to prepare financial statements under accounting principles generally accepted in the U.S. (GAAP). These estimates and assumptions affect:

- ☐ A portion of the reported amounts of assets and liabilities at the dates of the financial statements;
- ☐ Our disclosures about contingent assets and liabilities at the dates of the financial statements; and
- ☐ A portion of revenues and expenses reported during the periods.

Because these estimates involve judgments, the actual amounts may differ from the estimates.

ACCOUNTING FOR RATE REGULATION

The Arizona Corporation Commission (ACC) and the Federal Energy Regulatory Commission (FERC) regulate portions of TEP's utility accounting practices and rates. The ACC authorizes certain rates charged to retail customers, the issuance of securities, and transactions with affiliated parties. The FERC regulates TEP's rates for wholesale power sales and transmission services.

TEP generally uses the same accounting policies and practices used by unregulated companies. Sometimes these principles, such as Financial Accounting Standards Board's (FASB) Statement of Financial Accounting Standards No. 71, *Accounting for the Effects of Certain Types of Regulation* (FAS 71), require special accounting treatment for regulated companies to show the effect of regulation. For example, the ACC may not allow TEP to currently charge their customers to recover certain expenses, but instead may require that they charge these expenses to customers in the future. In this situation, FAS 71 requires that TEP defer these items and show them as regulatory assets on the balance sheet until they are allowed to charge their customers. TEP then amortizes these items as expense as it recovers these charges from customers. Similarly, certain revenue items may be deferred as regulatory liabilities, which are also eventually amortized to the income statement as rates to customers are reduced.

The conditions a regulated company must satisfy to apply the accounting policies and practices of FAS 71 include:

- ☐ an independent regulator sets rates;
- ☐ the regulator sets the rates to recover specific costs of providing service; and
- ☐ the service territory lacks competitive pressures to reduce rates below the rates set by the regulator.

INTERCOMPANY NOTE RECEIVABLE

In 1998, TEP and UniSource Energy exchanged all the outstanding common stock of TEP on a share-for-share basis for the Common Stock of UniSource Energy in a transaction which resulted in UniSource Energy becoming a holding company with TEP as its subsidiary. Following the share exchange, TEP transferred the stock of a Subsidiary to UniSource Energy for a \$95 million promissory note due in 2008. On March 1, 2005, UniSource Energy repaid the \$95 million promissory note to TEP plus accrued interest of \$11 million. Approximately \$25 million of this note represented a gain to TEP. TEP did not record this gain in income. Instead, this gain was reflected as an increase in TEP's common stock equity when UniSource Energy repaid the note.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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NOTES TO FINANCIAL STATEMENTS (Continued)			

RESTRICTED CASH

Restricted cash represents cash deposits that have withdrawal restrictions, or are set aside for a specific use and not available for general current operations. Cash deposits that are restricted for a period of less than one year, or that are restricted as to use but are available to meet specific current operational requirements, are classified on the balance sheet as Other Current Assets. Balances that are restricted as to withdrawal for more than one year or are designated for a purpose other than current operations are classified on the balance sheet as Investments and Other Property, Other. At December 31, 2006, restricted cash includes cash on deposit in support of our self-insured medical and workman's compensation plans, amounts on deposit for credit enhancement with counterparties and deposits to meet contractual and regulatory requirements.

UTILITY PLANT

TEP reports utility plant at cost. Costs included in Utility Plant are:

- ☐ Material and labor,
- ☐ Contractor services,
- ☐ Construction overhead (where applicable), and
- ☐ An Allowance for Funds Used During Construction (AFUDC) or capitalized interest during construction.

AFUDC reflects the cost of financing construction for transmission and distribution projects with borrowed and equity funds.

The component of AFUDC attributable to borrowed funds is included as a reduction of Other Interest Expense on the income statement. The equity component is included in Other Income. The interest capitalized during construction of TEP's generation-related construction projects is included as a reduction of Other Interest Expense.

The table below summarizes TEP's cost of capital, average capitalized interest rates, AFUDC and capitalized interest for the last three years. The imputed cost of capital on transmission and distribution construction expenditures reflects the cost of using borrowed and equity funds to finance construction, and the average capitalized interest rate applies to generation-related construction expenditures. AFUDC and capitalized interest are presented in millions of dollars.

	2006	2005
Cost of capital on transmission and distribution construction expenditures	8.59%	8.20%
AFUDC - Debt (in Millions)	\$ 1	\$ 1
AFUDC - Equity (in Millions)	\$ 1	\$ 1
Average capitalized interest rate during generation-related construction	5.72%	4.78%
Capitalized interest (in Millions)	\$ 3	\$ 3

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Depreciation

TEP computes depreciation for owned utility plant on a straight-line basis at rates based on the economic lives of the assets. See Note 6. The ACC approves depreciation rates for all plant except TEP's deregulated generation assets. The depreciable lives for TEP's generation plant are based on remaining useful lives. Note 6 discusses changes made to the depreciable lives of TEP's generation plant. The depreciation rates for generation plant reflect interim retirements. Interim retirements of generation plant, together with removal costs less salvage, are charged to accumulated depreciation. The costs of planned major maintenance activities are recorded as the costs are actually incurred. Planned major maintenance activities include the scheduled overhauls at TEP's generation plants. We expense minor replacements and repairs as incurred.

The depreciable lives for transmission, distribution, general and intangible plant are based on average lives. The rates reflect estimated removal costs, net of estimated salvage value for interim retirements. Retirements of transmission plant, distribution plant, general plant and intangible plant, together with the cost of removal less salvage, are charged to accumulated depreciation. Amounts collected through revenues for the net cost of removal of interim retirements for transmission, distribution, general and intangible plant which are not yet expended, are reflected as a regulatory liability.

We have summarized the average annual depreciation rates for all utility plants below.

Year	Rate
2006	3.11%
2005	3.40%

Computer Software Costs

TEP capitalizes all costs incurred to purchase computer software and amortizes those costs over the estimated economic life of the product. If the software is no longer useful, we immediately charge capitalized computer software costs to expense. TEP amortized capitalized computer software costs of \$7 million in 2006 and \$8 million in 2005.

TEP Utility Plant under Capital Leases

TEP financed the following generation assets with capital leases:

- ☐ Springerville Common Facilities,
- ☐ Springerville Unit 1,
- ☐ Springerville Coal Handling Facilities, and
- ☐ Sundt Unit 4.

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The following table shows the amount of lease expense incurred for TEP's generation-related capital leases. We describe the lease terms in *Capital Lease Obligations* in Note 7.

	Years Ended December 31,	
	2006	2005
	-Millions of Dollars-	
Lease Expense:		
Interest Expense on Capital Leases	\$ 72	\$ 79
Amortization of Capital Lease Assets – Included in:		
Operating Expenses – Fuel	4	5
Operating Expenses – Depreciation and Amortization	22	23
Total Lease Expense	\$ 98	\$107

ASSET RETIREMENT OBLIGATIONS

FASB Statement of Financial Accounting Standards No. 143, *Accounting for Asset Retirement Obligations* (FAS 143) requires entities to record the fair value of a liability for a legal obligation to retire an asset in the period in which the liability is incurred. FASB Interpretation No. 47, *Accounting for Conditional Asset Retirement Obligations* (FIN 47), requires entities to record the fair value of a liability for a legal obligation to perform asset retirement activity in which the timing and (or) method of settlement depends on a future event that may or may not be within the control of the entity.

We record a liability for the fair value of a conditional asset retirement obligation as follows:

- ☐ when we are able to reasonably estimate the fair value of any future obligation to retire as a result of an existing or enacted law, statute, ordinance or contract; or
- ☐ if we can reasonably estimate the fair value.

When the liability is initially recorded, we capitalize the cost by increasing the carrying amount of the related long-lived asset. Over time, we adjust the liability to its present value by recognizing accretion expense as an operating expense in the income statement each period, and the capitalized cost is depreciated over the useful life of the related asset. Upon settlement of the liability, we either settle the obligation for its recorded amount or incur a gain or loss if the actual costs differ from the recorded amount.

EVALUATION OF ASSETS FOR IMPAIRMENT

TEP evaluates its Utility Plant and other long-lived assets for impairment whenever events or circumstances indicate that the value of the assets may be impaired. If the fair value of the asset determined based on the undiscounted expected future cash flows is less than the carrying value of the asset, an impairment charge would be recorded.

INVESTMENTS IN LEASE DEBT

TEP's investments in lease debt are considered to be held-to-maturity investments because TEP has the ability and intent to hold until maturity. TEP records these investments at amortized costs and recognizes

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interest income. TEP presents these investments in Investments in Lease Debt on the balance sheet and classifies them as investing activities on its cash flow statements.

DEBT

We defer costs related to the issuance of debt. These costs include underwriters' commissions, discounts or premiums, and other costs such as legal, accounting and regulatory fees and printing costs. We amortize these costs over the life of the debt using the straight-line method, which approximates the effective interest method.

TEP recognizes gains and losses on reacquired debt associated with the generation portion of its operations as incurred. TEP defers and amortizes the gains and losses on reacquired debt associated with its regulated operations to interest expense over the remaining life of the original debt.

UTILITY OPERATING REVENUES

TEP records utility operating revenues when services are provided or commodities are delivered to customers. Operating revenues include unbilled revenues which are earned (service has been provided) but not billed by the end of an accounting period.

We estimate unbilled sales for the month by estimating the number of billed and unbilled kWhs or therms, as applicable, for each billing cycle. We then allocate current month estimated unbilled kWhs or therms by customer class. Finally, we record new unbilled revenue estimates and reverse unbilled revenue estimates from the prior month.

We record an Allowance for Doubtful Accounts to reduce accounts receivable for revenue amounts that are estimated to become uncollectible. TEP establishes an allowance for doubtful accounts receivable based on historical experience and any specific customer collection issues identified. TEP's Allowance for Doubtful Accounts was \$16 million at December 31, 2006 and \$15 million at December 31, 2005.

FUEL AND PURCHASED ENERGY COSTS

TEP records fuel inventory, primarily coal, at weighted average cost. TEP uses full absorption costing, under which, all handling and procurement costs are included in the cost of the inventory. Examples of these costs include direct material, direct labor, overhead costs and mine reclamation expenses. TEP has long-term contracts for the purchase and transportation of coal with various expiration dates from 2008 through 2020. If certain minimum quantities of coal are not purchased, the contracts require TEP to pay a take-or-pay fee. TEP expenses such fees as they are incurred. TEP recorded take-or-pay fees of less than \$0.1 million in 2006 and 2005. See *Purchase and Transportation Commitments* in Note 5, below.

INCOME TAXES

GAAP requires us to report some of our assets and liabilities differently for our financial statements than we do for income tax purposes. We report the tax effects of differences in these items as deferred income tax assets or liabilities in our balance sheets. We measure these tax assets and liabilities using current income tax rates. Federal Investment Tax Credits (ITC) as well as applicable state income tax credits are accounted for as a reduction of income tax expense in the year in which the credit arises.

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EMISSIONS ALLOWANCES

The Environmental Protection Agency (EPA) issues emissions allowances to qualifying utilities based on past operational history. Each allowance permits emission of one ton of sulfur dioxide (SO₂) in its vintage year or a subsequent year. TEP receives an allotment of these allowances annually. When issued from the EPA, these allowances have no book value for accounting purposes but may be sold if TEP does not need them for operations. TEP also may purchase additional allowances if needed. The gains from sales of excess allowances are reflected on TEP's income statement and are recognized when title passes.

DERIVATIVE FINANCIAL INSTRUMENTS

TEP uses derivative financial instruments including forward power sales and purchases and gas swaps to manage exposure to energy price risk. TEP entered into an interest rate swap to reduce the risk associated with unfavorable changes in the variable interest rate on the Springerville Common Lease. TEP records derivative instruments at fair value. To reflect the market prices at the end of the month, TEP records unrealized gains and losses and adjusts the related assets and liabilities on a monthly basis. Certain of TEP's derivatives meet the criteria for cash flow hedge accounting. See Note 4, Accounting for Derivative Instruments, Trading Activities and Hedging Activities.

We report derivative activities as follows:

	Financial Statement Line	
	Net Unrealized Gains and Losses	Net Realized Gains and Losses
Forward Power Sales – Cash Flow Hedges	Other Comprehensive Income	Electric Wholesale Sales
Forward Power Purchases – Cash Flow Hedges	Other Comprehensive Income	Purchased Power
Forward Power Sales	Acct. 421 or Acct. 426.5	Electric Wholesale Sales
Forward Power Purchases	Acct. 421 of Acct. 426.5	Purchased Power
Gas Price Swaps – Cash Flow Hedges	Other Comprehensive Income	Fuel Expense
Interest Rate Swap	Other Comprehensive Income	Interest on Capital Leases

We report derivative assets and liabilities as follows:

	Balance Sheet Line	
	Assets	Liabilities
Current	Trading Assets	Trading Liabilities
Noncurrent	Other Assets	Other Liabilities

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SHARE-BASED COMPENSATION

Effective January 1, 2005, we prospectively adopted Statement of Financial Accounting Standards No. 123(R), *Share Based Payment* (FAS 123(R)). Under the provisions of FAS 123(R), we began recognizing compensation expense over the vesting period for the fair value of new stock options granted.

NEW ACCOUNTING STANDARDS

The FASB recently issued the following Statements of Financial Accounting Standards (FAS), FASB Interpretations (FIN), FASB Staff Positions (FSP), and Emerging Issues Task Force Issues (EITF):

- ☐ EITF 06-3, *How Taxes Collected from Customers and Remitted to Governmental Authorities Should Be Presented in the Income Statement (that is, Gross versus Net Presentation)*, approved June 2006, requires that we disclose our accounting policy regarding presentation of taxes on either a gross (included in revenues and costs) or a net (excluded from revenues) basis. Additionally, we must disclose the amounts of any taxes reported on a gross basis in interim and annual financial statements. EITF 06-3 is effective for interim and annual reporting periods beginning after December 15, 2006. See Note 10 for our disclosures.
- ☐ FIN 48, *Accounting for Uncertainty in Income Taxes – an interpretation of FAS 109*, issued July 2006, requires us to determine whether it is “more-likely-than-not” that a tax position will be sustained upon examination, including resolution of any related appeals or litigation processes, based on the technical merits of the position. Once it is determined that a tax position meets the more-likely-than-not recognition threshold, the position is measured to determine the amount of benefit to recognize in the financial statements. Additionally, FIN 48 requires disclosure of a rollforward of total unrecognized tax benefits. FIN 48 is effective for fiscal years beginning after December 15, 2006. TEP recognized between \$1 million and \$2 million of income as an increase to Common Stock Equity on January 1, 2007 on the adoption of FIN 48.
- ☐ FAS 157, *Fair Value Measurement*, issued September 2006, defines fair value, establishes a framework for measuring fair value, and expands disclosures about fair value measurements. FAS 157 clarifies that the exchange price is the price in the principal market in which the reporting entity would transact for the asset or liability. We are required to disclose inputs used to develop fair value measurements and the effect of any of our assumptions on earnings or changes in net assets for the period. FAS 157 is effective for financial statements issued for fiscal years beginning after November 15, 2007, and interim periods within those fiscal years. We are evaluating the impact of FAS 157 on our financial statements, and will incorporate these additional disclosure requirements in our financial statements for the quarter ended March 31, 2008.
- ☐ FSP AUG-AIR-1, *Accounting for Planned Major Maintenance Activities*, issued September 2006, prohibits the use of the accrue-in-advance method of accounting for planned major maintenance activities effective in fiscal years beginning after December 15, 2006. As we do not accrue planned major maintenance activities in advance, we anticipate no impact on our financial statements from the adoption of this FSP.
- ☐ FAS 158, *Employers’ Accounting for Defined Benefit Pension and Other Postretirement Plans*, issued September 2006, requires recognition of the overfunded or underfunded status of a defined benefit postretirement plan measured as the difference between the fair value of the plans assets and benefit obligation. FAS 158 is effective for fiscal years ending after December 15, 2006. See Note 11 for the

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incremental effect of adopting FAS 158.

- ☐ In the third quarter of 2006, the Pension Protection Act of 2006 was signed into law, which will be effective January 1, 2008. The new law will affect the manner in which many companies, including TEP, administer their pension plans. The legislation will require companies to increase the amount by which they fund their pension plans, increase premiums to the Pension Benefit Guaranty Corporation for defined benefit plans, amend plan documents and provide additional disclosures in regulatory filings and to plan participants. We are currently assessing the impact it may have on our financial statements.

RECLASSIFICATIONS

We reclassified prior year financial statements and footnotes for comparative purposes. These reclassifications had no effect on Net Income.

NOTE 2. REGULATORY MATTERS

Upon approval of the TEP Settlement Agreement in 1999, TEP discontinued regulatory accounting under FAS 71 for its generation operations. TEP continues to report its transmission and distribution operations under FAS 71.

TEP Settlement Agreement

In 1999, the ACC approved the Rules for the introduction of retail electric competition in Arizona, as well as the Settlement Agreement between TEP and certain customer groups related to the implementation of retail electric competition in Arizona.

The Rules and the Settlement Agreement established:

- ☐ a period from November 1999 through 2008 for TEP to transition its generation assets from a cost of service based rate structure to a market, or competitive, rate structure;
- ☐ the recovery through rates during the transition period of \$450 million of stranded generation costs through a fixed competitive transition charge (Fixed CTC);
- ☐ capped rates for TEP retail customers through 2008;
- ☐ an ACC interim review of TEP retail rates in 2004;
- ☐ unbundling of electric services with separate rates or prices for generation, transmission, distribution, metering, meter reading, billing and collection, and ancillary services;
- ☐ a process for ESPs to become licensed by the ACC to sell generation services at market prices to TEP retail customers;
- ☐ access for TEP retail customers to buy market priced generation services from ESPs beginning in 2000 (currently, no TEP customers are purchasing generation services from ESPs);
- ☐ transmission and distribution services would remain subject to regulation on a cost of service basis; and
- ☐ beginning in 2009, TEP's generation would be market-based and its retail customers would pay the market rate for generation services.

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2004 General Rate Case Information

In June 2004, as required by the Settlement Agreement, TEP filed general rate case information with the ACC. While TEP's filing did not propose any change in retail rates, the filing, with a test year ended December 31, 2003, showed that TEP was experiencing a revenue deficiency of \$111 million, reflecting the need for an increase in retail rates of 16%.

Beginning in May 2005, TEP filed a series of pleadings with the ACC to resolve the uncertainty surrounding the methodology that will be applied to determine TEP's rates for generation service after 2008.

2006 Proceedings

In April 2006, the ACC ordered that a procedure be established to allow for a review of:

- ☐ the Settlement Agreement and its effect on how TEP's rates for generation services will be determined after December 31, 2008;
- ☐ TEP's proposed amendments to the Settlement Agreement; and
- ☐ demand-side management (DSM), renewable energy standards (RES), and time of use tariffs (TOU).

In August 2006, TEP filed testimony in the ACC proceedings stating that TEP believes it is entitled to charge market-based generation service rates in 2009 and is in compliance with the Settlement Agreement. In addition, TEP offered a Market Phase-in proposal and a Cost-of-Service Proposal as alternatives to charging market-based generation service rates after December 31, 2008.

Transition Recovery Asset

TEP's Transition Recovery Asset consists of generation-related regulatory assets and a portion of TEP's generation plant asset costs. Transition costs being recovered through the Fixed CTC include: (1) the Transition Recovery Asset; (2) generation-related plant assets included in Plant in Service on the balance sheet; and (3) excess capacity deferrals related to operating and capital costs associated with Springerville Unit 2 which were amortized as an off-balance sheet regulatory asset through 2003. These transition costs were amortized as follows:

	Years Ended December 31,	
	2006	2005
	-Millions of Dollars-	
Amortization of Transition Costs Being Recovered through the Fixed CTC:		
Transition Costs Being Recovered through the Fixed CTC, beginning of year	\$ 185	\$ 247
Amortization of Transition Recovery Asset Recorded on the Income Statement	(66)	(56)
Amortization of Generation-Related Plant Assets	(7)	(6)
Transition Costs Being Recovered through the Fixed CTC, end of year	\$ 112	\$ 185

We amortized the portion of the Transition Recovery Asset that is recorded on the balance sheet as follows:

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	Years Ended December 31,	
	-Millions of Dollars-	
	2006	2005
Amortization of Transition Recovery Asset Recorded on the Balance Sheet:		
Transition Recovery Asset, beginning of year	\$168	\$224
Amortization of Transition Recovery Asset Recorded on the Income Statement	(66)	(56)
Transition Recovery Asset, end of year	\$102	\$168

The remaining transition costs being recovered through the Fixed CTC differ from the Transition Recovery Asset recorded on the balance sheet as follows:

	December 31,	
	2006 2005	
	-Millions of Dollars-	
Transition Costs Being Recovered through the Fixed CTC, end of year	\$ 112	\$ 185
Unamortized Generation-Related Plant Assets	(10)	(17)
Transition Recovery Asset, end of year	\$ 102	\$ 168

We will amortize the remaining Transition Recovery Asset balance as costs are recovered through rates until TEP has recovered \$450 million of transition costs or until December 31, 2008, whichever occurs first.

Other Regulatory Assets and Liabilities

In addition to the Transition Recovery Asset related to TEP's generation assets, we recover the following regulatory assets and liabilities through TEP's transmission and distribution businesses:

	December 31,	
	2006	2005
	-Millions of Dollars-	
Current Regulatory Assets		
Property Tax Deferrals	\$ 9	\$ 9
Self-Insured Medical Deferrals	1	1
Total Current Regulatory Assets	10	10
Income Taxes Recoverable through Future Revenues	35	40
Other Regulatory Assets		
Pension Asset	32	-
Deregulation Costs	13	13
Credit Facility	2	2
Unamortized Loss on Reacquired Debt	5	6
Total Other Regulatory Assets	\$ 52	\$ 21
Other Regulatory Liabilities		
Net Cost of Removal for Interim Retirements	\$ 80	\$ 75

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The components of the above table constitute regulatory assets and liabilities presented in accordance with the requirements of FAS 71. For FERC reporting purposes, the following reclassifications have been made:

- ☐ Current Regulatory Assets were reclassified to Acct. 174, Miscellaneous Current and Accrued Assets.
- ☐ The Unamortized Loss on Reacquired Debt was reclassified to Acct. 189.
- ☐ The Net Cost of Removal for Interim Retirements was reclassified to Acct. 108, Accumulated Depreciation.

Regulatory assets are either being collected in rates or are expected to be collected through rates in a future period, as described below:

- ☐ Property Tax, Self-Insured Medical Deferrals are recorded based on historical ratemaking treatment allowing TEP to recover property taxes and self-insured medical costs. While these assets do not earn a return, they are fully recovered in rates over an approximate one-year period.
- ☐ Income Taxes Recoverable Through Future Revenues are currently earning a return and are approved by the ACC.
- ☐ Pension Assets were recorded in 2006 as based on past regulatory actions, TEP expects to recover in rates the transmission and distribution portion of the underfunded Salaried and Union pension plans. TEP does not earn a return on these costs.
- ☐ Deregulation costs were incurred to comply with various ACC deregulation orders. TEP received ACC approval to defer these costs. The recovery period will be determined in TEP's next rate case. TEP does not earn a return on these costs.
- ☐ Unamortized Loss on Reacquired Debt Costs related to TEP's regulated business are, in accordance with FERC guidelines, amortized over the remaining life of the related debt instruments. While the asset is not included in rate base, the amortization is included in the ratemaking calculation of the cost of debt. TEP does not earn a return on these costs.

Regulatory liabilities represent items that we expect to pay to customers through billing reductions in future periods or use for the purpose for which they were collected from customers, as described below:

- ☐ Net Cost of Removal for Interim Retirements represents an estimate of the cost of future asset retirement obligations.

Income Statement Impact of Applying FAS 71

The amortization of TEP's regulatory assets affected its income statements as follows:

	Years Ended December 31,	
	2006	2005
	-Millions of Dollars-	
Operating Expenses		
Amortization of Transition Recovery Asset	\$ 66	\$ 56
Depreciation related to Net Cost of Removal of Interim Retirements	5	7
Interest Expense		
Long-Term Debt	1	2
Income Taxes	5	5
Total	\$ 77	\$ 70

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If TEP had not applied FAS 71 in these years, the above amounts would have been reflected in the income statements in prior periods. The reclassification of TEP's generation-related regulatory assets to the Transition Recovery Asset shortened the amortization period for these assets to nine years.

Future Implications of Discontinuing Application of FAS 71

TEP continues to apply FAS 71 to its regulated operations, which include the transmission and distribution portions of its business. TEP regularly assesses whether it can continue to apply FAS 71 to these operations. If TEP stopped applying FAS 71 to its remaining regulated operations, it would write-off the related balances of its regulatory assets as an expense and its regulatory liabilities as income on its income statement. Based on the regulatory asset balances, net of regulatory liabilities, at December 31, 2006, if TEP had stopped applying FAS 71 to its remaining regulated operations, it would have recorded an extraordinary after-tax loss of approximately \$71 million. While regulatory orders and market conditions may affect cash flows, TEP's cash flows would not be affected if we stopped applying FAS 71.

NOTE 3. ACCOUNTING CHANGE: ACCOUNTING FOR ASSET RETIREMENT OBLIGATIONS

In 2005, TEP implemented FIN 47. The implementation of FIN 47 required TEP to update an existing inventory, originally created for the implementation of FAS 143, and to determine which, if any, of the conditional asset retirement obligations could be reasonably estimated. The significant conditional asset retirement obligations identified include:

- ☐ The removal and disposal of asbestos at the Sundt Generating Station
- ☐ Remediation of the evaporative ponds upon decommissioning of our generating stations
- ☐ The disposal of equipment contaminated with polychlorinated biphenyls (PCBs) in our distribution system.

In determining whether its conditional asset retirement obligations could be reasonably estimated, management considered TEP's past practices, industry practices, management's intent and the estimated economic life of the assets. Management then estimated the fair value of the conditional asset retirement obligations using an expected present value technique.

Upon implementation of FIN 47, we recorded an asset retirement obligation of \$16 million at its net present value of \$3 million, increased depreciable assets by an immaterial amount for asset retirement costs and recognized the cumulative effect of accounting change as a loss of less than \$1 million net of tax.

NOTE 4. ACCOUNTING FOR DERIVATIVE INSTRUMENTS, TRADING ACTIVITIES AND HEDGING ACTIVITIES

INTEREST RATE SWAP

In June 2006, TEP entered into an interest rate swap to reduce the risk of unfavorable changes in variable interest rates related to changes in LIBOR. The swap has the effect of converting approximately \$37 million of variable rate lease payments for the Springerville Common Lease to a fixed rate through January 1,

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2020. The swap is designated as a cash flow hedge for accounting purposes. The changes in interest payments related to changes in LIBOR were completely offset by the interest rate swap in the last half of 2006. At December 31, 2006, the fair value of the swap of approximately \$2 million is recorded in Other Liabilities and the unrealized loss is recorded in Other Comprehensive Income, a component of Common Stock Equity. Amounts accumulated in Other Comprehensive Income will be reclassified to Interest on Capital Leases over the term of the lease. At December 31, 2006, we expect less than \$1 million to be reclassified into earnings over the next 12 months.

FUEL AND POWER TRANSACTIONS

TEP enters into forward contracts to purchase or sell a specified amount of capacity or energy at a specified price over a given period of time, within established limits to take advantage of favorable market opportunities and reduce exposure to energy price risk resulting from generation and procurement of power. In general, TEP enters into forward power purchase contracts when market conditions provide the opportunity to purchase energy for its load at prices that are below the marginal cost of its supply resources or to supplement its own resources (e.g., during plant outages and summer peaking periods). TEP enters into forward power sales contracts when it forecasts that it has excess supply and the market price of energy exceeds its marginal cost. In addition, TEP has natural gas supply agreements under which it purchases all of its gas requirements at spot market prices. In an effort to minimize price risk on these purchases, TEP enters into price swap agreements under which TEP purchases gas at fixed prices and simultaneously sells gas at spot market prices.

All of TEP's forward power sale contracts and forward power purchase contracts meet the accounting definition of a derivative. Under the accounting rules, TEP has three types of derivatives related to forward purchase and sales contracts.

- ☐ **Normal Purchase and Sale** - A portion of TEP's forward power contracts are considered to be normal purchases and sales and, therefore, are not required to be marked to market.
- ☐ **Cash Flow Hedges** - Some of TEP's forward power contracts and all of the gas swap agreements are accounted for as cash flow hedges. Unrealized gains and losses resulting from the change in the fair value of derivatives that meet the criteria for cash flow hedge accounting are recorded in Other Comprehensive Income, rather than in current earnings. Unrealized gains and losses are reclassified into earnings when the related transactions settle or terminate. There were no gains or losses recognized in Net Income related to hedge ineffectiveness because all cash flow hedges are considered to be effective.
- ☐ **Mark-to-Market** - The change in fair value of forward power contracts, which are not accounted for as normal purchases and sales or cash flow hedges, is recorded in Net Income.

The settlement of forward power purchase and sales contracts that do not result in physical delivery are recorded net as a component of Electric Wholesale Sales in TEP's income statement. During 2006, approximately \$78 million in sales were netted against approximately \$75 million in purchases. During 2005, \$15 million in sales were netted against \$16 million in purchases.

The net unrealized gains and losses from TEP's fuel and power related derivative activities were as follows:

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	Years Ended December 31,	
	2006	2005
	-Millions of Dollars-	
Net Unrealized Gain on Forward Power Sales – Derivative Contracts	\$ 7	\$ 1
Net Unrealized (Loss) on Forward Power Purchases – Derivative Contracts	(6)	(2)
Pre-Tax Unrealized Gain (Loss) on Derivative Contracts Recorded in Earnings	\$ 1	\$ (1)
Net Unrealized Gain (Loss) on Forward Power Sales – Cash Flow Hedges	\$ 6	\$ (1)
Net Unrealized (Loss) Gain on Gas Price Swaps – Cash Flow Hedges	(17)	11
Pre-Tax Unrealized (Loss) Gain on Cash Flow Hedges	\$ (11)	\$ 10
After Tax Unrealized (Loss) Gain on Cash Flow Hedges Recorded in OCI	\$ (7)	\$ 6

The fair value of TEP's fuel and power related derivative assets and liabilities were as follows:

	December 31,		December 31,	
	2006		2005	
	Derivative Contracts	Cash Flow Hedges	Derivative Contracts	Cash Flow Hedges
	-Millions of Dollars-			
Derivative Assets – Current	\$ 9	\$ 6	\$ 2	\$ 10
Derivative Liabilities – Current	(9)	(3)	(2)	(1)
Net Current Derivative Assets	\$ -	\$ 3	\$ -	\$ 9
Derivative Assets – Noncurrent	\$ -	\$ -	\$ -	\$ 4
Derivative Liabilities – Noncurrent	-	(1)	-	(1)
Net Noncurrent Derivative Assets	\$ -	\$ (1)	\$ -	\$ 3

At December 31, 2006, the contracts accounted for as cash flow hedges will settle through the fourth quarter of 2009. Amounts presented as Cash Flow Hedges, Derivative Assets – Current and Derivative Liabilities – Current, are expected to be reclassified into earnings within the next twelve months. TEP reclassified less than \$1 million of net unrealized gains and losses into earnings from Other Comprehensive Income during 2006. TEP reclassified \$6 million of net unrealized gains and losses into earnings from Other Comprehensive Income during 2005.

CONCENTRATION OF CREDIT RISK

The use of contractual arrangements to manage the risks associated with changes in energy commodity prices creates credit risk exposure resulting from the possibility of nonperformance by counterparties pursuant

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to the terms of their contractual obligations. TEP enters into contracts for the physical delivery of energy and gas which contain remedies in the event of non-performance by the supply counterparties. In addition, volatile energy prices can create significant credit exposure from energy market receivables and mark-to-market valuations. As of December 31, 2006, TEP had total credit exposure of \$34 million related to its wholesale marketing and gas hedging activities, of which five counterparties individually composed greater than 10% of the total credit exposure. TEP calculates counterparty credit exposure by adding any outstanding receivables (net of amounts payable if a netting agreement exists) to the mark-to-market value of any forward contracts.

NOTE 5. COMMITMENTS AND CONTINGENCIES

COMMITMENTS

Purchase and Transportation Commitments

TEP has several long-term coal purchase and transportation contracts with various expiration dates from 2008 and through 2020. Amounts paid under these contracts depend on the number of tons of coal purchased and transported. Some of these contracts (i) include a price adjustment clause that will affect the future cost of coal and (ii) require TEP to pay a take-or-pay charge or liquidated damages if certain minimum quantities of coal are not purchased and/or transported. Current fuel requirements are in excess of the take-or-pay minimums. TEP made payments under these contracts of \$184 million in 2006 and \$175 million in 2005.

In November 2005, TEP entered into a natural gas Transportation Supply Agreement (TSA) with El Paso Natural Gas (EPNG) to fuel TEP's portion of the Luna facility. The contract began in February 2006 and has an initial term of three years. TEP made payments under this contract of \$2 million in 2006.

Tri-State Generation and Transmission Association, Inc. (Tri-State) leases Springerville Unit 3, a 400 MW coal-fired generating facility at TEP's existing Springerville Generating Station, from a financial owner. TEP provides operating, maintenance and other services to Springerville Unit 3 under a 99-year operating agreement subject to cancellation by either party with 30 days notice. TEP also agreed to purchase up to 100 MW of Tri-State system capacity for no more than five years beginning September 1, 2006. Tri-State may reduce the 100 MW available to TEP in 25 MW increments by submitting written notice to TEP at least 90 days in advance. To date, TEP has received no such notice. TEP made minimum capacity payments under this contract of \$10 million in 2006.

At December 31, 2006, TEP estimates that future minimum payments under the contracts for purchased power, coal, and gas referred to above are as follows:

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**Minimum Purchase
Obligations**

-Millions of Dollars-

2007	\$ 135
2008	123
2009	111
2010	111
2011	63
Total 2007 – 2011	543
Thereafter	242
Total	\$ 785

Operating Leases

TEP's consolidated operating lease expense, which is primarily for office facilities and computer equipment, with varying terms, provisions, and expiration dates, was \$1 million in 2006 and 2005. TEP's estimated future minimum payments under non-cancelable operating leases are approximately \$1 million per year from 2007 to 2010.

Environmental Regulation

Federal Clean Air Act Amendments

TEP generating facilities are subject to EPA limits on the amount of sulfur dioxide (SO₂) and nitrogen oxide (NO_x) emissions into the atmosphere. TEP capitalized \$1 million in each of 2006 and 2005 in construction costs to comply with environmental requirements and expects to capitalize \$18 million in 2007 and \$42 million in 2008. In addition, TEP recorded operating expenses of \$10 million in 2006 and \$11 million in 2005 related to environmental compliance, including the cost of lime used to scrub the stacks. TEP expects environmental expenses to be \$11 million in each of the years 2007 and 2008.

In 1993, the EPA allocated TEP's generating units SO₂ Emissions Allowances based on past operational history. Beginning in 2000, TEP's generating units were required to hold Emissions Allowances equal to the level of emissions in the compliance year or pay penalties and offset excess emissions in future years. To date TEP has had sufficient Emissions Allowances to comply with the SO₂ regulations. However, due to potential changes in the legislation affecting SO₂ emission levels, TEP may have to purchase additional Emissions Allowances for future compliance in years 2011 or beyond.

Mercury Emissions

In 2005, the EPA adopted regulations relating to mercury emissions requiring states to develop rules for

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implementing federal requirements. Arizona adopted its mercury emission limits in 2007 and TEP must meet these limits by 2013. TEP is analyzing the potential impact of the Arizona regulations on its operations but does not expect the capital costs to exceed \$5 million. TEP is also monitoring the New Mexico and Navajo Nation mercury emission regulations affecting plants for which TEP has an ownership share. Until these state procedures are adopted, TEP cannot determine if it will be significantly affected.

Greenhouse Gas Emissions

Federal, state and local legislative and regulatory bodies are considering the regulation of greenhouse gas emissions. At this time, we do not know whether any such regulations will be adopted, the scope of such regulations or how any such regulations could affect our operations.

Regional Haze

The EPA's Regional Haze Rule requires states to develop plans to restore visibility in various areas to their natural conditions by 2064. State plans, which must be submitted to the EPA in December 2007, could require pollution control upgrades at some of TEP's power plants. The level of control required, if any, will not be known until the state plans are submitted and approved by EPA. If required, controls must be in place by 2013 or later.

TEP may incur additional costs to comply with recent and future changes in federal and state environmental laws, regulations and permit requirements at existing electric generating facilities. Compliance with these changes may reduce operating efficiency.

Tucson to Nogales Transmission Line

TEP and UNS Electric, a subsidiary of UES, are parties to a project development agreement for the joint construction of an approximately 60-mile transmission line from Tucson to Nogales, Arizona. This project was initiated in response to an order by the ACC to improve reliability to UNS Electric's retail customers in Nogales, Arizona.

In 2002, the ACC approved the location and construction of the proposed 345-kV line along the Western Corridor route subject to a number of conditions, including obtaining all required permits from state and federal agencies. TEP is currently seeking approvals for the project from the Department of Energy (DOE), the US Forest Service, the Bureau of Land Management, and the International Boundary and Water Commission.

The DOE has completed a Final Environmental Impact Statement (EIS) for the project in which it would accept any of the routes in the EIS, but the U.S. Forest Service has indicated the Central route as its preferred alternative, rather than the Western Corridor route.

Based on the alternative proposals and passage of time since it approved the location of the line, the ACC, in January 2005, ordered TEP to review the status of electric service reliability in Nogales, Arizona and the need for the 345-kV line. The ACC also indicated that it would review any new information regarding the location of the proposed transmission line. In December 2005, an Administrative Law Judge (ALJ) for the ACC issued a recommended opinion and order reaffirming the ACC's original position requiring the construction of the Tucson to Nogales transmission line. After a hearing on the issue, the ACC directed the ALJ to amend the recommendation to direct the Line Siting Committee of the ACC to gather facts related to

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options for improving service reliability in Nogales, Arizona. TEP expects the ACC to address the ALJ's amended recommended opinion and order in 2007.

If TEP does not receive the required approvals it may need to expense a portion of the \$11 million of costs that have been capitalized related to the project.

TEP Guarantee Home Program

TEP provides incentives to new home builders to construct TEP Guarantee Homes that meet the highest construction and energy-efficiency standards available. TEP made builder incentive payments of \$2 million in 2006 and \$1 million in 2005. TEP has commitments to make payments under this program of \$2 million in 2007 and less than \$0.5 million in 2008.

CONTINGENCIES

Litigation and Claims Related to San Juan Generating Station

Public Service Company of New Mexico (PNM), operator of San Juan, and the coal supplier to San Juan have been participating in sessions sponsored by the Environmental Protection Agency (EPA) to consider rulemaking for the disposal of coal combustion products because of claims by third parties that San Juan has contaminated water resources in the region as a result of disposing of fly ash in the surface mine pits adjacent to the generating station. A contractor for the EPA has determined that there is no conclusive evidence that contamination can be attributed to fly ash disposal. TEP owns 50% of San Juan Units 1 and 2, which equates to 19.8% of the total San Juan Generating Station. TEP does not believe that this issue will have a material adverse impact on TEP or its operations.

Claims Related to San Juan Coal Company

San Juan Coal Company, the coal supplier to San Juan, through leases with the federal government and the State of New Mexico, owns coal interests with respect to an underground mine. Certain gas producers have oil and gas leases with the federal government, the State of New Mexico and private parties in the area of the underground mine. These gas producers allege that San Juan Coal Company's underground coal mining operations have or will interfere with their gas production and will reduce the amount of natural gas that they would otherwise be entitled to recover. San Juan Coal Company has compensated certain gas producers for any remaining gas production from a well when it was determined that mining activity was close enough to warrant shutting down the well. These settlements, however, do not resolve all potential claims by gas producers in the underground mine area. TEP cannot estimate the outcome of any future claims by these gas producers on the cost of coal at San Juan.

Litigation and Claims Related to Navajo Generating Station

In 2004, Peabody Western Coal Company (Peabody), the coal supplier to the Navajo Generating Station, filed a complaint in the Circuit Court for the City of St. Louis, Missouri (Circuit Court) against the participants at Navajo, including TEP, for reimbursement of royalties and other costs and breach of the coal supply

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agreement. Because TEP owns 7.5% of the Navajo Generating Station, its share of the current claimed damages would be approximately \$35 million. TEP believes these claims are without merit and intends to continue to contest them.

Postretirement and Pension Benefit Costs at Navajo Generating Station

Peabody contends that the Navajo Generating Station participants are responsible under the coal supply agreements for postretirement benefit costs payable to the coal supplier's employees. In 1996, SRP filed a lawsuit in Maricopa County Superior Court on behalf of the participants at Navajo Generating Station, including TEP, seeking declaratory judgment that the participants are not responsible for these costs. The Navajo participants and Peabody have agreed to stay the discovery process in this litigation to allow the parties additional time to negotiate a potential settlement. We expect resolution of this matter in 2007. To the extent that amounts become estimable and payment probable, TEP will record a liability for additional postretirement benefit costs for the Navajo Generating Station.

Environmental Reclamation at Remote Generating Stations

TEP currently pays on-going reclamation costs related to the coal mines which supply the remote generating stations, and it is probable that TEP will have to pay a portion of final reclamation costs upon mine closure. When a reasonable estimate of final reclamation costs is available, the liability will be recognized as a cost of coal over the remaining term of the corresponding coal supply agreement. TEP estimates its undiscounted final reclamation liability to be \$41 million, and the present value of TEP's liability for final reclamation approximates \$11 million at the expiration dates of the coal supply agreements. TEP recorded reclamation costs of \$1 million in 2006 and 2005 in Fuel Expense.

Amounts recorded for final reclamation are subject to various assumptions and determinations, such as estimating the costs of reclamation, estimating when final reclamation will occur, and the credit-adjusted risk-free interest rate to be used to discount future liabilities. Changes that may arise over time with regard to these assumptions and determinations will change amounts recorded in the future as expense for post-term reclamation. TEP does not believe that recognition of its final reclamation obligations will be material to TEP in any single year since recognition occurs over the remaining lives of its coal supply agreements.

Wholesale Accounts Receivable and Allowances

TEP's Accounts Receivable from Electric Wholesale Sales, includes \$16 million of receivables at December 31, 2006 and December 31, 2005 related to sales to the California Power Exchange (CPX) and the California Independent System Operator (CISO) in 2001 and 2000. TEP's Allowance for Doubtful Accounts on the balance sheet includes \$13 million at December 31, 2006 and December 31, 2005 related to these sales. There are several outstanding legal issues, complaints and lawsuits concerning the California energy crisis related to the FERC, wholesale power suppliers, Southern California Edison Company, Pacific Gas and Electric Company, the CPX and the CISO. We cannot predict the outcome of these issues or lawsuits. We believe, however, that TEP is adequately reserved for its transactions with the CPX and the CISO.

NOTE 6. UTILITY PLANT AND JOINTLY-OWNED FACILITIES

All TEP Utility Plant under Capital Leases is used in TEP's generation operations.

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The following table reconciles the gross investment in utility plant to net investment in utility plant, segregated between regulated and non-regulated utility plant.

	As of December 31, 2006		
	T&D	Gen*	Total Plant
	-Millions of Dollars-		
Gross Plant in Service	\$1,733	\$1,302	\$3,035
Less Accumulated Depreciation and Amortization	875	571	1,446
Net Plant in Service	\$ 858	\$ 731	\$1,589

	As of December 31, 2005		
	T&D	Gen*	Total Plant
	-Millions of Dollars-		
Gross Plant in Service	\$1,629	\$1,233	\$2,862
Less Accumulated Depreciation and Amortization	817	571	1,378
Net Plant in Service	\$812	\$672	\$1,484

*The ACC does not set rates on TEP's generation operations on a cost-of-service basis, and; therefore, these operations are not accounted for under the provisions of FAS 71. Rates for the remaining utility operations appearing in this table are set by the ACC on a cost-of-service basis, and are accounted for under the provisions of FAS 71. The category T&D includes all transmission and distribution Plant in Service. The category Gen includes the generation assets.

The depreciable lives currently used by TEP are as follows:

Major Class of Utility Plant in Service	Depreciable Lives
Electric Generation Plant	23-70 years
Electric Transmission Plant	10-50 years
Electric Distribution Plant	24-60 years
General Plant	5-45 years
Intangible Plant	3-10 years

During the second quarter 2005, the results of a study requested by the participants in the San Juan Generating Station (San Juan) indicated San Juan's economic useful life had changed from previous estimates. As a result of the study and other analysis performed, TEP lengthened the estimated useful life of San Juan from 40 to 60 years beginning April 1, 2005. This change in the estimated useful life reduces annual depreciation expense by \$6 million.

See *TEP Utility Plant* in Note 1 and *TEP Capital Lease Obligations* in Note 7.

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JOINTLY-OWNED FACILITIES

At December 31, 2006, TEP's interests in jointly-owned generating stations and transmission systems were as follows:

	Percent Owned by TEP	Plant in Service	Construction Work in Progress	Accumulated Depreciation
-Millions of Dollars-				
San Juan Units 1 and 2	50.0%	\$307	\$ 3	\$219
Navajo Station Units 1, 2 and 3	7.5	133	2	74
Four Corners Units 4 and 5	7.0	83	2	66
Transmission Facilities	7.5 to 95.0	287	-	179
Luna Energy Facility	33.3	49	-	1
Total		\$859	\$ 7	\$539

TEP has financed or provided funds for the above facilities and TEP's share of their operating expenses is reflected in the income statements. See Note 5 for commitments related to TEP's jointly-owned facilities.

NOTE 7. DEBT, CREDIT FACILITIES, AND CAPITAL LEASE OBLIGATIONS

DEBT

1941 Mortgage IDBs

In March 2005, TEP redeemed, at par, all of the remaining \$52 million of its 1941 Mortgage IDBs.

Unsecured IDBs

In May 2005, TEP purchased \$221 million of fixed rate Unsecured IDBs at a price of \$101.50 per \$100 principal amount and redeemed, at par, the remaining \$4 million of bonds outstanding under those series. In connection with the repurchase, TEP recognized a loss of approximately \$3 million related to previously deferred debt costs. TEP does not plan to cancel the IDBs that it repurchased, but is holding the bonds as treasury bonds. This means the bonds remain outstanding under their indentures but are not reflected as debt on the balance sheet. TEP may choose to cancel or resell these treasury bonds to third parties in the future.

Mortgage Indentures

In June 2005, TEP terminated its 1941 Mortgage Indenture. TEP's remaining mortgage is its 1992 Mortgage Indenture.

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TEP's indenture creates liens on and security interests in most of TEP's utility plant assets, with the exception of Springerville Unit 2. San Carlos Resources Inc., a wholly-owned subsidiary of TEP, holds title to Springerville Unit 2. Utility Plant under Capital Leases is not subject to such liens or available to TEP creditors, other than the lessors. The net book value of TEP's utility plant subject to the lien of the indenture was approximately \$1 billion at December 31, 2006.

CAPITAL LEASE OBLIGATIONS

The terms of TEP's capital leases are as follows:

- ☐ The Sundt Lease has an initial term to January 2011 and provides for renewal periods of two or more years through 2020.
- ☐ The Springerville Common Facilities Leases have an initial term to December 2017 for one lease and January 2021 for the other two leases, subject to optional renewal periods of two or more years through 2025.
- ☐ The Springerville Unit 1 Leases have an initial term to January 2015 and provide for renewal periods of three or more years through 2030.
- ☐ The Springerville Coal Handling Facilities Leases have an initial term to April 2015 and provide for one renewal period of six years, then additional renewal periods of five or more years through 2035.

TEP has agreed with the owners of Springerville Units 3 and 4 that, upon expiration of the Springerville Coal Handling Facilities and Common Leases, TEP is obligated to acquire the facilities at fixed prices of \$120 million in 2015, \$38 million in 2017, and \$68 million in 2021. Upon such acquisitions by TEP, each of the owners of Unit 3 and Unit 4 have the obligation to purchase from TEP a 17% and 14% interest, respectively, in such facilities. On or before the Sundt and Springerville Unit 1 Lease expiration dates, TEP will determine if it will purchase the assets at the fair market value or renegotiate the lease terms.

In January 2007, TEP made the following scheduled lease payments: Sundt Lease \$11 million; Springerville Common Facilities Leases \$2 million; Springerville Unit 1 Leases \$70 million; and Springerville Coal Handling Facilities Leases \$4 million.

Investments in Springerville Lease Debt and Equity

In June 2006, TEP purchased a 14% undivided equity ownership interest in the Springerville Unit 1 Lease and now is the owner participant under the leveraged lease arrangements relating to such undivided interest. As a result, TEP amended the Springerville Unit 1 Lease related to the 14% interest to reduce rental (lease) payments to equal the scheduled principal and interest payments for debt issued in respect of such interest. TEP recorded a \$19 million reduction to the capital lease obligation and capital lease asset.

TEP held an investment in Springerville Unit 1 lease debt totaling \$82 million at December 31, 2006 and \$91 million at December 31, 2005. TEP also held an investment in Springerville Coal Handling Facilities lease debt totaling \$52 million at December 31, 2006 and \$65 million at December 31, 2005.

Springerville Common Lease Debt Refinancing

In 1985, TEP sold and leased back its undivided one-half ownership interest in the common facilities at the Springerville Generating Station. TEP refinanced the lease debt totaling \$68 million in June 2006, and the

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leases were amended to remove the requirement that the notes be periodically refinanced to avoid the occurrence of a special event of loss. The lease debt now matures when the leases expire. Interest is payable at LIBOR plus 1.5% for the next three years with the spread over LIBOR increasing every three years thereafter to 2% by June 2018. Prior to the refinancing, the interest rate was LIBOR plus 4%. The refinancing had no impact on the Springerville Common Facilities capital lease obligation or asset.

A portion of the rent payable by TEP pursuant to the Springerville Common Facilities Leases is determined by the amount of interest payable on the underlying floating rate lease debt. In June 2006, TEP entered into an interest rate swap to hedge a portion of the interest rate risk associated with the portion of rent determined by the interest rate on this debt. This swap has the effect of fixing the interest portion of rent at a rate of 7.27% on \$37 million of the lease debt. The interest rate swap has been recorded by TEP as a cash flow hedge for financial reporting purposes. See Note 4.

MATURITIES AND SINKING FUND REQUIREMENTS

Long-term debt, including sinking funds, term loan payments, revolving credit facilities, and capital lease obligations mature on the following dates:

	Variable Rate IDBs Supported by LOCs	Scheduled Debt Retirements	Capital Lease Obligations	Total
-Millions of Dollars-				
2007	\$ -	\$ -	\$ 125	\$ 125
2008	-	138	118	256
2009	-	-	63	63
2010	-	-	93	93
2011	329	-	108	437
Total 2007 - 2011	329	138	507	974
Thereafter	-	354	540	894
Less: Imputed Interest	-	-	(400)	(400)
Total	\$ 329	\$ 492	\$ 647	\$1,468

TEP's Variable Rate IDBs are backed by letters of credit (LOC) issued pursuant to TEP's Credit Agreement which expires in August 2011. Although the Variable Rate IDBs mature between 2018 and 2022, the above table reflects a redemption or repurchase of such bonds in 2011 as though the LOCs terminate without replacement upon expiration of the TEP Credit Agreement.

Effective with commercial operation of Springerville Unit 3 on September 1, 2006, Tri-State is reimbursing TEP for various operating costs related to the common facilities on an ongoing basis, including 14% of the Springerville Common Lease payments and 17% of the Springerville Coal Handling Facilities Lease payments. TEP remains the obligor under these capital leases, and Capital Lease Obligations do not reflect any reduction associated with this reimbursement.

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TEP CREDIT AGREEMENT

In August 2006, TEP amended its credit agreement (TEP Credit Agreement). The amendment reduced the interest rate and fees payable on TEP's borrowings and letters of credit, increased the amount of its revolving credit facility from \$60 million to \$150 million, and extended the maturity to August 2011. In addition to the revolving credit facility, the TEP Credit Agreement includes a \$341 million LOC facility which supports the \$329 million of tax-exempt Variable Rate IDBs. The TEP Credit Agreement is secured by 1992 Mortgage Bonds. The ACC approved the increase in the amount and term of the revolving credit facility in December 2006.

Interest rates and fees under the TEP Credit Agreement are based on a pricing grid tied to TEP's credit ratings. Letter of credit fees are 0.55% per annum and amounts drawn under a letter of credit would bear interest at LIBOR plus 0.55% per annum. TEP has the option of paying interest on borrowings under the revolving credit facility at LIBOR plus 0.55% or the greater of the federal funds rate plus 0.5% or the agent bank's reference rate.

The TEP Credit Agreement restricts additional indebtedness, liens, sale of assets and sale-leasebacks agreements. The TEP Credit Agreement also requires TEP to meet a minimum cash coverage ratio and a maximum leverage ratio. If TEP complies with the terms of the TEP Credit Agreement, TEP may pay dividends to UniSource Energy. As of December 31, 2006, TEP was in compliance with the terms of the TEP Credit Agreement.

As of December 31, 2006, TEP had \$30 million outstanding under its Revolving Credit Facility included in Current Liabilities in the Consolidated Balance Sheets.

NOTE 8. FAIR VALUE OF FINANCIAL INSTRUMENTS

The carrying values and fair values of our financial instruments are as follows:

	December 31,			
	2006		2005	
	Carrying Value	Fair Value	Carrying Value	Fair Value
	-Millions of Dollars-			
Assets:				
Springerville Lease Debt Securities	\$ 133	\$ 139	\$ 156	\$ 165
Springerville Lease Equity	48	48	-	-
Liabilities:				
Secured Variable Rate IDBs	329	329	329	329
Collateral Trust Bonds	138	142	138	146
Unsecured IDBs - Fixed Rate	354	359	354	361

See Note 7 for a description of TEP's investment in Springerville Lease Debt and Equity. TEP intends to hold the \$133 million investment in Springerville Lease Debt Securities to maturity (Springerville Coal Handling Facilities lease debt totaling \$52 million matures through July 1, 2011, and Springerville Unit 1 lease debt totaling \$82 million matures through January 1, 2013). This investment is stated at amortized cost, which

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means the purchase cost has been adjusted for the amortization of the premium and discount to maturity.

- ☐ TEP considers the purchase price of the Springerville Lease Equity to be a reasonable estimate of its fair value.
- ☐ TEP used quoted market prices to determine the fair value of its tax-exempt fixed rate obligations (Unsecured IDBs).
- ☐ TEP considers the principal amounts of variable rate debt outstanding to be reasonable estimates of their fair value.

We determined the fair value of our remaining financial instruments (Springerville Lease Debt Securities and Collateral Trust Bonds) by calculating the present value of the cash flows using a discount rate consistent with market yields generally available as of December 31, 2006 and December 31, 2005 for bonds with similar characteristics with respect to credit rating and time-to-maturity. The use of different market assumptions and/or estimation methodologies may yield different estimated fair value amounts.

The carrying amounts of our current assets and liabilities approximate fair value.

NOTE 9. STOCKHOLDER'S EQUITY- DIVIDEND LIMITATIONS

TEP paid dividends of \$62 million in 2006 and \$46 million in 2005. UniSource Energy is the holder of TEP's common stock. TEP met the requirements discussed below before paying these dividends.

As a result of the capital contribution, the intercompany note repayment, and the bond purchases and redemptions, TEP's ratio of equity to total capitalization (excluding capital leases) reached 40%. As of December 31, 2006 and December 31, 2005, TEP met the ACC requirement that allowed TEP to dividend up to 100% of its current year Net Income to UniSource Energy.

In May 2005, UniSource Energy contributed \$110 million of capital to TEP.

Bank Credit Agreement

TEP's new Credit Agreement as of August 2006 allows TEP to pay dividends as long as TEP complies with the agreement and certain financial covenants.

Federal Power Act

This Act states that dividends shall not be paid out of funds properly included in capital accounts. TEP's 2006 and 2005 dividends were paid from current year earnings.

NOTE 10. INCOME AND OTHER TAXES

INCOME TAXES

We record deferred income tax liabilities for amounts that will increase income taxes on future tax returns. We record deferred income tax assets for amounts that could be used to reduce income taxes on future tax

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returns. We record a deferred tax assets valuation allowance for the amount of deferred income tax assets that we may not be able to use on future tax returns. We estimate the valuation allowance based on our interpretation of the tax rules, prior tax audits, tax planning strategies, scheduled reversal of deferred income tax liabilities, and projected future taxable income.

Deferred tax assets (liabilities) consist of the following:

	December 31,	
	2006	2005
	-Millions of Dollars-	
Gross Deferred Income Tax Liabilities		
Plant – Net	\$ (312)	\$ (429)
Income Taxes Recoverable Through Future Revenues Regulatory Asset	(15)	(16)
Transition Recovery Asset	(40)	(66)
Derivative Financial Instruments	-	(5)
Pensions	(3)	(1)
Unbilled Revenue	(3)	(6)
Other	(6)	(14)
Gross Deferred Income Tax Liability	(379)	(537)
Gross Deferred Income Tax Assets		
Capital Lease Obligations	181	297
Net Operating Loss Carryforwards (NOL)	-	-
Capital Loss Carryforwards	-	-
Alternative Minimum Tax Credit (AMT)	34	62
Accrued Postretirement Benefits	26	21
Emission Allowance Inventory	13	13
Coal Contract Termination Fees	10	12
Unregulated Investment Losses	-	-
Vacation & Sick Accrual	3	3
Customer Advances	2	3
Other	12	17
Gross Deferred Income Tax Asset	281	428
Deferred Tax Assets Valuation Allowance	-	-
Net Deferred Income Tax Liability	\$ (98)	\$ (109)

TEP's net intercompany tax receivable from affiliates equaled \$10 million at December 31, 2006 and its net intercompany tax payable to affiliates equaled \$4 million at December 31, 2005. TEP includes these amounts under intercompany accounts on its balance sheet.

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Income tax expense (benefit) included in the income statements consists of the following:

	Years Ended December 31,	
	2006	2005
Current Tax Expense	-Millions of Dollars-	
Federal	\$ 32	\$ 16
State	10	11
Total	42	27
Deferred Tax Expense (Benefit)		
Federal	17	22
State	(5)	(5)
Total	12	17
Increase (Reduction) in Valuation Allowance	-	(1)
Total Federal and State Income Tax Expense Before Discontinued Operation and Cumulative Effect of Accounting Change	54	43
Tax on Discontinued Operation	-	-
Total Federal and State Income Tax Expense Including Discontinued Operation and Cumulative Effect of Accounting Change	\$ 54	\$ 43

The differences between the income tax expense and the amount obtained by multiplying pre-tax income by the U.S. statutory federal income tax rate of 35% are as follows:

	Years Ended December 31,	
	2006	2005
	-Millions of Dollars-	
Federal Income Tax Expense at Statutory Rate	\$ 38	\$ 29
State Income Tax Expense, Net of Federal Deduction	5	4
Depreciation Differences (Flow Through Basis)	2	3
Federal/State Credits	(2)	(1)
Increase (Reduction) in Valuation Allowance	-	(1)
Income Taxes Recoverable in Transition Recovery Asset	12	9
Other	(1)	-
Total Federal and State Income Tax Expense Before Discontinued Operation and Cumulative Effect of Accounting Change	\$ 54	\$ 43

The Total Federal and State Income Tax Expense in the tables above is included on TEP's income statements.

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At December 31, 2006, TEP had, for federal and state income tax filing purposes, \$34 million of Alternative Minimum Tax Credits to carry forward without expiration.

OTHER TAX MATTERS

Income Tax Assessments

On its 2002 tax return, TEP filed for an automatic change in accounting method relating to the capitalization of indirect costs to the production of electricity and self-constructed assets. We also used the new accounting method on the 2003 and 2004 returns.

In 2005, the Internal Revenue Service issued a ruling which draws into question the ability of electric and gas utilities to use the new accounting method. As a result, TEP amended its 2002, 2003 and 2004 tax returns to remove the benefit previously claimed using the accounting method. In September 2006, TEP remitted tax and interest of \$23 million to the IRS. In October 2006, TEP remitted \$8 million to state tax authorities. Payment of interest that had previously not been accrued resulted in \$3 million of expense. In December 2006, the IRS issued final notice disallowing the use of the accounting method. In March 2007, we filed a protest and will proceed to appeals.

Sales Tax Assessments

In 2004, the City of Tucson issued its assessment for the 1998 – 2001 sales tax audit. After reviewing the audit findings, as well as assessing their impact on years following the audit period, TEP recorded a combined \$1 million of sales tax and interest expense in 2005. The audit was settled during the first quarter of 2005.

OTHER TAXES

TEP acts as conduits or collection agents for excise tax (sales tax) as well as franchise fees and regulatory assessments. TEP records liabilities payable to governmental agencies when it bills its customers for these amounts. Neither the amounts billed nor payable are reflected in the income statement.

NOTE 11. EMPLOYEE BENEFIT PLANS

PENSION BENEFIT PLANS

TEP maintains noncontributory, defined benefit pension plans for substantially all regular employees and certain affiliate employees. Employees receive benefits based on their years of service and average compensation. TEP funds the plans by contributing at least the minimum amount required under Internal Revenue Service regulations. Additionally, we provide supplemental retirement benefits to certain employees whose benefits are limited by IRS benefit or compensation limitations.

In 2007, TEP expects to contribute \$10 million to the pension plans.

OTHER POSTRETIREMENT BENEFIT PLANS

TEP provides limited health care and life insurance benefits for retirees. All regular employees may become eligible for these benefits if they reach retirement age while working for TEP or an affiliate.

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INCREMENTAL EFFECT OF APPLYING FAS 158

As a result of adopting FAS 158, *Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans*, in December 2006, we recognized the underfunded status of our defined benefit pension and other postretirement plans as a liability. The underfunded status was measured as the difference between the fair value of the plans assets and the projected benefit obligation for pension plans or accumulated postretirement benefit obligation for other postretirement benefit plans. The adjustment required to recognize the pension liability on adoption of this statement resulted in recognition of a regulatory asset for our regulated operations and an adjustment to Accumulated Other Comprehensive Loss for our unregulated operations. We recorded the required increase in our other postretirement obligation as an adjustment to Accumulated Other Comprehensive Loss as the ACC allows TEP to recover other postretirement costs through rates only as benefit payments are made.

The following table presents the incremental effect of applying FAS 158, in combination with FAS 71, as well as the change to the additional minimum pension liability, on individual line items in TEP's balance sheet at December 31, 2006:

Balance Sheet Line Items:	Before Application of FAS 158		FAS 158 Adjustment	Balances at December 31, 2006
	Preliminary Balances at December 31, 2006	Application of Pre-FAS158 Accounting Guidance		After Application of FAS 158
- Millions of Dollars -				
Other Assets	\$ 29	\$ 9	\$ (16)	\$ 22
Other Regulatory Assets	20	4	28	52
Total Assets	2,598	13	12	2,623
Deferred Income Taxes - Noncurrent	156	9	(10)	155
Other Liabilities	100	(9)	36	127
Total Deferred Credits and Other Liabilities	336	-	26	362
Accumulated Other Comprehensive Loss (Net of Tax)	16	14	(15)	15
Total Stockholders' Equity	556	14	(15)	555

Prior to the application of FAS 158, the accounting guidance (Pre-FAS 158) required TEP to adjust its minimum pension liability in Accumulated Other Comprehensive Loss to reflect the underfunded status of its plans based on the accumulated benefit obligation. After the adoption of FAS 158 and before applying the provisions of FAS 71, TEP had an accumulated comprehensive loss balance (net of tax) of \$35 million attributable to its pension and other postretirement benefit obligations. TEP subsequently recorded a regulatory asset of \$32 million and an offsetting reduction on an after-tax basis of accumulated other comprehensive loss of \$19 million, representing a reasonable approximation of the actuarial losses and prior service costs of TEP's pension plans that are probable of recovery in rates by its regulated operations in future periods.

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The pension and other postretirement benefit related amounts (excluding tax balances) included in the balance sheet are:

	Pension Benefits		Other Postretirement Benefits	
	Years Ended December 31,			
	2006	2005	2006	2005
	-Millions of Dollars-			
Regulatory Pension Asset included in Other Regulatory Assets	\$ 32	-	-	-
Prepaid Pension Costs included in Other Assets	-	18	-	-
Intangible Assets included in Other Assets	-	7	-	-
Accrued Benefit Liability included in Accrued Employee Expenses	-	-	(3)	(2)
Accrued Benefit Liability included in Other Liabilities	(39)	(37)	(61)	(50)
Accumulated Other Comprehensive Loss	17	24	8	-
Net Amount Recognized	\$ 10	\$ 12	\$(56)	\$(52)

OBLIGATIONS AND FUNDED STATUS

We measured the actuarial present values of all pension benefit obligations and other postretirement benefit plans at December 1. FAS 158 requires the measurement date to be changed to the end of the year effective December 31, 2008. The change in projected benefit obligation and plan assets and reconciliation of the funded status are as follows:

	Pension Benefits		Other Postretirement Benefits	
	Years Ended December 31,			
	2006	2005	2006	2005
	-Millions of Dollars-			
Change in Projected Benefit Obligation				
Benefit Obligation at Beginning of Year	\$ 202	\$ 182	\$ 68	\$ 69
Actuarial (Gain) Loss	(1)	9	(7)	(5)
Interest Cost	12	11	4	4
Service Cost	6	6	2	2
Benefits Paid	(8)	(6)	(2)	(2)
Projected Benefit Obligation at End of Year	211	202	65	68
Change in Plan Assets				
Fair Value of Plan Assets at Beginning of Year	146	134	-	-
Actual Return on Plan Assets	21	12	-	-
Benefits Paid	(9)	(6)	(2)	(2)
Employer Contributions	14	6	2	2
Fair Value of Plan Assets at End of Year	172	146	-	-

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into net periodic benefit cost in 2007 are \$1 million and \$2 million, respectively.

	Pension Benefits		Other Postretirement Benefits	
	2006	2005	2006	2005
Weighted-Average Assumptions Used to Determine Benefit Obligations as of December 1,				
Discount Rate	5.9%	5.8%	5.6%	5.8%
Rate of Compensation Increase	3.0 – 5.0%	3.0 – 5.0%	N/A	N/A

	Pension Benefits		Other Postretirement Benefits	
	2006	2005	2006	2005
Weighted-Average Assumptions Used to Determine Net Periodic Benefit Cost for Years Ended December 31,				
Discount Rate	5.8%	6.0 – 6.1%	5.8%	5.9%
Rate of Compensation Increase	3.0 – 5.0%	3.0 – 5.0%	N/A	N/A
Expected Return on Plan Assets	8.3%	8.5%	N/A	N/A

Net periodic benefit cost is subject to various assumptions and determinations, such as the discount rate, the rate of compensation increase, and the expected return on plan assets. We estimated the expected return on plan assets based on a review of the plans' asset allocations. We also consulted with a third-party investment consultant and the plans' actuary who consider factors such as:

- ☐ market and economic indicators
- ☐ historical market returns
- ☐ correlations and volatility
- ☐ central banks' and government treasury departments' forecasts and objectives, and
- ☐ recent professional or academic research.

Changes that may arise over time with regard to these assumptions and determinations will change amounts recorded in the future as net periodic benefit cost.

	December 31,	
	2006	2005
Assumed Health Care Cost Trend Rates		
Health Care Cost Trend Rate Assumed for Next Year	9%	10%
Ultimate Health Care Cost Trend Rate Assumed	5%	5%
Year that the Rate Reaches the Ultimate Trend Rate	2013	2013

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Assumed health care cost trend rates significantly affect the amounts reported for health care plans. A one-percentage-point change in assumed health care cost trend rates would have the following effects on the December 31, 2006 amounts:

	One-Percentage- Point Increase	One-Percentage- Point Decrease
	-Millions of Dollars-	
Effect on Total of Service and Interest Cost Components	\$ 1	\$ -
Effect on Postretirement Benefit Obligation	5	(4)

PENSION PLAN ASSETS

TEP calculates the fair value of plan assets on December 1, the measurement date. TEP's pension plan asset allocations at December 31, 2006 and 2005 by asset category follows:

	Plan Assets	
	December 31,	
	2006	2005
Asset Category		
Equity Securities	67%	68%
Debt Securities	23%	21%
Real Estate	10%	10%
Other	0%	1%
Total	100%	100%

TEP's investment policy for the pension plans targets exposure to the various asset classes in the following allocations: equity securities 65%, debt securities 23% and real estate 12%. TEP rebalances the portfolio when the portfolio allocation is not within the desired range of exposure. The plan seeks to provide returns in excess of a portfolio benchmark. A third party investment consultant tracks the plan's portfolio relative to the benchmark and provides quarterly investment reviews which consist of a performance and risk assessment on all investment managers and on the portfolio.

Investment managers for the plan may use derivative financial instruments for risk management purposes or as a part of their investment strategy. Currency hedges have also been used for defensive purposes. Real estate managers use leverage but it is limited by investment policy.

ESTIMATED FUTURE BENEFIT PAYMENTS

TEP expects to pay the following benefit payments, which reflect future service, as appropriate.

Other

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	Pension Benefits	Postretirement Benefits
	-Millions of Dollars-	
2007	\$ 6	\$ 3
2008	6	4
2009	8	4
2010	9	5
2011	10	5
Years 2012-2016	68	31

DEFINED CONTRIBUTION PLAN

TEP offers a defined contribution savings plan to all eligible employees and certain affiliate employees. The Internal Revenue Code identifies the plan as a qualified 401(k) plan. Participants direct the investment of contributions to certain funds in their account. TEP matches part of a participant's contributions to the plans. TEP made matching contributions to these plans of approximately \$4 million in 2006 and \$3 million in 2005.

NOTE 12. SHARE-BASED COMPENSATION PLANS

On May 5, 2006, UniSource Energy shareholders approved the 2006 Omnibus Stock and Incentive Plan (Plan), a new share-based compensation plan. This Plan supersedes and replaces prior equity compensation plans or programs maintained by UniSource Energy. The total number of shares which may be awarded under the Plan cannot exceed 2.25 million shares. Any prior stock option plans of UniSource Energy remain nominally in effect until all stock options granted under such prior plans have been exercised, forfeited, canceled, expired or otherwise terminated in accordance with the terms of such grants.

Awards granted under these compensation plans and the compensation expense recognized are described below.

STOCK OPTIONS

Stock options are granted on a scheduled basis with an exercise price equal to the fair market value of the stock on the date of grant, vest over three years, become exercisable in one-third increments on each anniversary date of the grant and expire on the tenth anniversary of the grant. Compensation expense equal to the fair value of the option at the grant date is recorded on a straight-line basis over the vesting period. For awards granted to retirement eligible officers, compensation expense is recorded immediately. We discuss the compensation expense recorded for each share-based award below.

The fair value of each option award is estimated on the date of grant using the Black-Scholes-Merton option pricing model with the assumptions noted in the following table. The expected term of options granted is derived using the "simplified" method in accordance with Staff Accounting Bulletin 107, *Topic 14: Share-Based Payment* where the expected term equals the time from grant to reaching the midpoint between vesting and the contractual term considering the vesting tranches. The risk-free rate is based on the rate available on a U.S. Treasury Strip with a maturity equal to the expected term of the option at the time of the grant. Expected volatility is based on historical volatility for UniSource Energy's stock. The expected dividend yield on a share of stock is calculated using the historical dividend yield with the implicit assumption that current dividend yields will continue in the future.

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	2006	2005
Expected term (years)	6	6
Risk-free rate	4.97%	4.00%
Expected volatility	22.57%	22.94%
Expected dividend yield	2.45%	2.54%
Weighted-average grant-date fair value of options granted during the period	\$7.38	\$7.39

A summary of the stock option activity follows:

	2006		2005	
	Shares	Weighted Average Exercise Price	Shares	Weighted Average Exercise Price
Options Outstanding, Beginning of Year	1,537,041	\$ 16.75	2,076,055	\$ 16.19
Granted	187,640	\$ 30.55	50,000	\$ 33.55
Exercised	(304,301)	\$ 15.97	(581,549)	\$ 16.18
Forfeited	(32,052)	\$ 25.14	(7,465)	\$ 17.87
Options Outstanding, End of Year	<u>1,388,328</u>	<u>\$ 18.59</u>	<u>1,537,041</u>	<u>\$ 16.75</u>
Options Exercisable, End of Year	1,187,955	\$ 16.49	1,479,569	\$ 16.18
Weighted Average Remaining Contractual Life at December 31, 2006:				4.8 years
Weighted Average Remaining Contractual Life of Fully Vested Shares at December 31, 2006:				4.0 years

Exercise prices for stock options outstanding and exercisable as of December 31, 2006 ranged from \$11.00 to \$33.55, summarized as follows:

Range of Exercise Prices	Options Outstanding			Options Exercisable	
	Number of Shares	Weighted-Average Remaining Contractual Life	Weighted-Average Exercise Price	Number of Shares	Weighted-Average Exercise Price
11.00 - \$15.56	555,348	2.8 years	\$14.29	555,348	\$14.29
\$16.78 - \$18.84	615,940	4.9 years	\$18.01	615,940	\$18.01
\$30.55 - \$33.55	217,040	9.2 years	\$31.24	16,667	\$33.55

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We recognized compensation expense of \$1 million in 2006 and less than \$0.1 million for the options issued in 2005. Stock options awarded on January 1, 2002 accrue dividend equivalents that we pay in cash on the earlier of the date of exercise of the underlying option or the date the option expires. We recognize compensation expense as dividends are declared. In 2006 and 2005, we recognized compensation expense of less than \$1 million for dividend equivalents on stock option grants. We did not capitalize any compensation costs associated with these awards during the years ended December 31, 2006 and 2005.

We summarize the status of nonvested stock options as of December 31, 2006, and changes during 2006 below:

Nonvested Shares	Shares	Weighted-Average Grant-Date Fair Value
Nonvested at January 1, 2006	57,473	\$6.84
Granted	187,640	\$7.38
Vested	(24,140)	\$6.08
Forfeited	(20,600)	\$7.38
Nonvested at December 31, 2006	200,373	\$7.38

As of December 31, 2006, total unrecognized compensation cost related to nonvested stock options granted under the Plan was \$1 million. We expect that cost to be recognized over the remaining vesting period that is through April 2009. The total fair value of shares vested was \$0.1 million during the year ended December 31, 2006, and less than \$0.1 million during the year ended December 31, 2005.

The actual tax benefit realized from the exercise of share-based payment arrangements totaled \$2 million in 2006 and \$3 million in 2005.

RESTRICTED STOCK AND STOCK UNITS

Restricted stock and stock units are generally granted under the Plan to non-employee directors. Restricted stock is an award of Common Stock that is subject to forfeiture if the restrictions specified in the award are not satisfied. Stock units are a non-voting unit of measure that is equivalent to one share of Common Stock. The directors may elect to receive stock units in lieu of restricted stock. Restricted stock generally vests over periods ranging from one to three years and are payable in Common Stock. Stock units vest either immediately or over periods ranging from one to three years. Compensation expense equal to the fair market value on the grant date is recognized over the vesting period. Fully vested but undistributed stock unit awards accrue dividend equivalent stock units based on the fair market value of common shares on the date the dividend is paid. Compensation expense is recognized when dividends are paid.

We did not grant any restricted stock awards to directors in 2006. In 2005, we granted 3,264 restricted stock awards to directors at a fair value of \$24.51 per share on the grant date. In 2006, we granted 17,151 stock unit awards to directors at a fair value of \$30.76 per share on the grant date. In 2005, we granted 13,213 stock unit awards at a fair value of \$29.72 per share on the grant date. A summary of the status of nonvested restricted stock awards and stock unit awards as of December 31, 2006, and changes during 2006

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is presented below:

Nonvested Restricted Stock/Stock Units	Shares	Weighted-Average Grant-Date Fair Value
Nonvested at January 1, 2006	21,122	\$26.98
Granted	17,151	\$30.76
Vested	(17,356)	\$28.66
Forfeited	-	-
Nonvested at December 31, 2006	20,917	\$28.68

We recorded compensation expense for the awards described above of \$1 million in 2006 and less than \$1 million in 2005. As of December 31, 2006, total unrecognized compensation cost related to nonvested restricted stock awards and stock unit awards granted was \$1 million. We expect that cost to be recognized over the remaining vesting period that is through December 2007. The total fair value of restricted stock awards and stock unit awards vested during the year ended December 31, 2006 was \$0.5 million and during the year ended December 31, 2005 was approximately \$0.1 million.

PERFORMANCE SHARES

On May 5, 2006, the Compensation Committee of the UniSource Energy Board of Directors granted 45,520 performance share awards (targeted shares) to Officers at a grant date fair value of \$28.39 per share (market price of \$30.55 less the present value of expected dividends of \$2.16). The performance share awards are paid out in shares of UniSource Energy common stock based on UniSource Energy's performance over the period of January 1, 2006 through December 31, 2008. The performance criteria specified in the awards is determined based on targeted UniSource Energy cumulative Earnings per Share and cumulative Cash Flow from Operations during the performance period. The performance shares vest ratably over the performance period and any unearned awards are forfeited.

Nonvested Performance Shares	Shares	Weighted-Average Grant-Date Fair Value
Nonvested at January 1, 2006	-	-
Granted	45,520	\$28.39
Vested	-	-
Forfeited	(5,000)	\$28.39
Nonvested at December 31, 2006	40,520	\$28.39

Compensation expense equal to the fair market value on the grant date less the present value of expected dividends is recognized over the vesting period if it is probable that the performance criteria will be met. We recorded compensation expense of \$0.3 million during 2006 for performance share awards. As of December 31, 2006, total unrecognized compensation cost related to nonvested performance share awards was \$1 million. We expect that cost to be recognized over the remaining vesting period that is through December 2008.

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NOTE 13. RELATED PARTIES

UniSource Energy incurs corporate costs that are allocated to its subsidiaries, including TEP. Corporate costs are allocated based on a weighted-average residual allocation factor. Management believes this method of allocation is reasonable and approximates the cost that TEP and its other affiliates would have incurred as stand-alone entities. Charges allocated to TEP were \$7 million in 2006 and \$5 million in 2005.

TEP provides all corporate services (finance, accounting, tax, information technology services, etc.) to UniSource Energy, UNS Gas and UNS Electric, subsidiaries of UES, as well as to UniSource Energy's non-utility businesses. Costs are directly assigned to the benefiting entity where possible. Common costs are allocated on a cost-causative basis. Management believes this method of allocation is reasonable. The charges by TEP to the other companies were \$9 million in 2006 and \$8 million in 2005.

Southwest Energy Solutions, Inc. (SES), a subsidiary of Millennium, provides a supplemental workforce for TEP. Types of services provided for TEP include dusk to dawn lighting, facilities maintenance, meter reading, transmission and distribution, and general supplemental support. SES bills TEP for these services. Management believes that the charges for services are reasonable and approximate the cost that TEP would have incurred if it performed these services directly. SES charged TEP \$14 million in 2006 and \$12 million in 2005 for these services.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (f) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	2,877,484,304	2,877,484,304		
4	Property Under Capital Leases	701,631,355	701,631,355		
5	Plant Purchased or Sold				
6	Completed Construction not Classified	150,870,386	150,870,386		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	3,729,986,045	3,729,986,045		
9	Leased to Others				
10	Held for Future Use	4,014,156	4,014,156		
11	Construction Work in Progress	92,125,157	92,125,157		
12	Acquisition Adjustments	3,124,668	3,124,668		
13	Total Utility Plant (8 thru 12)	3,829,250,026	3,829,250,026		
14	Accum Prov for Depr, Amort, & Depl	2,021,738,955	2,021,738,955		
15	Net Utility Plant (13 less 14)	1,807,511,071	1,807,511,071		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,407,389,541	1,407,389,541		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	611,488,989	611,488,989		
22	Total In Service (18 thru 21)	2,018,878,530	2,018,878,530		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	2,860,425	2,860,425		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,021,738,955	2,021,738,955		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
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Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of <u>2006/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.					
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of <u>2006/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)			
Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
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Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	29,362	
3	(302) Franchises and Consents	147,884	
4	(303) Miscellaneous Intangible Plant	58,240,340	20,180,040
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	58,417,586	20,180,040
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	5,878,540	
9	(311) Structures and Improvements	120,977,174	160,631
10	(312) Boiler Plant Equipment	691,783,828	20,892,004
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	227,728,278	3,963,103
13	(315) Accessory Electric Equipment	81,991,684	769,892
14	(316) Misc. Power Plant Equipment	19,478,414	429,681
15	(317) Asset Retirement Costs for Steam Production	366,915	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,148,204,833	26,215,311
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power Plant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	401,628	1,526,387
38	(341) Structures and Improvements	1,360,094	12,840,376
39	(342) Fuel Holders, Products, and Accessories	1,164,895	11,430,397
40	(343) Prime Movers	354,047	
41	(344) Generators	72,289,953	15,646,491
42	(345) Accessory Electric Equipment	4,475,217	
43	(346) Misc. Power Plant Equipment	1,038,310	7,347,169
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	81,084,144	48,790,820
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,229,288,977	75,006,131

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	25,935,766	1,498	
49	(352) Structures and Improvements	17,718,955	-4,574	
50	(353) Station Equipment	235,970,335	22,721,790	
51	(354) Towers and Fixtures	155,533,796	120,499	
52	(355) Poles and Fixtures	20,001,613	15,046	
53	(356) Overhead Conductors and Devices	83,385,082	-212,305	
54	(357) Underground Conduit			
55	(358) Underground Conductors and Devices			
56	(359) Roads and Trails	4,485,615	172,538	
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	543,031,162	22,814,492	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	9,514,952	-74,303	
61	(361) Structures and Improvements	6,566,236	-284,142	
62	(362) Station Equipment	90,931,121	4,520,539	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	105,957,203	7,148,953	
65	(365) Overhead Conductors and Devices	103,021,410	3,900,846	
66	(366) Underground Conduit	49,172,387	182,260	
67	(367) Underground Conductors and Devices	199,507,392	14,098,127	
68	(368) Line Transformers	189,099,247	14,963,571	
69	(369) Services	88,395,733	4,494,204	
70	(370) Meters	31,726,620	2,632,000	
71	(371) Installations on Customer Premises			
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	9,158,128	228,662	
74	(374) Asset Retirement Costs for Distribution Plant	216,459		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	883,266,888	51,810,717	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	302,740		
87	(390) Structures and Improvements	34,316,325	1,430,472	
88	(391) Office Furniture and Equipment	24,727,514	3,938,026	
89	(392) Transportation Equipment	34,384,736	5,229,943	
90	(393) Stores Equipment	742,310	291,468	
91	(394) Tools, Shop and Garage Equipment	6,168,506	179,591	
92	(395) Laboratory Equipment	3,814,792	656,226	
93	(396) Power Operated Equipment	9,849,181	-111,424	
94	(397) Communication Equipment	23,573,572	6,310,553	
95	(398) Miscellaneous Equipment	2,074,778	2,527,532	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	139,954,454	20,452,387	
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	139,954,454	20,452,387	
100	TOTAL (Accounts 101 and 106)	2,853,959,067	190,263,767	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	2,853,959,067	190,263,767	

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Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
-1,501		-116,498	25,822,267		48
			17,714,381		49
			258,692,125		50
			155,654,295		51
			20,016,659		52
			83,172,777		53
					54
					55
			4,658,153		56
					57
-1,501		-116,498	565,730,657		58
					59
14,531		432,627	9,858,745		60
			6,282,094		61
			95,451,660		62
					63
120,798			112,985,358		64
163,714			106,758,542		65
12,163			49,342,484		66
230,975			213,374,544		67
933,522			203,129,296		68
870,175			92,019,762		69
1,476,831			32,881,789		70
					71
					72
52,374			9,334,416		73
			216,459		74
3,875,083		432,627	931,635,149		75
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			302,740		86
322,328			35,424,469		87
2,534,876			26,130,664		88
2,653,793			36,960,886		89
45,357			988,421		90
203,478			6,144,619		91
197,584			4,273,434		92
63,083			9,674,674		93
48,226			29,835,899		94
20,120			4,582,190		95
6,088,845			154,317,996		96
					97
					98
6,088,845			154,317,996		99
16,184,272		316,129	3,028,354,691		100
					101
					102
					103
16,184,272		316,129	3,028,354,691		104

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
ELECTRIC PLANT LEASED TO OTHERS (Account 104)					
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	N/A				
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47	TOTAL				

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Land and Rights				
3	Littletown Substation Site	12/31/1995	05/31/2007	196,538	
4	Water Well - Vail Generation Station	9/1/2004	N/A	738,366	
5	So. Substation West Pima Mine Road	9/1/2004	03/31/2007	938,434	
6	Gateway 345V Switchyard	3/31/2005	01/31/2010	2,140,818	
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21	Other Property:				
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47	Total			4,014,156	

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	D05AS86 SGS Water Project (TEP)	12,660,304		
2	D06DD91 NE Static Var Compensator	6,820,354		
3	D06AS01 SGS Turbine Blading - Unit 2 (HP & IP)	6,372,443		
4	D98BB98 Green Valley - Cyprus Sierrita Ext 138 kV	5,139,669		
5	D94AB44 Irv#4 Boiler Controls/DA Sys upgrades	4,370,844		
6	D05BL01 Palo Verde-Pinal West Part	4,133,616		
7	D03AB26 Irv #4 Gen/Stator/Rotor R&B	3,616,994		
8	D01PJ11 Implement CIS Data Warehouse	3,540,589		
9	CBOAD00 San Juan Repl And Bett	3,466,366		
10	D04PJ25 CIS Upgrade to Cordaptix	3,252,131		
11	D05PB43 Mobile Radio System Upgrade	2,884,565		
12	D80GK03 ModDist 138kv Ln123-Ne/Sny	2,234,704		
13	CBOAF00 Navajo Station Repl And Bett	1,978,604		
14	D05NM05 TEP/Santa Cruz Mobile Subst	1,647,850		
15	CBOPT93 Transportation Equip-Dist	1,619,914		
16	CBOAE00 Four Corners Repl And Bett	1,617,147		
17	D06BN03 South Lp T1 Replacement	1,602,418		
18	D06AS00 SGS Turbine Blading - Unit 1 (HP & IP)	1,231,164		
19	D04AB42 Sundt U4 Turbine Cntls	1,172,611		
20	CBOBF00 Nav So Transm Sys Repl/Bett	1,093,672		
21	D02AB94 Irv #4 Spare Step-up Transformer	1,081,275		
22	CBONG04 Residential New Bus	1,066,597		
23	CBOAU00 Irv-Local Steam Uit R & B's	979,874		
24	D06PS04 Kolhase (land) Purchase	945,245		
25	CBONL01 Distr Feeders & Ties	687,645		
26	CBONG05 Residential New Bus Srv	673,387		
27	CBOAB01 Irv Coal Handling Replc Bett	672,845		
28	D80BB44 N E-Snyder Line #123	649,521		
29	F94AS08 Sgs 1&2-Ash Handling Improv	637,116		
30	EBOAJ00 Springvl Unit 1 Specific	635,846		
31	CBONE00 Distribution Sub Replc/Bett	614,232		
32	CBOPX91 Laboratory And Test Equip-Gen	559,408		
33	D95EP01 Pantano Substation - New	555,089		
34	EBOAI00 Spr Unit 2-Replc/Bttrmnts	516,929		
35	D05AB52 Sundt Bassler Auto Voltage	481,541		
36	EBOAH00 Spr Com Facil Repl & Betts	475,084		
37	D06FN03 Camino Del Cerro 138kV Sub	453,042		
38	CBONM00 46kV Line Repl & Betterments	452,159		
39	CBOPF94 Office Furniture & Equipment-Corp	446,376		
40	CBOMR00 Metering AMR Fixd Ntwrk Install	432,561		
41	CBOPP92 Power Operated Equip-Trans	426,473		
42	D06AS92 SGS In-line Coal Analyzer	402,312		
43	TOTAL	92,125,157		

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	CBOND06 Dmg Billable UG Dist	386,744		
2	CBOBY00 Trans Line Replc & Betts	384,421		
3	D06PS05 Security Imprv- TrnsSub&SGS (2)	373,479		
4	CBOPN92 Info Tech Equip - Trans	345,854		
5	D06DF13 DMP Add T7 Tie Cables	334,569		
6	D06LD28 EL Getaway Modifications	320,301		
7	CBOND08 Prev Mt UG Dist	304,440		
8	CBONT01 T & D Public Improvement	288,026		
9	CBOND07 Prev Mt OH Dist	273,929		
10	CBOP191 PC's & Network Equip-Gen	271,845		
11	CBONN00 New Bus Distr Feeders & Ties	266,254		
12	CBONI00 Meters & Metering Equipment	239,868		
13	CBOAT00 InternalCombustTurbines-R&B	232,821		
14	CBOND05 Dmg Billable OH Dist	232,256		
15	CBOPC92 Electronics & Comm-Trans	231,503		
16	D05FN01 Del Cerro Sub Reloc from Sweetwater	230,977		
17	CBONG01 Commercial New Bus	227,765		
18	CBOP194 PC's & Network Equip-Corp	203,379		
19	CBONA01 Commercial Lighting	202,199		
20	D01GK05 Snyder Feeder Addition	189,434		
21	D01PD26 Photovoltaic System - OH 5	186,473		
22	D04AB28 Sundt H2 Dryers	180,599		
23	CBONG23 NOR New Business Ext	176,346		
24	CBOBZ00 Trans Subs Replc & Betts	169,514		
25	D06AB72 Sundt U2 Flame Scanners	161,968		
26	D03BG01 Type U Bushing Replacements, Various Subs	159,293		
27	CBOND51 MAT-02 Dist Repl & Bettermts	151,048		
28	CBOND02 Priority A UG Dist	146,853		
29	CBOP193 PC's & Network Equip-Dist	144,769		
30	CBOND01 Priority A OH Dist	135,142		
31	D01AB92 Units 1, 2 & 4 Vibration Monitors Upgrade	134,593		
32	D05PS02 Fence for SGS Railroad R/W	134,209		
33	CBONB01 Distr Voltage Conversion	133,746		
34	CBONG13 NOR New Bus Ext	125,920		
35	D06BB45 NL 138kV Cap Banks	118,295		
36	D91GR01 Catalina Substation-Land Only	113,246		
37	D04LD17 Robert Bills/Wilmot Feeder Ties	108,243		
38	D03AS42 SGS Upgrde-Switchyard	108,162		
39	D03LD07 Roberts Feeder Addn Extension	106,933		
40	CBONG34 SOU-02 New Service	103,979		
41	CBOSA00 Distr Circuit Lightning Protection	103,569		
42	CBOPC93 Electronics & Commun-Dist	101,749		
43	TOTAL	92,125,157		

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	Minor Projects less than \$100K	-720,072		
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43	TOTAL	92,125,157		

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report 2006/Q4
Tucson Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 216.2 Line No.: 1 Column: b

Includes Contributions in Aid of Construction associated with minor projects and also with major projects still in early stages with relatively minor expenditures made through the end of 2006.

There were no projects related to research, development, or demonstration in Acct No. 107 in 2006.

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,349,758,766	1,349,758,766		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	73,913,959	73,913,959		
4	(403.1) Depreciation Expense for Asset Retirement Costs	129,495	129,495		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	3,079,606	3,079,606		
7	Other Clearing Accounts	319,245	319,245		
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	77,442,305	77,442,305		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	16,184,271	16,184,271		
13	Cost of Removal	6,669,972	6,669,972		
14	Salvage (Credit)	2,863,489	2,863,489		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	19,990,754	19,990,754		
16	Other Debit or Cr. Items (Describe, details in footnote):	179,223	179,223		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,407,389,540	1,407,389,540		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	544,672,310	544,672,310		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	23,682,119	23,682,119		
25	Transmission	360,901,167	360,901,167		
26	Distribution	410,506,974	410,506,974		
27	Regional Transmission and Market Operation				
28	General	67,626,970	67,626,970		
29	TOTAL (Enter Total of lines 20 thru 28)	1,407,389,540	1,407,389,540		

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)					
<p>1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.</p> <p>2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)</p> <p>(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.</p> <p>(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.</p>					
Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)	
1	Escavada Leasing Company			1,632,289	
2	100% TEP (1 Share Common Stock without Par Value)	11/30/78			
3					
4	Sierrita Resources Inc.				
5	100% TEP (100 Shares Common Stock without Par Value)	1/30/86		1,356,449	
6					
7	Tuscon Resources Inc.				
8	100% TEP (100 Share Common Stock without Par Value)	4/10/84		604,696	
9					
10					
11					
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35					
36					
37					
38					
39					
40					
41					
42	Total Cost of Account 123.1 \$	0	TOTAL	3,593,434	

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
34,917		1,667,206		1
				2
				3
				4
-1,356,449				5
				6
				7
-604,696				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
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				39
				40
				41
-1,926,228		1,667,206		42

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report 2006/Q4
Tucson Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 224 Line No.: 1 Column: a

Equity in undistributed earnings are as follows:

Escavada Leasing Company (292,960)

Schedule Page: 224 Line No.: 5 Column: g

The company is in the process of liquidating its investment in Sierrita Resources, Inc, and Tucson Resources, Inc. At the end of 2006, all intercompany accounts were eliminated (see the footnote appearing after Schedule Page 118) and no assets remain in either subsidiary. The following is an analysis of the investments in subsidiaries accounts for 2006:

	<u>Sierrita</u>	<u>Tucson</u>
Balance at 12/31/05	\$1,356,449	\$604,696
Equity in 2006 earnings	(2,084)	68,664
Investment elimination in liquidation	<u>(1,354,365)</u>	<u>(673,363)</u>
Balance at 12/31/06	\$ 0	\$ 0

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	17,743,698	20,364,269	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	71,837	76,991	Electric
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	16,378,400	18,690,986	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	18,747,877	19,823,259	Electric
8	Transmission Plant (Estimated)	78,753	43,896	Electric
9	Distribution Plant (Estimated)	289,185	339,404	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	35,494,215	38,897,545	Electric
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	4,504,818	4,289,980	Electric
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	57,814,568	63,628,785	

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2007	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	36,490.00		27,122.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	10,875.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Morgan Stanley	10,000.00			
23					
24					
25					
26					
27					
28	Total	10,000.00			
29	Balance-End of Year	15,615.00		27,122.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)		6,715,000		
34	Gains		6,715,000		
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	408.00		408.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	408.00			
40	Balance-End of Year			408.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		472,379		
45	Gains		472,379		
46	Losses				

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2008		2009		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
27,122.00		27,122.00		733,564.00		851,420.00		1
								2
								3
				28,214.00		28,214.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
						10,875.00		17
								18
								19
								20
						10,000.00		21
								22
								23
								24
								25
								26
								27
						10,000.00		28
27,122.00		27,122.00		761,778.00		858,759.00		29
								30
								31
								32
							6,715,000	33
							6,715,000	34
								35
								36
408.00		408.00		19,968.00		21,600.00		37
				815.00		815.00		38
								39
				407.00		815.00		40
408.00		408.00		20,376.00		21,600.00		41
								42
								43
							472,379	44
							472,379	45
								46

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007		Year/Period of Report End of 2006/Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	N/A						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL						

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007		Year/Period of Report End of 2006/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21	N/A						
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
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36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
Transmission Service and Generation Interconnection Study Costs					
<p>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.</p> <p>2. List each study separately.</p> <p>3. In column (a) provide the name of the study.</p> <p>4. In column (b) report the cost incurred to perform the study at the end of period.</p> <p>5. In column (c) report the account charged with the cost of the study.</p> <p>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.</p> <p>7. In column (e) report the account credited with the reimbursement received for performing the study.</p>					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Interconnection studies	3,912	561.7		
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23					
24					
25					
26					
27					
28					
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40					

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Incomes Taxes Recoverable through Future	39,935,703	596,664	282	5,783,506	34,748,861
2	Revenues - ACC Decision #58497					
3	Issued January 1994					
4						
5	Direct Access Costs - ACC Decision #62103	11,153,014				11,153,014
6	Issued November 1999					
7						
8	Divestiture Costs - ACC Decision #60977	1,193,003				1,193,003
9	Issued June 1998					
10						
11	Transition Recovery Asset - ACC Decision	167,610,877		407.3	65,985,170	101,625,707
12	#62103. Issued November 1999			501		
13	(Amortization of this asset will extend no later					
14	than December 31, 2008)					
15						
16	Genco Separation - ACC Decision #62103	164,026				164,026
17	Issued November 1999					
18						
19	Credit Facility - ACC Decision #66174	2,497,320	805,514	428	803,128	2,499,706
20	Issued August 2003					
21						
22	Pension Regulatory Assets		31,826,855			31,826,855
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
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41						
42						
43						
44	TOTAL	222,553,943	33,229,033		72,571,804	183,211,172

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report 2006/Q4
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FOOTNOTE DATA			

Schedule Page: 232 Line No.: 19 Column: f

As more fully explained in Note 11, as a result of the adoption of FAS 158, Employer's Accounting for Defined Benefits Pension and other Post Retirement Plans, a liability for the underfunded pension liability at December 31, 2006, was recorded. Because the ACC has historically permitted the recovery of pension costs in rates under the accrual method, a corresponding regulatory asset was also recorded. Current service rates were authorized in ACC Decision No. 59954 issued in March 1996, as amended by Decision No. 62103 issued in November 1999.

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4	
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Operating Edits	-2,302	443,783	VAR	440,961	520
2						
3	Open Purchases Orders	53,051	19,287	VAR	60,615	11,723
4						
5	Miscellaneous	851,401	15,412,460	VAR	15,685,983	577,878
6						
7	PCC Tuition Credits	188,262	33,600	VAR	185,428	36,434
8						
9	Jicarilla Water Rights	402,548	125,602	VAR	143,900	384,250
10						
11	Peabody - Lee Ranch Settlement	1,625,582		151	361,248	1,264,334
12						
13	Advanced Royalty Pmt to Navajo		824,296	VAR	33,096	791,200
14						
15						
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42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)	216,427	251,122		216,427	251,122
49	TOTAL	3,334,969				3,317,461

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

- Report the information called for below concerning the respondent's accounting for deferred income taxes.
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Alternative Minimum Tax Credit	62,751,609	34,064,446
3	Tax Operating Loss Carryforwards		
4	Investment Tax Credit Carryforwards	162,078	
5	Deferred Income Tax Assets (See Note 1)	387,164,806	355,630,278
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	450,078,493	389,694,724
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	450,078,493	389,694,724

Notes

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report 2006/Q4
Tucson Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 5 Column: b

Capital Lease Obligations	282,706,583	256,053,297
Investment in Loans and Property	2,303,837	0
Lease Interest Payable	14,446,434	12,814,262
Financial Restructuring Costs	2,630,621	2,397,546
Emission Allowance Inventory	13,180,562	12,798,253
FAS 106/FAS 112	22,074,236	25,690,675
Coal Contract Termination	6,964,649	5,416,950
Minimum Pension Liability	9,444,269	6,855,339
Springerville Coal Handling Facility	5,088,025	4,142,760
San Juan Coal Contract Amendment	4,883,120	4,476,194
Contributions in Aid of Construction	6,691,066	6,480,976
Reserve for Uncollectible Accounts	523,602	1,226,581
Other	16,227,802	17,277,445
	<u>387,164,806</u>	<u>355,630,278</u>

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock			
2	Account 201	75,000,000		
3				
4	Cumulative Preferred Stock			
5	Account 204	7,000,000		
6				
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Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007		Year/Period of Report End of 2006/Q4	
CAPITAL STOCKS (Account 201 and 204) (Continued)							
<p>3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p> <p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.</p> <p>5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.</p> <p>Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.</p>							
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.	
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS			
		Shares (g)	Cost (h)	Shares (i)	Amount (j)		
						1	
32,139,434	747,740,694					2	
						3	
						4	
						5	
						6	
						7	
						8	
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						42	

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.				
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.				
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.				
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.				
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.				
Line No.	Item (a)	Amount (b)		
1	Account 208			
2				
3	Account 209			
4				
5	Account 210, Gain on Resale or Cancellation of Reacquired Capital			
6	Stock	769,621		
7	No changes during the year.			
8				
9	Account 211, Miscellaneous Paid-In Capital	3,765,150		
10	*Common Stock Warrants - 4,591,627 warrants, exercise terms were 5			
11	warrants plus an exercise price of \$16.00 for each share of TEP			
12	common stock. Any unexercised warrants have expired as of			
13	December 15, 2002.			
14	No changes during the year.			
15				
16	Account 211, Miscellaneous Paid-In Capital	9,920,319		
17	*Capital contributed by UniSource Energy in exchange for warrants.			
18	No changes during the year.			
19				
20	Account 211, Miscellaneous Paid-In Capital	407,703		
21	*Paid-In Capital from UniSource restricted stock issued to TEP			
22	employees. No changes during the year.			
23				
24	Account 211, Miscellaneous Paid-In Capital	8,106,453		
25	*Transfer 30% of proceeds from UniSource Energy Common shares			
26	issued per ACC Order No. 60480.			
27				
28	Account 211, Miscellaneous Paid-In Capital	25,260,914		
29	*Payment of note associated with sale of Millennium Energy			
30	Holding's stock.			
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL	48,230,160		

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	Common Stock				6,357,039
2	no change from prior year				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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21					
22	TOTAL				6,357,039

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221		
2	Mortgage Bonds		
3	Variable Weekly 1985 Apache A (Springerville)	20,000,000	571,864
4			75,000 D
5	Variable Monthly 1983 Apache A (Springerville)	100,000,000	668,230
6			650,000 D
7	Variable Quarterly 1983 Apache B (Springerville)	80,000,000	521,461
8			400,000 D
9	Variable Quarterly 1983 Apache C (Springerville)	50,000,000	323,936
10			250,000 D
11	Variable Monthly 1982 Pima A (Irvington and Four Corners Refunding)	100,000,000	392,937
12			850,000 D
13	Variable Monthly 1982 Pima A (Irvington)	100,000,000	421,552
14			900,000 D
15	First Collateral Trust 7.5% Series A	140,000,000	2,708,463
16			147,000 D
17	Unsecured		
18	Industrial Development Revenue Bonds (IDBs)		
19	6.10% 1997 Pima Series A	22,460,000	224,930
20	6.00% 1997 Pima Series B	150,000,000	1,478,431
21	6.00% 1997 Pima Series C	75,000,000	741,494
22	6.95% 1997 Farmington Series A	80,410,000	1,212,528
23	7.125% 1997 Coconino Series A	36,700,000	502,085
24	7.00% 1997 Coconino Series B	14,700,000	199,963
25	5.85% 1998 Pollution Control Apache Series A	83,700,000	750,470
26	5.875% 1998 Pollution Control Apache Series B	99,800,000	894,258
27	5.85% 1998 Pollution Control Apache Series C	16,500,000	151,984
28			
29	SUBTOTAL - ACCOUNT 221	1,169,270,000	15,036,586
30			
31			
32			
33	TOTAL	944,270,000	12,816,661

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
LONG-TERM DEBT (Account 221, 222, 223 and 224)				
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>				
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)	
1	Account 222			
2	6.00% 1997 Pima Series B	-150,000,000	-1,478,431	
3	6.00% 1997 Pima Series C	-75,000,000	-741,494	
4				
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32				
33	TOTAL	944,270,000	12,816,661	

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
12/23/85	12/01/20	12/23/85	12/01/20	20,000,000	690,625	3
						4
12/15/83	12/15/18	12/15/83	12/01/18	100,000,000	3,453,041	5
						6
12/15/83	12/15/18	12/15/83	12/01/18	80,000,000	2,790,428	7
						8
12/15/83	12/15/18	12/15/83	12/01/18	50,000,000	1,726,563	9
						10
12/10/82	12/01/22	12/10/82	12/01/22	39,900,000	1,391,726	11
						12
10/07/82	12/01/22	12/10/82	10/01/22	38,700,000	1,349,870	13
						14
08/01/98	08/01/08	08/01/98	08/01/08	138,300,000	10,372,500	15
						16
						17
						18
10/01/97	09/01/25	10/01/97	09/01/25	22,460,000	1,370,060	19
10/01/97	09/01/29	10/01/97	09/01/29	146,415,000		20
10/01/97	09/01/29	10/01/97	09/01/29	74,330,000		21
04/29/97	10/01/20	04/29/97	10/01/20	80,410,000	5,588,495	22
04/29/97	10/01/32	04/29/97	10/01/32	36,700,000	2,614,875	23
04/29/97	10/01/32	04/29/97	10/01/32	14,700,000	1,029,000	24
03/01/98	03/01/28	03/01/98	03/01/28	83,700,000	4,896,450	25
03/01/98	03/01/33	03/01/98	03/01/33	99,800,000	5,863,250	26
03/01/98	03/01/26	03/01/98	03/01/26	16,500,000	965,250	27
						28
				1,041,915,000	44,102,133	29
						30
						31
						32
				821,170,000	44,102,133	33

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
10/01/97	09/01/29	10/01/97	09/01/29	-146,415,000		2
10/01/97	09/01/29	10/01/97	09/01/29	-74,330,000		3
						4
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				821,170,000	44,102,133	33

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tucson Electric Power Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	04/18/2007	2006/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 16 Column: a

We recognize gains and losses on reacquired debt associated with the generation portion of TEP's operations as incurred. We defer and amortize the gains and losses on reacquired debt associated with TEP's regulated operations to account 429 or 428 over the remaining life of the original debt.

Schedule Page: 256.1 Line No.: 2 Column: a

The debt obligations shown are the same debt obligations shown on lines 20 and 21 of page 256. They are presented here in order to show the amounts that are recorded in Account 222.

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES				
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.</p>				
Line No.	Particulars (Details) (a)	Amount (b)		
1	Net Income for the Year (Page 117)	66,744,872		
2	Reconciling Items for the Year:			
3				
4	Taxable Income Not Reported on Books			
5	Unbilled Revenue - 481(a) A	7,402,000		
6	Customer Advances and Contributions	4,773,485		
7	Other	196,847		
8				
9	Deductions Recorded on Books Not Deducted for Return			
10	Book Lease Expense	96,245,271		
11	Amortization of Transition Recovery Asset	65,985,170		
12	Federal and State Income Tax Expense	42,455,108		
13	Other	27,031,166		
14	Income Recorded on Books Not Included in Return			
15	Investment Income	319,763		
16	Amortization of Gain on Microwave Equipment	116,376		
17				
18				
19	Deductions on Return Not Charged Against Book Income			
20	Tax Lease Expense	101,281,712		
21	Tax Cost of Goods Sold in Excess of Book	19,935,137		
22	State Income Taxes	15,539,967		
23	Repairs Capitalized	7,000,000		
24	Other	19,300,386		
25				
26				
27	Federal Tax Net Income	147,340,578		
28	Show Computation of Tax:			
29	Federal Income Tax at 35%	51,569,201		
30	Credit for Prior Year Minimum Tax	-25,088,347		
31	Total Tax	26,480,854		
32				
33				
34				
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44				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tucson Electric Power Company	(1) <u> </u> An Original (2) <u>X</u> A Resubmission	(Mo, Da, Yr) 04/18/2007	2006/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 7 Column: b

LRCS Taxable Income	196,847
	196,847

Schedule Page: 261 Line No.: 13 Column: b

Book Depreciation in Excess of Tax Depreciation	15,485,683
FAS 106 Accrual	3,506,738
San Juan Grand Canyon Trust Reserve	606,794
Letter of Credit & Revolver Amortization	1,890,705
San Juan Reclamation Costs	838,270
Deferred Compensation	536,561
Book Bad Debt Expense in Excess of Tax	1,775,201
Loss on Reacquired Debt	372,376
Meals & Entertainment	229,990
FAS 143 - Asset Retirement Obligation	256,906
FAS 112 Accrual	354,987
Civic / Political Expense	74,766
Property Tax	176,430
Stock Option Expense	925,759
	27,031,166

Schedule Page: 261 Line No.: 24 Column: b

FAS 133 - Derivatives	928,623
Cash Surrender Value	905,520
Vacation Accrual	78,655
UET Rent	28,217
Sales Tax Audit Assessment	123,626
Earnings in Subsidiaries	34,917
Amortization of Coal Contract Termination Fee	3,908,332
Pension Costs - Net	694,412
Additional 263A Costs	4,399,757
Emission Allowance Usage	945,233
San Juan Coal Contract Amendment	1,027,592
Sale of Emission Allowances	395,300
Amortization of Professional Fees & Cost	581,622
Sick Leave Accrual	90,908
Interest	68,048
Qualified Production Activity Deduction	1,300,000
Non Qualified Stock Option Compensation	3,789,624
	19,300,386

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR						
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.</p>						
Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal					
2	Income	17,156,012		46,951,249	58,089,544	
3	FICA	146,061		7,530,990	7,088,823	
4	Unemployment	1,370		97,272	76,460	
5						
6	Total	17,303,443		54,579,511	65,254,827	
7						
8	State & Local - Arizona					
9	Income	-41,456		8,849,654	6,607,873	
10	Unemployment	177		48,112	36,672	
11	Real & Personal Prop Tax	18,190,346		33,860,199	35,089,426	
12	Sales Tax	377,603		-158,334		
13	Business Activity Tax	37,242		179,866	124,390	
14	Premium Receipts Tax			76,988	76,988	
15						
16	Total Arizona	18,563,912		42,856,485	41,935,349	
17						
18	State & Local - New Mexico					
19	Income	-3,605		769,535	574,598	
20	Real & Personal Prop Tax	562,588		1,047,223	1,085,240	
21						
22	Total New Mexico	558,983		1,816,758	1,659,838	
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	36,426,338		99,252,754	108,850,014	

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
6,017,717		25,691,179			21,260,070	2
588,228		4,721,710			2,809,280	3
22,182		53,531			43,741	4
						5
6,628,127		30,466,420			24,113,091	6
						7
						8
2,200,325		8,639,765			209,889	9
11,617		27,298			20,814	10
16,961,119		32,461,750			1,398,449	11
219,269		-125,087			-33,247	12
92,718		184,515			-4,649	13
		76,988				14
						15
19,485,048		41,265,229			1,591,256	16
						17
						18
191,332		751,284			18,251	19
524,571		1,003,009			44,214	20
						21
715,903		1,754,293			62,465	22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
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						40
26,829,078		73,485,942			25,766,812	41

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007		Year/Period of Report End of 2006/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%						
6							
7							
8	TOTAL						
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
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16							
17							
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47							
48							

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
					2
					3
					4
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Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits.						
2. For any deferred credit being amortized, show the period of amortization.						
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Tax Valuation Allowance	120,000	411.1	120,000		
2						
3	Microwave Equipment	2,443,860	456	116,376		2,327,484
4	(Amortize 1/98 - 12/20/26)					
5						
6	Other	104,544	VAR	7,378	2,274	99,440
7						
8	Deferred Compensation	969,434	VAR	1,260,525	1,067,971	776,880
9						
10	Deferred Reclamation Costs	1,722,595			838,270	2,560,865
11						
12	Deferred Lease Costs	330,075	VAR	1,767,727	1,739,510	301,858
13						
14	Deferred Environmental Costs		VAR		700,669	700,669
15						
16						
17						
18						
19						
20						
21						
22						
23						
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26						
27						
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42						
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44						
45						
46						
47	TOTAL	5,690,508		3,272,006	4,348,694	6,767,196

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities				
4	Pollution Control Facilities				
5	Other (provide details in footnote):				
6					
7					
8	TOTAL Electric (Enter Total of lines 3 thru 7)				
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other (provide details in footnote):				
13					
14					
15	TOTAL Gas (Enter Total of lines 10 thru 14)				
16					
17	TOTAL (Acct 281) (Total of 8, 15 and 16)				
18	Classification of TOTAL				
19	Federal Income Tax				
20	State Income Tax				
21	Local Income Tax				
<div style="text-align: center; margin-bottom: 10px;">NOTES</div>					

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
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							20
							21

NOTES (Continued)

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	446,919,720	35,322,541	58,020,053	
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	446,919,720	35,322,541	58,020,053	
6					
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	446,919,720	35,322,541	58,020,053	
10	Classification of TOTAL				
11	Federal Income Tax	367,763,165	28,666,935	47,617,468	
12	State Income Tax	79,156,555	6,655,606	10,402,585	
13	Local Income Tax				
NOTES					

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182	5,783,506	182	596,664	419,035,366	2
							3
							4
			5,783,506		596,664	419,035,366	5
							6
							7
							8
			5,783,506		596,664	419,035,366	9
							10
			4,746,564		489,686	344,555,754	11
			1,036,942		106,978	74,479,612	12
							13

NOTES (Continued)

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3				
4	Other	111,934,438	8,544,982	46,581,994
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	111,934,438	8,544,982	46,581,994
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	111,934,438	8,544,982	46,581,994
20	Classification of TOTAL			
21	Federal Income Tax	91,865,386	7,012,927	38,230,172
22	State Income Tax	20,069,052	1,532,055	8,351,822
23	Local Income Tax			

NOTES

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
		219	13,127,482	219	8,153,845	68,923,789	4
							5
							6
							7
							8
			13,127,482		8,153,845	68,923,789	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			13,127,482		8,153,845	68,923,789	19
							20
			10,773,817		6,691,918	56,566,242	21
			2,353,665		1,461,927	12,357,547	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report 2006/Q4
Tucson Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 4 Column: k

The Other balance at year end is comprised of the following amounts:

Transition Recovery Asset	40,243,780
Deferred Lease Payments	7,004,737
Property Taxes	3,484,950
Prepaid Pension Expense	11,992,281
LOC & Revolver Amortization	936,642
Loss on Reaquired Debt	1,883,742
Unbilled Revenue	2,931,192
FAS 133	370,448
Other	76,017
	<u>68,923,789</u>

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	N/A					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
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26						
27						
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29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL					

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	343,459,548	330,614,361
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	203,284,414	192,965,523
5	Large (or Ind.) (See Instr. 4)	208,791,537	205,737,594
6	(444) Public Street and Highway Lighting	2,747,530	2,681,051
7	(445) Other Sales to Public Authorities	16,187,332	14,877,740
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	774,470,361	746,876,269
11	(447) Sales for Resale	242,187,097	186,804,112
12	TOTAL Sales of Electricity	1,016,657,458	933,680,381
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,016,657,458	933,680,381
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	2,780,909	2,477,618
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	20,904,513	4,912,903
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	11,816,515	12,026,667
22	(456.1) Revenues from Transmission of Electricity of Others	13,261,947	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	48,763,884	19,417,188
27	TOTAL Electric Operating Revenues	1,065,421,342	953,097,569

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
3,778,369	3,633,226	353,748	346,534	2
				3
1,959,141	1,855,431	33,829	33,239	4
3,203,142	3,145,208	669	677	5
35,508	34,744	26	26	6
225,259	206,376	35	35	7
				8
				9
9,201,419	8,874,985	388,307	380,511	10
4,629,943	3,457,138	28	23	11
13,831,362	12,332,123	388,335	380,534	12
				13
13,831,362	12,332,123	388,335	380,534	14

Line 12, column (b) includes \$ 5,076,000 of unbilled revenues.

Line 12, column (d) includes 56,299 MWH relating to unbilled revenues

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of <u>2006/Q4</u>
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
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34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 440 - Residential					
2	Rt 1 Regular	3,527,135	323,237,704	339,638	10,385	0.0916
3	Rt 2 Water Heating (Frozen)	5,236	374,010	2,428	2,157	0.0714
4	Rt 21 Time-of-Use (Frozen)	51,739	3,996,513	2,913	17,761	0.0772
5	Rt 51 Private Street & Area Light	696	202,092	1,225	568	0.2904
6	Rt 70 Time-of-Use	61,103	4,976,091	4,128	14,802	0.0814
7	Rt 201 Special (Regular & TOU)	88,913	7,097,138	7,069	12,578	0.0798
8	Residential Unbilled Revenue	43,547	3,576,000			0.0821
9	Duplicate Customers			-3,653		
10	Total Account 440	3,778,369	343,459,548	353,748	10,681	0.0909
11	Account 442 - Commercial					
12	Rt 10 General Service	1,733,744	183,096,271	32,496	53,353	0.1056
13	Rt 10 General Service PRS	208	27,275	1	208,000	0.1311
14	Rt 11 Mobile Home Park	60,093	5,144,151	357	168,328	0.0856
15	Rt 31 Interruptible Agr. Pumping	15,880	812,837	42	378,095	0.0512
16	Rt 52 Private Street & Area Light	4,765	1,519,093	3,265	1,459	0.3188
17	Rt 76 Time-of-Use	129,439	11,180,787	933	138,734	0.0864
18	Commercial Unbilled Revenue	15,012	1,504,000			0.1002
19	Duplicate Customers			-3,265		
20	Total Account 442 -	1,959,141	203,284,414	33,829	57,913	0.1038
21	Account 442 - Industrial					
22	Rt 13 Large General Service	1,203,620	96,590,161	600	2,006,033	0.0802
23	Rt 13 Large General Service PRS	4,794	677,481	2	2,397,000	0.1413
24	Rt 14 Large Light & Power	606,793	36,992,760	8	75,849,125	0.0610
25	Rt 14 Large Light & Power PRS	93,766	7,431,748	1	93,766,000	0.0793
26	Rt 85 TOU Large General Service	129,066	9,120,875	51	2,530,706	0.0707
27	Rt 90 TOU Large Light & Power	241,783	14,205,813	5	48,356,600	0.0588
28	Industrial Unbilled Revenue	-1,579	49,000			-0.0310
29	Rt 15 Large Light & Power - Mini	926,301	43,788,700	2	463,150,500	0.0473
30	Mining Unbilled Revenue	-1,403	-65,000			0.0463
31	Total Account 442 -	3,203,141	208,791,538	669	4,787,954	0.0652
32	Account 444 - Public St/Hwy Light					
33	Rt 41 Muni Traf. Sig.-Street Ligh	24,133	1,637,678	4	6,033,250	0.0679
34	Rt 47 Muni Traf. Sig.-Str. Light-	9,397	637,735	4	2,349,250	0.0679
35	Rt 50 Public Street Lighting	1,770	462,116	18	98,333	0.2611
36	Public Lighting Billed Revenue Ad	208	10,000			0.0481
37	Total Account 444 -	35,508	2,747,529	26	1,365,692	0.0774
38	Account 445 - Other Sales - Publi					
39	Rt 40 Muni Serv. Bldg.-Grounds-Se	101,171	8,163,871	3	33,723,667	0.0807
40	Rt 43 Muni Water Pumping	123,575	8,021,460	32	3,861,719	0.0649
41	TOTAL Billed	9,145,120	769,394,360	388,307	23,551	0.0841
42	Total Unbilled Rev. (See Instr. 6)	56,299	5,076,000	0	0	0.0902
43	TOTAL	9,201,419	774,470,360	388,307	23,696	0.0842

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Other Public Sales Unbilled Reven	513	2,000			0.0039
2	Total Account 445 -	225,259	16,187,331	35	6,435,971	0.0719
3						
4						
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34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	9,145,120	769,394,360	388,307	23,551	0.0841
42	Total Unbilled Rev.(See Instr. 6)	56,299	5,076,000	0	0	0.0902
43	TOTAL	9,201,419	774,470,360	388,307	23,696	0.0842

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Salt River Project	LF	72	100	100	100
2	Navajo Tribal Utility Authority	LF	Tariff 3 S.A. 11			
3	Tohono O'odham Utility Authority	LF	Tariff 3 S.A. 13			
4	Arizona Electric Power Cooperative	SF	WSPP			
5	Ajo Improvement District, Arizona	SF	Tariff 3 S.A. 5			
6	Morenci Water & Electric	SF	Tariff 3 S.A. 2			
7	Ajo Improvement District, Arizona	SF	Tariff 3 S.A. 5			
8	Public Service Company of New Mexico	SF	WSPP			
9	Texas New Mexico Power Company	SF	WSPP			
10	J Aron	SF	WSPP			
11	BP Energy Company	SF	WSPP			
12	City of Burbank	SF	WSPP			
13	Calpine Energy Services	SF	WSPP			
14	Cargill Power Markets	SF	WSPP			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

[illegible]

Page 310.2

	SALES FOR RESALE (Account 447)	
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4. Pursuant to the *Consent to Arbitration* and the *Final Award*, the parties have agreed to settle the dispute on a settlement basis other than

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

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Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
817,578	22,200,000	17,514,412		39,714,412	1
248,565		11,018,001		11,018,001	2
10,459		690,473		690,473	3
12,304		551,239		551,239	4
13,982		402,196		402,196	5
					6
					7
287,115	48,000	19,680,325		19,728,325	8
132,644		7,284,092		7,284,092	9
1,800		63,700		63,700	10
532,570		33,031,583		33,031,583	11
4,800		213,650		213,650	12
					13
6,158		235,093		235,093	14
0	0	0	0	0	
4,793,758	22,270,182	225,010,325	-5,093,410	242,187,097	
4,793,758	22,270,182	225,010,325	-5,093,410	242,187,097	

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
11,452		534,936		534,936	1
78,633		4,118,445		4,118,445	2
986		38,960		38,960	3
285,906		18,022,605		18,022,605	4
128,677		8,286,701		8,286,701	5
125		6,875		6,875	6
18,107		783,454		783,454	7
3,001		214,800		214,800	8
9,720		395,475		395,475	9
8,115		332,205		332,205	10
100		12,650		12,650	11
367,292		16,843,768	-4,559,520	12,284,248	12
94,911		5,485,393		5,485,393	13
800		39,600		39,600	14
0	0	0	0	0	
4,793,758	22,270,182	225,010,325	-5,093,410	242,187,097	
4,793,758	22,270,182	225,010,325	-5,093,410	242,187,097	

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

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4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
44,161		2,407,266		2,407,266	1
119,483		10,501,404		10,501,404	2
93,948		5,464,239		5,464,239	3
1,650		61,600		61,600	4
75,753		3,930,348		3,930,348	5
					6
75		2,400		2,400	7
189,944		11,143,143		11,143,143	8
112,385		5,884,258		5,884,258	9
225		13,950		13,950	10
150		17,250		17,250	11
66,156		2,677,083		2,677,083	12
13,800		789,539		789,539	13
45,301		1,306,481		1,306,481	14
0	0	0	0	0	
4,793,758	22,270,182	225,010,325	-5,093,410	242,187,097	
4,793,758	22,270,182	225,010,325	-5,093,410	242,187,097	

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
520		22,567		22,567	1
17,825		1,033,081		1,033,081	2
					3
185		14,050		14,050	4
35,653		1,615,845		1,615,845	5
756		52,932		52,932	6
2,312		96,322		96,322	7
275		15,675		15,675	8
14,265		542,015		542,015	9
					10
20,896		789,811		789,811	11
2,992		103,062		103,062	12
315		14,334		14,334	13
					14
0	0	0	0	0	
4,793,758	22,270,182	225,010,325	-5,093,410	242,187,097	
4,793,758	22,270,182	225,010,325	-5,093,410	242,187,097	

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SALES FOR RESALE (Account 447) (Continued)

OS - for other service, use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
44,081		1,814,234		1,814,234	1
8,394		470,962		470,962	2
100		5,000		5,000	3
42,966		1,962,979		1,962,979	4
125		5,979		5,979	5
					6
7		297		297	7
94,656		3,355,490		3,355,490	8
104		6,675		6,675	9
50		1,500		1,500	10
27,488		1,162,419		1,162,419	11
33,762	22,182	1,032,190		1,054,372	12
					13
4,223		168,574		168,574	14
0	0	0	0	0	
4,793,758	22,270,182	225,010,325	-5,093,410	242,187,097	
4,793,758	22,270,182	225,010,325	-5,093,410	242,187,097	

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
8,873		415,550		415,550	1
293		17,441		17,441	2
707		27,544		27,544	3
221,436		6,118,270		6,118,270	4
444		19,069		19,069	5
39,137		1,366,909		1,366,909	6
121,094		4,624,729		4,624,729	7
25,432		1,198,845		1,198,845	8
187		17,148		17,148	9
					10
10,209		457,878		457,878	11
2,169		217,476		217,476	12
116,470		5,627,051		5,627,051	13
8,839		390,671		390,671	14
0	0	0	0	0	
4,793,758	22,270,182	225,010,325	-5,093,410	242,187,097	
4,793,758	22,270,182	225,010,325	-5,093,410	242,187,097	

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
356		31,546		31,546	1
29,704		1,484,263		1,484,263	2
			-202,346	-202,346	3
					4
276		14,144		14,144	5
					6
-29,441		-1,303,794		-1,303,794	7
46,792			-331,544	-331,544	8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
4,793,758	22,270,182	225,010,325	-5,093,410	242,187,097	
4,793,758	22,270,182	225,010,325	-5,093,410	242,187,097	

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report 2006/Q4
Tucson Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: c

Salt River Project contract termination date: May 31, 2011

Schedule Page: 310 Line No.: 2 Column: c

Navajo Tribal Utility Authority contract termination date: December 31, 2009

Schedule Page: 310 Line No.: 3 Column: c

Tohono O'odham Utility Authority contract termination date: August 31, 2009

Schedule Page: 310.5 Line No.: 13 Column: a

Texas New Mexico operating unit of Manzano Energy

Schedule Page: 310.6 Line No.: 3 Column: j

Third party fees paid to facilitate sales

Schedule Page: 310.6 Line No.: 8 Column: j

Various Adjustments

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	6,940,223	6,489,824		
5	(501) Fuel	251,910,969	241,165,407		
6	(502) Steam Expenses	20,790,168	14,478,126		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	3,130,988	2,307,689		
10	(506) Miscellaneous Steam Power Expenses	6,186,007	5,196,636		
11	(507) Rents	117,605,016	120,665,715		
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	406,563,371	390,303,397		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	4,547,963	4,527,153		
16	(511) Maintenance of Structures	2,191,416	2,313,744		
17	(512) Maintenance of Boiler Plant	25,211,520	22,719,899		
18	(513) Maintenance of Electric Plant	6,586,996	4,598,525		
19	(514) Maintenance of Miscellaneous Steam Plant	6,997,438	5,764,668		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	45,535,333	39,923,989		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	452,098,704	430,227,386		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	2,166,905	479,155		
63	(547) Fuel	26,864,966	4,393,981		
64	(548) Generation Expenses				
65	(549) Miscellaneous Other Power Generation Expenses	2,001,518	379,894		
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	31,033,389	5,253,030		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	4,687	16,061		
70	(552) Maintenance of Structures	11,568			
71	(553) Maintenance of Generating and Electric Plant	170,419	320,409		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	80,171	187,075		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	266,845	523,545		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	31,300,234	5,776,575		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	177,346,694	147,250,583		
77	(556) System Control and Load Dispatching	2,233,118	2,041,126		
78	(557) Other Expenses	7,422	19,540		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	179,587,234	149,311,249		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	662,986,172	585,315,210		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	754,596	635,783		
84	(561) Load Dispatching	410,019	1,140,548		
85	(561.1) Load Dispatch-Reliability	8,222			
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	693,647			
87	(561.3) Load Dispatch-Transmission Service and Scheduling	97,297			
88	(561.4) Scheduling, System Control and Dispatch Services				
89	(561.5) Reliability, Planning and Standards Development	251			
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies	3,912			
92	(561.8) Reliability, Planning and Standards Development Services				
93	(562) Station Expenses	5,186	11,368		
94	(563) Overhead Lines Expenses	1,528	15,447		
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	4,771,518	2,817,254		
97	(566) Miscellaneous Transmission Expenses	548,828	421,562		
98	(567) Rents	433,517	616,428		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	7,728,521	5,658,390		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	242,607	212,032		
102	(569) Maintenance of Structures	28,149	9,930		
103	(569.1) Maintenance of Computer Hardware	54,734			
104	(569.2) Maintenance of Computer Software	284,283			
105	(569.3) Maintenance of Communication Equipment	1,345			
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	2,716,113	2,472,479		
108	(571) Maintenance of Overhead Lines	889,337	383,995		
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant	217,307	129,890		
111	TOTAL Maintenance (Total of lines 101 thru 110)	4,433,875	3,208,326		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	12,162,396	8,866,716		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	2,299,184	2,310,470		
135	(581) Load Dispatching	228,835	444,083		
136	(582) Station Expenses	140,252	217,536		
137	(583) Overhead Line Expenses	699,464	537,782		
138	(584) Underground Line Expenses	6,839	36,941		
139	(585) Street Lighting and Signal System Expenses	114,923	135,133		
140	(586) Meter Expenses	755,458	367,218		
141	(587) Customer Installations Expenses	199,676	255,194		
142	(588) Miscellaneous Expenses	9,047,418	10,723,388		
143	(589) Rents	297,011	72,672		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	13,789,060	15,100,417		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	643,181	804,129		
147	(591) Maintenance of Structures		279		
148	(592) Maintenance of Station Equipment	1,563,094	1,235,227		
149	(593) Maintenance of Overhead Lines	1,809,801	1,822,616		
150	(594) Maintenance of Underground Lines	116,189	151,978		
151	(595) Maintenance of Line Transformers	569,821	597,334		
152	(596) Maintenance of Street Lighting and Signal Systems	1,659	17,849		
153	(597) Maintenance of Meters	117,042	83,990		
154	(598) Maintenance of Miscellaneous Distribution Plant	378,366	266,781		
155	TOTAL Maintenance (Total of lines 146 thru 154)	5,199,153	4,980,183		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	18,988,213	20,080,600		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision				
160	(902) Meter Reading Expenses	2,987,710	3,369,897		
161	(903) Customer Records and Collection Expenses	11,915,625	10,310,263		
162	(904) Uncollectible Accounts	1,868,624	1,964,433		
163	(905) Miscellaneous Customer Accounts Expenses	-31,254			
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	16,740,705	15,644,593		

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
166	Operation			
167	(907) Supervision			
168	(908) Customer Assistance Expenses	3,852,070	3,607,686	
169	(909) Informational and Instructional Expenses	258,915	155,946	
170	(910) Miscellaneous Customer Service and Informational Expenses	19,485	17,382	
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	4,130,470	3,781,014	
172	7. SALES EXPENSES			
173	Operation			
174	(911) Supervision			
175	(912) Demonstrating and Selling Expenses			
176	(913) Advertising Expenses			
177	(916) Miscellaneous Sales Expenses			
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)			
179	8. ADMINISTRATIVE AND GENERAL EXPENSES			
180	Operation			
181	(920) Administrative and General Salaries	21,770,273	19,696,808	
182	(921) Office Supplies and Expenses	7,790,083	7,754,623	
183	(Less) (922) Administrative Expenses Transferred-Credit	10,123,920	7,444,219	
184	(923) Outside Services Employed	7,029,908	7,883,275	
185	(924) Property Insurance	2,377,415	2,122,421	
186	(925) Injuries and Damages	4,639,473	3,520,415	
187	(926) Employee Pensions and Benefits	19,935,891	19,977,582	
188	(927) Franchise Requirements			
189	(928) Regulatory Commission Expenses	216,957	198,471	
190	(929) (Less) Duplicate Charges-Cr.	916,836	911,428	
191	(930.1) General Advertising Expenses	921,694	872,889	
192	(930.2) Miscellaneous General Expenses	9,752,694	7,094,050	
193	(931) Rents	657,771	692,720	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	64,051,403	61,457,607	
195	Maintenance			
196	(935) Maintenance of General Plant	105,891	81,672	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	64,157,294	61,539,279	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	779,165,250	695,227,412	

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4	
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e) Average Monthly CP Demand (f)	
1	El Paso Electric Company	SF	WSPP			
2	J. Aron Energy Trading	SF	WSPP			
3	Los Angeles Dept of Water & Power	SF	WSPP			
4	Morenci Water & Electric	SF	WSPP			
5	Morgan Stanley Capital Group	SF	WSPP			
6	Nevada Power Company	SF	WSPP			
7	Occidental Power Services	SF	WSPP			
8	PPL Energy Services	SF	WSPP			
9	PacifiCorp	SF	WSPP			
10	Phelps Dodge Energy Services	SF	WSPP			
11	Gila River Energy L.L.C.	SF	WSPP			
12	Occidental Energy	SF	WSPP			
13	Pacificorp	SF	WSPP			
14	Pinnacle West Marketing	SF	WSPP			
	Total					

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PPM Marketing	SF	WSPP			
2	Powerex	SF	WSPP			
3	Public Service Company of Colorado	SF	WSPP			
4	Public Service Company of New Mexico	SF	WSPP			
5	Salt River Project	SF	WSPP			
6	San Diego Gas & Electric	SF	WSPP			
7	Sempra Energy Trading Corp.	SF	WSPP			
8	Texas New Mexico Power	SF	WSPP			
9	Trans Alta Energy	SF	WSPP			
10	Tri-State Generation & Transmission	SF	WSPP			
11	UBS Warburg	SF	WSPP			
12	Williams Energy Marketing & Trading	SF	WSPP			
13	Arizona Public Service Company	OS	WSPP			
14	Arizona Public Service Company	OS	SRSG 1			
	Total					

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4	
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e) Average Monthly CP Demand (f)	
1	Arizona Electric Power Cooperative	OS	SRSG 1			
2	Arizona Electric Power Cooperative	OS	WSPP			
3	Calpine Energy Services	OS	WSPP			
4	Cargill	OS	WSPP			
5	City of Farmington, NM	OS	SRSG 1			
6	City of Glendale, CA	OS	WSPP			
7	City of Redding, CA	OS	SRSG 1			
8	Colorado Springs Utility	OS	WSPP			
9	Conoco Inc.	OS	WSPP			
10	Constellation Energy Commodities	OS	WSPP			
11	Coral Power	OS	WSPP			
12	Duke Energy Trading	OS	WSPP			
13	El Paso Electric Company	OS	WSPP			
14	El Paso Electric Company	OS	SRSG 1			
	Total					

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Imperial Irrigation District	OS	WSPP			
2	Imperial Irrigation District	OS	SRSG 1			
3	Los Alamos County - Utilities Dept	OS	SRSG 1			
4	Los Angeles Dept of Water & Power	OS	WSPP			
5	Modesto Irrigation District	OS	WSPP			
6	Morgan Stanley	OS	WSPP			
7	MSR Irrigation District, California	OS	WSPP			
8	Nevada Power Company	OS	WSPP			
9	Nevada Power Company	OS	SRSG 1			
10	Pacificorp	OS	WSPP			
11	Phelps Dodge Energy Services	OS	WSPP			
12	Morenci Water and Electric	OS	WSPP			
13	Gila River Energy L.L.C.	OS	WSPP			
14	Gila River Energy L.L.C.	IU	WSPP			
Total						

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4	
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e) Average Monthly CP Demand (f)	
1	Arizona Public Service Company	IU	WSPP			
2	PPM Marketing	OS	WSPP			
3	Powerex	OS	WSPP			
4	Public Service Company of Colorado	OS	WSPP			
5	Public Service Company of New Mexico	OS	WSPP			
6	Public Service Company of New Mexico	OS	SRSG 1			
7	Pinnacle West	OS	WSPP			
8	Salt River Project	OS	WSPP			
9	Salt River Project	OS	SRSG 1			
10	San Diego Gas & Electric	OS	WSPP			
11	Sempra Energy Trading	OS	WSPP			
12	Tri-State Generation & Transmission	OS	WSPP			
13	MSR Public Power Agency (CA)	EX	48			
14	Morenci Water & Electric	OS	Tariff 3 S.A.2			
	Total					

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

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IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Public Service Company of New Mexico	OS	Tariff 3 S A 4			
2	Sempra Energy Trading	EX	WSPP			
3	Southern California Edison	EX	88			
4	Tri-State Generation & Transmission	LF	Tariff 3			
5	Tri-State Generation & Transmission	OS	WSPP			
6	University Medical Center	OS				
7	Tucson District Energy	OS				
8	Williams Energy	OS	WSPP			
9	Duke Energy Trading & Marketing	AD	SMSG			
10	Phelps Dodge Energy Services	SF	Tariff 3 S.A. 2			
11	Inadvertant					
12						
13						
14						
	Total					

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)			

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
45				3,350		3,350	1
393,748				24,230,030		24,230,030	2
2,200				108,800		108,800	3
7,497				515,381		515,381	4
400				30,000		30,000	5
256,934				17,378,876		17,378,876	6
23,375				1,251,718		1,251,718	7
169,490				8,946,690		8,946,690	8
							9
159				37,450		37,450	10
14,703				801,810		801,810	11
							12
							13
							14
3,124,975	38,507	47,282	21,991,432	159,853,905	-4,498,643	177,346,694	

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007		Year/Period of Report End of 2006/Q4	
PURCHASED POWER(Account 555) (Continued) (including power exchanges)							
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.							
<p>4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.</p> <p>5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.</p> <p>7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.</p> <p>8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.</p> <p>9. Footnote entries as required and provide explanations following all required data.</p>							
MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
7,230				466,800		466,800	
9,200				509,150		509,150	
5,408				406,155		406,155	
139,789				7,353,574		7,353,574	
235				14,455		14,455	
215				6,923		6,923	1
128,780				8,723,106		8,723,106	1
1,021				53,588		53,588	1
60,280				3,464,600		3,464,600	1
81,000				7,033,400		7,033,400	1
3,124,975	38,507	47,282	21,991,432	159,853,905	-4,498,643	177,346,694	

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4				
PURCHASED POWER (Account 555), (Continued) (Including power exchanges)							
<p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.</p> <p>5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.</p> <p>7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.</p> <p>8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.</p> <p>9. Footnote entries as required and provide explanations following all required data.</p>							
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	Line No.
3,000				185,200		185,200	1
38,655				2,263,635		2,263,635	2
42,235				2,408,475		2,408,475	3
66,355				3,734,325		3,734,325	4
193,222				10,838,200		10,838,200	5
400				16,000		16,000	6
225,560				13,565,123		13,565,123	7
							8
70				2,550		2,550	9
628				41,180		41,180	10
201,000				13,190,100		13,190,100	11
6,946				366,935		366,935	12
1,065				58,670		58,670	13
513				19,343		19,343	14
3,124,975	38,507	47,282	21,991,432	159,853,905	-4,498,643	177,346,694	

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)			

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
206				4,689		4,689	1
270				19,165		19,165	2
							3
895				49,044		49,044	4
104				5,313		5,313	5
							6
81				3,870		3,870	7
702				36,282		36,282	8
2,468				159,210		159,210	9
4,084				178,405		178,405	10
848				28,927		28,927	11
							12
2,827				200,845		200,845	13
198				11,813		11,813	14
3,124,975	38,507	47,282	21,991,432	159,853,905	-4,498,643	177,346,694	

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
35				2,049		2,049	2
							3
4,969				330,575		330,575	4
90				6,480		6,480	5
850				50,400		50,400	6
207				8,262		8,262	7
							8
1				89		89	9
19,382				1,163,567		1,163,567	10
42,496				1,836,760		1,836,760	11
							12
11,612				803,990		803,990	13
							14
3,124,975	38,507	47,282	21,991,432	159,853,905	-4,498,643	177,346,694	

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
99,925			3,327,600	6,905,110		10,232,710	1
2				110		110	2
12,601				886,482		886,482	3
1,955				119,155		119,155	4
7,848				491,311		491,311	5
							6
							7
41,569				2,493,300		2,493,300	8
551				21,845		21,845	9
							10
6,610				360,683		360,683	11
52,009				1,885,924		1,885,924	12
	38,507	47,282		185,214		185,214	13
6,309				255,506		255,506	14
3,124,975	38,507	47,282	21,991,432	159,853,905	-4,498,643	177,346,694	

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555), (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
15,982				1,128,723		1,128,723	1
							2
							3
244,603			10,268,000	4,086,243		14,354,243	4
225,464			8,211,986			8,211,986	5
			144,000			144,000	6
			39,846			39,846	7
225				19,125		19,125	8
							9
212,434				8,089,847	-4,559,520	3,530,327	10
23,205					60,877	60,877	11
							12
							13
							14
3,124,975	38,507	47,282	21,991,432	159,853,905	-4,498,643	177,346,694	

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report 2006/Q4
Tucson Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 326.6 Line No.: 5 Column: a
Non-Cash Payback of Construction Energy.

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (including transactions referred to as 'wheeling')				
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>				
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	British Colum. Power Exchange	Tucson Electric Power Co.	Western Area Power Administration	NF
2	Calpine Energy	Calpine Energy	Calpine Energy	OS
3	Conoco Phillips Company	Public Service Company of NM	El Paso Electric Co	NF
4	Cortaro Marana Irrigation District	Arizona Power Authority	Salt River Project	FNO
5	DOE/WAPA/CRSP	Western Area Power Administration	El Paso Electric Co.	SFP
6	El Paso Electric Co	Salt River Project	El Paso Electric Co.	SFP
7	El Paso Electric Co	Salt River Project	El Paso Electric Co.	NF
8	Morenci Water & Electric	Arizona Public Service	Morenci Water & Electric	SFP
9	Morgan Stanley Capital	Arizona Public Service	CA Independent System OP	NF
10	PPM Marketing	Western Area Power - DSW	CA Independent System OP	NF
11	Public Service of New Mexico	Public Service Company of NM	Public Service Company of NM	LFP
12	Public Service of New Mexico	Public Service Company of NM	Texas-New Mexico Power Co.	NF
13	Salt River Project	Salt River Project	Salt River Project	LFP
14	Salt River Project	Salt River Project	Public Service Company of NM	NF
15	Southwest Transmission Coop	Southwest Transmission Coop	Southwest Transmission Coo	LFP
16	TriState Gen & Trans	Tucson Electric Power Co.	Public Service Company of NM	LFP
17	TriState Gen & Trans	Western Area Power - DSW	Public Service Company of NM	NF
18				
19				
20	Arizona Electric Power Coop	Arizona Electric Power Coop	Tucson Electric Power Co.	OS
21	Public Service Company of NM	Public Service Company of	Public Service Company of NM	OS
22	Salt River Project	Salt River Project	Salt River Project	OS
23				
24	Other Electric Revenues			
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
TOTAL				

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OATT	Vail, AZ	Westwing, AZ		15,719	15,719	1
OATT	Four Corners, NM	Palo Verde, AZ				2
OATT	Four Corners, NM	Springerville, AZ		2,804	2,804	3
102	Pinal, AZ	Pinal, AZ		14,484	14,484	4
OATT	San Juan, NM	Springerville, AZ		192	192	5
OATT	Coronado, AZ	Springerville, AZ		6,000	6,000	6
OATT	Coronado, AZ	Springerville, AZ		6,313	6,313	7
OATT	Four Corners, NM	Greenlee, AZ		876,000	876,000	8
OATT	Four Corners, NM	Westwing, AZ		207	207	9
OATT	Westwig, AZ	Moenkopi, AZ		102	102	10
Tariff 3 S.A. 4	San Juan, NM	Greenlee, AZ	13	155,134	155,134	11
OATT	San Juan, NM	Greenlee, AZ		137,271	137,271	12
OATT	Springerville, AZ	Coronado, AZ	100	655,200	655,200	13
OATT	Coronado, AZ	San Juan, NM		6,967	6,967	14
103	Vail, AZ	Greenlee, AZ	150	1,314,000	1,314,000	15
OATT	Springerville, AZ	San Juan, NM	347	1,857,824	1,857,824	16
OATT	Greenlee, AZ	San Juan, NM		6,005	6,005	17
						18
						19
OATT	Vail, AZ	Vail, AZ		2,952		20
OATT	San Juan, NM	San Juan, NM		2,784		21
OATT	Springerville, AZ	Springerville, AZ		2,668		22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			610	5,062,626	5,054,222	

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	84,657		84,657	1
		-902	-902	2
	1,292		1,292	3
	174,997		174,997	4
	1,054		1,054	5
	82,814		82,814	6
	67,589		67,589	7
	3,169,248		3,169,248	8
	836		836	9
	521		521	10
393,120	170,454		563,574	11
	1,019,851		1,019,851	12
55,860			55,860	13
	62,584		62,584	14
923,520	67,046		990,566	15
5,904,429	1,014,182		6,918,611	16
	68,793		68,793	17
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7,276,929	5,985,918	-902	13,261,945	

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
TRANSMISSION OF ELECTRICITY BY ISO/RTOs					
<p>1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).</p> <p>3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> <p>4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.</p> <p>5. In column (d) report the revenue amounts as shown on bills or vouchers.</p> <p>6. Report in column (e) the total revenues distributed to the entity listed in column (a).</p>					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	N/A				
2					
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40	TOTAL				

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Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	1,044,156			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses	198,548			
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	312,438			
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Allocated Internal Expenses	6,635,472			
7	Additional Executive Benefits	550,229			
8	APS - Administrative Labor Remote Plants	514,557			
9	Director's Retainers	229,167			
10	Director's Fees	174,333			
11	Sponsorships	6,580			
12	Wages	17,057			
13	Travel	12,594			
14	Other	57,563			
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46	TOTAL	9,752,694			

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)						
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			6,639,933		6,639,933
2	Steam Production Plant	14,717,603	129,495	7,881,460		22,728,558
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	1,757,539		947,115		2,704,654
7	Transmission Plant	19,268,868				19,268,868
8	Distribution Plant	30,698,819				30,698,819
9	Regional Transmission and Market Operation					
10	General Plant	7,471,130		368,277		7,839,407
11	Common Plant-Electric					
12	TOTAL	73,913,959	129,495	15,836,785		89,880,239
B. Basis for Amortization Charges						

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
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Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission				
2	Order No. 472 annual charges:				
3	2005 Charges - amortized 10/05 through 2/06	216,427		216,427	
4					
5	Miscellaneous FERC/ACC expenses		529	529	
6					
7					
8					
9					
10					
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46	TOTAL	216,427	529	216,956	

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
					216,427		3
							4
Electric	928	529					5
							6
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Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	NA	
2		
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Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute

(3) Research Support to Nuclear Power Groups

(4) Research Support to Others (Classify)

(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
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Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	10,868,728			
4	Transmission	1,526,555			
5	Regional Market				
6	Distribution	6,269,716			
7	Customer Accounts	6,021,884			
8	Customer Service and Informational	490,026			
9	Sales				
10	Administrative and General	15,718,911			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	40,895,820			
12	Maintenance				
13	Production	8,651,725			
14	Transmission	1,809,909			
15	Regional Market				
16	Distribution	2,365,633			
17	Administrative and General	73,033			
18	TOTAL Maintenance (Total of lines 13 thru 17)	12,900,300			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	19,520,453			
21	Transmission (Enter Total of lines 4 and 14)	3,336,464			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	8,635,349			
24	Customer Accounts (Transcribe from line 7)	6,021,884			
25	Customer Service and Informational (Transcribe from line 8)	490,026			
26	Sales (Transcribe from line 9)				
27	Administrative and General (Enter Total of lines 10 and 17)	15,791,944			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	53,796,120	8,654,931		62,451,051
29	Gas				
30	Operation				
31	Production-Manufactured Gas				
32	Production-Nat. Gas (Including Expl. and Dev.)				
33	Other Gas Supply				
34	Storage, LNG Terminaling and Processing				
35	Transmission				
36	Distribution				
37	Customer Accounts				
38	Customer Service and Informational				
39	Sales				
40	Administrative and General				
41	TOTAL Operation (Enter Total of lines 31 thru 40)				
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminaling and Processing				
47	Transmission				

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminating and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	53,796,120	8,654,931	62,451,051	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	19,431,044	4,871,893	24,302,937	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	19,431,044	4,871,893	24,302,937	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	393,061	-81,649	311,412	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	393,061	-81,649	311,412	
77	Other Accounts (Specify, provide details in footnote):				
78	143 - Other Accounts Receivable	1,458	245	1,703	
79	146 - Intercompany AR	8,086,274	1,358,992	9,445,266	
80	151 - Fuel Stock	148,413	24,943	173,356	
81	152 - Coal Handling	343,821	57,783	401,604	
82	154 - Materials and Operating Supplies	1,280	215	1,495	
83	163 - Stores Expense	2,159,463	-2,159,463		
84	183 - Preliminary Engineering	10,345	1,739	12,084	
85	184 - Clearing Accounts	13,219,145	-13,219,145		
86	186 - Deferred Debits	570	96	666	
87	417 - Nonutility Income and Expense	2,695,482	485,183	3,180,665	
88	426 - Other Deductions	25,210	4,237	29,447	
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	26,691,461	-13,445,175	13,246,286	
96	TOTAL SALARIES AND WAGES	100,311,686		100,311,686	

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of <u>2006/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

N/A

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
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46	TOTAL				

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	1,346,006	MWh	110,034	6,988,315	MWh	312,680
2	Reactive Supply and Voltage	1,346,006	MWh	77,884	6,988,315	MWh	1,366,828
3	Regulation and Frequency Response				30,064	MW	363,323
4	Energy Imbalance				-1,127	MWh	-28,919
5	Operating Reserve - Spinning				12,000	MW	145,020
6	Operating Reserve - Supplement						
7	Other			718,086			4,234,308
8	Total (Lines 1 thru 7)	2,692,012		906,004	14,017,567		6,393,240

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report 2006/Q4
Tucson Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 7 Column: d
Other is for Payback of Transmission Losses

Schedule Page: 398 Line No.: 7 Column: g
Other is for Payback of Transmission Losses

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of <u>2006/Q4</u>
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system's monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October	3,582	4	1600	1,988	17	547	913	117	
14	November	2,968	8	1900	1,428	30	547	913	50	
15	December	3,026	19	900	1,488	48	577	913		
16	Total for Quarter 4	9,576			4,904	95	1,671	2,739	167	
17	Total Year to Date/Year	9,576			4,904	95	1,671	2,739	167	

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	9,201,419
3	Steam	11,273,447	23	Requirements Sales for Resale (See instruction 4, page 311.)	4,793,758
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	11,019
7	Other	547,739	27	Total Energy Losses	850,547
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	14,856,743
9	Net Generation (Enter Total of lines 3 through 8)	11,821,186			
10	Purchases	3,124,975			
11	Power Exchanges:				
12	Received	47,282			
13	Delivered	38,507			
14	Net Exchanges (Line 12 minus line 13)	8,775			
15	Transmission For Other (Wheeling)				
16	Received	5,062,626			
17	Delivered	5,054,222			
18	Net Transmission for Other (Line 16 minus line 17)	8,404			
19	Transmission By Others Losses	-106,597			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	14,856,743			

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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MONTHLY PEAKS AND OUTPUT

- (1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on line 2 by month the system's output in Megawatt hours for each month.
- (3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,182,812	347,154	1,243	17	8
30	February	1,070,203	325,501	1,145	1	8
31	March	1,147,479	369,024	1,160	13	8
32	April	981,634	207,720	1,383	26	17
33	May	1,172,918	214,389	1,875	31	17
34	June	1,371,464	252,003	2,220	14	16
35	July	1,419,493	264,520	2,365	21	17
36	August	1,370,777	242,589	2,194	8	16
37	September	1,374,539	308,755	2,049	1	15
38	October	1,290,401	323,323	1,819	4	16
39	November	1,170,326	337,240	1,296	30	19
40	December	1,304,697	331,149	1,341	19	19
41	TOTAL	14,856,743	3,523,367			

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report 2006/Q4
Tucson Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 7 Column: b

Other Generation includes: 538,246 MWh from Combustion Turbines and 9,493 MWh from solar and other distributive generation.

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007		Year/Period of Report End of 2006/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: <i>Sundt</i> (b)			Plant Name: <i>Springerville</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1958			1985		
4	Year Last Unit was Installed	1967			1990		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	504.50			794.00		
6	Net Peak Demand on Plant - MW (60 minutes)	374			783		
7	Plant Hours Connected to Load	8760			8760		
8	Net Continuous Plant Capability (Megawatts)	0			720		
9	When Not Limited by Condenser Water	422			720		
10	When Limited by Condenser Water	422			440		
11	Average Number of Employees	77			184		
12	Net Generation, Exclusive of Plant Use - KWh	934603000			5826307000		
13	Cost of Plant: Land and Land Rights	698940			5064213		
14	Structures and Improvements	10046860			72693220		
15	Equipment Costs	90936749			473635729		
16	Asset Retirement Costs	262141			12006		
17	Total Cost	101944690			551405168		
18	Cost per KW of Installed Capacity (line 17/5) Including	202.0707			694.4649		
19	Production Expenses: Oper, Supv, & Engr	3529384			1539659		
20	Fuel	42646368			125333649		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	461062			17417771		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	329134			1141758		
26	Misc Steam (or Nuclear) Power Expenses	809145			2702392		
27	Rents	10129650			79022264		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	1414815			1642596		
30	Maintenance of Structures	324875			1060561		
31	Maintenance of Boiler (or reactor) Plant	4406651			12513293		
32	Maintenance of Electric Plant	2255819			2000253		
33	Maintenance of Misc Steam (or Nuclear) Plant	1671996			3885744		
34	Total Production Expenses	67978899			248259940		
35	Expenses per Net KWh	0.0727			0.0426		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl	Tons	MCF	Bbl
38	Quantity (Units) of Fuel Burned	293210	3822404	9890	3132161	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	21696000	1025	0	185220000	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	7.191	1880.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	51.706	7.191	0.000	37.084	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	2.540	6.765	0.000	2.014	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.026	0.085	0.000	0.020	0.000	0.000
44	Average BTU per KWh Net Generation	10216.000	12563.000	0.000	9957.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear						
2	Type of Constr (Conventional, Outdoor, Boiler, etc)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00		0.00			
6	Net Peak Demand on Plant - MW (60 minutes)	0		0			
7	Plant Hours Connected to Load	0		0			
8	Net Continuous Plant Capability (Megawatts)	0		0			
9	When Not Limited by Condenser Water	0		0			
10	When Limited by Condenser Water	0		0			
11	Average Number of Employees	0		0			
12	Net Generation, Exclusive of Plant Use - KWh	0		0			
13	Cost of Plant: Land and Land Rights	0		0			
14	Structures and Improvements	0		0			
15	Equipment Costs	0		0			
16	Asset Retirement Costs	0		0			
17	Total Cost	0		0			
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000		0.0000			
19	Production Expenses: Oper, Supv, & Engr	0		0			
20	Fuel	0		0			
21	Coolants and Water (Nuclear Plants Only)	0		0			
22	Steam Expenses	0		0			
23	Steam From Other Sources	0		0			
24	Steam Transferred (Cr)	0		0			
25	Electric Expenses	0		0			
26	Misc Steam (or Nuclear) Power Expenses	0		0			
27	Rents	0		0			
28	Allowances	0		0			
29	Maintenance Supervision and Engineering	0		0			
30	Maintenance of Structures	0		0			
31	Maintenance of Boiler (or reactor) Plant	0		0			
32	Maintenance of Electric Plant	0		0			
33	Maintenance of Misc Steam (or Nuclear) Plant	0		0			
34	Total Production Expenses	0		0			
35	Expenses per Net KWh	0.0000		0.0000			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)						
38	Quantity (Units) of Fuel Burned	0	0	0	0	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007		Year/Period of Report End of 2006/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: Luna (b)			Plant Name: (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor					
3	Year Originally Constructed	2006					
4	Year Last Unit was Installed	2006					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	190.00			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)	190			0		
7	Plant Hours Connected to Load	0			0		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	190			0		
10	When Limited by Condenser Water	190			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	489799000			0		
13	Cost of Plant: Land and Land Rights	1526387			0		
14	Structures and Improvements	12840376			0		
15	Equipment Costs	34399584			0		
16	Asset Retirement Costs	22786			0		
17	Total Cost	48789133			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	256.7849			0.0000		
19	Production Expenses: Oper, Supv, & Engr	1727901			0		
20	Fuel	24190190			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	27609			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	25945700			0		
35	Expenses per Net KWh	0.0530			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl			
38	Quantity (Units) of Fuel Burned	0	133220134	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1020	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	7.512	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	7.512	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	7.365	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.049	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	6706.000	0.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear						
2	Type of Constr (Conventional, Outdoor, Boiler, etc)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	0			0		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	0			0		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	0			0		
15	Equipment Costs	0			0		
16	Asset Retirement Costs	0			0		
17	Total Cost	0			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000			0.0000		
19	Production Expenses: Oper, Supv, & Engr	0			0		
20	Fuel	0			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	0			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	0			0		
35	Expenses per Net KWh	0.0000			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)						
38	Quantity (Units) of Fuel Burned	0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

Name of Respondent Tucson Electric Power Company			This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 04/18/2007			Year/Period of Report End of 2006/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.											
Plant Name: <i>Four Corners</i> (d)			Plant Name: <i>San Juan</i> (e)			Plant Name: <i>Navajo</i> (f)			Line No.		
Steam			Steam			Steam			1		
Full Outdoors			Full Outdoors			Full Outdoors			2		
1969			1973			1974			3		
1970			1976			1976			4		
114.50			369.00			180.70			5		
104			322			169			6		
8760			8760			8760			7		
0			0			0			8		
110			322			168			9		
110			322			168			10		
0			0			0			11		
811858000			2485480000			1215204000			12		
8104			95054			12229			13		
1691270			19641909			17061160			14		
80105844			282164147			113998538			15		
15554			21412			33016			16		
81820772			301922522			131104943			17		
714.5919			818.2182			725.5393			18		
107237			956630			806770			19		
12291822			54452983			17187582			20		
0			0			0			21		
1079878			1174114			657342			22		
0			0			0			23		
0			0			0			24		
102570			1429757			127769			25		
580420			1167412			926639			26		
37283			0			0			27		
0			0			0			28		
110598			1101139			278815			29		
89629			569911			146439			30		
1229181			5356809			1705587			31		
209731			1542770			578423			32		
451217			615136			373345			33		
16289566			68366661			22788711			34		
0.0201			0.0275			0.0188			35		
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	36		
Tons	MCF	Bbl	Tons	MCF	Bbl	Tons	MCF	Bbl	37		
487163	0	0	1335742	0	0	563085	0	0	38		
17816000	0	0	19398000	0	0	21826000	0	0	39		
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40		
25.000	0.000	0.000	39.745	0.000	0.000	30.474	0.000	0.000	41		
1.416	0.000	0.000	2.085	0.000	0.000	1.399	0.000	0.000	42		
0.015	0.000	0.000	0.022	0.000	0.000	0.014	0.000	0.000	43		
10690.000	0.000	0.000	10425.000	0.000	0.000	10113.000	0.000	0.000	44		

Name of Respondent Tucson Electric Power Company			This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 04/18/2007			Year/Period of Report End of 2006/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: DeMoss Petrie (d)			Plant Name: Sundt (e)			Plant Name: North Loop (f)			Line No.		
Gas Turbine			Gas Turbine			Gas Turbine			1		
Full Outdoors			Full Outdoors			Full Outdoors			2		
2001			1972			1972			3		
2001			1973			2001			4		
85.00			63.60			122.20			5		
75			48			93			6		
387			79			298			7		
0			0			0			8		
72			48			93			9		
72			48			93			10		
0			0			0			11		
16063000			1014000			5303000			12		
267164			0			134464			13		
483671			11090			865333			14		
32468579			9581852			27842295			15		
0			0			0			16		
33219414			9592942			28842092			17		
390.8166			150.8324			236.0237			18		
69878			96717			38515			19		
1750181			203445			721149			20		
0			0			0			21		
0			0			0			22		
0			0			0			23		
0			0			0			24		
0			0			0			25		
0			0			0			26		
0			0			0			27		
0			0			0			28		
4335			0			0			29		
11405			164			352			30		
0			0			0			31		
83503			8377			50930			32		
14016			29466			32793			33		
1933318			338169			843739			34		
0.1204			0.3335			0.1591			35		
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	36		
Tons	MCF	Bbl	Tons	MCF	Bbl	Tons	MCF	Bbl	37		
0	279212	0	0	40668	0	0	132961	0	38		
0	1024	0	0	1025	0	0	1025	0	39		
0.000	6.620	0.000	0.000	2.875	0.000	0.000	5.424	0.000	40		
0.000	6.620	0.000	0.000	2.875	0.000	0.000	5.424	0.000	41		
0.000	6.112	0.000	0.000	2.806	0.000	0.000	5.294	0.000	42		
0.000	0.109	0.000	0.000	0.115	0.000	0.000	0.136	0.000	43		
0.000	17802.000	0.000	0.000	41106.000	0.000	0.000	25690.000	0.000	44		

Name of Respondent Tucson Electric Power Company			This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 04/18/2007			Year/Period of Report End of 2006/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: (d)			Plant Name: (e)			Plant Name: (f)			Line No.		
									1		
									2		
									3		
									4		
0.00			0.00			0.00			5		
0			0			0			6		
0			0			0			7		
0			0			0			8		
0			0			0			9		
0			0			0			10		
0			0			0			11		
0			0			0			12		
0			0			0			13		
0			0			0			14		
0			0			0			15		
0			0			0			16		
0			0			0			17		
0.0000			0.0000			0.0000			18		
0			0			0			19		
0			0			0			20		
0			0			0			21		
0			0			0			22		
0			0			0			23		
0			0			0			24		
0			0			0			25		
0			0			0			26		
0			0			0			27		
0			0			0			28		
0			0			0			29		
0			0			0			30		
0			0			0			31		
0			0			0			32		
0			0			0			33		
0			0			0			34		
0.0000			0.0000			0.0000			35		
											36
											37
0	0	0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0.0000	0.0000	0.0000	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report 2006/Q4
Tucson Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 402 Line No.: 1 Column: d

Tucson Electric Power's 7% of Four Corners Units 4 and 5

Schedule Page: 402 Line No.: 1 Column: e

Tucson Electric Power's 50% share of San Juan Units 1 and 2

Schedule Page: 402 Line No.: 1 Column: f

Tucson Electric Power's 7.5% ownership of Navajo Units 1, 2, and 3

Schedule Page: 402 Line No.: 11 Column: d

Jointly-owned plants for which Tucson Electric Power is not the operating agent

Schedule Page: 402 Line No.: 11 Column: e

Jointly-owned plants for which Tucson Electric Power is not the operating agent

Schedule Page: 402 Line No.: 11 Column: f

Jointly-owned plants for which Tucson Electric Power is not the operating agent

Schedule Page: 402.1 Line No.: 1 Column: d

All gas turbines are for peaking purposes

Schedule Page: 402.1 Line No.: 1 Column: e

All gas turbines are for peaking purposes

Schedule Page: 402.1 Line No.: 1 Column: f

All gas turbines are for peaking purposes

Schedule Page: 402.1 Line No.: 11 Column: d

All gas turbines are operated by remote control from the generation/transmission systems control office

Schedule Page: 402.1 Line No.: 11 Column: e

All gas turbines are operated by remote control from the generation/transmission systems control office

Schedule Page: 402.1 Line No.: 11 Column: f

All gas turbines are operated by remote control from the generation/transmission systems control office

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.</p>					
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)		
1	Kind of Plant (Run-of-River or Storage)				
2	Plant Construction type (Conventional or Outdoor)				
3	Year Originally Constructed				
4	Year Last Unit was Installed				
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00		
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0		
7	Plant Hours Connect to Load	0	0		
8	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions	0	0		
10	(b) Under the Most Adverse Oper Conditions	0	0		
11	Average Number of Employees	0	0		
12	Net Generation, Exclusive of Plant Use - Kwh	0	0		
13	Cost of Plant				
14	Land and Land Rights	0	0		
15	Structures and Improvements	0	0		
16	Reservoirs, Dams, and Waterways	0	0		
17	Equipment Costs	0	0		
18	Roads, Railroads, and Bridges	0	0		
19	Asset Retirement Costs	0	0		
20	TOTAL cost (Total of 14 thru 19)	0	0		
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000		
22	Production Expenses				
23	Operation Supervision and Engineering	0	0		
24	Water for Power	0	0		
25	Hydraulic Expenses	0	0		
26	Electric Expenses	0	0		
27	Misc Hydraulic Power Generation Expenses	0	0		
28	Rents	0	0		
29	Maintenance Supervision and Engineering	0	0		
30	Maintenance of Structures	0	0		
31	Maintenance of Reservoirs, Dams, and Waterways	0	0		
32	Maintenance of Electric Plant	0	0		
33	Maintenance of Misc Hydraulic Plant	0	0		
34	Total Production Expenses (total 23 thru 33)	0	0		
35	Expenses per net KWh	0.0000	0.0000		

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

- Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
- If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
- If net peak demand for 60 minutes is not available, give the which is available, specifying period.
- If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
- The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
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			19
			20
			21
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			36
			37
			38

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
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45						
46						

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
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						44
						45
						46

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	46 KV Lines							
2	46 KV Lines		46.00	46.00	Single Pole	437.25		1
3	46 KV O&M Expenses							
4	138 KV Lines							
5	Vail (Ln 101)	Irvington #1	138.00	138.00	Towers		11.00	1
6	Vail (Ln 101)	Irvington-Robert Bills-Vail	138.00	138.00	Towers	3.40		
7	Vail (Ln 102)	Irvington #2	138.00	138.00	Towers	11.05		1
8	Vail (Ln 103)	Spanish Trail	138.00	138.00	Towers	11.86		1
9	Vail (Ln 103)	Spanish Trail	138.00	138.00	Steel Poles	1.00		1
10	Vail (Ln 104)	Ft Huachuca	138.00	138.00	H-Frame	50.38		1
11	Vail (Ln 104)	Ft Huachuca	138.00	138.00	Towers	1.60		1
12	South (Ln 105)	Irvington	138.00	138.00	H-Frame	3.60		
13	South (Ln 105)	Irvington	138.00	138.00	Towers		12.50	1
14	South (Ln 106)	AS&R	138.00	138.00	H-Frame	5.60		1
15	South (Ln 107)	Duval	138.00	138.00	H-Frame	15.10		
16	Vail (Ln 108)	East Loop	138.00	138.00	H-Frame	9.40		1
17	Vail (Ln 108)	East Loop	138.00	138.00	Steel Poles	5.70		1
18	Vail (Ln 108)	East Loop	138.00	138.00	Towers		4.50	
19	Midvale (Ln 109)	South	138.00	138.00	Towers	12.36		1
20	DeMoss Petrie (Ln 110)	North Loop	138.00	138.00	Towers	14.00		1
21	Irvington (Ln 111)	Tucson	138.00	138.00	Towers		10.90	1
22	Tucson (Ln 112)	West Ina	138.00	138.00	Towers		10.60	1
23	East Loop (Ln 113)	Roberts	138.00	138.00	Wood Poles	7.10		2
24	North Loop (Ln 114)	Rillito	138.00	138.00	Steel Poles	3.38		1
25	North Loop (Ln 114)	Rillito	138.00	138.00	Towers	3.38		1
26	North Loop (Ln 114)	Rillito	138.00	138.00	Towers		3.38	1
27	East Loop (Ln 115)	North East	138.00	138.00	Steel Poles	6.90		1
28	Tortolita (Ln 117)	North Loop #1	138.00	138.00	H-Frame	12.87		1
29	Tortolita (Ln 117)	North Loop #1	138.00	138.00	Steel Poles	1.43		1
30	Tortolita (Ln 118)	North Loop #2	138.00	138.00	H-Frame	12.87		1
31	Tortolita (Ln 118)	North Loop #2	138.00	138.00	Steel Poles	1.43		1
32	East Loop (Ln 119)	Spanish Trail	138.00	138.00	Wood Poles	6.60		1
33	East Loop (Ln 119)	Spanish Trail	138.00	138.00	Steel Poles	1.00		1
34	East Loop (Ln 119)	Spanish Trail	138.00	138.00	Steel Poles		1.00	1
35	La Canada (Ln 120)	Rillito	138.00	138.00	Steel Poles	5.37		1
36					TOTAL	2,406.72	66.12	76

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Spanish Trail (Ln 121)	Roberts	138.00	138.00	Steel Poles	2.08		1
2	Spanish Trail (Ln 121)	Roberts	138.00	138.00	Towers	1.80		1
3	Spanish Trail (Ln 121)	Roberts	138.00	138.00	H-Frame	1.80		1
4	Tortolita (Ln 122)	Rancho Vistoso	138.00	138.00	Steel Poles	8.00		1
5	Northeast (Ln 123)	Snyder	138.00	138.00	Steel Poles	8.00		1
6	Rillito (Ln 124)	Northeast	138.00	138.00	Steel Poles	6.16		1
7	Tortolita (Ln 125)	Rancho Vistoso	138.00	138.00	H-Frame	14.30		1
8	East Loop (Ln 126)	Snyder	138.00	138.00	Steel Poles	3.65		1
9	East Loop (Ln 126)	Snyder	138.00	138.00	Wood Poles	1.60		1
10	DeMoss Petrie (Ln 127)	Northeast	138.00	138.00	Wood Poles	5.70		1
11	La Canada (Ln 128)	Rancho Vistoso	138.00	138.00	Steel Poles		5.20	1
12	Drexel (Ln 129)	Midvale	138.00	138.00	Steel Poles	6.43		1
13	Irvington (Ln 130)	Drexel	138.00	138.00	Towers	2.50		1
14	Irvington (Ln 131)	Santa Cruz	138.00	138.00	Towers	9.80		1
15	North Loop (Ln 132)	West Ina	138.00	138.00	Towers		5.80	1
16	Saguaro (Ln 133)	Tortolita #1	138.00	138.00	H-Frame	1.20		1
17	Saguaro (Ln 134)	Tortolita #2	138.00	138.00	H-Frame	1.20		1
18	Midvale (Ln 137)	Drexel	138.00	138.00	Rel Ln 129			
19	Santa Cruz (Ln 139)	DeMoss Petrie	138.00	138.00	Towers	3.90		1
20	Irvington (Ln 140)	22nd Street	138.00	138.00	Wood Poles	3.00		2
21	Irvington (Ln 140)	22nd Street	138.00	138.00	Steel Poles	0.40		2
22	South (Ln 141)	Green Valley	138.00	138.00	Steel Poles	14.70		1
23	22nd Street (Ln 145)	East Loop	138.00	138.00	Wood Poles	3.30		1
24	22nd Street (Ln 145)	East Loop	138.00	138.00	Steel Poles	1.30		1
25	138 KV O&M Expenses							
26	345 KV Lines							
27	Coronado (COSP1)	Springerville	345.00	345.00	Towers	21.84		1
28	El Paso (EPLUN)	Luna	345.00	345.00	Towers	11.87		2
29	Four Corners (FCSJ1)	San Juan	345.00	345.00	H-Frame	10.50		1
30	Greenlee (GLVL1)	Vail	345.00	345.00	Towers	40.35		1
31	Greenlee (GNVLE)	Vail Express	345.00	345.00	Towers	238.25		1
32	Greenlee (GNVLE)	Vail Express	345.00	345.00	Steel Poles	0.80		1
33	McKinley (MCSP1)	Springerville #1	345.00	345.00	Towers	106.17	1.24	1
34	McKinley (MCSP2)	Springerville #2	345.00	345.00	Towers	107.41		1
35	San Juan (SJMC1)	McKinley #1	345.00	345.00	Towers	90.50		1
36					TOTAL	2,406.72	66.12	76

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	San Juan (SJMC2)	McKinley #2	345.00	345.00	Towers	90.50		1
2	Springerville (SPGL1)	Greenlee #1	345.00	345.00	Towers	128.08		1
3	Springerville (SPGL2)	Greenlee Lead #2	345.00	345.00	Towers	0.50		1
4	Springerville (SPGNE)	Greenlee Express	345.00	345.00	Towers	110.26		1
5	Vail (VLSO1)	South	345.00	345.00	Towers	13.70		1
6	West Wing (WWSO1)	South	345.00	345.00	Towers	167.50		1
7	West Wing (WWSO1)	South	345.00	345.00	Towers	11.00		1
8	345 O&M Expenses							
9	500 KV Lines							
10	Southern Transmission	(SOTRN)	500.00	500.00				
11	Navajo (SOTRN)	Moen Kopi	500.00	500.00	Towers	76.00		1
12	Moen Kopi (SOTRN)	West Wing	500.00	500.00	Towers	179.00		1
13	Navajo (SOTRN)	West Wing	500.00	500.00	Towers	255.00		1
14	Saguaro (SOTRN)	Tortolita	500.00	500.00	Towers	1.02		1
15	Saguaro #2 (SATO2)	Tortolita	500.00	500.00	Towers	1.02		1
16	500 KV O&M Expenses							
17	Other Owners							
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	2,406.72	66.12	76

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4	
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
L		986,380	986,380					2
				359,889	199,058		558,947	3
								4
D	15,307	659,644	674,951					5
A								6
D		80,102	80,102					7
B	175,573	3,243,620	3,419,193					8
B								9
E	237,688	1,358,307	1,595,995					10
D								11
D	71,816	1,099,155	1,170,971					12
D								13
D	278,049	870,078	1,148,127					14
D		860,952	860,952					15
D		484,363	484,363					16
A								17
B								18
D		693,312	693,312					19
D	485,836	2,579,168	3,065,004					20
D	993,205	1,867,422	2,860,627					21
D	587,588	204,076	791,664					22
D	339,893	1,779,921	2,119,814					23
D	84,330	2,060,053	2,144,383					24
D								25
D								26
D	176,406	1,323,284	1,499,690					27
A	98,700	2,577,888	2,676,588					28
A								29
A	9,905	2,498,971	2,508,876					30
A								31
A	131,388	1,348,947	1,480,335					32
A								33
A								34
C	990,119	866,178	1,856,297					35
	23,072,519	263,486,185	286,558,704	7,295,005	4,433,874	433,517	12,162,396	36

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
D		383,828	383,828					1
D								2
D								3
C	1,523,539		1,523,539					4
D	40,150	1,776,410	1,816,560					5
D	47,478	271,988	319,466					6
B		3,815,793	3,815,793					7
C	391,463	1,332,443	1,723,906					8
C								9
B	264,415	1,860,543	2,124,958					10
C	1,176,901	702,275	1,879,176					11
C		142,423	142,423					12
D		40,257	40,257					13
D		118,402	118,402					14
D		116,203	116,203					15
D	142,261	139,521	281,782					16
D		52,432	52,432					17
		11,497	11,497					18
D		34,937	34,937					19
C		1,129,462	1,129,462					20
C								21
C	66,446	4,052,873	4,119,319					22
G		1,823,704	1,823,704					23
G								24
				329,328	1,784,115		2,113,443	25
								26
H	778,794	4,691,362	5,470,156					27
I		1,437,117	1,437,117					28
J	3,127,057	763,662	3,890,719					29
H	1,570,179	20,229,682	21,799,861					30
H	9,681	40,877,423	40,887,104					31
H								32
H	672,474	14,858,087	15,530,561					33
H	2,192,028	14,830,278	17,022,306					34
H	1,260,260	13,784,114	15,044,374					35
	23,072,519	263,486,185	286,558,704	7,295,005	4,433,874	433,517	12,162,396	36

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4			
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
H		10,615,213	10,615,213					1
H	65,241	12,605,441	12,670,682					2
H								3
H	135,932	47,454,328	47,590,260					4
H	676,506	2,236,622	2,913,128					5
H	4,087,039	24,212,553	28,299,592					6
H								7
				5,783,004	2,054,422	433,517	8,270,943	8
								9
	168,872	8,335,458	8,504,330					10
K								11
K								12
K								13
K								14
K		1,308,033	1,308,033					15
				822,784	396,279		1,219,063	16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	23,072,519	263,486,185	286,558,704	7,295,005	4,433,874	433,517	12,162,396	36

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tucson Electric Power Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2007	2006/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 2 Column: i

Size of Conductor and Material

- (A) 954 Million Circular Mil (MCM), Aluminum Conductor Steel Supported (ACSS)
- (B) 1365 MCM ACAR
- (C) 954 MCM, Aluminum Conductor Steel Reinforced (ACSR)
- (D) 795 MCM ACSR
- (E) 477 MCM ACSR
- (F) 2156 MCM ACSR
- (G) 477 ACSS
- (H) 954 MCM ACSR Twin Bundle
- (I) 954 Rail
- (J) 795 MCM ACSR Twin Bundle
- (K) 2156 MCM ACSR Twin Bundle
- (L) 1272 MCM ACSR

Schedule Page: 422.1 Line No.: 27 Column: a

TEP ownership = 83.33%. See Other Owners (6).

Schedule Page: 422.1 Line No.: 28 Column: a

TEP ownership = 50%. See Other Owners (8).

Schedule Page: 422.1 Line No.: 29 Column: a

TEP ownership = 0%. See Other Owners (3).

Schedule Page: 422.1 Line No.: 30 Column: a

TEP ownership = 94.64%. See Other Owners (4).

Schedule Page: 422.1 Line No.: 33 Column: a

TEP ownership = 94.64%. See Other Owners (4).

Schedule Page: 422.1 Line No.: 34 Column: a

TEP ownership = 83.33%. See Other Owners (6).

Schedule Page: 422.1 Line No.: 35 Column: a

TEP ownership = 94.64%. See Other Owners (4).

Schedule Page: 422.2 Line No.: 1 Column: a

TEP ownership = 75%. See Other Owners (5).

Schedule Page: 422.2 Line No.: 2 Column: a

TEP ownership = 95.64%. See Other Owners (4).

Schedule Page: 422.2 Line No.: 5 Column: a

TEP ownership = 76%. See Other Owners (7).

Schedule Page: 422.2 Line No.: 6 Column: a

TEP ownership = 76%. See Other Owners (7).

Schedule Page: 422.2 Line No.: 11 Column: a

TEP ownership = 7.5%. See Other Owners (2).

Schedule Page: 422.2 Line No.: 12 Column: a

TEP ownership = 13.3%. See Other Owners (1).

Schedule Page: 422.2 Line No.: 13 Column: a

TEP ownership = 13.3%. See Other Owners (1).

Schedule Page: 422.2 Line No.: 17 Column: a

OTHER OWNERS:

- (1) 38.3% Salt River Project (SRP)
24.7% Arizona Public Service (APS)
23.7% U.S. Department of Energy (DOE)
- (2) 24.3% DOE
21.7% SRP
21.2% Los Angeles Department of Water and Power (LADWP)
14.0% APS
11.3% Nevada Power Company (NPC)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tucson Electric Power Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	04/18/2007	2006/Q4
FOOTNOTE DATA			

- (3) 100% Public Service of New Mexico (PNM)
TEP has 50% rights in this line
- (4) 5.36% PNM
- (5) 25.0% PNM
- (6) 16.67% PNM
- (7) 24.0% Southwest Transmission Cooperative (SWTC)
- (8) 50.0% El Paso Electric Company

None of the parties listed above is an associated company.

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	N/A						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
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38							
39							
40							
41							
42							
43							
44	TOTAL						

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
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Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
SUBSTATIONS					
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	VOLTAGE IN COLUMNS (C-E) ARE IN KV				
2	Coronado, St. Johns AZ	Trans/Unattended	525.00	345.00	
3	DeMoss Petrie, Tucson	Trans/Unattended	138.00	47.20	13.80
4	DeMoss Petrie Gas Turbine	Trans/Unattended	13.80	141.00	
5	Drexel, Tucson	Trans/Unattended	138.00	13.80	
6	East Loop, Tucson	Trans/Unattended	138.00	47.30	14.40
7	Four Corners, #4 (TEP 7%)	Trans/Unattended	22.00	345.00	
8	Four Corners, #5 (TEP 7%)	Trans/Unattended	22.00	525.00	
9	Green Valley, Green Valley AZ	Trans/Unattended	138.00	46.00	13.80
10	Irrington, Tucson	Trans/Unattended	138.00	47.20	13.80
11	Irrington Gas Turbine	Trans/Unattended	13.80	138.00	
12	La Canada, Tucson	Trans/Unattended	138.00	13.80	
13	Los Reales, Tucson	Trans/Unattended	138.00	13.80	
14	Midvale, Tucson	Trans/Unattended	138.00	13.80	
15	Navajo, Page AZ (co-owners)	Trans/Unattended	24.70	525.00	
16	North Loop, Tucson	Trans/Unattended	138.00	47.30	14.10
17	North Loop Gas Turbine	Trans/Unattended	13.80	46.00	
18	Northeast, Tucson	Trans/Unattended	138.00	47.30	14.40
19	Rancho Vistoso, Tucson	Trans/Unattended	138.00	13.80	
20	Rillito, Tucson	Trans/Unattended	138.00	13.80	
21	Robert Bills, Tucson	Trans/Unattended	138.00	13.80	
22	Roberts, Tucson	Trans/Unattended	138.00	13.80	
23	Saguaro, Tucson	Trans/Unattended	138.00	115.00	
24	San Juan, Farmington NM (co-owners)	Trans/Unattended	23.00	345.00	
25	Santa Cruz, Tucson	Trans/Unattended	138.00	13.80	
26	Snyder, Tucson	Trans/Unattended	138.00	13.80	
27	South, Tucson	Trans/Unattended	345.00	138.00	13.80
28	Spanish Trail, Tucson	Trans/Unattended	138.00	13.80	
29	Springerville, Springerville AZ	Trans/Unattended	18.30	199.00	
30	Tortolita, Red Rock AZ	Trans/Unattended	525.00	138.00	
31	Tucson Station, Tucson	Trans/Unattended	138.00	49.50	14.40
32	Twenty Second Street, Tucson	Trans/Unattended	138.00	13.80	
33	Vail, Vail AZ	Trans/Unattended	345.00	138.00	13.80
34	West Ina, Tucson	Trans/Unattended	138.00	13.80	
35	Westwing, Sun City AZ	Trans/Unattended	525.00	345.00	34.50
36	McKinley Station, Gallup NM	Switching - No Xmfr			
37	Greenlee Station, Morenci AZ	Switching - No Xmfr			
38	Winchester	Switching - No Xmfr			
39	Substation Co-owners				
40					

Name of Respondent Tucson Electric Power Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4	
SUBSTATIONS						
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>						
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)			
			Primary (c)	Secondary (d)	Tertiary (e)	
1						
2	Alvernon, Tucson	Dist/Unattended	43.80	4.36		
3	Arcadia, Tucson	Dist/Unattended	43.80	13.80		
4	Bilby, Tucson	Dist/Unattended	43.80	13.80		
5	Bopp Donald, Tucson	Dist/Unattended	46.00	13.80		
6	Coronado, Tucson	Dist/Unattended	46.00	13.80		
7	Country Club, Tucson	Dist/Unattended	43.80	4.36		
8	Craycroft - Helen, Tucson	Dist/Unattended	43.80	4.36		
9	Craycroft, Tucson	Dist/Unattended	43.80	4.36		
10	El Con, Tucson	Dist/Unattended	43.80	13.80		
11	Fair, Tucson	Dist/Unattended	43.80	13.80		
12	Golf Links, Tucson	Dist/Unattended	43.80	13.80		
13	Hedrick, Tucson	Dist/Unattended	43.80	4.36		
14	Lago Del Oro, Tucson	Dist/Unattended	46.00	13.80		
15	Lateral 7 1/2, Tucson	Dist/Unattended	43.80	13.80		
16	Mountain, Tucson	Dist/Unattended	43.80	4.36		
17	North Alvernon, Tucson	Dist/Unattended	43.80	4.36		
18	North Campbell, Tucson	Dist/Unattended	46.00	13.80		
19	Olsen, Tucson	Dist/Unattended	46.00	13.80		
20	Oro Valley, Oro Valley Tucson	Dist/Unattended	46.00	13.80		
21	Overton - La Cholla, Tucson	Dist/Unattended	43.80	13.80		
22	Sears, Tucson	Dist/Unattended	43.80	4.36		
23	Shadow Roc, Tucson	Dist/Unattended	43.80	13.80		
24	Shannon, Tucson	Dist/Unattended	43.80	13.80		
25	Sparkman, Tucson	Dist/Unattended	43.80	4.36		
26	Swan, Tucson	Dist/Unattended	43.80	4.36		
27	Tucson Medical Center, Tucson	Dist/Unattended	43.80	13.80		
28	Tucson Newspaper, Inc., Tucson	Dist/Unattended	43.80	4.36		
29	University of AZ Med School, Tucson	Dist/Unattended	43.80	13.80		
30	Van Buren, Tucson	Dist/Unattended	43.80	4.36		
31	Warehouse, Tucson	Dist/Unattended	43.80	4.36		
32	West Speedway, Tucson	Dist/Unattended	46.00	13.80		
33	Wilmont, Tucson	Dist/Unattended	43.80	13.80		
34	Winnie, Tucson	Dist/Unattended	46.00	13.80		
35						
36	82 Substations/Conversion Banks at various locations	Under 10MVA/Unattnd				
37						
38						
39	Summary	Trans/Unattended				
40	Summary	Dist/Unattended				

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
360	1					2
135	3					3
65	1					4
90	3					5
195	4					6
1100	4	1				7
1100	4	1				8
60	3					9
820	9					10
45	1					11
60	2					12
30	1					13
60	2					14
2750	10	1				15
180	2					16
75	1					17
200	2					18
60	2					19
90	3					20
30	1					21
60	2					22
200	2					23
1299	3					24
60	2					25
120	3					26
818	4					27
60	2					28
581	7	1				29
720	2					30
100	4					31
30	1					32
780	2					33
90	3					34
480	4	1				35
						36
						37
						38
						39
						40

Name of Respondent Tucson Electric Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
10	2					2
15	2					3
11	2					4
22	23					5
23	2					6
10	2					7
24	2					8
10	1					9
35	4					10
25	2					11
27	2					12
13	2					13
15	2					14
11	3					15
24	2					16
24	2					17
15	2					18
20	2					19
15	2					20
15	1					21
20	2					22
15	1					23
23	2					24
20	2					25
24	2					26
15	1					27
12	1					28
32	3					29
10	1					30
13	2					31
13	2					32
15	2					33
23	3					34
						35
						36
						37
						38
12513						39
600						40

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2007	Year/Period of Report 2006/Q4
Tucson Electric Power Company			
FOOTNOTE DATA			

Schedule Page: 426 Line No.: 27 Column: d

South substation has a secondary voltage of 46.0KV.

Schedule Page: 426 Line No.: 31 Column: e

Tucson substation has a tertiary voltage of 4.36KV.

Schedule Page: 426 Line No.: 39 Column: a

<u>Jointly Owned Set-up Transformers</u>	<u>Co-owner(s)</u>	<u>TEP Ownership</u>
San Juan Units 1,2&3	PNM	50%
Four Corners Units 4&5	APS, SCE, EPE, PNM, SRP	7%
Navajo Units 1-3	APC, LADWP, NPC, SRP, USBR	7.50%

Some equipment is co-owned with TEP at various ownership percentages. Each party is charged its respective share of O&M based on the ownership percentages.

<u>Jointly Owned Substations</u>	<u>Co-owner(s)</u>	<u>Accounts Affected</u>
Coronado	SRP	101,560,562,566
South	Southwest Transmission Co-op	101,560,562,566
Springerville	PNM, EPE	101,560,562,566
Vail	PNM, Southwest Transmission Co-op	101,560,562,566
Westwing	Southwest Transmission Co-op	101,560,562,566
Winchester	Southwest Transmission Co-op	101,560,562,566

None of the parties listed is an associated company.

Note:

APS - Arizona Public Service,
SCE - Southern Cal Edison
EPE - El Paso Electric
LADWP - LA Department of Water and Power
NPC - Nevada Power Company
USBR - U.S. Bureau of Reclamation

Schedule Page: 426.1 Line No.: 10 Column: d

El Con substation has a secondary voltage of 4.36KV.

2 units at 4.36KV and 2 units at 13.8KV (mall only).

Schedule Page: 426.1 Line No.: 19 Column: d

Olsen substation has a secondary voltage of 4.36KV. 1 unit + 1 unit.

Schedule Page: 426.1 Line No.: 29 Column: d

University of Arizona Med School substation has a secondary voltage of 4.36KV.

2 units at 4.36KV and 1 unit at 13.8KV.

Schedule Page: 426.1 Line No.: 33 Column: d

Wilmont substation has a secondary voltage of 4.36KV. 1 unit + 1 unit.

Schedule Page: 426.1 Line No.: 34 Column: d

Winnie substation has a secondary voltage of 4.36KV.

2 units at 4.36KV and 1 unit at 13.8KV.

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Tucson Electric Power Company
Income Statement - Test Year Ended December 31, 2006 and
Projected Year Ended December 31, 2007 at Present and Proposed Rates
(Thousands of Dollars Except Return on Average Common Equity)

Line No.	Description	Test Year Ended December 31, 2006 (a)	Projected Year Ended December 31, 2007		Line No.
			Present Rates	Proposed Rates	
1	Operating Revenues	\$1,065,421	\$1,011,024	\$1,190,179	1
2	Operating Expenses				2
3	Fuel Expense & Purchased Power	456,123	398,152	398,152	3
4	Other Operations and Maintenance Expense	326,124	315,824	315,824	4
5	Depreciation and Amortization	89,928	109,633	109,633	5
6	Taxes Other than Income Taxes	38,404	41,955	41,955	6
	Total Operating Expenses	910,579	865,564	865,564	
7	Pre-Tax Operating Income	154,842	145,460	324,615	7
8	Other Income and Deductions				8
9	Allowance for Equity Funds	1,476	1,262	1,262	9
10	Other - Net	11,789	12,272	13,734	10
	Total Other Income and Deductions	13,265	13,534	14,996	
11	Income Before Interest Expense	168,107	158,994	339,611	11
12	Interest Expense				12
13	Interest on Long-Term Debt	44,102	43,751	43,751	13
14	Interest on Short-Term Debt	1,216	1,383	919	14
15	Other Interest Expense	11,022	9,402	9,412	15
16	Allowance for Borrowed Funds	(1,270)	(2,992)	(2,992)	16
	Total Interest Expense	55,070	51,544	51,090	
17	Income Before Income Tax Expense	113,037	107,450	288,521	17
18	Income Tax Expense	46,292	53,185	124,916	18
19	Income Before Cumulative Effect of Accounting Change	66,745	54,265	163,605	19
20	Cumulative Effect of Accounting Change - Net of Tax	0	0	0	20
21	Net Income Available for Common Stock	\$66,745	\$54,265	\$163,605	21
22	Earnings Per Share of Average Common Stock Outstanding	(1)	N/A	N/A	22
23	Return on Average Common Equity	12.07%	9.67%	26.56%	23

(1) TEP is a subsidiary of UniSource Energy Corporation and has no publicly traded stock; thus such information is not meaningful.

Note: The statements above do not reflect ratemaking adjustments or jurisdictional allocations.

Tucson Electric Power Company
Statement of Cash Flows - Test Year Ended December 31, 2006 and
Projected Year Ended December 31, 2007 at Present and Proposed Rates
(Thousands of Dollars)

Line No.	Description	Test Year Ended December 31, 2006 (a)	Projected Year Ended December 31, 2007		Line No.
			Present Rates	Proposed Rates	
1	Cash Flows from Operating Activities				1
2	Cash Receipts from Electric Retail Customers	\$840,601	\$883,006	\$1,060,223	2
3	Cash Receipts from Electric Wholesale Sales	254,322	205,730	205,730	3
4	Interest Received	18,590	15,742	17,203	4
5	Emission Allowances Sales	7,254	0	0	5
6	Other Cash Receipts	23,238	46,602	46,602	6
7	Fuel and Purchased Power Costs Paid	(427,258)	(411,239)	(411,239)	7
8	Payment of Other Operations and Maintenance Costs	(199,371)	(208,373)	(208,373)	8
9	Capital Lease Interest Paid	(63,615)	(53,771)	(53,771)	9
10	Taxes Paid, Net of Amounts Capitalized	(109,929)	(110,032)	(124,396)	10
11	Interest Paid, Net of Amounts Capitalized	(44,100)	(46,408)	(45,954)	11
12	Income Taxes Paid	(70,457)	(27,425)	(96,017)	12
13	Other Cash Payments	(2,242)	(73)	(73)	13
	Net Cash Flows from Operating Activities	227,033	293,759	389,935	
14	Cash Flows from Investing Activities				14
15	Capital Expenditures	(156,180)	(208,326)	(208,326)	15
16	Payments for Investment in Lease Debt and Equity	(48,025)	0	0	16
17	Proceeds from Investment in Lease Debt and Equity	22,158	27,625	27,625	17
18	Other Proceeds from Investing Activities	59	0	0	18
19	Other Payments for Investing Activities	(1,004)	(2,303)	(2,303)	19
	Net Cash Flows from Investing Activities	(182,992)	(183,004)	(183,004)	
20	Cash Flow from Financing Activities				20
21	Proceeds From Borrowing Under Revolving Credit Facility	135,000	0	0	21
22	Payments From Borrowing Under Revolving Credit Facility	(105,000)	0	0	22
23	Dividends Paid to UniSource Energy	(62,000)	(40,700)	(40,540)	23
24	Payments on Capital Lease Obligations	(61,111)	(72,243)	(72,243)	24
25	Repayments of Short-Term Debt	0	(7,882)	(30,000)	25
26	Repayments of Debt Issue Cost	(1,631)	0	0	26
27	Other Proceeds from Financing Activities	16,852	360	360	27
28	Other Payments for Financing Activities	885	0	0	28
	Net Cash Flows from Financing Activities	(77,005)	(120,465)	(142,423)	
29	Net Increase (Decrease) in Cash	(\$32,964)	(\$9,710)	\$64,508	29

Supporting Schedule
(a) E-3 MARKET

Recap Schedules
A-5 MARKET

Tucson Electric Power Company
Projected Construction Requirements
Test Year Ended December 31, 2006 and Projected Years 2007 through 2009 as of December 31
(Thousands of Dollars)

Line No.	Description	Test Year Ended December 31, 2006 (a), (b)	Projected Year Ended December 31,			Total 2007-2009	Line No.
			2007 (a), (b)	2008 (a)	2009 (a)		
1	Production Plant	\$50,128	\$67,594	\$92,018	\$77,647	237,259	1
2	Transmission Plant	8,667	24,881	30,664	3,221	58,766	2
3	Distribution Plant	76,221	93,325	92,037	93,867	279,229	3
4	General Plant	21,164	22,526	23,288	20,098	65,912	4
5	Total Construction Expenditures	<u>\$156,180</u>	<u>\$208,326</u>	<u>\$238,007</u>	<u>\$194,833</u>	<u>\$641,166</u>	5

Supporting Schedules
N/A

Recap Schedules
(a) A-4 MARKET
(b) F-2 MARKET

Tucson Electric Power Company
Key Assumptions Used in Preparing Forecasts

Customer Growth and Sales

Retail customer growth is forecasted to be 2.7% in 2007.
Retail Sales growth is forecasted to be 3.8% in 2007.

Purchased Gas Costs

Natural gas costs are forecasted using forward market projections and completed hedging transactions as of April 16, 2007.

Energy Pricing for Purchases and Wholesale Sales

Energy Pricing for Purchases and Wholesale Sales is based on forward market projections as of April 16, 2007

Operations and Maintenance Expenses

O&M Expenses for 2007 are based on projections as of March 2007.

Projected Construction Requirements Schedule F3

Construction expenditures for 2007 are based on projections as of March 2007. Construction expenditures for 2008-2009 are based on the capital budget forecast, in December 2006, net of forecasted CIAC.

Interest Rate Assumptions

The interest rate on temporary investments is forecasted at 5.32% in 2007.
The interest rate on short-term borrowings is forecasted at 5.87% in 2007.

SCHEDULE G-1 MARKET
PAGE 1 OF 4

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
1 DEVELOPMENT OF RATE BASE								
2 ELECTRIC PLANT IN SERVICE		\$1,136,709,562	\$634,306,065	\$398,681,600	\$40,653,915	\$9,715,970	\$21,652,096	\$31,699,914
3 RESERVE FOR DEPRECIATION		515,885,762	282,880,534	178,552,076	23,979,038	5,070,696	11,284,109	14,119,308
4 DEFERRED TAXES & TAX CREDITS		(88,812,065)	(49,558,861)	(31,149,326)	(3,176,324)	(759,117)	(1,691,696)	(2,476,741)
5 WORKING CAPITAL		(18,516,132)	(9,339,769)	(6,896,009)	(1,493,091)	0	(205,694)	(681,569)
6								
7 TOTAL RATE BASE		\$540,318,990	\$307,705,968	\$191,458,988	\$12,866,060	\$3,993,955	\$9,011,101	\$15,282,919
8								
9 DEVELOPMENT OF RETURN								
10 SALES OF ELECTRICITY		\$691,451,429	\$307,535,130	\$274,527,876	\$53,836,878	\$37,790,355	\$4,077,303	\$13,683,888
11 PPFAC		0	0	0	0	0	0	0
12 OTHER OPERATING REVENUE		21,279,733	9,464,534	8,448,721	1,656,854	1,163,015	125,481	421,128
13 TOTAL OPERATING REVENUE		712,731,163	316,999,664	282,976,596	55,493,732	38,953,370	4,202,784	14,105,016
14								
15 OPERATING EXPENSES								
16 OPERATION & MAINTENANCE		873,082,818	392,641,013	303,699,547	80,863,656	71,705,554	4,216,617	19,956,430
17 DEPRECIATION & AMORT EXPENSE		27,473,287	15,302,974	9,597,382	1,008,485	285,302	525,309	753,835
18 TAXES OTHER THAN INCOME TAX		17,211,814	9,644,510	6,030,492	596,873	124,109	333,452	482,377
19		0	0	0	0	0	0	0
20 STATE & FEDERAL INCOME TAX		(89,057,563)	(47,073,610)	(31,357,064)	(4,582,508)	(2,549,094)	(1,242,537)	(2,252,750)
21 TOTAL OPERATING EXPENSES		828,710,355	370,514,887	287,970,357	77,866,506	69,565,871	3,832,842	18,939,892
22 OPERATING INCOME		(\$115,979,193)	(\$53,515,223)	(\$4,993,761)	(\$22,392,774)	(\$30,612,501)	\$369,943	(\$4,834,876)
23								
24								
25 RATE OF RETURN (PRESENT)		-21.46%	-17.39%	-2.61%	-174.05%	-766.47%	4.11%	-31.64%
26								
27 INDEX RATE OF RETURN (PRESENT)		1.00	0.81	0.12	8.11	35.71	-0.19	1.47

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	RESIDENTIAL				
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)
1 DEVELOPMENT OF RATE BASE						
2 ELECTRIC PLANT IN SERVICE		\$634,306,065	\$597,786,720	\$649,191	\$9,213,504	\$12,120,958
3 RESERVE FOR DEPRECIATION		282,880,534	266,530,179	386,357	4,087,845	5,398,133
4 DEFERRED TAXES & TAX CREDITS		(49,558,861)	(46,705,575)	(50,722)	(719,859)	(947,021)
5 WORKING CAPITAL		(9,339,769)	(9,670,159)	(89,344)	(166,026)	(196,859)
6						
7 TOTAL RATE BASE		\$307,705,968	\$290,184,970	\$138,202	\$4,460,618	\$5,870,164
8						
9 DEVELOPMENT OF RETURN						
10 SALES OF ELECTRICITY		\$307,535,130	\$292,343,756	\$312,336	\$3,452,108	\$4,493,407
11 PPFAC		0	0	0	0	0
12 OTHER OPERATING REVENUE		9,464,534	8,997,012	9,612	106,240	138,287
13 TOTAL OPERATING REVENUE		316,999,664	301,340,768	321,948	3,558,348	4,631,693
14						
15 OPERATING EXPENSES						
16 OPERATION & MAINTENANCE		392,641,013	369,288,139	511,753	6,076,605	6,650,169
17 DEPRECIATION & AMORT EXPENSE		15,302,974	14,426,010	14,598	221,277	290,195
18 TAXES OTHER THAN INCOME TAX		9,644,510	9,089,052	9,851	140,159	184,517
19		0	0	0	0	0
20 STATE & FEDERAL INCOME TAX		(47,073,610)	(44,402,866)	(48,071)	(668,026)	(870,680)
21 TOTAL OPERATING EXPENSES		370,514,887	348,400,335	488,131	5,770,014	6,254,201
22						
23 OPERATING INCOME		(\$53,515,223)	(\$47,059,567)	(\$166,183)	(\$2,211,665)	(\$1,622,508)
24						
25 RATE OF RETURN (PRESENT)		-17.39%	-16.22%	-120.25%	-49.58%	-27.64%
26						
27 INDEX RATE OF RETURN (PRESENT)		0.81	0.76	5.60	2.31	1.29
						1.62

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	COMMERCIAL									
		TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)			
SUMMARY AT PRESENT RATES											
1 DEVELOPMENT OF RATE BASE											
2 ELECTRIC PLANT IN SERVICE		\$398,681,600	\$243,658,345	\$8,233,891	\$14,063,555	\$122,020,148	\$10,382,225	\$323,437			
3 RESERVE FOR DEPRECIATION		178,552,076	108,822,824	3,679,766	6,292,689	54,891,909	4,684,284	180,625			
4 DEFERRED TAXES & TAX CREDITS		(31,149,326)	(19,037,230)	(643,321)	(1,098,797)	(9,533,536)	(811,172)	(25,270)			
5 WORKING CAPITAL		(6,896,009)	(4,163,500)	(147,273)	(246,754)	(2,137,446)	(178,521)	(22,514)			
6											
7 TOTAL RATE BASE		\$191,458,988	\$117,394,960	\$3,958,974	\$6,757,377	\$58,299,215	\$4,947,732	\$100,729			
8											
9 DEVELOPMENT OF RETURN											
10 SALES OF ELECTRICITY		\$274,527,876	\$164,597,054	\$4,270,415	\$10,158,103	\$86,834,189	\$7,975,843	\$692,271			
11 PPFAC		0	0	0	0	0	0	0			
12 OTHER OPERATING REVENUE		8,448,721	5,065,549	131,424	312,620	2,672,362	245,460	21,305			
13 TOTAL OPERATING REVENUE		282,976,596	169,662,604	4,401,839	10,470,723	89,506,551	8,221,303	713,576			
14											
15 OPERATING EXPENSES											
16 OPERATION & MAINTENANCE		303,699,547	162,964,684	5,393,910	11,783,836	111,045,026	11,130,223	1,381,867			
17 DEPRECIATION & AMORT EXPENSE		9,597,382	5,870,841	196,819	337,449	2,933,319	250,602	8,353			
18 TAXES OTHER THAN INCOME TAX		6,030,492	3,691,405	124,893	212,981	1,840,519	156,162	4,532			
19		0	0	0	0	0	0	0			
20 STATE & FEDERAL INCOME TAX		(31,357,064)	(18,809,493)	(617,232)	(1,083,337)	(9,915,304)	(878,221)	(53,477)			
21 TOTAL OPERATING EXPENSES		287,970,357	153,717,437	5,098,390	11,250,930	105,903,561	10,658,765	1,341,275			
22											
23 OPERATING INCOME		(\$4,993,761)	\$15,945,167	(\$696,551)	(\$780,207)	(\$16,397,009)	(\$2,437,462)	(\$627,699)			
24											
25 RATE OF RETURN (PRESENT)		-2.61%	13.58%	-17.59%	-11.55%	-28.13%	-49.26%	-623.15%			
26											
27 INDEX RATE OF RETURN (PRESENT)		0.12	-0.63	0.82	0.54	1.31	2.30	29.03			

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	INDUSTRIAL				TOTAL		PUBLIC AUTHORITY	
	TOTAL INDUSTRIAL (21)	I14 (22)	I90 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)		40 (26)	43-44 (27)
ALOC								
1 DEVELOPMENT OF RATE BASE	\$40,653,915	\$31,223,198	\$9,430,717	\$9,715,970	\$21,652,096	\$19,053,333	\$12,846,581	
2 ELECTRIC PLANT IN SERVICE	23,979,038	18,431,155	5,547,883	5,070,696	11,284,109	8,457,114	5,662,194	
3 RESERVE FOR DEPRECIATION	(3,176,324)	(2,439,494)	(736,830)	(759,117)	(1,691,696)	(1,488,653)	(988,088)	
4 DEFERRED TAXES & TAX CREDITS	(1,493,091)	(1,154,595)	(338,496)	0	(205,694)	(356,371)	(225,198)	
5 WORKING CAPITAL								
6								
7 TOTAL RATE BASE	\$12,866,060	\$9,861,060	\$3,005,000	\$3,993,955	\$9,011,101	\$9,213,182	\$6,069,737	
8								
9 DEVELOPMENT OF RETURN	\$53,836,878	\$41,149,876	\$12,687,002	\$37,790,355	\$4,077,303	\$7,034,283	\$6,649,605	
10 SALES OF ELECTRICITY	0	0	0	0	0	0	0	
11 PP&F	1,656,854	1,266,406	390,448	1,163,015	125,481	216,483	204,645	
12 OTHER OPERATING REVENUE	55,493,732	42,416,282	13,077,450	38,953,370	4,202,784	7,250,766	6,854,250	
13 TOTAL OPERATING REVENUE								
14								
15 OPERATING EXPENSES	80,863,656	60,950,246	19,913,409	71,705,554	4,216,617	9,583,367	10,373,063	
16 OPERATION & MAINTENANCE	1,008,485	773,563	234,922	285,302	525,309	451,100	302,735	
17 DEPRECIATION & AMORT EXPENSE	596,873	458,819	138,053	124,109	333,452	290,846	191,531	
18 TAXES OTHER THAN INCOME TAX	0	0	0	0	0	0	0	
19								
20 STATE & FEDERAL INCOME TAX	(4,582,508)	(3,487,565)	(1,094,943)	(2,549,094)	(1,242,537)	(1,283,051)	(969,699)	
21 TOTAL OPERATING EXPENSES	77,886,506	58,695,064	19,191,442	69,565,871	3,832,842	9,042,262	9,897,630	
22								
23 OPERATING INCOME	(\$22,392,774)	(\$16,278,782)	(\$6,113,992)	(\$30,612,501)	\$369,943	(\$1,791,496)	(\$3,043,381)	
24								
25 RATE OF RETURN (PRESENT)	-174.05%	-165.08%	-203.46%	-766.47%	4.11%	-19.44%	-50.14%	
26								
27 INDEX RATE OF RETURN (PRESENT)	8.11	7.69	9.48	35.71	-0.19	0.91	2.34	

SUMMARY AT PRESENT RATES

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

EQUALIZED RETURN AT PROPOSED ROR		ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
1 DEVELOPMENT OF RETURN AT EQUALIZED RATE LEVELS									
2									
3	RATE BASE		\$540,318,990	\$307,705,968	\$191,458,988	\$12,866,060	\$3,993,955	\$9,011,101	\$15,282,919
4	RETURN		\$45,122,521	\$25,696,800	\$15,988,911	\$1,074,456	\$333,539	\$752,525	\$1,276,290
5	RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
6									
7	OPERATION & MAINTENANCE EXPENSE		873,082,818	392,641,013	303,699,547	80,863,656	71,705,554	4,216,617	19,956,430
8	DEPRECIATION & AMORT EXPENSE		27,473,287	15,302,974	9,597,382	1,008,485	285,302	525,309	753,835
9	TAXES OTHER THAN INCOME TAX		17,211,814	9,644,510	6,030,492	596,873	124,109	333,452	482,377
10			0	0	0	0	0	0	0
11	STATE & FEDERAL INCOME TAX		17,411,058	5,275,894	(17,490,072)	10,926,474	17,902,471	(989,696)	1,785,987
12	TOTAL OPERATING EXPENSES		935,178,976	422,864,392	301,837,349	93,395,488	90,017,436	4,085,682	22,978,629
13									
14	TOTAL COST OF SERVICE		\$980,301,497	\$448,561,192	\$317,826,260	\$94,469,944	\$90,350,974	\$4,838,207	\$24,254,920
15	LESS:								
16	PPFAC		0	0	0	0	0	0	0
17	OTHER OPERATING REVENUES		21,279,733	9,464,534	8,448,721	1,656,854	1,163,015	125,481	421,128
18	EQUALS:								
19	PROPOSED BASE RATE SALES OF ELECTRICITY		\$959,021,764	\$439,096,658	\$309,377,539	\$92,813,090	\$89,187,959	\$4,712,726	\$23,833,792

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	RESIDENTIAL				
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)
1 DEVELOPMENT OF RETURN AT EQUALIZED RATE LEVELS						
2						201 (13)
3 RATE BASE		\$307,705,968	\$290,184,970	\$138,202	\$4,460,618	\$5,870,184
4 RETURN		\$25,696,800	\$24,233,606	\$11,541	\$372,510	\$490,223
5 RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%
6						
7 OPERATION & MAINTENANCE EXPENSE		392,641,013	389,288,139	511,753	6,076,605	6,650,169
8 DEPRECIATION & AMORT EXPENSE		15,302,974	14,426,010	14,598	221,277	290,195
9 TAXES OTHER THAN INCOME TAX		9,644,510	9,089,052	9,851	140,159	184,517
10		0	0	0	0	0
11 STATE & FEDERAL INCOME TAX		5,275,894	2,713,241	69,383	1,039,799	525,577
12 TOTAL OPERATING EXPENSES		422,864,392	395,516,443	605,685	7,477,839	7,650,458
13						
14 TOTAL COST OF SERVICE		\$448,561,192	\$419,750,049	\$617,126	\$7,850,349	\$8,140,681
15 LESS:						
16 PP&FAC		0	0	0	0	0
17 OTHER OPERATING REVENUES		9,464,534	8,997,012	9,612	106,240	138,287
18 EQUALS:						
19 PROPOSED BASE RATE SALES OF ELECTRICITY		\$439,096,658	\$410,753,036	\$607,514	\$7,744,109	\$8,002,394
20						\$11,989,604

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		COMMERCIAL							
		TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)	
EQUALIZED RETURN AT PROPOSED ROR									
1 DEVELOPMENT OF RETURN AT EQUALIZED RATE LEVELS									
2	3								
3	RATE BASE	\$191,458,988	\$117,394,960	\$3,958,974	\$6,757,377	\$58,299,215	\$4,947,732	\$100,729	
4	RETURN	\$15,988,911	\$9,803,758	\$330,617	\$564,315	\$4,868,620	\$413,189	\$8,412	
5	RATE OF RETURN	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	
6									
7	OPERATION & MAINTENANCE EXPENSE	303,699,547	162,964,684	5,393,910	11,783,836	111,045,026	11,130,223	1,381,867	
8	DEPRECIATION & AMORT EXPENSE	9,597,382	5,870,841	196,819	337,449	2,933,319	250,602	8,353	
9	TAXES OTHER THAN INCOME TAX	6,030,492	3,691,405	124,893	212,981	1,840,519	156,162	4,532	
10		0	0	0	0	0	0	0	
11	STATE & FEDERAL INCOME TAX	(17,490,072)	(22,868,217)	61,601	(194,772)	4,138,688	1,005,712	366,915	
12	TOTAL OPERATING EXPENSES	301,837,349	149,658,713	5,777,223	12,139,495	119,957,553	12,542,699	1,761,666	
13									
14	TOTAL COST OF SERVICE	\$317,826,260	\$159,462,471	\$6,107,840	\$12,703,809	\$124,826,172	\$12,955,889	\$1,770,078	
15	LESS:								
16	PPFAC	0	0	0	0	0	0	0	
17	OTHER OPERATING REVENUES	8,448,721	5,065,549	131,424	312,620	2,672,362	245,460	21,305	
18	EQUALS:								
19	PROPOSED BASE RATE SALES OF ELECTRICITY	\$309,377,539	\$154,396,922	\$5,976,416	\$12,391,189	\$122,153,810	\$12,710,428	\$1,748,773	
20									

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	INDUSTRIAL				TOTAL		TOTAL		PUBLIC AUTHORITY	
		TOTAL INDUSTRIAL (21)	114 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)		40 (26)	43-44 (27)		
1 DEVELOPMENT OF RETURN AT EQUALIZED RATE LEVELS											
2 RATE BASE		\$12,866,080	\$9,861,060	\$3,005,000	\$3,993,955	\$9,011,101		\$9,213,182	\$6,069,737		
3 RETURN		\$1,074,456	\$823,506	\$250,950	\$333,539	\$752,525		\$769,401	\$506,889		
4 RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%		8.35%	8.35%		
5 OPERATION & MAINTENANCE EXPENSE		80,863,656	60,950,246	19,913,409	71,705,554	4,216,617		9,583,367	10,373,063		
6 DEPRECIATION & AMORT EXPENSE		1,008,485	773,563	234,922	285,302	525,309		451,100	302,735		
7 TAXES OTHER THAN INCOME TAX		596,873	458,819	138,053	124,109	333,452		290,846	191,531		
8 STATE & FEDERAL INCOME TAX		0	0	0	0	0		0	0		
9 TOTAL OPERATING EXPENSES		10,926,474	7,814,968	3,111,508	17,902,471	(989,696)		409,390	1,376,597		
10 TOTAL COST OF SERVICE		93,395,488	69,997,595	23,397,893	90,017,436	4,085,682		10,734,703	12,243,927		
11 LESS:											
12 EPROD		\$94,469,944	\$70,821,101	\$23,648,844	\$90,350,974	\$4,838,207		\$11,504,104	\$12,750,816		
13 PPFAC		0	0	0	0	0		0	0		
14 OTHER OPERATING REVENUES		1,656,854	1,286,406	390,448	1,163,015	125,481		216,483	204,645		
15 EQUALS:											
16 PROPOSED BASE RATE SALES OF ELECTRICITY		\$92,813,090	\$69,554,695	\$23,258,395	\$89,187,959	\$4,712,726		\$11,287,621	\$12,546,171		

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		RESIDENTIAL				
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)
						201 (13)
RETURN AT PROPOSED RATES						
1	DEVELOPMENT OF RETURN AT PROPOSED RATE LEVELS					
2	3 SALES OF ELECTRICITY	\$439,096,658	\$410,753,036	\$607,514	\$7,744,109	\$8,002,394
3	4 PP&F	0	0	0	0	0
4	5 OTHER OPERATING REVENUE	9,484,534	8,997,012	9,612	106,240	138,287
5	6 TOTAL OPERATING REVENUE	448,581,192	419,750,049	617,126	7,850,349	8,140,681
6	7					
7	8 OPERATION & MAINTENANCE EXPENSE	392,641,013	389,288,139	511,753	6,076,605	6,650,169
8	9 DEPRECIATION & AMORT EXPENSE	15,302,974	14,426,010	14,598	221,277	290,195
9	10 TAXES OTHER THAN INCOME TAX	9,644,510	9,089,052	9,851	140,159	184,517
10	11	0	0	0	0	0
11	12 STATE & FEDERAL INCOME TAX	5,275,894	2,713,241	69,383	1,039,799	525,577
12	13 TOTAL OPERATING EXPENSES	422,864,392	395,516,443	605,685	7,477,839	7,650,458
13	14					
14	15 RETURN AT PROPOSED RATES	\$25,696,800	\$24,233,606	\$11,541	\$372,510	\$490,223
15	16					
16	17 RATE OF RETURN	8.35%	8.35%	8.35%	8.35%	8.35%
17	18 INDEX RATE OF RETURN	1.00	1.00	1.00	1.00	1.00

		COMMERCIAL											
		TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)					
RETURN AT PROPOSED RATES													
1 DEVELOPMENT OF RETURN AT PROPOSED RATE LEVELS													
2	3 SALES OF ELECTRICITY	\$309,377,539	\$154,396,922	\$5,976,416	\$12,391,189	\$122,153,810	\$12,710,428	\$1,748,773					
4	PPFAC	0	0	0	0	0	0	0					
5	OTHER OPERATING REVENUE	8,448,721	5,065,549	131,424	312,620	2,672,362	245,460	21,305					
6	TOTAL OPERATING REVENUE	317,826,260	159,462,471	6,107,840	12,703,809	124,826,172	12,955,889	1,770,078					
7													
8	OPERATION & MAINTENANCE EXPENSE	303,699,547	162,964,684	5,393,910	11,783,836	111,045,026	11,130,223	1,381,867					
9	DEPRECIATION & AMORT EXPENSE	9,597,382	5,870,841	196,819	337,449	2,933,319	250,602	8,353					
10	TAXES OTHER THAN INCOME TAX	6,030,492	3,691,405	124,893	212,981	1,840,519	156,162	4,532					
11		0	0	0	0	0	0	0					
12	STATE & FEDERAL INCOME TAX	(17,490,072)	(22,868,217)	61,601	(194,772)	4,138,688	1,005,712	366,915					
13	TOTAL OPERATING EXPENSES	301,837,349	149,658,713	5,777,223	12,139,495	119,957,553	12,542,699	1,761,666					
14													
15	RETURN AT PROPOSED RATES	\$15,988,911	\$9,803,758	\$330,617	\$564,315	\$4,868,620	\$413,189	\$8,412					
16													
17	RATE OF RETURN	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%					
18	INDEX RATE OF RETURN	1.00	1.00	1.00	1.00	1.00	1.00	1.00					

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

ALLOC		INDUSTRIAL		TOTAL		PUBLIC AUTHORITY	
		114 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
	TOTAL INDUSTRIAL (21)						
RETURN AT PROPOSED RATES							
1 DEVELOPMENT OF RETURN AT PROPOSED RATE LEVELS							
2							
3	SALES OF ELECTRICITY	\$69,554,695	\$23,258,395	\$89,187,959	\$4,712,726	\$11,287,621	\$12,546,171
4	PPFAC	0	0	0	0	0	0
5	OTHER OPERATING REVENUE	1,656,854	390,448	1,163,015	125,481	216,483	204,645
6	TOTAL OPERATING REVENUE	94,469,944	23,648,844	90,350,974	4,838,207	11,504,104	12,750,816
7							
8	OPERATION & MAINTENANCE EXPENSE	80,863,656	19,913,409	71,705,554	4,216,617	9,583,367	10,373,063
9	DEPRECIATION & AMORT EXPENSE	1,008,485	234,922	285,302	525,309	451,100	302,735
10	TAXES OTHER THAN INCOME TAX	596,873	138,053	124,109	333,452	290,846	191,531
11		0	0	0	0	0	0
12	STATE & FEDERAL INCOME TAX	10,926,474	3,111,508	17,902,471	(989,696)	409,390	1,376,597
13	TOTAL OPERATING EXPENSES	93,395,488	69,997,595	23,397,893	90,017,436	10,734,703	12,243,927
14							
15	RETURN AT PROPOSED RATES	\$1,074,456	\$823,506	\$250,950	\$333,539	\$769,401	\$506,889
16							
17	RATE OF RETURN	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
18	INDEX RATE OF RETURN	1.00	1.00	1.00	1.00	1.00	1.00

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

ALOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
ELECTRIC PLANT IN SERVICE							
1 301 PRODUCTION MR	\$3,230,752	\$1,432,014	\$1,191,187	\$288,973	\$240,996	\$9,595	\$67,987
2 302 DISTRIBUTION	24,966,178	14,302,422	8,698,408	719,478	16	527,502	718,353
3 303 MISCELLANEOUS INTANGIBLE PLANT	0	0	0	0	0	0	0
4 TOTAL INTANGIBLE PLANT	\$28,196,930	\$15,734,436	\$9,889,595	\$1,008,451	\$241,012	\$537,096	\$786,340
5							
6 310-LAND & LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 311-STRUCTURES & IMPROVE	0	0	0	0	0	0	0
8 312-BOILER PLANT EQUIPMENT	0	0	0	0	0	0	0
9 314-TURBOGENERATOR UNITS	0	0	0	0	0	0	0
10 315-ACCESSORY ELECT EQUIP	0	0	0	0	0	0	0
11 316-MISC POWER PLANT EQUIP	0	0	0	0	0	0	0
12 317-ASSET RETIREMENT OBLIGATION (FAS 143)	0	0	0	0	0	0	0
13 114-SAN JUAN ACQUISITION ADJUSTMENT	0	0	0	0	0	0	0
14 TOTAL STEAM PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15							
16 340-LAND & LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 341-STRUCTURES & IMPROVE	0	0	0	0	0	0	0
18 342-FUEL HOLDERS, PROD, & ACC	0	0	0	0	0	0	0
19 343-PRIME MOVERS	0	0	0	0	0	0	0
20 344-GENERATORS	0	0	0	0	0	0	0
21 345-ACCESSORY ELECT EQUIP	0	0	0	0	0	0	0
22 346-MISC POWER PLANT EQUIP	0	0	0	0	0	0	0
23 TOTAL OTHER PRODUCTION PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24							
25 310-LAND & LAND RIGHTS	329,555	146,074	121,508	29,477	24,583	979	6,935
26 311-STRUCTURES & IMPROVE	10,323,696	4,575,926	3,806,374	923,398	770,089	30,660	217,249
27 312-BOILER PLANT EQUIPMENT	68,879,201	30,530,355	25,395,943	6,160,869	5,137,996	204,562	1,449,477
28 314-TURBOGENERATOR UNITS	22,743,826	10,081,085	8,385,708	2,034,311	1,696,560	87,546	478,615
29 315-ACCESSORY ELECT EQUIP	8,491,100	3,763,637	3,130,681	759,483	633,388	25,217	178,685
30 316-MISC POWER PLANT EQUIP	1,979,581	877,439	729,877	177,063	147,665	5,879	41,658
31 317-ASSET RETIREMENT OBLIGATION (FAS 143)	35,785	15,862	13,194	3,201	2,669	106	753
32 114-SAN JUAN ACQUISITION ADJUSTMENT	324,927	144,022	119,802	29,063	24,238	965	6,838
33 340-LAND & LAND RIGHTS	41,764	18,512	15,399	3,736	3,115	124	879
34 341-STRUCTURES & IMPROVE	141,433	62,690	52,147	12,650	10,550	420	2,976
35 342-FUEL HOLDERS, PROD, & ACC	121,135	53,692	44,863	10,835	9,036	360	2,549
36 343-PRIME MOVERS	36,817	16,319	13,574	3,293	2,746	109	775
37 344-GENERATORS	6,536,223	2,897,148	2,409,923	584,630	487,565	19,412	137,547
38 345-ACCESSORY ELECT EQUIP	465,368	206,272	171,582	41,625	34,714	1,382	9,793
39 346-MISC POWER PLANT EQUIP	107,972	47,858	39,809	9,657	8,054	321	2,272
40 TOTAL PRODUCTION PLANT - MUST RUN	\$120,558,385	\$53,436,890	\$44,450,193	\$10,783,290	\$8,992,968	\$358,042	\$2,537,001
41							
42 314-TURBOGENERATOR - ANCILLARY SERVICES	0	0	0	0	0	0	0
43 TOTAL PRODUCTION PLANT	\$120,558,385	\$53,436,890	\$44,450,193	\$10,783,290	\$8,992,968	\$358,042	\$2,537,001

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		RESIDENTIAL					
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
ELECTRIC PLANT IN SERVICE							
1	301 PRODUCTION MR						
2	302 DISTRIBUTION	\$1,432,014	\$1,351,306	\$1,646	\$20,162	\$25,325	\$33,575
3	303 MISCELLANEOUS INTANGIBLE PLANT	14,302,422	13,477,240	14,458	208,386	275,344	326,994
4	TOTAL INTANGIBLE PLANT	0	0	0	0	0	0
5		\$15,734,436	\$14,828,546	\$16,104	\$228,548	\$300,669	\$360,569
6	310-LAND & LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0
7	311-STRUCTURES & IMPROVE	0	0	0	0	0	0
8	312-BOILER PLANT EQUIPMENT	0	0	0	0	0	0
9	314-TURBOGENERATOR UNITS	0	0	0	0	0	0
10	315-ACCESSORY ELECT EQUIP	0	0	0	0	0	0
11	316-MISC POWER PLANT EQUIP	0	0	0	0	0	0
12	317-ASSET RETIREMENT OBLIGATION (FAS 143)	0	0	0	0	0	0
13	114-SAN JUAN ACQUISITION ADJUSTMENT	0	0	0	0	0	0
14	TOTAL STEAM PLANT	\$0	\$0	\$0	\$0	\$0	\$0
16	340-LAND & LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0
17	341-STRUCTURES & IMPROVE	0	0	0	0	0	0
18	342-FUEL HOLDERS, PROD, & ACC	0	0	0	0	0	0
19	343-PRIME MOVERS	0	0	0	0	0	0
20	344-GENERATORS	0	0	0	0	0	0
21	345-ACCESSORY ELECT EQUIP	0	0	0	0	0	0
22	346-MISC POWER PLANT EQUIP	0	0	0	0	0	0
23	TOTAL OTHER PRODUCTION PLANT	\$0	\$0	\$0	\$0	\$0	\$0
25	310-LAND & LAND RIGHTS	145,074	137,841	168	2,057	2,583	3,425
26	311-STRUCTURES & IMPROVE	4,575,926	4,318,026	5,260	64,427	80,925	107,287
27	312-BOILER PLANT EQUIPMENT	30,530,355	28,809,663	35,095	429,852	539,931	715,816
28	314-TURBOGENERATOR UNITS	10,081,085	9,512,915	11,588	141,936	178,284	236,361
29	315-ACCESSORY ELECT EQUIP	3,763,637	3,551,518	4,326	52,990	66,560	88,242
30	316-MISC POWER PLANT EQUIP	877,439	827,987	1,009	12,354	15,518	20,572
31	317-ASSET RETIREMENT OBLIGATION (FAS 143)	15,862	14,968	18	223	281	372
32	114-SAN JUAN ACQUISITION ADJUSTMENT	144,022	135,905	166	2,028	2,547	3,377
33	340-LAND & LAND RIGHTS	18,512	17,469	21	261	327	434
34	341-STRUCTURES & IMPROVE	62,690	59,156	72	883	1,109	1,470
35	342-FUEL HOLDERS, PROD, & ACC	53,692	50,866	62	756	950	1,259
36	343-PRIME MOVERS	16,319	15,399	19	230	289	383
37	344-GENERATORS	2,897,148	2,733,864	3,330	40,790	51,236	67,927
38	345-ACCESSORY ELECT EQUIP	206,272	194,647	237	2,904	3,648	4,836
39	346-MISC POWER PLANT EQUIP	47,858	45,161	55	674	846	1,122
40	TOTAL PRODUCTION PLANT - MUST RUN	\$53,436,890	\$50,425,184	\$61,426	\$752,364	\$945,034	\$1,252,883
41	314-TURBOGENERATOR - ANCILLARY SERVICES	0	0	0	0	0	0
42	TOTAL PRODUCTION PLANT	\$53,436,890	\$50,425,184	\$61,426	\$752,364	\$945,034	\$1,252,883

SCHEDULE G-3 MARKET
PAGE 3 OF 16

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

COMMERCIAL									
	ALLOC	TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)	
ELECTRIC PLANT IN SERVICE									
1	DPROD								
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TOTAL INTANGIBLE PLANT									
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TOTAL PRODUCTION PLANT									
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		INDUSTRIAL			TOTAL		PUBLIC AUTHORITY	
		TOTAL INDUSTRIAL (21)	114 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
ELECTRIC PLANT IN SERVICE								
1	301 PRODUCTION MR	\$288,973	\$218,169	\$70,804	\$240,996	\$9,595	\$32,410	\$35,577
2	302 DISTRIBUTION	719,478	556,346	163,132	16	527,502	440,222	278,130
3	303 MISCELLANEOUS INTANGIBLE PLANT	0	0	0	0	0	0	0
4	TOTAL INTANGIBLE PLANT	\$1,008,451	\$774,515	\$233,936	\$241,012	\$537,096	\$472,632	\$313,708
5	310-LAND & LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	311-STRUCTURES & IMPROVE	0	0	0	0	0	0	0
7	312-BOILER PLANT EQUIPMENT	0	0	0	0	0	0	0
8	314-TURBOGENERATOR UNITS	0	0	0	0	0	0	0
9	315-ACCESSORY ELECT EQUIP	0	0	0	0	0	0	0
10	316-MISC POWER PLANT EQUIP	0	0	0	0	0	0	0
11	317-ASSET RETIREMENT OBLIGATION (FAS 143)	0	0	0	0	0	0	0
12	317-ASSET RETIREMENT OBLIGATION (FAS 143)	0	0	0	0	0	0	0
13	114-SAN JUAN ACQUISITION ADJUSTMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	TOTAL STEAM PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	340-LAND & LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	341-STRUCTURES & IMPROVE	0	0	0	0	0	0	0
17	342-FUEL HOLDERS, PROD, & ACC	0	0	0	0	0	0	0
18	343-PRIME MOVERS	0	0	0	0	0	0	0
19	344-GENERATORS	0	0	0	0	0	0	0
20	345-ACCESSORY ELECT EQUIP	0	0	0	0	0	0	0
21	346-MISC POWER PLANT EQUIP	0	0	0	0	0	0	0
22	TOTAL OTHER PRODUCTION PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	310-LAND & LAND RIGHTS	29,477	22,254	7,222	24,583	979	3,306	3,629
24	311-STRUCTURES & IMPROVE	923,398	697,147	226,252	770,089	30,660	103,563	113,686
25	312-BOILER PLANT EQUIPMENT	6,160,869	4,651,328	1,509,541	5,137,996	204,562	690,970	758,507
26	314-TURBOGENERATOR UNITS	2,034,311	1,535,863	498,448	1,696,560	67,546	228,157	250,458
27	315-ACCESSORY ELECT EQUIP	759,483	573,394	186,089	633,388	25,217	85,179	93,505
28	316-MISC POWER PLANT EQUIP	177,063	133,679	43,384	147,665	5,879	19,858	21,799
29	317-ASSET RETIREMENT OBLIGATION (FAS 143)	3,201	2,417	784	2,669	106	359	394
30	114-SAN JUAN ACQUISITION ADJUSTMENT	29,063	21,942	7,121	24,238	965	3,260	3,578
31	340-LAND & LAND RIGHTS	3,736	2,820	915	3,115	124	419	460
32	341-STRUCTURES & IMPROVE	12,650	9,551	3,100	10,550	420	1,419	1,557
33	342-FUEL HOLDERS, PROD, & ACC	10,835	8,180	2,655	9,036	360	1,215	1,334
34	343-PRIME MOVERS	3,293	2,486	807	2,746	109	369	405
35	344-GENERATORS	584,630	441,383	143,246	487,565	19,412	65,569	71,978
36	345-ACCESSORY ELECT EQUIP	41,625	31,426	10,199	34,714	1,382	4,668	5,125
37	346-MISC POWER PLANT EQUIP	9,657	7,291	2,366	8,054	321	1,083	1,189
38	TOTAL PRODUCTION PLANT - MUST RUN	\$10,783,290	\$8,141,160	\$2,642,130	\$8,992,968	\$358,042	\$1,209,396	\$1,327,605
39	314-TURBOGENERATOR - ANCILLARY SERVICES	0	0	0	0	0	0	0
40								
41	TOTAL PRODUCTION PLANT	\$10,783,290	\$8,141,160	\$2,642,130	\$8,992,968	\$358,042	\$1,209,396	\$1,327,605
42								
43								

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

ALOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
ELECTRIC PLT IN SERVICE CONT							
1 TRANSMISSION PLANT							
2 EHV							
3 350-LAND & LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 352-STRUCTURES & IMPROVE	0	0	0	0	0	0	0
5 353-STATION EQUIPMENT	0	0	0	0	0	0	0
6 354-TOWERS & FIXTURES	0	0	0	0	0	0	0
7 355-POLES & FIXTURES	0	0	0	0	0	0	0
8 356-OVERHEAD CONDUCTORS & DEVICES	0	0	0	0	0	0	0
9 359-ROADS & TRAILS	0	0	0	0	0	0	0
10 TOTAL TRANSMISSION EHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 NON EHV							
12 350-LAND & LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 352-STRUCTURES & IMPROVE	0	0	0	0	0	0	0
14 353-STATION EQUIPMENT	0	0	0	0	0	0	0
15 354-TOWERS & FIXTURES	0	0	0	0	0	0	0
16 355-POLES & FIXTURES	0	0	0	0	0	0	0
17 356-OVERHEAD CONDUCTORS & DEVICES	0	0	0	0	0	0	0
18 TOTAL TRANSMISSION NEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 ANCILLARY							
20 DPRODAN	0	0	0	0	0	0	0
21							
22 TOTAL TRANSMISSION PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 DISTRIBUTION PLANT							
24 360-LAND & LAND RIGHTS	\$9,858,746	\$4,972,875	\$3,671,717	\$794,983	\$0	\$109,520	\$309,651
25 361-STRUCTURES & IMPROV	6,282,094	3,168,767	2,339,656	506,571	0	68,787	197,313
26 362-STATION EQUIPMENT	95,451,660	48,147,015	35,549,296	7,696,964	0	1,060,365	2,998,020
27 364-POLES, TOWERS & FXTURES	112,985,358	56,789,126	42,196,950	9,166,208	0	1,262,774	3,570,301
28 365-OVERHEAD CONDUCT & DEV	106,758,542	53,659,380	39,871,404	8,661,042	0	1,193,180	3,373,535
29 366-UNDERGROUND CONDUIT	49,342,484	26,990,363	20,055,089	0	0	600,163	1,696,869
30 367-UNDERGROUND CONDUCTORS	213,374,544	116,715,979	86,725,378	0	0	2,595,318	7,337,869
31 368-LINE TRANSFORMERS	203,129,296	111,111,823	82,561,231	0	0	2,470,703	6,985,539
32 369-SERVICES	92,019,763	84,992,315	6,263,897	787	0	606,228	156,536
33 370-METERS	32,881,789	27,050,759	5,273,609	3,937	606	379,331	173,547
34 373-STREET LTG & SIGNAL SYS	9,334,415	0	0	0	0	9,334,415	0
35 374-ASSET RETIREMENT COST	216,459	109,185	80,617	17,455	0	2,405	6,799
36 374-ASSET RETIREMENT COST	\$931,635,151	\$533,707,587	\$324,588,844	\$26,847,946	\$606	\$19,684,189	\$26,805,979
37 TOTAL DISTRIBUTION PLANT							
38 TOTAL PROD, TRANS, & DIST PLT	\$1,052,193,535	\$587,144,477	\$369,039,037	\$37,631,237	\$8,993,574	\$20,042,231	\$29,342,979
39							
40							

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-3 MARKET
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		RESIDENTIAL						
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)	
ELECTRIC PLT IN SERVICE CONT								
1	TRANSMISSION PLANT							
2	EHV							
3	350-LAND & LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	352-STRUCTURES & IMPROVE	0	0	0	0	0	0	0
5	353-STATION EQUIPMENT	0	0	0	0	0	0	0
6	354-TOWERS & FIXTURES	0	0	0	0	0	0	0
7	355-POLES & FIXTURES	0	0	0	0	0	0	0
8	356-OVERHEAD CONDUCTORS & DEVICES	0	0	0	0	0	0	0
9	359-ROADS & TRAILS	0	0	0	0	0	0	0
10	TOTAL TRANSMISSION EHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	NON EHV							
12	350-LAND & LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	352-STRUCTURES & IMPROVE	0	0	0	0	0	0	0
14	353-STATION EQUIPMENT	0	0	0	0	0	0	0
15	354-TOWERS & FIXTURES	0	0	0	0	0	0	0
16	355-POLES & FIXTURES	0	0	0	0	0	0	0
17	356-OVERHEAD CONDUCTORS & DEVICES	0	0	0	0	0	0	0
18	TOTAL TRANSMISSION NEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19								
20	ANCILLARY	0	0	0	0	0	0	0
21								
22	TOTAL TRANSMISSION PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	DISTRIBUTION PLANT							
24	360-LAND & LAND RIGHTS	\$4,972,875	\$4,616,347	\$47,570	\$88,399	\$104,816	\$115,743	
25	361-STRUCTURES & IMPROV	3,168,767	2,941,584	30,312	56,329	66,790	73,753	
26	362-STATION EQUIPMENT	48,147,015	44,695,137	460,571	855,875	1,014,817	1,120,616	
27	364-POLES, TOWERS & FXTURES	56,789,126	53,226,819	0	1,019,249	1,208,532	1,334,526	
28	365-OVERHEAD CONDUCT & DEV	53,659,380	50,293,398	0	963,077	1,141,927	1,260,978	
29	366-UNDERGROUND CONDUIT	26,990,363	25,297,293	0	484,422	574,383	634,265	
30	367-UNDERGROUND CONDUCTORS	116,715,979	109,394,540	0	2,094,814	2,483,838	2,742,787	
31	368-LINE TRANSFORMERS	111,111,823	104,141,926	0	1,994,231	2,364,575	2,611,091	
32	369-SERVICES	84,992,315	82,293,801	0	0	992,521	1,705,994	
33	370-METERS	27,050,759	25,913,013	0	217,766	320,213	599,766	
34	373-STREET LTG & SIGNAL SYS	0	0	0	0	0	0	
35	374-ASSET RETIREMENT COST	109,185	101,357	1,044	1,941	2,301	2,541	
36	TOTAL DISTRIBUTION PLANT	\$533,707,587	\$502,915,214	\$539,497	\$7,776,103	\$10,274,713	\$12,202,059	
37								
38	TOTAL PROD, TRANS, & DIST PLT	\$587,144,477	\$553,340,398	\$600,923	\$8,528,466	\$11,219,747	\$13,454,943	
39								
40								

		COMMERCIAL							
		TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)	
ALLOC									
ELECTRIC PLT IN SERVICE CONT									
1	TRANSMISSION PLANT								
2	EHV								
3	350-LAND & LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	352-STRUCTURES & IMPROVE	0	0	0	0	0	0	0	
5	353-STATION EQUIPMENT	0	0	0	0	0	0	0	
6	354-TOWERS & FIXTURES	0	0	0	0	0	0	0	
7	355-POLES & FIXTURES	0	0	0	0	0	0	0	
8	356-OVERHEAD CONDUCTORS & DEVICES	0	0	0	0	0	0	0	
9	359-ROADS & TRAILS	0	0	0	0	0	0	0	
10	TOTAL TRANSMISSION EHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11	NON EHV								
12	350-LAND & LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	352-STRUCTURES & IMPROVE	0	0	0	0	0	0	0	
14	353-STATION EQUIPMENT	0	0	0	0	0	0	0	
15	354-TOWERS & FIXTURES	0	0	0	0	0	0	0	
16	355-POLES & FIXTURES	0	0	0	0	0	0	0	
17	356-OVERHEAD CONDUCTORS & DEVICES	0	0	0	0	0	0	0	
18	TOTAL TRANSMISSION NEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
19	ANCILLARY	0	0	0	0	0	0	0	
20		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
21	TOTAL TRANSMISSION PLANT								
22	DISTRIBUTION PLANT								
23	360-LAND & LAND RIGHTS	\$3,671,717	\$2,216,818	\$78,414	\$131,382	\$1,138,064	\$95,052	\$11,987	
24	361-STRUCTURES & IMPROV	2,339,656	1,412,579	49,966	83,718	725,186	60,568	7,638	
25	362-STATION EQUIPMENT	35,549,296	21,463,069	759,199	1,272,032	11,018,651	920,286	116,059	
26	363-TOWERS & FIXTURES	42,196,950	25,560,071	904,119	1,514,845	13,121,959	1,095,956	0	
27	364-POLES, TOWERS & DEV	39,871,404	24,151,412	854,292	1,431,359	12,398,785	1,035,556	0	
28	365-OVERHEAD CONDUCT & DEV	20,055,089	12,148,023	429,704	719,966	6,236,518	520,879	0	
29	366-UNDERGROUND CONDUIT	86,725,378	52,532,394	1,858,193	3,113,389	26,968,936	2,252,466	0	
30	367-UNDERGROUND CONDUCTORS	82,561,231	50,010,034	1,768,971	2,963,899	25,674,013	2,144,313	0	
31	368-LINE TRANSFORMERS	6,263,897	5,911,139	64,801	166,086	110,073	9,257	2,541	
32	369-SERVICES	5,273,609	4,931,646	54,063	138,565	137,751	11,585	0	
33	370-METERS	0	0	0	0	0	0	0	
34	373-STREET LTG & SIGNAL SYS	80,617	48,673	1,722	2,885	24,987	2,087	283	
35	374-ASSET RETIREMENT COST	\$324,588,844	\$200,385,857	\$6,823,443	\$11,538,125	\$97,554,924	\$8,148,005	\$138,489	
36	TOTAL DISTRIBUTION PLANT								
37	TOTAL PROD, TRANS, & DIST PLT	\$369,039,037	\$225,541,989	\$7,621,689	\$13,017,909	\$112,947,771	\$9,610,291	\$299,389	
38									
39									
40									

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

ALOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
1 GENERAL PLANT							
2 PRODUCTION MR	\$6,452,938	\$2,860,232	\$2,379,215	\$577,180	\$481,352	\$19,164	\$135,794
3 DISTRIBUTION	49,866,159	28,566,920	17,373,753	1,437,047	32	1,053,604	1,434,801
4 BLANK	0	0	0	0	0	0	0
5 BLANK	0	0	0	0	0	0	0
6 BLANK	0	0	0	0	0	0	0
7 BLANK	0	0	0	0	0	0	0
8 BLANK	0	0	0	0	0	0	0
9 BLANK	0	0	0	0	0	0	0
10 BLANK	0	0	0	0	0	0	0
11 BLANK	0	0	0	0	0	0	0
12 TOTAL GENERAL PLANT	\$56,319,096	\$31,427,152	\$19,752,968	\$2,014,228	\$481,385	\$1,072,769	\$1,570,595
13							
14 TOTAL PLANT IN SERVICE	\$1,136,709,562	\$634,306,065	\$398,681,600	\$40,653,915	\$9,715,970	\$21,652,096	\$31,699,914
15							
16 LESS: RESERVE FOR DEPRECIATION							
17 301 PRODUCTION MR	\$1,746,245	\$774,014	\$643,845	\$156,192	\$130,260	\$5,186	\$36,748
18 302 DISTRIBUTION	13,494,402	7,730,563	4,701,553	388,883	9	285,118	388,275
19 303 MISCELLANEOUS INTANGIBLE PLANT	0	0	0	0	0	0	0
20 PRODUCTION PLANT RESERVE - STEAM	0	0	0	0	0	0	0
21 PRODUCTION PLANT RESERVE - OTHER	0	0	0	0	0	0	0
22 PRODUCTION PLANT - MR RESERVE - STEAM	60,610,793	26,865,425	22,347,359	5,421,305	4,521,219	180,006	1,275,478
23 PRODUCTION PLANT - MR RESERVE - OTHER	2,718,111	1,204,789	1,002,175	243,120	202,756	8,072	57,199
24 PRODUCTION PLANT RESERVE ANCILLARY	0	0	0	0	0	0	0
25 TRANSMISSION PLANT EHV RESERVE	0	0	0	0	0	0	0
26 TRANSMISSION PLANT NEHV RESERVE	0	0	0	0	0	0	0
27 DISTRIBUTION PLANT RESERVE							
28 360-LAND & LAND RIGHTS	3,742,566	1,887,797	1,393,853	301,790	0	41,576	117,549
29 361-STRUCTURES & IMPROV	1,745,626	880,515	650,128	140,763	0	19,392	54,828
30 362-STATION EQUIPMENT	62,914,013	31,734,618	23,431,220	5,073,216	0	698,907	1,976,052
31 364-POLES, TOWERS & FIXTURES	80,393,163	40,407,514	30,024,654	6,522,088	0	898,509	2,540,398
32 365-OVHD CONDUCTORS & DEVICES	59,293,992	29,802,569	22,144,689	4,810,367	0	662,696	1,873,671
33 366-UDGR CONDUCTORS & DEVICES	15,411,170	8,429,917	6,263,819	0	0	187,449	529,984
34 367-UDGR CONDUIT	48,689,625	26,633,249	19,788,737	0	0	592,222	1,674,418
35 368-LINE TRANSFORMER	80,023,005	43,772,623	32,525,086	0	0	973,336	2,751,960
36 369-SERVICE DROP	42,610,100	39,356,013	2,900,521	364	0	280,716	72,485
37 370-METERS	11,171,975	9,190,814	1,791,771	1,338	206	128,882	58,965
38 373-STREET LIGHTS	5,838,098	0	0	0	0	5,838,098	0
39 374-ASSET RETIREMENT COST	183,359	92,489	68,289	14,786	0	2,037	5,759
40 TOTAL DISTRIBUTION PLANT RESV	\$412,016,691	\$232,188,118	\$140,983,767	\$16,864,711	\$206	\$10,323,820	\$11,656,069
41							

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	RESIDENTIAL					
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
1 GENERAL PLANT							
2 PRODUCTION MR							
3 DISTRIBUTION							
4 BLANK							
5 BLANK							
6 BLANK							
7 BLANK							
8 BLANK							
9 BLANK							
10 BLANK							
11 BLANK							
12 TOTAL GENERAL PLANT		\$31,427,152	\$29,617,775	\$32,165	\$456,490	\$600,542	\$720,181
13							
14 TOTAL PLANT IN SERVICE		\$634,306,065	\$597,786,720	\$649,191	\$9,213,504	\$12,120,958	\$14,535,693
15							
16 LESS: RESERVE FOR DEPRECIATION							
17 301 PRODUCTION MR							
18 302 DISTRIBUTION							
19 303 MISCELLANEOUS INTANGIBLE PLANT							
20 PRODUCTION PLANT RESERVE - STEAM							
21 PRODUCTION PLANT RESERVE - OTHER							
22 PRODUCTION PLANT - MR RESERVE - STEAM							
23 PRODUCTION PLANT - MR RESERVE - OTHER							
24 PRODUCTION PLANT RESERVE ANCILLARY							
25 TRANSMISSION PLANT EHV RESERVE							
26 TRANSMISSION PLANT NEHV RESERVE							
27 DISTRIBUTION PLANT RESERVE							
28 360-LAND & LAND RIGHTS							
29 361-STRUCTURES & IMPROV							
30 362-STATION EQUIPMENT							
31 364-POLES, TOWERS & FIXTURES							
32 365-OVHD CONDUCTORS & DEVICES							
33 366-UDGR CONDUCTORS & DEVICES							
34 367-UDGR CONDUIT							
35 368-LINE TRANSFORMER							
36 369-SERVICE DROP							
37 370-METERS							
38 373-STREET LIGHTS							
39 374-ASSET RETIREMENT COST							
40 TOTAL DISTRIBUTION PLANT RESV							
41							

		COMMERCIAL							
	ALLOC	TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)	
ELECTRIC PLANT IN SERVICE CONT									
1	GENERAL PLANT								
2	PRODUCTION MR	\$2,379,215	\$1,346,492	\$42,726	\$79,206	\$823,909	\$78,269	\$8,612	
3	DISTRIBUTION	17,373,753	10,725,736	365,228	617,583	5,221,668	436,125	7,413	
4	BLANK	0	0	0	0	0	0	0	
5	BLANK	0	0	0	0	0	0	0	
6	BLANK	0	0	0	0	0	0	0	
7	BLANK	0	0	0	0	0	0	0	
8	BLANK	0	0	0	0	0	0	0	
9	BLANK	0	0	0	0	0	0	0	
10	BLANK	0	0	0	0	0	0	0	
11	BLANK	0	0	0	0	0	0	0	
12	TOTAL GENERAL PLANT	\$19,752,968	\$12,072,229	\$407,954	\$696,789	\$6,045,576	\$514,395	\$16,025	
13									
14	TOTAL PLANT IN SERVICE	\$398,681,600	\$243,658,345	\$8,233,891	\$14,063,555	\$122,020,148	\$10,382,225	\$323,437	
15									
16	LESS: RESERVE FOR DEPRECIATION								
17	301 PRODUCTION MR	\$643,845	\$364,378	\$11,562	\$21,434	\$222,960	\$21,181	\$2,331	
18	302 DISTRIBUTION	4,701,553	2,902,517	98,835	167,126	1,413,048	118,021	2,006	
19	303 MISCELLANEOUS INTANGIBLE PLANT	0	0	0	0	0	0	0	
20	PRODUCTION PLANT RESERVE - STEAM	0	0	0	0	0	0	0	
21	PRODUCTION PLANT RESERVE - OTHER	0	0	0	0	0	0	0	
22	PRODUCTION PLANT - MR RESERVE - STEAM	22,347,359	12,647,259	401,318	743,962	7,738,762	735,165	80,893	
23	PRODUCTION PLANT - MR RESERVE - OTHER	1,002,175	567,171	17,997	33,363	347,047	32,969	3,628	
24	PRODUCTION PLANT RESERVE ANCILLARY	0	0	0	0	0	0	0	
25	TRANSMISSION PLANT EHV RESERVE	0	0	0	0	0	0	0	
26	TRANSMISSION PLANT NEHV RESERVE	0	0	0	0	0	0	0	
27	DISTRIBUTION PLANT RESERVE	0	0	0	0	0	0	0	
28	360-LAND & LAND RIGHTS	1,393,853	841,546	29,767	49,875	432,030	36,084	4,551	
29	361-STRUCTURES & IMPROV	650,128	392,518	13,884	23,263	201,510	16,830	2,122	
30	362-STATION EQUIPMENT	23,431,220	14,146,719	500,402	838,421	7,262,603	606,578	76,497	
31	364-POLES, TOWERS & FIXTURES	30,024,654	18,186,914	643,313	1,077,867	9,336,748	779,812	0	
32	365-OVHD CONDUCTORS & DEVICES	22,144,689	13,413,762	474,476	794,981	6,886,320	575,151	0	
33	366-UDGR CONDUCTORS & DEVICES	6,263,919	3,794,200	134,210	224,867	1,947,856	162,686	0	
34	367-UDGR CONDUIT	19,789,737	11,987,290	424,018	710,440	6,154,002	513,987	0	
35	368-LINE TRANSFORMER	32,525,086	19,701,507	696,888	1,167,631	10,114,305	844,754	1,177	
36	369-SERVICE DROP	2,900,521	2,737,175	30,006	76,907	50,970	4,287	1,177	
37	370-METERS	1,791,771	1,675,585	18,369	47,079	46,802	3,936	0	
38	373-STREET LIGHTS	0	0	0	0	0	0	0	
39	374-ASSET RETIREMENT COST	68,289	41,230	1,458	2,444	21,166	1,768	223	
40	TOTAL DISTRIBUTION PLANT RESV	\$140,983,767	\$86,918,444	\$2,966,793	\$5,013,774	\$42,454,313	\$3,545,873	\$94,569	
41									

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

ALOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
1 LESS: RESERVE FOR DEPRECIATION CONT.							
2 GENERAL PLANT							
3 PRODUCTION MR							
4 DISTRIBUTION							
5 BLANK							
6 BLANK							
7 BLANK							
8 BLANK							
9 BLANK							
10 BLANK							
11 BLANK							
12 BLANK							
13 TOTAL GENERAL PLANT RESERVE							
14							
15 TOTAL RESERVE FOR DEPREC							
16							
17 NET PLANT IN SERVICE							
18							
19 PRODUCTION MR							
20 DISTRIBUTION							
21 TOTAL DEF. TAXES AND TAX CREDITS							
22							
23							
24 PLANT HELD FOR FUTURE USE							
25 REGULATORY ASSESTS							
26							
27 WORKING CAPITAL							
28 CASH WORKING CAPITAL							
29 MATERIALS & SUPPLIES							
30 PREPAYMENTS							
31 FUEL INVENTORY							
32 TOTAL WORKING CAPITAL							
33							
34 CUSTOMER ADVANCES							
35 CUSTOMER DEPOSITS							
36 TOTAL CUSTOMER CONTRIBUTIONS							
37							
38							
39							
40 TOTAL RATE BASE							

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		RESIDENTIAL						
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)	
ELECTRIC PLT IN SERVICE CONT								
1 LESS: RESERVE FOR DEPRECIATION CONT.								
2	GENERAL PLANT							
3	PRODUCTION MR							
4	DISTRIBUTION							
5	BLANK							
6	BLANK							
7	BLANK							
8	BLANK							
9	BLANK							
10	BLANK							
11	BLANK							
12	BLANK							
13	TOTAL GENERAL PLANT RESERVE	\$14,117,624	\$13,304,821	\$14,449	\$205,063	\$269,774	\$323,518	
14								
15	TOTAL RESERVE FOR DEPREC	\$282,880,534	\$266,530,179	\$386,357	\$4,087,845	\$5,398,133	\$6,478,021	
16								
17	NET PLANT IN SERVICE	\$351,425,531	\$331,256,541	\$262,835	\$5,125,659	\$6,722,825	\$8,057,672	
18								
19	PRODUCTION MR							
20	DISTRIBUTION							
21	TOTAL DEF. TAXES AND TAX CREDITS							
22								
23								
24	PLANT HELD FOR FUTURE USE							
25	REGULATORY ASSETS							
26								
27	WORKING CAPITAL							
28	CASH WORKING CAPITAL							
29	MATERIALS & SUPPLIES							
30	PREPAYMENTS							
31	FUEL INVENTORY							
32	TOTAL WORKING CAPITAL							
33								
34	CUSTOMER ADVANCES							
35	CUSTOMER DEPOSITS							
36	TOTAL CUSTOMER CONTRIBUTIONS							
37								
38								
39								
40	TOTAL RATE BASE	\$307,705,968	\$290,184,970	\$138,202	\$4,460,618	\$5,870,164	\$7,052,014	

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		INDUSTRIAL		TOTAL		PUBLIC AUTHORITY		
		TOTAL INDUSTRIAL (21)	I14 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
ELECTRIC PLT IN SERVICE CONT								
1 LESS: RESERVE FOR DEPRECIATION CONT.								
2 GENERAL PLANT								
3 PRODUCTION MR		\$259,279	\$195,751	\$63,529	\$216,232	\$8,609	\$29,079	\$31,922
4 DISTRIBUTION		645,547	499,178	146,369	15	473,297	394,987	249,551
5 BLANK		0	0	0	0	0	0	0
6 BLANK		0	0	0	0	0	0	0
7 BLANK		0	0	0	0	0	0	0
8 BLANK		0	0	0	0	0	0	0
9 BLANK		0	0	0	0	0	0	0
10 BLANK		0	0	0	0	0	0	0
11 BLANK		0	0	0	0	0	0	0
12 BLANK		0	0	0	0	0	0	0
13 TOTAL GENERAL PLANT RESERVE		\$304,826	\$694,929	\$209,898	\$216,246	\$481,906	\$424,066	\$281,472
14		0						
15 TOTAL RESERVE FOR DEPREC		\$23,979,038	\$18,431,155	\$5,547,883	\$5,070,696	\$11,284,109	\$8,457,114	\$5,662,194
16		0						
17 NET PLANT IN SERVICE		\$16,674,877	\$12,792,043	\$3,882,834	\$4,645,274	\$10,367,987	\$10,596,219	\$6,984,387
18								
19 PRODUCTION MR		(\$910,181)	(\$687,168)	(\$223,013)	(\$759,066)	(\$30,221)	(\$102,081)	(\$112,059)
20 DISTRIBUTION		(2,286,144)	(1,752,327)	(513,817)	(51)	(1,861,475)	(1,386,572)	(876,029)
21 TOTAL DEF. TAXES AND TAX CREDITS		(\$3,176,324)	(\$2,439,494)	(\$736,830)	(\$759,117)	(\$1,691,696)	(\$1,488,653)	(\$988,088)
22								
23								
24 PLANT HELD FOR FUTURE USE		0	0	0	0	0	0	0
25 REGULATORY ASSETS		409,587.0	316,718.8	92,868.2	9.2	300,298.1	250,611.6	158,335.2
26								
27 WORKING CAPITAL								
28 CASH WORKING CAPITAL		(\$253,207)	(\$194,469)	(\$58,738)	(\$60,515)	(\$134,857)	(\$118,671)	(\$78,767)
29 MATERIALS & SUPPLIES		575,485	441,987	133,498	137,536	306,501	269,713	179,021
30 PREPAYMENTS		61,884	47,529	14,356	14,790	32,959	29,003	19,251
31 FUEL INVENTORY		66,848	51,341	15,507	15,976	35,603	31,330	20,795
32 TOTAL WORKING CAPITAL		\$451,011	\$346,387	\$104,623	\$107,788	\$240,206	\$211,376	\$140,300
33								
34 CUSTOMER ADVANCES		(482,071)	(372,782)	(109,290)	0	(66,412)	(115,061)	(72,709)
35 CUSTOMER DEPOSITS		(1,011,019)	(781,813)	(229,207)	0	(139,282)	(241,310)	(152,489)
36 TOTAL CUSTOMER CONTRIBUTIONS		(\$1,493,091)	(\$1,154,595)	(\$338,496)	\$0	(\$205,694)	(\$356,371)	(\$225,198)
37								
38								
39 TOTAL RATE BASE		\$12,866,060	\$9,861,060	\$3,005,000	\$3,993,955	\$9,011,101	\$9,213,182	\$6,069,737
40								

SCHEDULE G-4 MARKET
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
OPERATING REVENUES								
1 SALES REVENUES								
2 SALES OF ELECTRICITY REVENUES		\$691,451,429	\$307,535,130	\$274,527,876	\$53,836,878	\$37,790,355	\$4,077,303	\$13,683,888
3 SALES FOR RESALE	SALESREV	0	0	0	0	0	0	0
4 RATE REFUNDS	SALESREV	0	0	0	0	0	0	0
5 TOTAL SALES OF ELECTRICITY		\$691,451,429	\$307,535,130	\$274,527,876	\$53,836,878	\$37,790,355	\$4,077,303	\$13,683,888
6								
7 OTHER OPERATING REVENUES								
8 450-FORFEITED DISCOUNTS	SALESREV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 451-MISCELLANEOUS SERVICE REV	SALESREV	3,810,771	1,694,907	1,512,995	296,709	208,273	22,471	75,416
10 454-RENT FROM ELECT PROPERTY	SALESREV	9,846,702	4,379,493	3,909,449	766,671	538,158	58,063	194,867
11 456-OTHER ELECTRIC REVENUES	SALESREV	7,622,261	3,390,134	3,026,276	593,474	416,584	44,946	150,845
12 TOTAL OTHER OPERATING REV		\$21,279,733	\$9,464,534	\$8,448,721	\$1,656,854	\$1,163,015	\$125,481	\$421,128
13								
14 TOTAL OPERATING REVENUES		\$712,731,163	\$316,999,664	\$282,976,596	\$55,493,732	\$38,953,370	\$4,202,784	\$14,105,016
15								

SCHEDULE G-4 MARKET
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	RESIDENTIAL				
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)
OPERATING REVENUES						201 (13)
1 SALES REVENUES						
2 SALES OF ELECTRICITY REVENUES		\$307,535,130	\$292,343,756	\$312,336	\$3,452,108	\$4,493,407
3 SALES FOR RESALE		0	0	0	0	0
4 RATE REFUNDS		0	0	0	0	0
5 TOTAL SALES OF ELECTRICITY		\$307,535,130	\$292,343,756	\$312,336	\$3,452,108	\$4,493,407
6						\$6,933,524
7 OTHER OPERATING REVENUES						
8 450-FORFEITED DISCOUNTS		\$0	\$0	\$0	\$0	\$0
9 451-MISCELLANEOUS SERVICE REV		1,694,907	1,611,183	1,721	19,025	24,764
10 454-RENT FROM ELECT PROPERTY		4,379,493	4,163,158	4,448	49,160	63,989
11 458-OTHER ELECTRIC REVENUES		3,390,134	3,222,671	3,443	38,055	49,533
12 TOTAL OTHER OPERATING REV		\$9,464,534	\$8,997,012	\$9,612	\$106,240	\$138,287
13						\$213,382
14 TOTAL OPERATING REVENUES		\$316,999,664	\$301,340,768	\$321,948	\$3,558,348	\$4,631,693
15						\$7,146,906

SCHEDULE G-4 MARKET
PAGE 3 OF 36

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		COMMERCIAL							
		TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)	
OPERATING REVENUES		ALLOC							
1 SALES REVENUES									
2 SALES OF ELECTRICITY REVENUES									
3 SALES FOR RESALE		SALESREV	\$274,527,876	\$164,597,054	\$4,270,415	\$10,158,103	\$86,834,189	\$7,975,843	
4 RATE REFUNDS		SALESREV	0	0	0	0	0	0	
5 TOTAL SALES OF ELECTRICITY			\$274,527,876	\$164,597,054	\$4,270,415	\$10,158,103	\$86,834,189	\$7,975,843	
6								\$692,271	
7 OTHER OPERATING REVENUES									
8 450-FORFEITED DISCOUNTS		SALESREV	\$0	\$0	\$0	\$0	\$0	\$0	
9 451-MISCELLANEOUS SERVICE REV		SALESREV	1,512,995	907,138	23,535	55,984	478,566	3,815	
10 454-RENT FROM ELECT PROPERTY		SALESREV	3,909,449	2,343,965	60,813	144,658	1,236,573	9,858	
11 456-OTHER ELECTRIC REVENUES		SALESREV	3,026,276	1,814,447	47,075	111,979	957,222	7,631	
12 TOTAL OTHER OPERATING REV			\$8,448,721	\$5,065,549	\$131,424	\$312,620	\$2,672,362	\$21,305	
13									
14 TOTAL OPERATING REVENUES			\$282,976,596	\$169,662,604	\$4,401,839	\$10,470,723	\$89,506,551	\$713,576	
15									

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
OPERATION & MAINTENANCE EXP									
1	POWER PRODUCTION EXPENSE								
2	STEAM POWER GENERATION	LAB50107	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	500-SUPERVISION & ENGINEERING	EFUEL	0	0	0	0	0	0	0
4	501-FUEL PPFAC ELIGIBLE	EPDOD	9,131,845	4,047,644	3,366,935	816,794	681,184	27,120	192,168
5	501-FUEL MUST RUN	DPROD	0	0	0	0	0	0	0
6	502-STEAM EXPENSE	DPROD	0	0	0	0	0	0	0
7	505-ELECTRIC EXPENSES	DPROD	0	0	0	0	0	0	0
8	506-MISC. STEAM POWER	DPROD	0	0	0	0	0	0	0
9	507-RENTS	DPROD	0	0	0	0	0	0	0
10	510-MAIN. SUPERVISION & ENGINEERING	LAB51114	0	0	0	0	0	0	0
11	511-MAINT OF STRUCTURES	DPROD	0	0	0	0	0	0	0
12	512-MAINT OF BOILER PLANT	DPROD	0	0	0	0	0	0	0
13	513-MAINT OF ELECTRIC PLANT	DPROD	0	0	0	0	0	0	0
14	514-MAINT MISC STEAM PLANT	DPROD	0	0	0	0	0	0	0
15	411.1-FAS 143 ACCRETION EXPENSE	DPROD	0	0	0	0	0	0	0
16	411.1-GAIN ON SALES OF EMISSION ALLOWANCE	DPROD	0	0	0	0	0	0	0
17	POWER GENERATION - MUST RUN								
18	500-SUPERVISION & ENGINEERING	DPRODMR	736,614	326,500	271,592	65,886	54,947	2,188	15,501
19	502-STEAM EXPENSE	DPRODMR	2,317,987	1,027,436	854,648	207,331	172,909	6,884	48,779
20	505-ELECTRIC EXPENSES	DPRODMR	349,196	154,779	128,749	31,234	26,048	1,037	7,348
21	506-MISC. STEAM POWER	DPRODMR	667,376	295,811	246,063	59,693	49,782	1,982	14,044
22	507-RENTS	DPRODMR	9,936,690	4,404,387	3,683,684	888,783	741,220	29,511	209,105
23	510-MAIN. SUPERVISION & ENGINEERING	DPRODMR	510,630	226,334	188,271	45,673	38,090	1,517	10,746
24	511-MAINT OF STRUCTURES	DPRODMR	248,737	110,251	91,710	22,248	18,554	739	5,234
25	512-MAINT OF BOILER PLANT	DPRODMR	3,030,791	1,343,383	1,117,461	271,088	226,080	9,001	63,779
26	513-MAINT OF ELECTRIC PLANT	DPRODMR	729,391	323,299	288,929	65,240	54,408	2,166	15,349
27	514-MAINT MISC STEAM PLANT	DPRODMR	786,436	348,584	289,961	70,342	58,664	2,336	16,550
28	411.1-FAS 143 ACCRETION EXPENSE	DPRODMR	25,074	11,114	9,245	2,243	1,870	74	528
29	411.1-GAIN ON SALES OF EMISSION ALLOWANCE	DPRODMR	(49,018)	(21,727)	(18,073)	(4,384)	(3,656)	(146)	(1,032)
30	OTHER POWER GENERATION								
31	546-SUPERVISION & ENGINEERING	DPROD	0	0	0	0	0	0	0
32	547-FUEL	EFUEL	0	0	0	0	0	0	0
33	551-SUPERVISION & ENGINEERING	LAB55254	0	0	0	0	0	0	0
34	552-MAINTENANCE OF STRUCTURES	DPROD	0	0	0	0	0	0	0
35	553-GENERATING & ELECT PLT	DPROD	0	0	0	0	0	0	0
36	554-MISC OTH POWER GEN PLT	DPROD	0	0	0	0	0	0	0
37	557-OTHER EXPENSES	DPROD	0	0	0	0	0	0	0
38	TOTAL POWER GENERATION EXP		\$28,421,750	\$12,597,796	\$10,479,174	\$2,542,171	\$2,120,100	\$84,409	\$598,100

SCHEDULE G-4 MARKET
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		TOTAL					RESIDENTIAL					
		RESIDENTIAL										
		(8)										

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		TOTAL		COMMERCIAL						
	ALLOC	COMMERCIAL	(14)	10	11	76	13	85	31	
				(15)	(16)	(17)	(18)	(19)	(20)	
OPERATION & MAINTENANCE EXP										
1	POWER PRODUCTION EXPENSE									
2	STEAM POWER GENERATION									
3	500-SUPERVISION & ENGINEERING									
4	501-FUEL PPFAC ELIGIBLE									
5	501-FUEL MUST RUN									
6	502-STEAM EXPENSE									
7	505-ELECTRIC EXPENSES									
8	506-MISC. STEAM POWER									
9	507-RENTS									
10	510-MAIN. SUPERVISION & ENGINEERING									
11	511-MAINT OF STRUCTURES									
12	512-MAINT OF BOILER PLANT									
13	513-MAINT OF ELECTRIC PLANT									
14	514-MAINT MISC STEAM PLANT									
15	411.1-FAS 143 ACCRETION EXPENSE									
16	411.1-GAIN ON SALES OF EMISSION ALLOWANCE									
POWER GENERATION - MUST RUN										
17	500-SUPERVISION & ENGINEERING									
18	502-STEAM EXPENSE									
19	505-ELECTRIC EXPENSES									
20	506-MISC. STEAM POWER									
21	507-RENTS									
22	510-MAIN. SUPERVISION & ENGINEERING									
23	511-MAINT OF STRUCTURES									
24	512-MAINT OF BOILER PLANT									
25	513-MAINT OF ELECTRIC PLANT									
26	514-MAINT MISC STEAM PLANT									
27	411.1-FAS 143 ACCRETION EXPENSE									
28	411.1-GAIN ON SALES OF EMISSION ALLOWANCE									
OTHER POWER GENERATION										
29	546-SUPERVISION & ENGINEERING									
30	547-FUEL									
31	551-SUPERVISION & ENGINEERING									
32	552-MAINTENANCE OF STRUCTURES									
33	553-GENERATING & ELECT PLT									
34	554-MISC OTH POWER GEN PLT									
35	557-OTHER EXPENSES									
36	TOTAL POWER GENERATION EXP									
37										
38										

SCHEDULE G-4 MARKET
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		TOTAL		INDUSTRIAL		TOTAL		PUBLIC AUTHORITY	
ALLOC		INDUSTRIAL (21)	114 (22)	190 (23)	MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)	
OPERATION & MAINTENANCE EXP									
1	POWER PRODUCTION EXPENSE								
2	STEAM POWER GENERATION								
3	500-SUPERVISION & ENGINEERING	LAB50107	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	501-FUEL PPFAC ELIGIBLE	EFUEL	0	0	0	0	0	0	0
5	501-FUEL MUST RUN	EPROD	816,794	616,662	200,131	681,184	27,120	91,607	100,561
6	502-STEAM EXPENSE	DPROD	0	0	0	0	0	0	0
7	505-ELECTRIC EXPENSES	DPROD	0	0	0	0	0	0	0
8	506-MISC. STEAM POWER	DPROD	0	0	0	0	0	0	0
9	507-RENTS	DPROD	0	0	0	0	0	0	0
10	510-MAIN. SUPERVISION & ENGINEERING	LAB51114	0	0	0	0	0	0	0
11	511-MAINT OF STRUCTURES	DPROD	0	0	0	0	0	0	0
12	512-MAINT OF BOILER PLANT	DPROD	0	0	0	0	0	0	0
13	513-MAINT OF ELECTRIC PLANT	DPROD	0	0	0	0	0	0	0
14	514-MAINT MISC STEAM PLANT	DPROD	0	0	0	0	0	0	0
15	411.1-FAS 143 ACCRETION EXPENSE	DPROD	0	0	0	0	0	0	0
16	411.1-GAIN ON SALES OF EMISSION ALLOWANCE	DPROD	0	0	0	0	0	0	0
POWER GENERATION - MUST RUN									
17	500-SUPERVISION & ENGINEERING	DPROD	65,886	49,743	16,143	54,947	2,188	7,389	8,112
18	502-STEAM EXPENSE	DPROD	207,331	156,531	50,800	172,909	6,884	23,253	25,526
19	505-ELECTRIC EXPENSES	DPROD	31,234	23,581	7,653	26,048	1,037	3,503	3,845
20	506-MISC. STEAM POWER	DPROD	59,693	45,067	14,626	49,782	1,982	6,695	7,349
21	507-RENTS	DPROD	888,783	671,013	217,770	741,220	29,511	99,681	109,424
22	510-MAIN. SUPERVISION & ENGINEERING	DPROD	45,673	34,482	11,191	38,090	1,517	5,122	5,623
23	511-MAINT OF STRUCTURES	DPROD	22,248	16,797	5,451	18,554	739	2,495	2,739
24	512-MAINT OF BOILER PLANT	DPROD	271,088	204,666	66,422	226,080	9,001	30,404	33,375
25	513-MAINT OF ELECTRIC PLANT	DPROD	65,240	49,255	15,985	54,408	2,166	7,317	8,032
26	514-MAINT MISC STEAM PLANT	DPROD	70,342	53,107	17,235	58,664	2,336	7,889	8,660
27	411.1-FAS 143 ACCRETION EXPENSE	DPROD	2,243	1,693	550	1,870	74	252	276
28	411.1-GAIN ON SALES OF EMISSION ALLOWANCE	DPROD	(4,384)	(3,310)	(1,074)	(3,656)	(146)	(492)	(540)
OTHER POWER GENERATION									
29	546-SUPERVISION & ENGINEERING	DPROD	0	0	0	0	0	0	0
30	547-FUEL	EFUEL	0	0	0	0	0	0	0
31	551-SUPERVISION & ENGINEERING	LAB55254	0	0	0	0	0	0	0
32	552-MAINTENANCE OF STRUCTURES	DPROD	0	0	0	0	0	0	0
33	553-GENERATING & ELECT PLT	DPROD	0	0	0	0	0	0	0
34	554-MISC OTH POWER GEN PLT	DPROD	0	0	0	0	0	0	0
35	557-OTHER EXPENSES	DPROD	0	0	0	0	0	0	0
36	TOTAL POWER GENERATION EXP		\$2,542,171	\$1,919,286	\$622,885	\$2,120,100	\$84,409	\$285,116	\$312,984

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		OPERATION & MAINT EXP CON'T						
	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
1 OTHER POWER GENERATION MUST RUN								
2 546-SUPERVISION & ENGINEERING	DPRODMR	11,585	5,135	4,271	1,036	864	34	244
3 549-MISC OTH POWER GEN EXP	DPRODMR	0	0	0	0	0	0	0
4 550-RENTS	DPRODMR	0	0	0	0	0	0	0
5 551-SUPERVISION & ENGINEERING	DPRODMR	4,431	1,964	1,634	396	331	13	93
6 552-MAINTENANCE OF STRUCTURES	DPRODMR	6,993	3,099	2,578	625	522	21	147
7 553-GENERATING & ELECT PLT	DPRODMR	126,698	56,158	46,714	11,332	9,451	376	2,666
8 554 MAINTENANCE OF MISCELLANEOUS OTHER	DPRODMR	(50,031)	(22,176)	(18,447)	(4,475)	(3,732)	(149)	(1,053)
9 557 OTHER EXPENSES	DPRODMR	(62,768)	(27,822)	(23,143)	(5,614)	(4,882)	(186)	(1,321)
10 TOTAL POWER GENERATION EXP		36,908	16,359	13,608	3,301	2,753	110	777
11								
12								
13 OTHER POWER SUPPLY EXPENSES								
14 555-PURCHASED POWER	EPROD	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 DEMAND CHARGES	EFUEL	0	0	0	0	0	0	0
16 ENERGY CHARGES		\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 TOTAL PURCHASED POWER		\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 556-SYS CONTRL & LOAD DISP	DPROD	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 557-OTHER EXPENSES	DPROD	0	0	0	0	0	0	0
20 TOTAL OTHER POWER SUPPLY EXP		\$0	\$0	\$0	\$0	\$0	\$0	\$0
21								
22								
23								
24 MARKET GENERATION CREDIT	EFUEL	696,305,032	301,267,440	244,943,615	68,417,290	62,546,403	2,819,936	16,310,348
31 507 RENTS - PRODUCTION ANCILLARY	DPRODAN	0	0	0	0	0	0	0
32								
33 TOTAL POWER PRODUCTION EXP		\$724,763,690	\$313,881,595	\$255,436,397	\$70,962,762	\$64,869,256	\$2,904,455	\$16,909,225

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008

		RESIDENTIAL					
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
ALLOC							
OPERATION & MAINT EXP CONT							
1	OTHER POWER GENERATION MUST RUN						
2	548-SUPERVISION & ENGINEERING	5,135	4,846	6	72	91	120
3	549-MISC OTH POWER GEN EXP	0	0	0	0	0	0
4	550-RENTS	0	0	0	0	0	0
5	551-SUPERVISION & ENGINEERING	1,964	1,853	2	28	35	46
6	552-MAINTENANCE OF STRUCTURES	3,099	2,925	4	44	55	73
7	553-GENERATING & ELECT PLT	56,158	52,993	65	791	993	1,317
8	554 MAINTENANCE OF MISCELLANEOUS OTHER	(22,176)	(20,926)	(25)	(312)	(392)	(520)
9	557 OTHER EXPENSES	(27,822)	(26,254)	(32)	(392)	(492)	(652)
10	TOTAL POWER GENERATION EXP	16,359	15,437	19	230	289	384
11							
12							
13	OTHER POWER SUPPLY EXPENSES						
14	555-PURCHASED POWER						
15	DEMAND CHARGES	\$0	\$0	\$0	\$0	\$0	\$0
16	ENERGY CHARGES	0	0	0	0	0	0
17	TOTAL PURCHASED POWER	\$0	\$0	\$0	\$0	\$0	\$0
18	556-SYS CONTRL & LOAD DISP	\$0	\$0	\$0	\$0	\$0	\$0
19	557-OTHER EXPENSES	0	0	0	0	0	0
20	TOTAL OTHER POWER SUPPLY EXP	\$0	\$0	\$0	\$0	\$0	\$0
21							
22							
23							
24	MARKET GENERATION CREDIT	301,267,440	283,484,434	342,284	4,769,668	4,955,121	7,715,933
31	507 RENTS - PRODUCTION ANCILLARY	0	0	0	0	0	0
32							
33	TOTAL POWER PRODUCTION EXP	\$313,881,595	\$285,387,655	\$356,784	\$4,947,269	\$5,178,203	\$8,011,685

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		COMMERCIAL								
		TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)		
ALLOC										
OPERATION & MAINT EXP CONT										
1	OTHER POWER GENERATION MUST RUN									
2	546-SUPERVISION & ENGINEERING									
3	549-MISC OTH POWER GEN EXP	4,271	2,417							
4	550-RENTS	0	0							
5	551-SUPERVISION & ENGINEERING	1,634	925	29	54	566	54	6		
6	552-MAINTENANCE OF STRUCTURES	2,578	1,459	46	86	893	85	9		
7	553-GENERATING & ELECT PLT	46,714	26,437	839	1,555	16,177	1,537	169		
8	554 MAINTENANCE OF MISCELLANEOUS OTHER	(18,447)	(10,440)	(331)	(614)	(6,388)	(607)	(67)		
9	557 OTHER EXPENSES	(23,143)	(13,097)	(416)	(770)	(8,014)	(761)	(84)		
10	TOTAL POWER GENERATION EXP	13,608	7,701	244	453	4,712	448	49		
11										
12	OTHER POWER SUPPLY EXPENSES									
13	555-PURCHASED POWER									
14	DEMAND CHARGES	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
15	ENERGY CHARGES	0	0	0	0	0	0	0		
16	TOTAL PURCHASED POWER	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
17	556-SYS CONTRL & LOAD DISP	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
18	557-OTHER EXPENSES	0	0	0	0	0	0	0		
19	TOTAL OTHER POWER SUPPLY EXP	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
20										
21										
22										
23	MARKET GENERATION CREDIT	244,943,615	128,468,657	4,314,672	9,762,141	91,771,891	9,335,989	1,290,264		
24										
31	507 RENTS - PRODUCTION ANCILLARY	0	0	0	0	0	0	0		
32	TOTAL POWER PRODUCTION EXP	\$255,436,397	\$134,406,940	\$4,503,104	\$10,111,455	\$95,405,481	\$9,681,172	\$1,328,245		

SCHEDULE G-4 MARKET
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		INDUSTRIAL		TOTAL		PUBLIC AUTHORITY		
		TOTAL INDUSTRIAL (21)	114 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
ALLOC								
OPERATION & MAINT EXP CONT								
1	OTHER POWER GENERATION MUST RUN							
2	546-SUPERVISION & ENGINEERING	1,036	782	254	864	34	116	128
3	549-MISC OTH POWER GEN EXP	0	0	0	0	0	0	0
4	550-RENTS	0	0	0	0	0	0	0
5	551-SUPERVISION & ENGINEERING	396	299	97	331	13	44	49
6	552-MAINTENANCE OF STRUCTURES	625	472	153	522	21	70	77
7	553-GENERATING & ELECT PLT	11,332	8,556	2,777	9,451	376	1,271	1,395
8	554 MAINTENANCE OF MISCELLANEOUS OTHER	(4,475)	(3,379)	(1,096)	(3,732)	(149)	(502)	(551)
9	557 OTHER EXPENSES	(5,614)	(4,239)	(1,376)	(4,682)	(186)	(630)	(691)
10	TOTAL POWER GENERATION EXP	3,301	2,492	809	2,753	110	370	406
11								
12								
13	OTHER POWER SUPPLY EXPENSES							
14	555-PURCHASED POWER	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	DEMAND CHARGES	0	0	0	0	0	0	0
16	ENERGY CHARGES	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	TOTAL PURCHASED POWER	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	556-SYS CONTRL & LOAD DISP	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	557-OTHER EXPENSES	0	0	0	0	0	0	0
20	TOTAL OTHER POWER SUPPLY EXP	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21								
22								
23								
24	MARKET GENERATION CREDIT	68,417,290	51,527,445	16,889,845	62,546,403	2,819,936	7,701,739	8,608,609
31	507 RENTS - PRODUCTION ANCILLARY	0	0	0	0	0	0	0
32								
33	TOTAL POWER PRODUCTION EXP	\$70,962,762	\$53,449,224	\$17,513,539	\$64,669,256	\$2,904,455	\$7,987,225	\$8,921,999

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
OPERATION & MAINT EXP CONT								
1 TRANSMISSION EXPENSES EHV								
2 OPERATION								
3 560-SUPERVISION & ENGINEER	DTEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 561-LOAD DISPATCHING	DTEHV	0	0	0	0	0	0	0
5 562-STATION EXPENSES	DTEHV	0	0	0	0	0	0	0
6 563-OVERHEAD LINE EXPENSES	DTEHV	0	0	0	0	0	0	0
7 565-TRANSM ELECT BY OTHERS - PPFAC ELIGIBLE DISTPIS	DTEHV	4,510,725	2,584,068	1,571,571	129,990	3	95,306	129,787
8 565-TRANSM ELECT BY OTHERS - PPFAC NON-ELIG DTEHV	DTEHV	65,605,059	29,099,345	24,145,728	5,878,856	4,902,805	195,198	1,383,127
9 XXX-ANCILLARY SERVICES O&M	DPRODAN	18,489,490	8,195,372	6,817,124	1,653,784	1,379,211	54,911	389,088
10 567-RENTS	DTEHV	0	0	0	0	0	0	0
11 568-SUPERVISION & ENGINEER	DTEHV	0	0	0	0	0	0	0
12 569-STRUCTURES	DTEHV	0	0	0	0	0	0	0
13 570-STATION EQUIPMENT	DTEHV	0	0	0	0	0	0	0
14 571-OVERHEAD LINES	DTEHV	0	0	0	0	0	0	0
15 573-MAINT MISC TRANSM PLT	DTEHV	0	0	0	0	0	0	0
16 TOTAL TRANSMISSION EXP EHV		\$88,605,274	\$39,878,785	\$32,534,422	\$7,662,631	\$6,282,018	\$345,415	\$1,902,003
17								
18 TRANSMISSION EXPENSES NONEHV								
19 OPERATION								
20 560-SUPERVISION & ENGINEER	DTNEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 561-LOAD DISPATCHING	DTNEHV	0	0	0	0	0	0	0
22 562-563-STATION EXP AND OVERHEAD LINE EXP	DTNEHV	(13)	(6)	(5)	(1)	0	(0)	(0)
23 566-567-MISC TRNSM EXP ANT RENTS	DTNEHV	13	6	5	1	0	0	0
24 568-SUPERVISION & ENGINEER	DTNEHV	0	0	0	0	0	0	0
25 569-STRUCTURES	DTNEHV	0	0	0	0	0	0	0
26 570-STATION EQUIPMENT	DTNEHV	0	0	0	0	0	0	0
27 571-OVERHEAD LINES	DTNEHV	0	0	0	0	0	0	0
28 573-MAINT MISC TRANSM PLT	DTNEHV	0	0	0	0	0	0	0
29 TOTAL TRANSMISSION EXP NEHV		(\$0)	(\$0)	(\$0)	(\$0)	\$0	(\$0)	(\$0)
30								
31								
32 TOTAL TRANSMISSION EXP		\$88,605,274	\$39,878,785	\$32,534,422	\$7,662,631	\$6,282,018	\$345,415	\$1,902,003
33								

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		RESIDENTIAL						
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)	
		ALLOC						
		OPERATION & MAINT EXP CONT						
1	TRANSMISSION EXPENSES EHV							
2	OPERATION							
3	560-SUPERVISION & ENGINEER	DTEHV	\$0	\$0	\$0	\$0	\$0	\$0
4	561-LOAD DISPATCHING	DTEHV	0	0	0	0	0	0
5	562-STATION EXPENSES	DTEHV	0	0	0	0	0	0
6	563-OVERHEAD LINE EXPENSES	DTEHV	0	0	0	0	0	0
7	565-TRANSM ELECT BY OTHERS - PPFAC ELIGIBLE DISTPIS	DTEHV	2,584,068	2,434,979	2,612	37,650	49,747	59,079
8	565-TRANSM ELECT BY OTHERS - PPFAC NON-ELIG DTEHV	DTEHV	29,099,345	27,490,905	0	410,175	515,215	683,049
9	XXX-ANCILLARY SERVICES O&M	DPRODAN	8,195,372	7,733,481	9,421	115,387	144,935	192,149
10	567-RENTS	DTEHV	0	0	0	0	0	0
11	568-SUPERVISION & ENGINEER	DTEHV	0	0	0	0	0	0
12	569-STRUCTURES	DTEHV	0	0	0	0	0	0
13	570-STATION EQUIPMENT	DTEHV	0	0	0	0	0	0
14	571-OVERHEAD LINES	DTEHV	0	0	0	0	0	0
15	573-MAINT MISC TRANSM PLT	DTEHV	0	0	0	0	0	0
16	TOTAL TRANSMISSION EXP EHV		\$39,878,785	\$37,659,365	\$12,033	\$563,212	\$709,898	\$934,277
17								
18	TRANSMISSION EXPENSES NONEHV							
19	OPERATION							
20	560-SUPERVISION & ENGINEER	DTNEHV	\$0	\$0	\$0	\$0	\$0	\$0
21	561-LOAD DISPATCHING	DTNEHV	0	0	0	0	0	0
22	562-563-STATION EXP AND OVERHEAD LINE EXP	DTNEHV	(6)	(6)	0	(0)	(0)	(0)
23	566-567-MISC TRNSM EXP ANT RENTS	DTNEHV	6	6	0	0	0	0
24	568-SUPERVISION & ENGINEER	DTNEHV	0	0	0	0	0	0
25	569-STRUCTURES	DTNEHV	0	0	0	0	0	0
26	570-STATION EQUIPMENT	DTNEHV	0	0	0	0	0	0
27	571-OVERHEAD LINES	DTNEHV	0	0	0	0	0	0
28	573-MAINT MISC TRANSM PLT	DTNEHV	0	0	0	0	0	0
29	TOTAL TRANSMISSION EXP NEHV		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
30								
31								
32	TOTAL TRANSMISSION EXP		\$39,878,785	\$37,659,365	\$12,033	\$563,212	\$709,898	\$934,277
33								

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		INDUSTRIAL		TOTAL		PUBLIC AUTHORITY	
ALLOC		TOTAL INDUSTRIAL (21)	114 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	
OPERATION & MAINT EXP CONT							
1	TRANSMISSION EXPENSES EHV						
2	OPERATION						
3	560-SUPERVISION & ENGINEER	DTEHV	\$0	\$0	\$0	\$0	\$0
4	561-LOAD DISPATCHING	DTEHV	0	0	0	0	0
5	562-STATION EXPENSES	DTEHV	0	0	0	0	0
6	563-OVERHEAD LINE EXPENSES	DTEHV	0	0	0	0	0
7	565-TRANSM ELECT BY OTHERS - PPFAC ELIGIBLE DISTPLS		129,990	29,474	3	95,306	50,251
8	565-TRANSM ELECT BY OTHERS - PPFAC NON-ELIG DTEHV		5,878,856	4,438,415	4,902,805	195,198	723,786
9	XXX-ANCILLARY SERVICES O&M	DPRODAN	1,653,784	1,248,573	1,379,211	54,911	203,609
10	567-RENTS	DTEHV	0	0	0	0	0
11	568-SUPERVISION & ENGINEER	DTEHV	0	0	0	0	0
12	569-STRUCTURES	DTEHV	0	0	0	0	0
13	570-STATION EQUIPMENT	DTEHV	0	0	0	0	0
14	571-OVERHEAD LINES	DTEHV	0	0	0	0	0
15	573-MAINT MISC TRANSM PLT	DTEHV	0	0	0	0	0
16	TOTAL TRANSMISSION EXP EHV		\$7,662,631	\$5,787,504	\$1,875,127	\$6,282,018	\$924,357
17						\$345,415	\$977,646
TRANSMISSION EXPENSES NONEHV							
18	OPERATION						
19	560-SUPERVISION & ENGINEER	DTNEHV	\$0	\$0	\$0	\$0	\$0
20	561-LOAD DISPATCHING	DTNEHV	0	0	0	0	0
21	562-563-STATION EXP AND OVERHEAD LINE EXP	DTNEHV	(1)	(1)	0	(0)	(0)
22	566-567-MISC TRNSM EXP ANT RENTS	DTNEHV	1	1	0	0	0
23	568-SUPERVISION & ENGINEER	DTNEHV	0	0	0	0	0
24	569-STRUCTURES	DTNEHV	0	0	0	0	0
25	570-STATION EQUIPMENT	DTNEHV	0	0	0	0	0
26	571-OVERHEAD LINES	DTNEHV	0	0	0	0	0
27	573-MAINT MISC TRANSM PLT	DTNEHV	0	0	0	0	0
28	TOTAL TRANSMISSION EXP NEHV		0	0	0	0	0
29			(\$0)	(\$0)	\$0	(\$0)	(\$0)
30							
31	TOTAL TRANSMISSION EXP		\$7,662,631	\$5,787,504	\$1,875,127	\$6,282,018	\$924,357
32						\$345,415	\$977,646
33							

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
OPERATION & MAINT EXP CON'T								
1 DISTRIBUTION EXPENSES								
2 OPERATION								
3 580-SUPERVISION & ENGINEER	LAB58189	\$2,342,158	\$1,388,715	\$775,712	\$70,068	\$6	\$45,369	\$62,289
4 581-LOAD DISPATCHING	DISTPIS	234,186	134,158	81,592	6,749	0	4,948	6,738
5 582-STATION EXPENSES	DISTPIS	129,910	74,422	45,262	3,744	0	2,745	3,738
6 583-OVERHEAD LINE EXPENSES	OHDIST	712,968	358,355	266,274	57,841	0	7,968	22,530
7 584-UNDERGROUND LINE EXP	UGDIST	6,935	3,793	2,819	0	0	84	238
8 585-STREET LIGHT & SIGNAL	DDISTLTG	114,926	0	0	0	0	114,926	0
9 586-METER EXPENSES	CMETERS	773,201	636,087	124,007	93	14	8,920	4,081
10 587-CUST INSTALLATIONS EXP	CMETERS	204,569	168,292	32,809	24	4	2,360	1,080
11 588-MISC DISTRIBUTION EXP	DISTPIS	9,109,574	5,218,619	3,173,845	262,521	6	192,473	262,110
12 589-RENTS	DISTPIS	297,011	170,149	103,481	8,559	0	6,275	8,546
13 590-SUPERVISION & ENGINEER	LAB59198	657,272	376,533	228,999	18,941	0	13,887	18,912
14 591-MAINTENANCE OF STRUCTURES	DISTPIS	0	0	0	0	0	0	0
15 592-STATION EQUIPMENT	DISTPIS	1,581,845	906,195	551,127	45,586	1	33,422	45,514
16 593-OVERHEAD LINES	OHDIST	1,831,514	920,563	684,021	148,586	0	20,470	57,875
17 594-UNDERGROUND LINES	UGDIST	116,941	63,967	47,530	0	0	1,422	4,022
18 595-LINE TRANSFORMERS	PLT368	581,610	318,141	236,393	0	0	7,074	20,001
19 596-STREET LIGHT & SIGNAL	DDISTLTG	1,676	0	0	0	0	1,676	0
20 597-METERS	CMETERS	119,505	98,313	19,166	14	2	1,379	631
21 598-MISC DISTRIBUTION PLANT	DISTPIS	362,524	207,680	126,306	10,447	0	7,660	10,431
22 407-REGULATORY ASSET AMORTIZATION	DISTPIS	3,553,211	2,035,535	1,237,966	102,397	2	75,075	102,237
23 TOTAL DISTRIBUTION EXPENSES		\$22,731,537	\$13,079,516	\$7,737,309	\$735,570	\$36	\$548,133	\$630,972
24								
25 TOTAL OPER & MAINT EXP (P.T.D)		\$836,100,501	\$366,839,896	\$295,708,128	\$79,360,963	\$70,951,311	\$3,798,003	\$19,442,200
26								

SCHEDULE G-4 MARKET
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		RESIDENTIAL					
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
ALLOC							
OPERATION & MAINT EXP CONT							
1	DISTRIBUTION EXPENSES						
2	OPERATION						
3	580-SUPERVISION & ENGINEER	LAB58189	\$1,311,205	\$1,107	\$19,267	\$25,462	\$31,674
4	581-LOAD DISPATCHING	DISTPIS	126,418	136	1,955	2,583	3,067
5	582-STATION EXPENSES	DISTPIS	70,128	75	1,084	1,433	1,701
6	583-OVERHEAD LINE EXPENSES	OHDIST	335,875	0	6,432	7,626	8,421
7	584-UNDERGROUND LINE EXP	UGDIST	3,555	0	68	81	89
8	585-STREET LIGHT & SIGNAL	DDISTLTG	0	0	0	0	0
9	586-METER EXPENSES	CMETERS	609,333	0	5,121	7,530	14,103
10	587-CUST INSTALLATIONS EXP	CMETERS	161,214	0	1,355	1,992	3,731
11	588-MISC DISTRIBUTION EXP	DISTPIS	4,917,529	5,275	76,035	100,467	119,312
12	589-RENTS	DISTPIS	160,333	172	2,479	3,276	3,890
13	590-SUPERVISION & ENGINEER	LAB59198	354,809	381	5,486	7,249	8,609
14	591-MAINTENANCE OF STRUCTURES	DISTPIS	0	0	0	0	0
15	592-STATION EQUIPMENT	DISTPIS	853,912	916	13,203	17,446	20,718
16	593-OVERHEAD LINES	OHDIST	862,817	0	16,522	19,591	21,633
17	594-UNDERGROUND LINES	UGDIST	59,954	0	1,148	1,361	1,503
18	595-LINE TRANSFORMERS	PLT368	298,184	0	5,710	6,770	7,476
19	596-STREET LIGHT & SIGNAL	DDISTLTG	0	0	0	0	0
20	597-METERS	CMETERS	94,178	0	791	1,164	2,180
21	598-MISC DISTRIBUTION PLANT	DISTPIS	195,698	210	3,026	3,998	4,748
22	407-REGULATORY ASSET AMORTIZATION	DISTPIS	1,918,094	2,058	29,658	39,187	46,538
23	TOTAL DISTRIBUTION EXPENSES		\$12,333,237	\$10,329	\$189,340	\$247,214	\$299,395
24	TOTAL OPER & MAINT EXP (P.T.D)		\$345,380,257	\$379,146	\$5,699,820	\$6,135,316	\$9,245,358

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		COMMERCIAL							
	ALLOC	TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)	
OPERATION & MAINT EXP CONT									
1 DISTRIBUTION EXPENSES									
2 OPERATION									
3 580-SUPERVISION & ENGINEER	LAB58189	\$775,712	\$490,325	\$15,920	\$27,241	\$223,291	\$18,650	\$284	
4 DISTPIS		81,592	50,371	1,715	2,900	24,522	2,048	35	
5 581-LOAD DISPATCHING		45,262	27,942	951	1,609	13,603	1,136	19	
6 582-STATION EXPENSES		266,274	161,291	5,705	9,559	82,803	6,916	0	
7 583-OVERHEAD LINE EXPENSES		2,819	1,707	60	101	877	73	0	
8 584-UNDERGROUND LINE EXP		0	0	0	0	0	0	0	
9 DDISTLTG		124,007	115,965	1,271	3,258	3,239	272	0	
0 586-METER EXPENSES		32,809	30,682	336	862	857	72	0	
1 587-CUST INSTALLATIONS EXP		3,173,845	1,959,393	66,720	112,820	953,897	79,672	1,354	
2 588-MISC DISTRIBUTION EXP		103,481	63,884	2,175	3,678	31,101	2,598	44	
3 589-RENTS		228,999	141,373	4,814	8,140	68,825	5,748	98	
4 590-SUPERVISION & ENGINEER		0	0	0	0	0	0	0	
5 591-MAINTENANCE OF STRUCTURES		551,127	340,240	11,586	19,591	165,641	13,835	235	
6 592-STATION EQUIPMENT		684,021	414,334	14,656	24,556	212,709	17,766	0	
7 593-OVERHEAD LINES		47,530	28,791	1,018	1,706	14,781	1,234	0	
8 594-UNDERGROUND LINES		236,393	143,191	5,065	8,486	73,511	6,140	0	
9 595-LINE TRANSFORMERS		0	0	0	0	0	0	0	
0 DDISTLTG		19,166	17,924	196	504	501	42	0	
1 597-METERS		126,306	77,975	2,655	4,490	37,961	3,171	54	
2 598-MISC DISTRIBUTION PLANT		1,237,966	784,262	26,024	44,006	372,070	31,076	528	
3 407-REGULATORY ASSET AMORTIZATION		\$7,737,309	\$4,829,640	\$160,870	\$273,509	\$2,280,189	\$190,449	\$2,651	
4 TOTAL DISTRIBUTION EXPENSES									
5 TOTAL OPER & MAINT EXP (P,T,D)		\$295,708,128	\$157,779,547	\$5,254,624	\$11,474,527	\$108,910,640	\$10,932,547	\$1,356,244	

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

[illegible]

OPERATION & MAINT EXP CONT.		ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
1	CUSTOMER ACCOUNTS EXPENSES								
2	902-METER READING EXPENSE	CACCT	\$3,057,311	\$2,733,899	\$265,552	\$0	\$0	\$47,916	\$9,944
3	903-CUST RECORDS & COLL EXP	CBILLCOL	12,463,252	11,167,108	1,066,023	4,173	596	186,820	38,731
4	904-UNCOLLECTIBLE ACCOUNTS	EUNCOL	2,490,991	1,077,767	876,271	244,759	223,756	10,088	58,349
5	905-MISC CUSTOMER ACCOUNTS EXPENSES	ECUSINFO	(31,254)	(13,523)	(10,994)	(3,071)	(2,807)	(127)	(732)
6	908-CUSTOMER ASSISTANCE EXPENSES	ECUSINFO	22,188	9,600	7,805	2,180	1,993	90	520
7	909-INFO & INSTRUCT EXP	ECUSINFO	234,968	101,663	82,656	23,087	21,106	952	5,504
8	910-MISC CUST SERV & INFO EX	ECUSINFO	18,298	7,917	6,437	1,798	1,634	74	429
9	431-CUST DEPOSIT INTEREST EXPENSE		574,983	248,724	202,223	56,485	51,638	2,328	13,466
10	TOTAL CUSTOMER ACCTS EXPENSE		\$18,830,616	\$15,333,154	\$2,495,973	\$329,411	\$297,925	\$247,941	\$126,211
11									
12	TOTAL OPER & MAINT EXCL A&G		\$854,931,117	\$382,173,050	\$298,204,101	\$79,690,374	\$71,249,236	\$4,045,945	\$19,568,411
13									
14	ADMINISTRATIVE & GENERAL EXP								
15	OPERATION								
16	TOTAL A&G PRODUCTION	DPROD	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	TOTAL A&G MUST RUN	DPRODMR	5,069,606	2,247,077	1,869,177	453,449	378,164	15,056	106,684
18	TOTAL A&G AN	DPRODAN	0	0	0	0	0	0	0
19	TRANSMISSION EHV	DTHEV	0	0	0	0	0	0	0
20	TRANSMISSION NEHV	DTNEHV	0	0	0	0	0	0	0
21	TOTAL A&G DISTRIBUTION	DDISPSUB	7,954,820	3,962,070	2,925,390	633,391	0	87,259	246,710
22	TOTAL A&G METERS	CMETERS	287,826	236,785	46,162	34	5	3,320	1,519
23	TOTAL A&G METER READING	CACCT	801,982	717,128	69,657	0	0	12,569	2,609
24	TOTAL A&G BILLING & COLLECTION	CBILLCOL	3,269,229	2,929,238	279,628	1,095	156	48,952	10,160
25	TOTAL A&G UNCOLLECTIBLES	EUNCOL	653,410	282,708	229,854	64,203	58,693	2,646	15,306
26	TOTAL A&G CUST INFORMATION	ECUSINFO	214,848	92,957	75,578	21,110	19,299	870	5,033
27	TOTAL A&G		\$18,151,701	\$10,467,963	\$5,495,446	\$1,173,282	\$456,318	\$170,672	\$388,019
28									
29									
30	TOTAL OPERATION & MAINT EXP		\$873,082,818	\$392,641,013	\$303,699,547	\$80,863,656	\$71,705,554	\$4,216,617	\$19,956,430

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	RESIDENTIAL					
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
OPERATION & MAINT EXP CONT.							
1 CUSTOMER ACCOUNTS EXPENSES							
2 902-METER READING EXPENSE		\$2,733,899	\$2,618,912	\$0	\$22,009	\$32,363	\$60,616
3 903-CUST RECORDS & COLL EXP		11,167,108	10,200,061	71,353	171,437	252,089	472,168
4 904-UNCOLLECTIBLE ACCOUNTS		1,077,767	1,014,149	1,225	17,063	17,727	27,603
5 905-MISC CUSTOMER ACCOUNTS EXPENSES		(13,523)	(12,724)	(15)	(214)	(222)	(346)
6 908-CUSTOMER ASSISTANCE EXPENSES		9,600	9,033	11	152	158	246
7 909-INFO & INSTRUCT EXP		101,663	95,662	116	1,610	1,672	2,604
8 910-MISC CUST SERV & INFO EX		7,917	7,449	9	125	130	203
9 431-CUST DEPOSIT INTEREST EXPENSE		248,724	234,042	283	3,938	4,091	6,370
10 TOTAL CUSTOMER ACCTS EXPENSE		\$15,333,154	\$14,166,584	\$72,980	\$216,120	\$308,007	\$569,463
11							
12 TOTAL OPER & MAINT EXCL A&G		\$382,173,050	\$359,546,841	\$452,125	\$5,915,940	\$6,443,323	\$9,814,821
13							
14 ADMINISTRATIVE & GENERAL EXP							
15 OPERATION							
16 TOTAL A&G PRODUCTION		\$0	\$0	\$0	\$0	\$0	\$0
17 TOTAL A&G MUST RUN		2,247,077	2,120,432	2,583	31,638	39,740	52,685
18 TOTAL A&G AN		0	0	0	0	0	0
19 TRANSMISSION EHV		0	0	0	0	0	0
20 TRANSMISSION NEHV		0	0	0	0	0	0
21 TOTAL A&G DISTRIBUTION		3,962,070	3,678,011	37,901	70,431	83,510	92,217
22 TOTAL A&G METERS		236,785	226,926	0	1,906	2,803	5,250
23 TOTAL A&G METER READING		717,128	686,965	0	5,773	8,489	15,900
24 TOTAL A&G BILLING & COLLECTION		2,929,238	2,675,573	18,717	44,970	66,125	123,854
25 TOTAL A&G UNCOLLECTIBLES		282,708	266,021	321	4,476	4,650	7,241
26 TOTAL A&G CUST INFORMATION		92,957	87,470	106	1,472	1,529	2,381
27 TOTAL A&G		\$10,467,963	\$9,741,297	\$59,627	\$160,665	\$206,846	\$299,527
28							
29							
30							
31 TOTAL OPERATION & MAINT EXP		\$392,641,013	\$369,288,139	\$511,753	\$6,076,605	\$6,650,169	\$10,114,349
32							

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		COMMERCIAL							
	ALLOC	TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)	
OPERATION & MAINT EXP CONT.									
1	CACCT	\$285,552	\$250,377	\$2,732	\$7,446	\$4,607	\$390	\$0	
2	902-METER READING EXPENSE	1,086,023	975,161	10,640	58,000	17,943	3,040	1,239	
3	903-CUST RECORDS & COLL EXP	876,271	459,589	15,435	34,923	328,309	33,389	4,616	
4	904-UNCOLLECTIBLE ACCOUNTS	(10,994)	(5,766)	(194)	(438)	(4,119)	(419)	(58)	
5	905-MISC CUSTOMER ACCOUNTS EXPENSES	7,805	4,094	137	311	2,924	297	41	
6	908-CUSTOMER ASSISTANCE EXPENSES	82,656	43,352	1,456	3,294	30,968	3,150	435	
7	909-INFO & INSTRUCT EXP	6,437	3,376	113	257	2,412	245	34	
8	910-MISC CUST SERV & INFO EX	202,223	106,063	3,562	8,060	75,766	7,708	1,065	
9	431-CUST DEPOSIT INTEREST EXPENSE	\$2,495,973	\$1,836,244	\$33,863	\$111,853	\$458,809	\$47,811	\$7,373	
10	TOTAL CUSTOMER ACCTS EXPENSE	\$298,204,101	\$159,615,791	\$5,288,507	\$11,586,380	\$109,369,449	\$10,980,358	\$1,363,617	
11	TOTAL OPER & MAINT EXCL A&G								
12									
13									
14	ADMINISTRATIVE & GENERAL EXP								
15	OPERATION								
16	TOTAL A&G PRODUCTION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
17	TOTAL A&G MUST RUN	1,869,177	1,057,842	33,567	62,226	647,285	61,491	6,766	
18	TOTAL A&G AN	0	0	0	0	0	0	0	
19	TRANSMISSION EHV	0	0	0	0	0	0	0	
20	TRANSMISSION NEHV	0	0	0	0	0	0	0	
21	TOTAL A&G DISTRIBUTION	2,925,390	1,766,219	62,475	104,677	906,737	75,731	9,551	
22	TOTAL A&G METERS	46,162	43,168	473	1,213	1,206	101	0	
23	TOTAL A&G METER READING	69,657	65,676	717	1,953	1,208	102	0	
24	TOTAL A&G BILLING & COLLECTION	279,628	255,794	2,791	15,214	4,706	797	325	
25	TOTAL A&G UNCOLLECTIBLES	229,854	120,555	4,049	9,161	86,118	8,761	1,211	
26	TOTAL A&G CUST INFORMATION	75,578	39,640	1,331	3,012	28,317	2,881	398	
27	TOTAL A&G	\$5,495,446	\$3,348,893	\$105,403	\$197,456	\$1,675,578	\$149,865	\$18,251	
28									
29									
30	TOTAL OPERATION & MAINT EXP	\$303,699,547	\$162,964,684	\$5,393,910	\$11,783,836	\$111,045,026	\$11,130,223	\$1,381,867	

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
OPERATING EXPENSES								
1 DEPRECIATION EXPENSE								
2								
3 INTANGIBLE PLANT								
4 PRODUCTION MR								
5 DISTRIBUTION								
6 303-MISCELLANEOUS INTANGIBLE PLANT								
7 PRODUCTION								
8 PRODUCTION - MUST RUN								
9 PRODUCTION - ANCILLARY SVC								
10 TRANSMISSION EHV								
11 TRANSMISSION NEHV								
12 DISTRIBUTION								
13 360-LAND RIGHTS								
14 361-STRUCTURES & IMPROV								
15 362-STATION EQUIPMENT								
16 364-POLES, TOWERS & FXTURES								
17 365-OVERHEAD CONDUCT & DEV								
18 366-UNDERGROUND CONDUIT								
19 367-UNDERGROUND COND & DEV								
20 368-LINE TRANSFORMERS								
21 369-SERVICES								
22 370-METERS								
24 373-STRT LGHT & SIGNAL SYS								
25 374-ASSET RETIREMENT COST								
26 TOTAL DISTRIBUTION PLANT								
27 GENERAL PLANT								
28 GENERAL PLANT PRODUCTION MR								
29 GENERAL DISTRIBUTION								
30 BLANK								
31 BLANK								
32 BLANK								
33 BLANK								
34 BLANK								
35 BLANK								
36 BLANK								
37 BLANK								
38 TOTAL GENERAL PLANT								
39 TOTAL DEPREC & AMORT EXPENSE								

		RESIDENTIAL					
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
OPERATING EXPENSES							
1	DEPRECIATION EXPENSE						
2							
3	INTANGIBLE PLANT						
4	PRODUCTION MR	\$129,342	\$122,052	\$149	\$1,821	\$2,287	\$3,033
5	DISTRIBUTION	\$1,390,368	\$1,310,150	\$1,405	\$20,258	\$26,767	\$31,788
6	303-MISCELLANEOUS INTANGIBLE PLANT	\$0	\$0	\$0	\$0	\$0	\$0
7	PRODUCTION	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
8	PRODUCTION - MUST RUN	\$1,468,493	\$1,385,728	\$1,688	\$20,676	\$25,970	\$34,430
9	PRODUCTION - ANCILLARY SVC	\$0	\$0	\$0	\$0	\$0	\$0
10	TRANSMISSION EHV	\$0	\$0	\$0	\$0	\$0	\$0
11	TRANSMISSION NEHV	\$0	\$0	\$0	\$0	\$0	\$0
12	DISTRIBUTION						
13	360-LAND RIGHTS	\$70,083	\$65,059	\$670	\$1,246	\$1,477	\$1,631
14	361-STRUCTURES & IMPROV	55,204	51,246	528	981	1,164	1,285
15	362-STATION EQUIPMENT	947,000	879,106	9,059	16,834	19,960	22,041
16	364-POLES, TOWERS & FXTURES	1,324,559	1,241,471	0	23,773	28,188	31,127
17	365-OVERHEAD CONDUCT & DEV	1,003,874	940,902	0	18,017	21,363	23,591
18	366-UNDERGROUND CONDUIT	426,315	399,573	0	7,651	9,072	10,018
19	367-UNDERGROUND COND & DEV	2,136,214	2,002,213	0	38,341	45,461	50,200
20	368-LINE TRANSFORMERS	2,728,025	2,556,899	0	48,962	58,055	64,108
21	369-SERVICES	1,664,792	1,611,935	0	0	19,441	33,416
22	370-METERS	885,740	848,486	0	7,130	10,485	19,639
23	373-STRT LGHT & SIGNAL SYS	0	0	0	0	0	0
24	374-ASSET RETIREMENT COST	0	0	0	0	0	0
25		3,710	3,496	4	54	71	85
26	TOTAL DISTRIBUTION PLANT	\$11,245,516	\$10,600,385	\$10,261	\$162,991	\$214,739	\$257,141
27	GENERAL PLANT						
28	GENERAL PLANT PRODUCTION MR	\$97,315	\$91,830	\$112	\$1,370	\$1,721	\$2,282
29	GENERAL DISTRIBUTION	971,941	915,865	982	14,161	18,711	22,221
30	BLANK	0	0	0	0	0	0
31	BLANK	0	0	0	0	0	0
32	BLANK	0	0	0	0	0	0
33	BLANK	0	0	0	0	0	0
34	BLANK	0	0	0	0	0	0
35	BLANK	0	0	0	0	0	0
36	BLANK	0	0	0	0	0	0
37	BLANK	0	0	0	0	0	0
38	TOTAL GENERAL PLANT	\$1,069,256	\$1,007,695	\$1,094	\$15,531	\$20,432	\$24,503
39	TOTAL DEPREC & AMORT EXPENSE	\$15,302,974	\$14,426,010	\$14,598	\$221,277	\$290,195	\$350,894

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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		COMMERCIAL											
		TOTAL											
		COMMERCIAL											
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						
		10	11	76	13	85	31						
		(15)	(16)	(17)	(18)	(19)	(20)						

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		INDUSTRIAL			TOTAL		PUBLIC AUTHORITY	
		TOTAL INDUSTRIAL (21)	I14 (22)	I90 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
OPERATING EXPENSES								
1 DEPRECIATION EXPENSE								
2								
3 INTANGIBLE PLANT								
4 PRODUCTION MR								
5 DISTRIBUTION								
6 303-MISCELLANEOUS INTANGIBLE PLANT								
7 PRODUCTION								
8 PRODUCTION - MUST RUN								
9 PRODUCTION - ANCILLARY SVC								
10 TRANSMISSION EHV								
11 TRANSMISSION NEHV								
12 DISTRIBUTION								
13 360-LAND RIGHTS								
14 361-STRUCTURES & IMPROV								
15 362-STATION EQUIPMENT								
16 364-POLES, TOWERS & FXTURES								
17 365-OVERHEAD CONDUCT & DEV								
18 366-UNDERGROUND CONDUIT								
19 367-UNDERGROUND COND & DEV								
20 368-LINE TRANSFORMERS								
21 369-SERVICES								
22 370-METERS								
24 373-STRT LGHT & SIGNAL SYS								
25 374-ASSET RETIREMENT COST								
26 TOTAL DISTRIBUTION PLANT								
27 GENERAL PLANT								
28 GENERAL PLANT PRODUCTION MR								
29 GENERAL DISTRIBUTION								
30 BLANK								
31 BLANK								
32 BLANK								
33 BLANK								
34 BLANK								
35 BLANK								
36 BLANK								
37 BLANK								
38 TOTAL GENERAL PLANT								
39 TOTAL DEPREC & AMORT EXPENSE								
ALLOC								
DPRODMR	\$26,101	\$19,705	\$6,395	\$21,767	\$867	\$2,927	\$3,213	
DISTPIS	\$69,942	\$54,084	\$15,858	\$2	\$51,280	\$42,795	\$27,038	
PISXGENL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DPROD	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	
DPRODMR	\$296,334	\$223,726	\$72,608	\$247,135	\$9,839	\$33,235	\$36,484	
DPRODAN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DTEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DTEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
PLT360	\$11,204	\$8,664	\$2,540	\$0	\$1,543	\$2,674	\$1,690	
PLT361	8,825	6,824	2,001	0	1,216	2,106	1,331	
PLT362	151,391	117,069	34,322	0	20,856	36,134	22,834	
PLT364	213,794	165,325	48,469	0	29,453	51,028	32,246	
PLT365	162,033	125,299	36,734	0	22,322	38,674	24,439	
PLT366	0	0	0	0	9,480	16,424	10,378	
PLT367	0	0	0	0	47,501	82,297	52,005	
PLT368	0	0	0	0	60,661	105,097	66,413	
PLT369	15	9	6	0	11,875	1,771	1,296	
PLT370	129	79	50	20	12,421	3,704	1,978	
PLT373	0	0	0	0	209,359	0	0	
DISTPIS	187	144	42	0	137	114	72	
		\$547,578	\$423,415	\$124,163	\$20	\$426,824	\$340,024	\$214,682
DPRODMR	\$19,638	\$14,826	\$4,812	\$16,377	\$652	\$2,202	\$2,418	
DISTPIS	48,893	37,807	11,086	1	35,847	29,916	18,901	
CMETERS	0	0	0	0	0	0	0	
CACCT	0	0	0	0	0	0	0	
CBILLCOL	0	0	0	0	0	0	0	
EUNCOL	0	0	0	0	0	0	0	
ECUSINFO	0	0	0	0	0	0	0	
GENLPIS	0	0	0	0	0	0	0	
GENLPIS	0	0	0	0	0	0	0	
GENLPIS	0	0	0	0	0	0	0	
38 TOTAL GENERAL PLANT	\$68,531	\$52,633	\$15,897	\$16,378	\$36,499	\$32,118	\$21,318	
39 TOTAL DEPREC & AMORT EXPENSE	\$1,008,485	\$773,563	\$234,922	\$285,302	\$525,309	\$451,100	\$302,735	

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

ALOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1 TAXES OTHER THAN INCOME TAXES	1,315,281	582,991	484,947	117,645	98,112	3,906	27,678
2 PROPERTY TAX - PRODUCTION	0	0	0	0	0	0	0
3 PROPERTY TAX - PRODUCTION MR	0	0	0	0	0	0	0
4 PROPERTY TAX - PRODUCTION AN	0	0	0	0	0	0	0
5 PROPERTY TAX - TRANSMISSION (EHV)	0	0	0	0	0	0	0
6 PROPERTY TAX - TRANSMISSION (NEHV)	12,983,459	7,437,859	4,523,537	374,159	8	274,323	373,574
7 PROPERTY TAX - DISTRIBUTION	0	0	0	0	0	0	0
8 PROPERTY TAX - GENERAL	0	0	0	0	0	0	0
9 TOTAL PROPERTY TAXES	\$14,298,740	\$8,020,850	\$5,008,484	\$491,803	\$98,121	\$278,229	\$401,252
10							
11 PAYROLL TAXES - FUTA, SUTA, FICA & MEDICARE	2,896,588	1,616,353	1,015,929	103,595	24,758	55,174	80,778
12 MEDICAL AND DENTAL	0	0	0	0	0	0	0
13 OTHER	0	0	0	0	0	0	0
14 AZ PREMIUM RECEIPTS TAX	0	0	0	0	0	0	0
15 BUSINESS ACTIVITY TAX - GENERATION	16,486	7,307	6,078	1,475	1,230	49	347
16 BUSINESS ACTIVITY TAX - GENERATION	0	0	0	0	0	0	0
17 BUSINESS ACTIVITY TAX - TRANSMISSION	0	0	0	0	0	0	0
18 TOTAL TAXES OTHER THAN INCOME	\$17,211,814	\$9,644,510	\$6,030,492	\$596,873	\$124,109	\$333,452	\$482,377
19							
20							

OTHER OPERATING EXPENSES

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		RESIDENTIAL					
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
ALLOC							
OTHER OPERATING EXPENSES							
1	TAXES OTHER THAN INCOME TAXES						\$0
2	PROPERTY TAX - PRODUCTION	\$0	\$0	\$0	\$0	\$0	\$0
3	PROPERTY TAX - PRODUCTION MR	582,991	550,134	670	8,208	10,310	13,669
4	PROPERTY TAX - PRODUCTION AN	0	0	0	0	0	0
5	PROPERTY TAX - TRANSMISSION (EHV)	0	0	0	0	0	0
6	PROPERTY TAX - TRANSMISSION (NEHV)	0	0	0	0	0	0
7	PROPERTY TAX - DISTRIBUTION	7,437,859	7,008,730	7,519	108,369	143,191	170,050
8	PROPERTY TAX - GENERAL	0	0	0	0	0	0
9	TOTAL PROPERTY TAXES	\$8,020,850	\$7,558,864	\$8,189	\$116,578	\$153,501	\$183,719
0							
1	PAYROLL TAXES - FUTA, SUTA, FICA & MEDICARE	1,616,353	1,523,293	1,654	23,478	30,887	37,040
2	MEDICAL AND DENTAL	0	0	0	0	0	0
3	OTHER	0	0	0	0	0	0
4	AZ PREMIUM RECEIPTS TAX	0	0	0	0	0	0
5	BUSINESS ACTIVITY TAX - GENERATION	7,307	6,895	8	103	129	171
6	BUSINESS ACTIVITY TAX - GENERATION	0	0	0	0	0	0
7	BUSINESS ACTIVITY TAX - TRANSMISSION	0	0	0	0	0	0
8	TOTAL TAXES OTHER THAN INCOME	\$9,644,510	\$9,089,052	\$9,851	\$140,159	\$184,517	\$220,931
9							

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		COMMERCIAL											
		TOTAL											
		COMMERCIAL											
		(14)											

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

ALLOC	INDUSTRIAL		TOTAL MINING		TOTAL LIGHTING		PUBLIC AUTHORITY	
	TOTAL INDUSTRIAL (21)	114 (22)	190 (23)	(24)	(25)	(26)	43-44 (27)	
DPROD	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DPRODMR	\$0	88,819	28,825	98,112	3,906	13,194	14,484	14,484
DPRODAN	0	0	0	0	0	0	0	0
DTEHV	0	0	0	0	0	0	0	0
DTNEHV	0	0	0	0	0	0	0	0
DISTPIS	374,159	289,323	84,835	8	274,323	228,934	144,639	144,639
GENLPIS	0	0	0	0	0	0	0	0
9 TOTAL PROPERTY TAXES	\$491,803	\$378,143	\$113,661	\$98,121	\$278,229	\$242,129	\$159,124	
10								
11 PAYROLL TAXES - FUTA, SUTA, FICA & MEDICARE	103,595	79,564	24,032	24,758	55,174	48,552	32,226	32,226
12 MEDICAL AND DENTAL	0	0	0	0	0	0	0	0
13 OTHER	0	0	0	0	0	0	0	0
14 AZ PREMIUM RECEIPTS TAX	0	0	0	0	0	0	0	0
15 BUSINESS ACTIVITY TAX - GENERATION	1,475	1,113	361	1,230	49	165	182	182
16 BUSINESS ACTIVITY TAX - GENERATION	0	0	0	0	0	0	0	0
17 BUSINESS ACTIVITY TAX - TRANSMISSION	0	0	0	0	0	0	0	0
18 TOTAL TAXES OTHER THAN INCOME	\$596,873	\$458,819	\$138,053	\$124,109	\$333,452	\$290,846	\$191,531	
19								
20								

OTHER OPERATING EXPENSES

- 1 TAXES OTHER THAN INCOME TAXES
- 2 PROPERTY TAX - PRODUCTION
- 3 PROPERTY TAX - PRODUCTION MR
- 4 PROPERTY TAX - PRODUCTION AN
- 5 PROPERTY TAX - TRANSMISSION (EHV)
- 6 PROPERTY TAX - TRANSMISSION (NEHV)
- 7 PROPERTY TAX - DISTRIBUTION
- 8 PROPERTY TAX - GENERAL
- 9 TOTAL PROPERTY TAXES
- 10
- 11 PAYROLL TAXES - FUTA, SUTA, FICA & MEDICARE
- 12 MEDICAL AND DENTAL
- 13 OTHER
- 14 AZ PREMIUM RECEIPTS TAX
- 15 BUSINESS ACTIVITY TAX - GENERATION
- 16 BUSINESS ACTIVITY TAX - GENERATION
- 17 BUSINESS ACTIVITY TAX - TRANSMISSION
- 18 TOTAL TAXES OTHER THAN INCOME
- 19
- 20

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
DEVELOPMENT OF INC TAXES								
1 TOTAL EXPENSES BEFORE INCOME TAX		\$917,767,918	\$417,588,498	\$319,327,421	\$82,469,014	\$72,114,964	\$5,075,378	\$21,192,642
2 OPERATING INCOME BEFORE INCOME TAX		(\$205,036,756)	(\$100,588,834)	(\$36,350,825)	(\$26,975,282)	(\$33,161,594)	(\$872,594)	(\$7,087,627)
3 TOTAL OPERATING REVENUES		\$712,731,163	\$316,999,664	\$282,976,596	\$55,493,732	\$38,953,370	\$4,202,784	\$14,105,016
4								
5 LESS:								
6 OPERATION & MAINT EXPENSE		873,082,818	392,641,013	303,699,547	80,863,656	71,705,554	4,216,617	19,956,430
7 DEPREC & AMORT EXPENSE		27,473,287	15,302,974	9,597,382	1,008,485	285,302	525,309	753,835
8 TAXES OTHER THAN INCOME		17,211,814	9,644,510	6,030,492	596,873	124,109	333,452	482,377
9								
10 OPERATING INCOME BEFORE TAXES		(205,036,756)	(100,588,834)	(36,350,825)	(26,975,282)	(33,161,594)	(872,594)	(7,087,627)
11								
12 LESS:								
13 INTEREST EXPENSE		0	0	0	0	0	0	0
14								
15 BOOK TAXABLE INCOME		0	0	0	0	0	0	0
16 TOTAL STATE INCOME TAX		0	0	0	0	0	0	0
17								
18 STATE AND FEDERAL TAXABLE INCOME		0	0	0	0	0	0	0
19								
20 STATE AND FEDERAL INCOME TAX		0	0	0	0	0	0	0
21								
22 TOTAL INCOME TAXES PRODUCTION	DPROD	0	0	0	0	0	0	0
23 TOTAL INCOME TAXES MUST RUN	DPRODMR	(34,171,827)	(15,146,488)	(12,599,242)	(3,056,484)	(2,549,023)	(101,486)	(719,103)
24 TOTAL INCOME TAXES DISTRIBUTION	DISTPIS	(52,945,638)	(30,331,068)	(18,446,667)	(1,525,792)	(34)	(1,118,670)	(1,523,407)
25 TOTAL INCOME TAXES METERING	CMETERS	(1,940,098)	(1,596,054)	(311,155)	(232)	(36)	(22,381)	(10,240)
26 TOTAL INCOME TAXES METER READING	CACCT	0	0	0	0	0	0	0
27 TOTAL INCOME TAXES BILLING & COLLECTION	CBILLCOL	0	0	0	0	0	0	0
28 TOTAL INCOME TAXES UNCOLLECTIBLES	EUNCOL	0	0	0	0	0	0	0
29 TOTAL INCOME TAXES CUSTOMER INFORMATION	ECUSINFO	0	0	0	0	0	0	0
30 TOTAL INCOME TAXES		(89,057,563)	(47,073,610)	(31,357,064)	(4,582,508)	(2,549,094)	(1,242,537)	(2,252,750)
31								
32 TOTAL STATE AND FEDERAL INCOME TAX		(89,057,563)	(47,073,610)	(31,357,064)	(4,582,508)	(2,549,094)	(1,242,537)	(2,252,750)
33								
34 TOTAL INCOME TAXES		(89,057,563)	(47,073,610)	(31,357,064)	(4,582,508)	(2,549,094)	(1,242,537)	(2,252,750)
35								

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	RESIDENTIAL				
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)
1 TOTAL EXPENSES BEFORE INCOME TAX		\$417,588,498	\$392,803,201	\$536,202	\$6,438,040	\$7,124,881
2 OPERATING INCOME BEFORE INCOME TAX		(\$100,588,834)	(\$91,462,433)	(\$214,254)	(\$2,879,692)	(\$2,493,188)
3 TOTAL OPERATING REVENUES		\$316,999,664	\$301,340,768	\$321,948	\$3,558,348	\$4,631,693
4						
5 LESS:						
6 OPERATION & MAINT EXPENSE		392,641,013	369,288,139	511,753	6,076,605	6,650,169
7 DEPREC & AMORT EXPENSE		15,302,974	14,426,010	14,598	221,277	290,195
8 TAXES OTHER THAN INCOME		9,644,510	9,089,052	9,851	140,159	184,517
9						
10 OPERATING INCOME BEFORE TAXES		(100,588,834)	(91,462,433)	(214,254)	(2,879,692)	(2,493,188)
11						
12 LESS:						
13 INTEREST EXPENSE		0	0	0	0	0
14						
15 BOOK TAXABLE INCOME		0	0	0	0	0
16 TOTAL STATE INCOME TAX		0	0	0	0	0
17						
18 STATE AND FEDERAL TAXABLE INCOME		0	0	0	0	0
19						
20 STATE AND FEDERAL INCOME TAX		0	0	0	0	0
21						
22 TOTAL INCOME TAXES PRODUCTION	DPROD	0	0	0	0	0
23 TOTAL INCOME TAXES MUST RUN	DPRODMR	(15,146,488)	(14,292,831)	(17,411)	(213,255)	(267,866)
24 TOTAL INCOME TAXES DISTRIBUTION	DISTPIS	(30,331,068)	(28,581,110)	(30,660)	(441,923)	(583,921)
25 TOTAL INCOME TAXES METERING	CMETERS	(1,596,054)	(1,528,925)	0	(12,849)	(18,893)
26 TOTAL INCOME TAXES METER READING	CACCT	0	0	0	0	0
27 TOTAL INCOME TAXES BILLING & COLLECTION	CBILLCOL	0	0	0	0	0
28 TOTAL INCOME TAXES UNCOLLECTIBLES	EUNCOL	0	0	0	0	0
29 TOTAL INCOME TAXES CUSTOMER INFORMATION	ECUSINFO	0	0	0	0	0
30 TOTAL INCOME TAXES		(47,073,610)	(44,402,866)	(48,071)	(668,026)	(870,680)
31						
32 TOTAL STATE AND FEDERAL INCOME TAX		(47,073,610)	(44,402,866)	(48,071)	(668,026)	(870,680)
33						
34 TOTAL INCOME TAXES		(47,073,610)	(44,402,866)	(48,071)	(668,026)	(870,680)
35						

SCHEDULE G-4 MARKET
PAGE 35 OF 36

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		COMMERCIAL									
		TOTAL									
ALLOC	COMMERCIAL	10	11	76	13	85	31				
	(14)	(15)	(16)	(17)	(18)	(19)	(20)				
DEVELOPMENT OF INC TAXES											
1	TOTAL EXPENSES BEFORE INCOME TAX	\$319,327,421	\$172,526,930	\$5,715,622	\$12,334,266	\$115,818,865	\$11,536,987	\$1,394,752			
2	OPERATING INCOME BEFORE INCOME TAX	(\$36,350,825)	(\$2,864,326)	(\$1,313,782)	(\$1,863,543)	(\$26,312,314)	(\$3,315,683)	(\$681,176)			
3	TOTAL OPERATING REVENUES	\$282,976,596	\$169,662,604	\$4,401,839	\$10,470,723	\$89,506,551	\$8,221,303	\$713,576			
4											
5	LESS:										
6	OPERATION & MAINT EXPENSE	303,699,547	162,964,684	5,393,910	11,783,836	111,045,026	11,130,223	1,381,867			
7	DEPREC & AMORT EXPENSE	9,597,382	5,870,841	196,819	337,449	2,933,319	250,602	8,353			
8	TAXES OTHER THAN INCOME	6,030,492	3,691,405	124,893	212,981	1,840,519	156,162	4,532			
9											
10	OPERATING INCOME BEFORE TAXES	(36,350,825)	(2,864,326)	(1,313,782)	(1,863,543)	(26,312,314)	(3,315,683)	(681,176)			
11											
12	LESS:										
13	INTEREST EXPENSE	0	0	0	0	0	0	0			
14											
15	BOOK TAXABLE INCOME	0	0	0	0	0	0	0			
16	TOTAL STATE INCOME TAX	0	0	0	0	0	0	0			
17											
18	STATE AND FEDERAL TAXABLE INCOME	0	0	0	0	0	0	0			
19											
20	STATE AND FEDERAL INCOME TAX	0	0	0	0	0	0	0			
21											
22	TOTAL INCOME TAXES PRODUCTION	0	0	0	0	0	0	0			
23	TOTAL INCOME TAXES MUST RUN	(12,599,242)	(7,130,412)	(226,260)	(419,439)	(4,363,045)	(414,479)	(45,607)			
24	TOTAL INCOME TAXES DISTRIBUTION	(18,446,667)	(11,388,103)	(387,782)	(655,722)	(5,544,131)	(463,058)	(7,870)			
25	TOTAL INCOME TAXES METERING	(311,155)	(290,978)	(3,190)	(8,176)	(8,128)	(684)	0			
26	TOTAL INCOME TAXES METER READING	0	0	0	0	0	0	0			
27	TOTAL INCOME TAXES BILLING & COLLECTION	0	0	0	0	0	0	0			
28	TOTAL INCOME TAXES UNCOLLECTIBLES	0	0	0	0	0	0	0			
29	TOTAL INCOME TAXES CUSTOMER INFORMATION	0	0	0	0	0	0	0			
30	TOTAL INCOME TAXES	(31,357,064)	(18,809,493)	(617,232)	(1,083,337)	(9,915,304)	(878,221)	(53,477)			
31											
32	TOTAL STATE AND FEDERAL INCOME TAX	(31,357,064)	(18,809,493)	(617,232)	(1,083,337)	(9,915,304)	(878,221)	(53,477)			
33											
34	TOTAL INCOME TAXES	(31,357,064)	(18,809,493)	(617,232)	(1,083,337)	(9,915,304)	(878,221)	(53,477)			
35											

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

TOTAL COMPANY		(1)	DEMAND	(2)	ENERGY	(3)	CUSTOMER	(4)	PRODUCTION	(5)	MUST RUN	(6)	ANCILLARY	(7)	EHV	(8)	NON EHV	(9)	DISTRIBUTION	(10)
ELECTRIC PLANT IN SERVICE																				
1	301 PRODUCTION MR	DPROD	\$3,230,752	\$3,230,752	\$0	\$0	\$0	\$0	\$0	\$0	\$3,230,752	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2	302 DISTRIBUTION	DISTPIS	24,966,178	21,619,037	0	0	3,347,141	0	0	0	0	0	0	0	0	0	0	0	21,619,037	
3	303 MISCELLANEOUS INTANGIBLE PL	PISXGENL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	TOTAL INTANGIBLE PLANT		\$28,196,930	\$24,849,789	\$0	\$0	\$3,347,141	\$0	\$0	\$0	\$3,230,752	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$21,619,037	
5																				
6	310-LAND & LAND RIGHTS	DPROD	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	311-STRUCTURES & IMPROVE	DPROD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
8	312-BOILER PLANT EQUIPMENT	DPROD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
9	314-TURBOGENERATOR UNITS	DPROD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0	315-ACCESSORY ELECT EQUIP	DPROD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
1	316-MISC POWER PLANT EQUIP	DPROD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2	317-ASSET RETIREMENT OBLIGATION	DPROD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
3	114-SAN JUAN ACQUISITION ADJUST	DPROD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	TOTAL STEAM PLANT		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6	340-LAND & LAND RIGHTS	DPROD	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	341-STRUCTURES & IMPROVE	DPROD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
8	342-FUEL HOLDERS, PROD, & ACC	DPROD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
9	343-PRIME MOVERS	DPROD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0	344-GENERATORS	DPROD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
1	345-ACCESSORY ELECT EQUIP	DPROD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2	346-MISC POWER PLANT EQUIP	DPROD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
3	TOTAL OTHER PRODUCTION PLANT		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5	310-LAND & LAND RIGHTS	DPROD	329,555	329,555	0	0	0	0	0	0	329,555	0	0	0	0	0	0	0	0	
6	311-STRUCTURES & IMPROVE	DPROD	10,323,696	10,323,696	0	0	0	0	0	0	10,323,696	0	0	0	0	0	0	0	0	
7	312-BOILER PLANT EQUIPMENT	DPROD	68,879,201	68,879,201	0	0	0	0	0	0	68,879,201	0	0	0	0	0	0	0	0	
8	314-TURBOGENERATOR UNITS	DPROD	22,743,826	22,743,826	0	0	0	0	0	0	22,743,826	0	0	0	0	0	0	0	0	
9	315-ACCESSORY ELECT EQUIP	DPROD	8,491,100	8,491,100	0	0	0	0	0	0	8,491,100	0	0	0	0	0	0	0	0	
0	316-MISC POWER PLANT EQUIP	DPROD	1,979,581	1,979,581	0	0	0	0	0	0	1,979,581	0	0	0	0	0	0	0	0	
9	317-ASSET RETIREMENT OBLIGATION	DPROD	35,785	35,785	0	0	0	0	0	0	35,785	0	0	0	0	0	0	0	0	
0	114-SAN JUAN ACQUISITION ADJUST	DPROD	324,927	324,927	0	0	0	0	0	0	324,927	0	0	0	0	0	0	0	0	
1	340-LAND & LAND RIGHTS	DPROD	41,764	41,764	0	0	0	0	0	0	41,764	0	0	0	0	0	0	0	0	
2	341-STRUCTURES & IMPROVE	DPROD	141,433	141,433	0	0	0	0	0	0	141,433	0	0	0	0	0	0	0	0	
3	342-FUEL HOLDERS, PROD, & ACC	DPROD	121,135	121,135	0	0	0	0	0	0	121,135	0	0	0	0	0	0	0	0	
4	343-PRIME MOVERS	DPROD	36,817	36,817	0	0	0	0	0	0	36,817	0	0	0	0	0	0	0	0	
5	344-GENERATORS	DPROD	6,536,223	6,536,223	0	0	0	0	0	0	6,536,223	0	0	0	0	0	0	0	0	
6	345-ACCESSORY ELECT EQUIP	DPROD	485,368	485,368	0	0	0	0	0	0	485,368	0	0	0	0	0	0	0	0	
7	346-MISC POWER PLANT EQUIP	DPROD	107,972	107,972	0	0	0	0	0	0	107,972	0	0	0	0	0	0	0	0	
8	TOTAL PRODUCTION PLANT - MUST RUN		\$120,558,385	\$120,558,385	\$0	\$0	\$0	\$0	\$0	\$0	\$120,558,385	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9																				
0	314-TURBOGENERATOR - ANCILLAR	DPROD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
1	TOTAL PRODUCTION PLANT		\$120,558,385	\$120,558,385	\$0	\$0	\$0	\$0	\$0	\$0	\$120,558,385	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

TUCSON ELECTRIC POWER COMPANY
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SCHEDULE G-5 MARKET
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	ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
ELECTRIC PLANT IN SERVICE								
1 301 PRODUCTION MR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 302 DISTRIBUTION	0	0	0	0	2,465,967	0	0	881,174
3 303 MISCELLANEOUS INTANGIBLE PL PIXXGENL	0	0	0	0	0	0	0	0
4 TOTAL INTANGIBLE PLANT	\$0	\$0	\$0	\$0	\$2,465,967	\$0	\$0	\$881,174
5								
6 310-LAND & LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 311-STRUCTURES & IMPROVE	0	0	0	0	0	0	0	0
8 312-BOILER PLANT EQUIPMENT	0	0	0	0	0	0	0	0
9 314-TURBOGENERATOR UNITS	0	0	0	0	0	0	0	0
10 315-ACCESSORY ELECT EQUIP	0	0	0	0	0	0	0	0
11 316-MISC POWER PLANT EQUIP	0	0	0	0	0	0	0	0
12 317-ASSET RETIREMENT OBLIGATION	0	0	0	0	0	0	0	0
13 114-SAN JUAN ACQUISITION ADJUST	0	0	0	0	0	0	0	0
14 TOTAL STEAM PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 340-LAND & LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 341-STRUCTURES & IMPROVE	0	0	0	0	0	0	0	0
18 342-FUEL HOLDERS, PROD, & ACC	0	0	0	0	0	0	0	0
19 343-PRIME MOVERS	0	0	0	0	0	0	0	0
20 344-GENERATORS	0	0	0	0	0	0	0	0
21 345-ACCESSORY ELECT EQUIP	0	0	0	0	0	0	0	0
22 346-MISC POWER PLANT EQUIP	0	0	0	0	0	0	0	0
23 TOTAL OTHER PRODUCTION PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 310-LAND & LAND RIGHTS	0	0	0	0	0	0	0	0
26 311-STRUCTURES & IMPROVE	0	0	0	0	0	0	0	0
27 312-BOILER PLANT EQUIPMENT	0	0	0	0	0	0	0	0
28 314-TURBOGENERATOR UNITS	0	0	0	0	0	0	0	0
29 315-ACCESSORY ELECT EQUIP	0	0	0	0	0	0	0	0
30 316-MISC POWER PLANT EQUIP	0	0	0	0	0	0	0	0
29 317-ASSET RETIREMENT OBLIGATION	0	0	0	0	0	0	0	0
30 114-SAN JUAN ACQUISITION ADJUST	0	0	0	0	0	0	0	0
31 340-LAND & LAND RIGHTS	0	0	0	0	0	0	0	0
32 341-STRUCTURES & IMPROVE	0	0	0	0	0	0	0	0
33 342-FUEL HOLDERS, PROD, & ACC	0	0	0	0	0	0	0	0
34 343-PRIME MOVERS	0	0	0	0	0	0	0	0
35 344-GENERATORS	0	0	0	0	0	0	0	0
36 345-ACCESSORY ELECT EQUIP	0	0	0	0	0	0	0	0
37 346-MISC POWER PLANT EQUIP	0	0	0	0	0	0	0	0
38 TOTAL PRODUCTION PLANT - MUST RUN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39								
40 314-TURBOGENERATOR - ANCILLAR	0	0	0	0	0	0	0	0
41								
42 TOTAL PRODUCTION PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43								

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

ELECTRIC PLT IN SERVICE CONT									
TOTAL COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	EHV (8)	NON EHV (9)	DISTRIBUTION (10)
1 TRANSMISSION PLANT									
2 EHV									
3 DTEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 DTEHV	0	0	0	0	0	0	0	0	0
5 352-STRUCTURES & IMPROVE	0	0	0	0	0	0	0	0	0
6 DTEHV	0	0	0	0	0	0	0	0	0
7 DTEHV	0	0	0	0	0	0	0	0	0
8 355-POLES & FIXTURES	0	0	0	0	0	0	0	0	0
9 356-OVERHEAD CONDUCTORS & DE	0	0	0	0	0	0	0	0	0
10 DTEHV	0	0	0	0	0	0	0	0	0
11 TOTAL TRANSMISSION EHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 NON EHV									
13 350-LAND & LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 DTNEHV	0	0	0	0	0	0	0	0	0
15 352-STRUCTURES & IMPROVE	0	0	0	0	0	0	0	0	0
16 DTNEHV	0	0	0	0	0	0	0	0	0
17 353-STATION EQUIPMENT	0	0	0	0	0	0	0	0	0
18 DTNEHV	0	0	0	0	0	0	0	0	0
19 354-TOWERS & FIXTURES	0	0	0	0	0	0	0	0	0
20 DTNEHV	0	0	0	0	0	0	0	0	0
21 355-POLES & FIXTURES	0	0	0	0	0	0	0	0	0
22 356-OVERHEAD CONDUCTORS & DE	0	0	0	0	0	0	0	0	0
23 DTNEHV	0	0	0	0	0	0	0	0	0
24 TOTAL TRANSMISSION NEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 ANCILLARY									
26 DPRODAN	0	0	0	0	0	0	0	0	0
27 TOTAL TRANSMISSION PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 DISTRIBUTION PLANT									
29 DDISPSUB	\$9,858,746	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,858,746
30 DDISPSUB	6,282,094	0	0	0	0	0	0	0	6,282,094
31 DDISPSUB	95,451,660	0	0	0	0	0	0	0	95,451,660
32 DDISTPOL	112,985,358	0	0	0	0	0	0	0	112,985,358
33 DDISTPOL	106,758,542	0	0	0	0	0	0	0	106,758,542
34 DDISTSUL	49,342,484	0	0	0	0	0	0	0	49,342,484
35 DDISTSUL	213,374,544	0	0	0	0	0	0	0	213,374,544
36 DDISTSOT	203,129,296	0	0	0	0	0	0	0	203,129,296
37 CUST	92,019,763	0	92,019,763	0	0	0	0	0	0
38 CMETERS	32,881,789	0	32,881,789	0	0	0	0	0	0
39 DDISTLTG	9,334,415	0	0	0	0	0	0	0	9,334,415
40 DDISPSUB	216,459	0	0	0	0	0	0	0	216,459
41 TOTAL DISTRIBUTION PLANT	\$931,635,151	\$0	\$124,901,551	\$0	\$0	\$0	\$0	\$0	\$806,733,599
42 TOTAL PROD, TRANS, & DIST PLT	\$1,052,193,535	\$0	\$124,901,551	\$0	\$120,558,385	\$0	\$0	\$0	\$806,733,599

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
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SCHEDULE G-5 MARKET
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	TOTAL COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	EHV (8)	NON EHV (9)	DISTRIBUTION (10)
ELECTRIC PLANT IN SERVICE CONT										
1 GENERAL PLANT										
2 PRODUCTION MR	\$6,452,938	\$6,452,938	\$0	\$0	\$0	\$6,452,938	\$0	\$0	\$0	\$0
3 DISTRIBUTION	49,866,159	43,180,751	0	6,685,407	0	0	0	0	0	43,180,751
4 BLANK	0	0	0	0	0	0	0	0	0	0
5 BLANK	0	0	0	0	0	0	0	0	0	0
6 BLANK	0	0	0	0	0	0	0	0	0	0
7 BLANK	0	0	0	0	0	0	0	0	0	0
8 BLANK	0	0	0	0	0	0	0	0	0	0
9 BLANK	0	0	0	0	0	0	0	0	0	0
10 BLANK	0	0	0	0	0	0	0	0	0	0
11 BLANK	0	0	0	0	0	0	0	0	0	0
12 TOTAL GENERAL PLANT	\$56,319,096	\$49,633,689	\$0	\$6,685,407	\$0	\$6,452,938	\$0	\$0	\$0	\$43,180,751
13										
14 TOTAL PLANT IN SERVICE	\$1,136,709,562	\$1,001,775,461	\$0	\$134,934,100	\$0	\$130,242,074	\$0	\$0	\$0	\$871,533,387
15										
16 LESS: RESERVE FOR DEPRECIATION										
17 301 PRODUCTION MR	\$1,746,245	\$1,746,245	\$0	\$0	\$0	\$1,746,245	\$0	\$0	\$0	\$0
18 302 DISTRIBUTION	13,494,402	11,685,248	0	1,809,154	0	0	0	0	0	11,685,248
19 303 MISCELLANEOUS INTANGIBLE PL PISXGENL	0	0	0	0	0	0	0	0	0	0
20 PRODUCTION PLANT RESERVE - STE/DPROD	0	0	0	0	0	0	0	0	0	0
21 PRODUCTION PLANT RESERVE - OTH DPROD	0	0	0	0	0	0	0	0	0	0
22 PRODUCTION PLANT - MR RESERVE - DPROD	60,610,793	60,610,793	0	0	0	60,610,793	0	0	0	0
23 PRODUCTION PLANT - MR RESERVE - DPROD	2,718,111	2,718,111	0	0	0	2,718,111	0	0	0	0
24 PRODUCTION PLANT RESERVE ANCIL DPRODAN	0	0	0	0	0	0	0	0	0	0
25 TRANSMISSION PLANT EHV RESERVE DTEHV	0	0	0	0	0	0	0	0	0	0
26 TRANSMISSION PLANT NEHV RESERVE DTNEHV	0	0	0	0	0	0	0	0	0	0
27 DISTRIBUTION PLANT RESERVE										
28 360-LAND & LAND RIGHTS	3,742,566	3,742,566	0	0	0	0	0	0	0	3,742,566
29 361-STRUCTURES & IMPROV	1,745,626	1,745,626	0	0	0	0	0	0	0	1,745,626
30 362-STATION EQUIPMENT	62,914,013	62,914,013	0	0	0	0	0	0	0	62,914,013
31 364-POLES, TOWERS & FIXTURES	80,393,163	80,393,163	0	0	0	0	0	0	0	80,393,163
32 365-OVHD CONDUCTORS & DEVICES	59,293,992	59,293,992	0	0	0	0	0	0	0	59,293,992
33 366-UDGR CONDUCTORS & DEVICES	15,411,170	15,411,170	0	0	0	0	0	0	0	15,411,170
34 367-UDGR CONDUIT	48,689,625	48,689,625	0	0	0	0	0	0	0	48,689,625
35 368-LINE TRANSFORMER	80,023,005	80,023,005	0	0	0	0	0	0	0	80,023,005
36 369-SERVICE DROP	42,610,100	0	0	42,610,100	0	0	0	0	0	0
37 370-METERS	11,171,975	0	0	11,171,975	0	0	0	0	0	0
38 373-STREET LIGHTS	5,838,098	5,838,098	0	0	0	0	0	0	0	5,838,098
39 374-ASSET RETIREMENT COST	183,359	183,359	0	0	0	0	0	0	0	183,359
40 TOTAL DISTRIBUTION PLANT RESV	\$412,016,691	\$358,234,616	\$0	\$53,782,075	\$0	\$0	\$0	\$0	\$0	\$358,234,616

TUCSON ELECTRIC POWER COMPANY
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	ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
ELECTRIC PLANT IN SERVICE CONT								
1 GENERAL PLANT								
2 PRODUCTION MR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 DISTRIBUTION	0	0	0	0	4,925,396	0	0	1,760,011
4 BLANK	0	0	0	0	0	0	0	0
5 BLANK	0	0	0	0	0	0	0	0
6 BLANK	0	0	0	0	0	0	0	0
7 BLANK	0	0	0	0	0	0	0	0
8 BLANK	0	0	0	0	0	0	0	0
9 BLANK	0	0	0	0	0	0	0	0
10 BLANK	0	0	0	0	0	0	0	0
11 BLANK	0	0	0	0	0	0	0	0
12 TOTAL GENERAL PLANT	\$0	\$0	\$0	\$0	\$4,925,396	\$0	\$0	\$1,760,011
13								
14 TOTAL PLANT IN SERVICE	\$0	\$0	\$0	\$0	\$99,411,126	\$0	\$0	\$35,522,974
15								
16 LESS: RESERVE FOR DEPRECIATION								
17 301 PRODUCTION MR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 302 DISTRIBUTION	0	0	0	0	1,332,873	0	0	476,281
19 303 MISCELLANEOUS INTANGIBLE PL PISXGENL	0	0	0	0	0	0	0	0
20 PRODUCTION PLANT RESERVE - STE/DPROD	0	0	0	0	0	0	0	0
21 PRODUCTION PLANT RESERVE - OTH DPROD	0	0	0	0	0	0	0	0
22 PRODUCTION PLANT - MR RESERVE - DPROD	0	0	0	0	0	0	0	0
23 PRODUCTION PLANT - MR RESERVE - DPROD	0	0	0	0	0	0	0	0
24 PRODUCTION PLANT RESERVE ANCIL DPRODAN	0	0	0	0	0	0	0	0
25 TRANSMISSION PLANT EHV RESERVE DTEHV	0	0	0	0	0	0	0	0
26 TRANSMISSION PLANT NEHV RESERVE DTNEHV	0	0	0	0	0	0	0	0
27 DISTRIBUTION PLANT RESERVE								
28 360-LAND & LAND RIGHTS	0	0	0	0	0	0	0	0
29 361-STRUCTURES & IMPROV	0	0	0	0	0	0	0	0
30 362-STATION EQUIPMENT	0	0	0	0	0	0	0	0
31 364-POLES, TOWERS & FIXTURES	0	0	0	0	0	0	0	0
32 365-OVHD CONDUCTORS & DEVICES	0	0	0	0	0	0	0	0
33 366-UDGR CONDUCTORS & DEVICES	0	0	0	0	0	0	0	0
34 367-UDGR CONDUIT	0	0	0	0	0	0	0	0
35 368-LINE TRANSFORMER	0	0	0	0	0	0	0	0
36 369-SERVICE DROP	0	0	0	0	42,610,100	0	0	0
37 370-METERS	0	0	0	0	0	0	0	11,171,975
38 373-STREET LIGHTS	0	0	0	0	0	0	0	0
39 374-ASSET RETIREMENT COST	0	0	0	0	0	0	0	0
40 TOTAL DISTRIBUTION PLANT RESV	\$0	\$0	\$0	\$0	\$42,610,100	\$0	\$0	\$11,171,975
41								

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-5 MARKET
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	TOTAL COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	EHV (8)	NON EHV (9)	DISTRIBUTION (10)
ELECTRIC PLT IN SERVICE CONT										
1 LESS: RESERVE FOR DEPRECIATION CONT.										
2 GENERAL PLANT										
3 PRODUCTION MR	\$2,898,772	\$2,898,772	\$0	\$0	\$0	\$2,898,772	\$0	\$0	\$0	\$0
4 DISTRIBUTION	22,400,748	19,397,546	0	3,003,202	0	0	0	0	0	19,397,546
5 BLANK	0	0	0	0	0	0	0	0	0	0
6 BLANK	0	0	0	0	0	0	0	0	0	0
7 BLANK	0	0	0	0	0	0	0	0	0	0
8 BLANK	0	0	0	0	0	0	0	0	0	0
9 BLANK	0	0	0	0	0	0	0	0	0	0
10 BLANK	0	0	0	0	0	0	0	0	0	0
11 BLANK	0	0	0	0	0	0	0	0	0	0
12 BLANK	0	0	0	0	0	0	0	0	0	0
13 TOTAL GENERAL PLANT RESERVE	\$25,299,520	\$22,296,318	\$0	\$3,003,202	\$0	\$2,898,772	\$0	\$0	\$0	\$19,397,546
14										
15 TOTAL RESERVE FOR DEPREC	\$515,885,762	\$457,291,331	\$0	\$58,594,431	\$0	\$67,973,921	\$0	\$0	\$0	\$389,317,410
16										
17 NET PLANT IN SERVICE	\$620,823,800	\$544,484,130	\$0	\$76,339,689	\$0	\$62,268,153	\$0	\$0	\$0	\$482,215,977
18										
19 PRODUCTION MR	(\$10,175,922)	(\$10,175,922)	\$0	\$0	\$0	(\$10,175,922)	\$0	\$0	\$0	\$0
20 DISTRIBUTION	(78,636,144)	(68,093,630)	0	(10,542,514)	0	0	0	0	0	(68,093,630)
21 TOTAL DEF. TAXES AND TAX CREDITS	(\$88,812,065)	(\$78,269,552)	\$0	(\$10,542,514)	\$0	(\$10,175,922)	\$0	\$0	\$0	(\$68,093,630)
22										
23										
24 PLANT HELD FOR FUTURE USE	0	0	0	0	0	0	0	0	0	0
25 REGULATORY ASSETS	14,212,843.0	12,307,369.4	-	1,905,473.6	-	-	-	-	-	12,307,369.4
26										
27 WORKING CAPITAL										
28 CASH WORKING CAPITAL	(\$7,079,838)	(\$6,239,420)	\$0	(\$840,418)	\$0	(\$811,195)	\$0	\$0	\$0	(\$5,428,225)
29 MATERIALS & SUPPLIES	16,090,930	14,180,842	-	1,910,088	-	1,843,669	-	-	-	12,337,174
30 PREPAYMENTS	1,730,329	1,524,929	-	205,400	-	198,258	-	-	-	1,326,671
31 FUEL INVENTORY	1,869,124	1,647,248	-	221,876	-	214,161	-	-	-	1,433,087
32 TOTAL WORKING CAPITAL	\$12,610,545	\$11,113,599	\$0	\$1,496,946	\$0	\$1,444,893	\$0	\$0	\$0	\$9,668,706
33										
34 CUSTOMER ADVANCES	(5,978,269)	(5,978,269)	0	0	0	0	0	0	0	(5,978,269)
35 CUSTOMER DEPOSITS	(12,537,863)	(12,537,863)	0	0	0	0	0	0	0	(12,537,863)
36 TOTAL CUSTOMER CONTRIBUTIONS	(\$18,516,132)	(\$18,516,132)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$18,516,132)
37										
38										
39										
40 TOTAL RATE BASE	\$540,318,990	\$471,119,415	\$0	\$69,199,575	\$0	\$53,537,124	\$0	\$0	\$0	\$417,582,291

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
ELECTRIC PLT IN SERVICE CONT								
1 LESS: RESERVE FOR DEPRECIATION CONT.								
2 GENERAL PLANT								
3 PRODUCTION MR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 DISTRIBUTION	0	0	0	0	2,212,574	0	0	790,628
5 BLANK	0	0	0	0	0	0	0	0
6 BLANK	0	0	0	0	0	0	0	0
7 BLANK	0	0	0	0	0	0	0	0
8 BLANK	0	0	0	0	0	0	0	0
9 BLANK	0	0	0	0	0	0	0	0
10 BLANK	0	0	0	0	0	0	0	0
11 BLANK	0	0	0	0	0	0	0	0
12 BLANK	0	0	0	0	0	0	0	0
13 TOTAL GENERAL PLANT RESERVE	\$0	\$0	\$0	\$0	\$2,212,574	\$0	\$0	\$790,628
14								
15 TOTAL RESERVE FOR DEPREC	\$0	\$0	\$0	\$0	\$46,155,547	\$0	\$0	\$12,438,884
16								
17 NET PLANT IN SERVICE	\$0	\$0	\$0	\$0	\$53,255,580	\$0	\$0	\$23,084,090
18								
19 PRODUCTION MR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 DISTRIBUTION	0	0	0	0	(7,767,074)	0	0	(2,775,440)
21 TOTAL DEF. TAXES AND TAX CREDITS	\$0	\$0	\$0	\$0	(\$7,767,074)	\$0	\$0	(\$2,775,440)
22								
23								
24 PLANT HELD FOR FUTURE USE	0	0	0	0	0	0	0	0
25 REGULATORY ASSESTS	-	-	-	-	1,403,835.4	-	-	501,638.1
26								
27 WORKING CAPITAL								
28 CASH WORKING CAPITAL	\$0	\$0	\$0	\$0	(\$619,168)	\$0	\$0	(\$221,250)
29 MATERIALS & SUPPLIES	-	-	-	-	1,407,235	-	-	502,853
30 PREPAYMENTS	-	-	-	-	151,326	-	-	54,074
31 FUEL INVENTORY	-	-	-	-	163,465	-	-	58,411
32 TOTAL WORKING CAPITAL	\$0	\$0	\$0	\$0	\$1,102,857	\$0	\$0	\$394,088
33								
34 CUSTOMER ADVANCES	0	0	0	0	0	0	0	0
35 CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0
36 TOTAL CUSTOMER CONTRIBUTIONS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37								
38								
39								
40 TOTAL RATE BASE	\$0	\$0	\$0	\$0	\$47,995,198	\$0	\$0	\$21,204,377

SCHEDULE G-6 MARKET
PAGE 1 OF 18

	TOTAL COMPANY	DEMAND	ENERGY	CUSTOMER	PRODUCTION	MUST RUN	ANCILLARY	EHV	NON EHV	DISTRIBUTION
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
OPERATING REVENUES										
1	SALES REVENUES									
2	\$691,451,429	(7,672,841)	688,428,488	10,695,783	(0)	(47,628,212)	17,937,457	63,646,315	0	(41,628,401)
3	SALESREV	0	0	0	0	0	0	0	0	0
4	RATE REFUNDS									
5	SALESREV	0	0	0	0	0	0	0	0	0
6	\$691,451,429	(\$7,672,841)	\$688,428,488	\$10,695,783	(\$0)	(\$47,628,212)	\$17,937,457	\$63,646,315	\$0	(\$41,628,401)
7	OTHER OPERATING REVENUES									
8	SALESREV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	SALESREV	3,810,771	3,794,111	58,947	(0)	(262,492)	98,858	350,772	0	(229,425)
10	SALESREV	9,846,702	9,803,653	152,315	(0)	(678,256)	255,441	906,363	0	(592,815)
11	SALESREV	7,622,261	7,588,937	117,906	(0)	(525,033)	197,735	701,609	0	(458,893)
12	TOTAL OTHER OPERATING REV	\$21,279,733	\$21,186,701	\$329,168	(\$0)	(\$1,465,780)	\$552,033	\$1,958,744	\$0	(\$1,281,133)
13										
14	TOTAL OPERATING REVENUES	\$712,731,163	\$709,615,188	\$11,024,951	(\$0)	(\$49,093,992)	\$18,489,490	\$65,605,059	\$0	(\$42,909,534)

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
OPERATING REVENUES								
1 SALES REVENUES								
2 SALES OF ELECTRICITY REVENUES	675,515,728	0	3,050,520	1,003,041	(6,139,050)	3,744,048	15,262,763	(2,171,977)
3 SALES FOR RESALE	0	0	0	0	0	0	0	0
4 RATE REFUNDS	0	0	0	0	0	0	0	0
5 TOTAL SALES OF ELECTRICITY	\$675,515,728	\$0	\$3,050,520	\$1,003,041	(\$6,139,050)	\$3,744,048	\$15,262,763	(\$2,171,977)
6								
7 OTHER OPERATING REVENUES								
8 450-FORFEITED DISCOUNTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 451-MISCELLANEOUS SERVICE REV	3,722,945	0	16,812	5,528	(33,834)	20,634	84,117	(11,970)
10 454-RENT FROM ELECT PROPERTY	9,619,767	0	43,441	14,284	(87,424)	53,318	217,351	(30,930)
11 456-OTHER ELECTRIC REVENUES	7,446,592	0	33,628	11,057	(67,674)	41,273	168,250	(23,943)
12 TOTAL OTHER OPERATING REV	\$20,789,305	\$0	\$93,881	\$30,869	(\$188,932)	\$115,225	\$469,718	(\$66,844)
13								
14 TOTAL OPERATING REVENUES	\$696,305,032	\$0	\$3,144,401	\$1,033,910	(\$6,327,982)	\$3,859,272	\$15,732,481	(\$2,238,821)
15								

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-6 MARKET
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	TOTAL COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	EHV (8)	NON EHV (9)	DISTRIBUTION (10)
OPERATION & MAINTENANCE EXP										
1 POWER PRODUCTION EXPENSE										
2 STEAM POWER GENERATION										
3 500-SUPERVISION & ENGINEERING LAB50107	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 501-FUEL PPFAC ELIGIBLE EFUEL	0	0	0	0	0	0	0	0	0	0
5 501-FUEL MUST RUN EPROD	9,131,845	0	9,131,845	0	0	0	0	0	0	0
6 502-STEAM EXPENSE DPROD	0	0	0	0	0	0	0	0	0	0
7 505-ELECTRIC EXPENSES DPROD	0	0	0	0	0	0	0	0	0	0
8 506-MISC. STEAM POWER DPROD	0	0	0	0	0	0	0	0	0	0
9 507-RENTS DPROD	0	0	0	0	0	0	0	0	0	0
10 510-MAIN. SUPERVISION & ENGINEER LAB51114	0	0	0	0	0	0	0	0	0	0
11 511-MAINT OF STRUCTURES DPROD	0	0	0	0	0	0	0	0	0	0
12 512-MAINT OF BOILER PLANT DPROD	0	0	0	0	0	0	0	0	0	0
13 513-MAINT OF ELECTRIC PLANT DPROD	0	0	0	0	0	0	0	0	0	0
14 514-MAINT MISC STEAM PLANT DPROD	0	0	0	0	0	0	0	0	0	0
15 411.1-FAS 143 ACCRETION EXPENSE DPROD	0	0	0	0	0	0	0	0	0	0
16 411.1-GAIN ON SALES OF EMISSION / DPROD	0	0	0	0	0	0	0	0	0	0
16 POWER GENERATION - MUST RUN										
17 500-SUPERVISION & ENGINEERING DPROD	736,614	736,614	0	0	0	736,614	0	0	0	0
18 502-STEAM EXPENSE DPROD	2,317,987	2,317,987	0	0	0	2,317,987	0	0	0	0
19 505-ELECTRIC EXPENSES DPROD	349,196	349,196	0	0	0	349,196	0	0	0	0
20 506-MISC. STEAM POWER DPROD	667,376	667,376	0	0	0	667,376	0	0	0	0
21 507-RENTS DPROD	9,936,690	9,936,690	0	0	0	9,936,690	0	0	0	0
22 510-MAIN. SUPERVISION & ENGINEER DPROD	510,630	510,630	0	0	0	510,630	0	0	0	0
23 511-MAINT OF STRUCTURES DPROD	248,737	248,737	0	0	0	248,737	0	0	0	0
24 512-MAINT OF BOILER PLANT DPROD	3,030,791	3,030,791	0	0	0	3,030,791	0	0	0	0
25 513-MAINT OF ELECTRIC PLANT DPROD	729,391	729,391	0	0	0	729,391	0	0	0	0
26 514-MAINT MISC STEAM PLANT DPROD	786,436	786,436	0	0	0	786,436	0	0	0	0
27 411.1-FAS 143 ACCRETION EXPENSE DPROD	25,074	25,074	0	0	0	25,074	0	0	0	0
28 411.1-GAIN ON SALES OF EMISSION / DPROD	(49,018)	(49,018)	0	0	0	(49,018)	0	0	0	0
28 OTHER POWER GENERATION										
29 546-SUPERVISION & ENGINEERING DPROD	0	0	0	0	0	0	0	0	0	0
30 547-FUEL EFUEL	0	0	0	0	0	0	0	0	0	0
33 551-SUPERVISION & ENGINEERING LAB55254	0	0	0	0	0	0	0	0	0	0
34 552-MAINTENANCE OF STRUCTURES DPROD	0	0	0	0	0	0	0	0	0	0
35 553-GENERATING & ELECT PLT DPROD	0	0	0	0	0	0	0	0	0	0
36 554-MISC OTH POWER GEN PLT DPROD	0	0	0	0	0	0	0	0	0	0
37 557-OTHER EXPENSES DPROD	0	0	0	0	0	0	0	0	0	0
38 TOTAL POWER GENERATION EXP	\$28,421,750	\$19,289,905	\$9,131,845	\$0	\$0	\$19,289,905	\$0	\$0	\$0	\$0

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
OPERATION & MAINTENANCE EXP									
1	POWER PRODUCTION EXPENSE								
2	STEAM POWER GENERATION								
3	500-SUPERVISION & ENGINEERING LAB50107	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	501-FUEL PPFAC ELIGIBLE EFUEL	0	0	0	0	0	0	0	0
5	501-FUEL MUST RUN EPROD	0	0	0	0	0	0	0	0
6	502-STEAM EXPENSE DPROD	0	0	0	0	0	0	0	0
7	505-ELECTRIC EXPENSES DPROD	0	0	0	0	0	0	0	0
8	506-MISC. STEAM POWER DPROD	0	0	0	0	0	0	0	0
9	507-RENTS DPROD	0	0	0	0	0	0	0	0
10	510-MAIN. SUPERVISION & ENGINEER LAB51114	0	0	0	0	0	0	0	0
11	511-MAINT OF STRUCTURES DPROD	0	0	0	0	0	0	0	0
12	512-MAINT OF BOILER PLANT DPROD	0	0	0	0	0	0	0	0
13	513-MAINT OF ELECTRIC PLANT DPROD	0	0	0	0	0	0	0	0
14	514-MAINT MISC STEAM PLANT DPROD	0	0	0	0	0	0	0	0
15	411.1-FAS 143 ACCRETION EXPENSE DPROD	0	0	0	0	0	0	0	0
16	411.1-GAIN ON SALES OF EMISSION / DPROD	0	0	0	0	0	0	0	0
16	POWER GENERATION - MUST RUN								
17	500-SUPERVISION & ENGINEERING DPROD	0	0	0	0	0	0	0	0
18	502-STEAM EXPENSE DPROD	0	0	0	0	0	0	0	0
19	505-ELECTRIC EXPENSES DPROD	0	0	0	0	0	0	0	0
20	506-MISC. STEAM POWER DPROD	0	0	0	0	0	0	0	0
21	507-RENTS DPROD	0	0	0	0	0	0	0	0
22	510-MAIN. SUPERVISION & ENGINEER DPROD	0	0	0	0	0	0	0	0
23	511-MAINT OF STRUCTURES DPROD	0	0	0	0	0	0	0	0
24	512-MAINT OF BOILER PLANT DPROD	0	0	0	0	0	0	0	0
25	513-MAINT OF ELECTRIC PLANT DPROD	0	0	0	0	0	0	0	0
26	514-MAINT MISC STEAM PLANT DPROD	0	0	0	0	0	0	0	0
27	411.1-FAS 143 ACCRETION EXPENSE DPROD	0	0	0	0	0	0	0	0
28	411.1-GAIN ON SALES OF EMISSION / DPROD	0	0	0	0	0	0	0	0
28	OTHER POWER GENERATION								
29	546-SUPERVISION & ENGINEERING DPROD	0	0	0	0	0	0	0	0
30	547-FUEL EFUEL	0	0	0	0	0	0	0	0
33	551-SUPERVISION & ENGINEERING LAB55254	0	0	0	0	0	0	0	0
34	552-MAINTENANCE OF STRUCTURES DPROD	0	0	0	0	0	0	0	0
35	553-GENERATING & ELECT PLT DPROD	0	0	0	0	0	0	0	0
36	554-MISC OTH POWER GEN PLT DPROD	0	0	0	0	0	0	0	0
37	557-OTHER EXPENSES DPROD	0	0	0	0	0	0	0	0
38	TOTAL POWER GENERATION EXP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	TOTAL COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	EHV (8)	NON EHV (9)	DISTRIBUTION (10)
OPERATION & MAINT EXP CONT										
1 OTHER POWER GENERATION MUST RUN										
2 546-SUPERVISION & ENGINEERING DPRODMR	11,585	11,585	0	0	0	11,585	0	0	0	0
3 549-MISC OTH POWER GEN EXP DPRODMR	0	0	0	0	0	0	0	0	0	0
4 550-RENTS DPRODMR	0	0	0	0	0	0	0	0	0	0
5 551-SUPERVISION & ENGINEERING DPRODMR	4,431	4,431	0	0	0	4,431	0	0	0	0
6 552-MAINTENANCE OF STRUCTURES DPRODMR	6,993	6,993	0	0	0	6,993	0	0	0	0
7 553-GENERATING & ELECT PLT DPRODMR	126,698	126,698	0	0	0	126,698	0	0	0	0
8 554 MAINTENANCE OF MISCELLANEOUS DPRODMR	(50,031)	(50,031)	0	0	0	(50,031)	0	0	0	0
9 557 OTHER EXPENSES DPRODMR	(62,768)	(62,768)	0	0	0	(62,768)	0	0	0	0
10 TOTAL POWER GENERATION EXP	36,908	36,908	0	0	0	36,908	0	0	0	0
11										
12										
OTHER POWER SUPPLY EXPENSES										
13										
14 555-PURCHASED POWER										
15 DEMAND CHARGES EPROD	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 ENERGY CHARGES EFUEL	0	0	0	0	0	0	0	0	0	0
17 TOTAL PURCHASED POWER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 556-SYS CONTRL & LOAD DISP DPROD	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 557-OTHER EXPENSES DPROD	0	0	0	0	0	0	0	0	0	0
20 TOTAL OTHER POWER SUPPLY EXP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21										
22										
23										
24 MARKET GENERATION CREDIT EFUEL	696,305,032	0	696,305,032	0	0	0	0	0	0	0
31 507 RENTS - PRODUCTION ANCILLARY DPRODAN	0	0	0	0	0	0	0	0	0	0
32										
33 TOTAL POWER PRODUCTION EXP	\$724,763,690	\$19,326,813	\$705,436,877	\$0	\$0	\$19,326,813	\$0	\$0	\$0	\$0

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
OPERATION & MAINT EXP CONT									
1	OTHER POWER GENERATION MUST RUN								
2	546-SUPERVISION & ENGINEERING DPRODNR	0	0	0	0	0	0	0	0
3	549-MISC OTH POWER GEN EXP DPRODNR	0	0	0	0	0	0	0	0
4	550-RENTS DPRODNR	0	0	0	0	0	0	0	0
5	551-SUPERVISION & ENGINEERING DPRODNR	0	0	0	0	0	0	0	0
6	552-MAINTENANCE OF STRUCTURES DPRODNR	0	0	0	0	0	0	0	0
7	553-GENERATING & ELECT PLT DPRODNR	0	0	0	0	0	0	0	0
8	554 MAINTENANCE OF MISCELLANEOUS DPRODNR	0	0	0	0	0	0	0	0
9	557 OTHER EXPENSES DPRODNR	0	0	0	0	0	0	0	0
10	TOTAL POWER GENERATION EXP	0	0	0	0	0	0	0	0
11									
12									
13	OTHER POWER SUPPLY EXPENSES								
14	555-PURCHASED POWER								
15	DEMAND CHARGES EPROD	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	ENERGY CHARGES EFUEL	0	0	0	0	0	0	0	0
17	TOTAL PURCHASED POWER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	556-SYS CONTRL & LOAD DISP DPROD	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	557-OTHER EXPENSES DPROD	0	0	0	0	0	0	0	0
20	TOTAL OTHER POWER SUPPLY EXP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21									
22									
23									
24	MARKET GENERATION CREDIT EFUEL	696,305,032	0	0	0	0	0	0	0
31	507 RENTS - PRODUCTION ANCILLARY DPRODAN	0	0	0	0	0	0	0	0
32									
33	TOTAL POWER PRODUCTION EXP	\$696,305,032	\$0	\$0	\$0	\$0	\$0	\$0	\$0

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OPERATION & MAINT EXP CONT									
TOTAL COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	EHV (8)	NON EHV (9)	DISTRIBUTION (10)
1 TRANSMISSION EXPENSES EHV									
2 OPERATION									
3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	0	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0	0	0
7	4,510,725	3,905,986	604,740	0	0	0	0	0	3,905,986
8	65,605,059	65,605,059	0	0	0	0	65,605,059	0	0
9	18,489,490	18,489,490	0	0	0	18,489,490	0	0	0
10	0	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0	0
12	0	0	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0	0	0
14	0	0	0	0	0	0	0	0	0
15	0	0	0	0	0	0	0	0	0
16	\$88,605,274	\$88,000,535	\$604,740	\$0	\$0	\$18,489,490	\$65,605,059	\$0	\$3,905,986
17 TOTAL TRANSMISSION EXP EHV									
18 TRANSMISSION EXPENSES NONEHV									
19 OPERATION									
20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	0	0	0	0	0	0	0	0	0
22	(13)	(13)	0	0	0	0	0	(13)	0
23	13	13	0	0	0	0	0	13	0
24	0	0	0	0	0	0	0	0	0
25	0	0	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0	0	0
27	0	0	0	0	0	0	0	0	0
28	0	0	0	0	0	0	0	0	0
29	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 TOTAL TRANSMISSION EXP NEHV									
31	\$88,605,274	\$88,000,535	\$604,740	\$0	\$0	\$18,489,490	\$65,605,059	\$0	\$3,905,986
32 TOTAL TRANSMISSION EXP									
33									

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
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	ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
OPERATION & MAINT EXP CONT								
1 TRANSMISSION EXPENSES EHV								
2 OPERATION								
3 560-SUPERVISION & ENGINEER DTEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 561-LOAD DISPATCHING DTEHV	0	0	0	0	0	0	0	0
5 562-STATION EXPENSES DTEHV	0	0	0	0	0	0	0	0
6 563-OVERHEAD LINE EXPENSES DTEHV	0	0	0	0	0	0	0	0
7 565-TRANSM ELECT BY OTHERS - PPI DISTPIS	0	0	0	0	445,535	0	0	159,205
8 565-TRANSM ELECT BY OTHERS - PPI DTEHV	0	0	0	0	0	0	0	0
9 XXX-ANCILLARY SERVICES O&M DPRODAN	0	0	0	0	0	0	0	0
10 567-RENTS DTEHV	0	0	0	0	0	0	0	0
11 568-SUPERVISION & ENGINEER DTEHV	0	0	0	0	0	0	0	0
12 569-STRUCTURES DTEHV	0	0	0	0	0	0	0	0
13 570-STATION EQUIPMENT DTEHV	0	0	0	0	0	0	0	0
14 571-OVERHEAD LINES DTEHV	0	0	0	0	0	0	0	0
15 573-MAINT MISC TRANSM PLT DTEHV	0	0	0	0	0	0	0	0
16 TOTAL TRANSMISSION EXP EHV	\$0	\$0	\$0	\$0	\$445,535	\$0	\$0	\$159,205
17								
18 TRANSMISSION EXPENSES NONEHV								
19 OPERATION								
20 560-SUPERVISION & ENGINEER DTNEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 561-LOAD DISPATCHING DTNEHV	0	0	0	0	0	0	0	0
22 562-563-STATION EXP AND OVERHEA DTNEHV	0	0	0	0	0	0	0	0
23 566-567-MISC TRNSM EXP ANT RENT DTNEHV	0	0	0	0	0	0	0	0
24 568-SUPERVISION & ENGINEER DTNEHV	0	0	0	0	0	0	0	0
25 569-STRUCTURES DTNEHV	0	0	0	0	0	0	0	0
26 570-STATION EQUIPMENT DTNEHV	0	0	0	0	0	0	0	0
27 571-OVERHEAD LINES DTNEHV	0	0	0	0	0	0	0	0
28 573-MAINT MISC TRANSM PLT DTNEHV	0	0	0	0	0	0	0	0
29 TOTAL TRANSMISSION EXP NEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30								
31								
32 TOTAL TRANSMISSION EXP	\$0	\$0	\$0	\$0	\$445,535	\$0	\$0	\$159,205
33								

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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
OPERATION & MAINT EXP CONT								
1 DISTRIBUTION EXPENSES								
2 OPERATION								
3 580-SUPERVISION & ENGINEER LAB58189	\$0	\$0	\$0	\$0	\$188,778	\$0	\$0	\$308,088
4 581-LOAD DISPATCHING DISTPIS	0	0	0	0	23,131	0	0	8,266
5 582-STATION EXPENSES DISTPIS	0	0	0	0	12,832	0	0	4,585
6 583-OVERHEAD LINE EXPENSES OHDIST	0	0	0	0	0	0	0	0
7 584-UNDERGROUND LINE EXP UGDIST	0	0	0	0	0	0	0	0
8 585-STREET LIGHT & SIGNAL DDISTLTG	0	0	0	0	0	0	0	0
9 586-METER EXPENSES CMETERS	0	0	0	0	0	0	0	773,201
10 587-CUST INSTALLATIONS EXP CMETERS	0	0	0	0	0	0	0	204,569
11 588-MISC DISTRIBUTION EXP DISTPIS	0	0	0	0	899,774	0	0	321,520
12 589-RENTS DISTPIS	0	0	0	0	29,336	0	0	10,483
13 590-SUPERVISION & ENGINEER LAB59198	0	0	0	0	64,920	0	0	23,198
14 591-MAINTENANCE OF STRUCTURES DISTPIS	0	0	0	0	0	0	0	0
15 592-STATION EQUIPMENT DISTPIS	0	0	0	0	156,243	0	0	55,831
16 593-OVERHEAD LINES OHDIST	0	0	0	0	0	0	0	0
17 594-UNDERGROUND LINES UGDIST	0	0	0	0	0	0	0	0
18 595-LINE TRANSFORMERS PLT368	0	0	0	0	0	0	0	0
19 596-STREET LIGHT & SIGNAL DDISTLTG	0	0	0	0	0	0	0	0
20 597-METERS CMETERS	0	0	0	0	0	0	0	119,505
21 598-MISC DISTRIBUTION PLANT DISTPIS	0	0	0	0	35,807	0	0	12,795
22 407-REGULATORY ASSET AMORTIZA' DISTPIS	0	0	0	0	350,959	0	0	125,410
23 TOTAL DISTRIBUTION EXPENSES	\$0	\$0	\$0	\$0	\$1,761,779	\$0	\$0	\$1,967,451
24								
25 TOTAL OPER & MAINT EXP (P,T,D)	\$696,305,032	\$0	\$0	\$0	\$2,207,314	\$0	\$0	\$2,126,655
26								

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
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	TOTAL COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	EHV (8)	NON EHV (9)	DISTRIBUTION (10)
OPERATION & MAINT EXP CONT.										
1 CUSTOMER ACCOUNTS EXPENSES										
2 902-METER READING EXPENSE	CACCT	\$0	\$0	\$3,057,311	\$0	\$0	\$0	\$0	\$0	\$0
3 903-CUST RECORDS & COLL EXP	CBILLCOL	0	0	12,483,252	0	0	0	0	0	0
4 904-UNCOLLECTIBLE ACCOUNTS	EUNCOL	0	2,490,991	0	0	0	0	0	0	0
5 905-MISC CUSTOMER ACCOUNTS EXF	ECUSINFO	(31,254)	(31,254)	0	0	0	0	0	0	0
6 908-CUSTOMER ASSISTANCE EXPEN	ECUSINFO	22,188	22,188	0	0	0	0	0	0	0
7 909-INFO & INSTRUCT EXP	ECUSINFO	234,968	234,968	0	0	0	0	0	0	0
8 910-MISC CUST SERV & INFO EX	ECUSINFO	18,298	18,298	0	0	0	0	0	0	0
9 431-CUST DEPOSIT INTEREST EXPEN	ECUSINFO	0	574,863	0	0	0	0	0	0	0
10 TOTAL CUSTOMER ACCTS EXPENSE		\$0	\$3,310,053	\$15,520,563	\$0	\$0	\$0	\$0	\$0	\$0
11	\$18,830,616	\$0	\$3,310,053	\$15,520,563	\$0	\$0	\$0	\$0	\$0	\$0
12 TOTAL OPER & MAINT EXCL A&G		\$126,329,655	\$708,746,930	\$19,854,533	\$0	\$19,326,813	\$18,489,490	\$65,605,059	\$0	\$22,908,292
13	\$854,931,117	\$126,329,655	\$708,746,930	\$19,854,533	\$0	\$19,326,813	\$18,489,490	\$65,605,059	\$0	\$22,908,292
14 ADMINISTRATIVE & GENERAL EXP										
15 OPERATION										
16 TOTAL A&G PRODUCTION	DPROD	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 TOTAL A&G MUST RUN	DPRODMR	5,069,606	0	0	0	5,069,606	0	0	0	0
18 TOTAL A&G AN	DPRODAN	0	0	0	0	0	0	0	0	0
19 TRANSMISSION EHV	DTEHV	0	0	0	0	0	0	0	0	0
20 TRANSMISSION NEHV	DTNEHV	0	0	0	0	0	0	0	0	0
21 TOTAL A&G DISTRIBUTION	DDISPSUB	7,854,820	0	0	0	0	0	0	0	7,854,820
22 TOTAL A&G METERS	CMETERS	287,826	0	287,826	0	0	0	0	0	0
23 TOTAL A&G METER READING	CACCT	801,962	0	801,962	0	0	0	0	0	0
24 TOTAL A&G BILLING & COLLECTION	CBILLCOL	3,269,229	0	3,269,229	0	0	0	0	0	0
25 TOTAL A&G UNCOLLECTIBLES	EUNCOL	653,410	653,410	0	0	0	0	0	0	0
26 TOTAL A&G CUST INFORMATION	ECUSINFO	214,848	214,848	0	0	0	0	0	0	0
27 TOTAL A&G		\$12,924,426	\$868,258	\$4,359,017	\$0	\$5,069,606	\$0	\$0	\$0	\$7,854,820
28	\$18,151,701	\$12,924,426	\$868,258	\$4,359,017	\$0	\$5,069,606	\$0	\$0	\$0	\$7,854,820
29										
30										
31 TOTAL OPERATION & MAINT EXP		\$139,254,080	\$709,615,188	\$24,213,549	\$0	\$24,396,420	\$18,489,490	\$65,605,059	\$0	\$30,763,112
32	\$873,082,818	\$139,254,080	\$709,615,188	\$24,213,549	\$0	\$24,396,420	\$18,489,490	\$65,605,059	\$0	\$30,763,112

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OPERATION & MAINT EXP CONT.

	ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
1 CUSTOMER ACCOUNTS EXPENSES								
2 902-METER READING EXPENSE	\$0	\$0	\$0	\$0	\$0	\$3,057,311	\$0	\$0
3 903-CUST RECORDS & COLL EXP	0	0	0	0	0	0	12,463,252	0
4 904-UNCOLLECTIBLE ACCOUNTS	0	0	2,490,991	0	0	0	0	0
5 905-MISC CUSTOMER ACCOUNTS EXP	0	0	0	(31,254)	0	0	0	0
6 908-CUSTOMER ASSISTANCE EXP	0	0	0	22,188	0	0	0	0
7 909-INFO & INSTRUCT EXP	0	0	0	234,968	0	0	0	0
8 910-MISC CUST SERV & INFO EX	0	0	0	18,298	0	0	0	0
9 431-CUST DEPOSIT INTEREST EXP	0	0	0	574,863	0	0	0	0
10 TOTAL CUSTOMER ACCTS EXPENSE	\$0	\$0	\$2,490,991	\$819,062	\$0	\$3,057,311	\$12,463,252	\$0
11								
12 TOTAL OPER & MAINT EXCL A&G	\$696,305,032	\$0	\$2,490,991	\$819,062	\$2,207,314	\$3,057,311	\$12,463,252	\$2,126,655
13								
14 ADMINISTRATIVE & GENERAL EXP								
15 OPERATION								
16 TOTAL A&G PRODUCTION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 TOTAL A&G MUST RUN	0	0	0	0	0	0	0	0
18 TOTAL A&G AN	0	0	0	0	0	0	0	0
19 TRANSMISSION EHV	0	0	0	0	0	0	0	0
20 TRANSMISSION NEHV	0	0	0	0	0	0	0	0
21 TOTAL A&G DISTRIBUTION	0	0	0	0	0	0	0	0
22 TOTAL A&G METERS	0	0	0	0	0	0	0	287,826
23 TOTAL A&G METER READING	0	0	0	0	0	801,962	0	0
24 TOTAL A&G BILLING & COLLECTION	0	0	0	0	0	0	3,269,229	0
25 TOTAL A&G UNCOLLECTIBLES	0	0	653,410	0	0	0	0	0
26 TOTAL A&G CUST INFORMATION	0	0	0	214,848	0	0	0	0
27 TOTAL A&G	\$0	\$0	\$653,410	\$214,848	\$0	\$801,962	\$3,269,229	\$287,826
28								
29								
30								
31 TOTAL OPERATION & MAINT EXP	\$696,305,032	\$0	\$3,144,401	\$1,033,910	\$2,207,314	\$3,859,272	\$15,732,481	\$2,414,481
32								

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OPERATING EXPENSES									
TOTAL COMPANY (1)	DEMAND (2)	ENERGY (3)	CUSTOMER (4)	PRODUCTION (5)	MUST RUN (6)	ANCILLARY (7)	EHV (8)	NON EHV (9)	DISTRIBUTION (10)
1 DEPRECIATION EXPENSE									
2									
3 INTANGIBLE PLANT									
4	DPRODMR	\$291,807	\$291,807	\$0	\$291,807	\$0	\$0	\$0	\$0
5	DISTRPS	\$2,101,631	\$2,101,631	\$0	\$0	\$0	\$0	\$0	\$2,101,631
6	303-MISCELLANEOUS INTANGIBLE PLA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	DPROD	(\$0)	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0
8	DPRODMR	\$3,313,050	\$3,313,050	\$0	\$3,313,050	\$0	\$0	\$0	\$0
9	DPRODAN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	DTEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	DTNEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 DISTRIBUTION									
13	PLT360	\$138,940	\$0	\$0	\$0	\$0	\$0	\$0	\$138,940
14	PLT361	109,442	0	0	0	0	0	0	109,442
15	PLT362	1,877,432	0	0	0	0	0	0	1,877,432
16	PLT364	2,635,288	0	0	0	0	0	0	2,635,288
17	PLT365	1,997,267	0	0	0	0	0	0	1,997,267
18	PLT366	779,369	0	0	0	0	0	0	779,369
19	PLT367	3,905,325	0	0	0	0	0	0	3,905,325
20	PLT368	4,987,244	0	0	0	0	0	0	4,987,244
21	PLT369	0	0	1,802,443	0	0	0	0	0
22	PLT370	0	0	1,076,669	0	0	0	0	0
23	PLT373	209,359	0	0	0	0	0	0	209,359
24	373-STRT LGHT & SIGNAL SYS	5,608	0	868	0	0	0	0	5,608
25	374-ASSET RETIREMENT COST								
26	TOTAL DISTRIBUTION PLANT	\$19,525,254	\$16,645,275	\$2,879,980	\$0	\$0	\$0	\$0	\$16,645,275
27 GENERAL PLANT									
28	DPRODMR	\$219,550	\$0	\$0	\$219,550	\$0	\$0	\$0	\$0
29	DISTRPS	1,696,612	0	227,460	0	0	0	0	1,469,152
30	CMETERS	0	0	0	0	0	0	0	0
31	CACCT	0	0	0	0	0	0	0	0
32	CBILLCOL	0	0	0	0	0	0	0	0
33	EUNCOL	0	0	0	0	0	0	0	0
34	ECUSINFO	0	0	0	0	0	0	0	0
35	GENLPIS	0	0	0	0	0	0	0	0
36	GENLPIS	0	0	0	0	0	0	0	0
37	GENLPIS	0	0	0	0	0	0	0	0
38	TOTAL GENERAL PLANT	\$1,916,162	\$1,688,702	\$227,460	\$0	\$219,550	\$0	\$0	\$1,469,152
39	TOTAL DEPREC & AMORT EXPENSE	\$27,473,287	\$24,040,465	\$3,432,822	(\$0)	\$3,824,408	\$0	\$0	\$20,216,058

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		ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
OPERATING EXPENSES									
1	DEPRECIATION EXPENSE								
2									
3	INTANGIBLE PLANT								
4	PRODUCTION MR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	DISTRIBUTION	\$0	\$0	\$0	\$0	\$239,722	\$0	\$0	\$85,661
6	303-MISCELLANEOUS INTANGIBLE PLANT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	PRODUCTION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	PRODUCTION - MUST RUN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	PRODUCTION - ANCILLARY SVC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	TRANSMISSION EHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	TRANSMISSION NEHV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	DISTRIBUTION								
13	360-LAND RIGHTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	361-STRUCTURES & IMPROV	0	0	0	0	0	0	0	0
15	362-STATION EQUIPMENT	0	0	0	0	0	0	0	0
16	364-POLES, TOWERS & FIXTURES	0	0	0	0	0	0	0	0
17	365-OVERHEAD CONDUCT & DEV	0	0	0	0	0	0	0	0
18	366-UNDERGROUND CONDUIT	0	0	0	0	0	0	0	0
19	367-UNDERGROUND COND & DEV	0	0	0	0	0	0	0	0
20	368-LINE TRANSFORMERS	0	0	0	0	0	0	0	0
21	369-SERVICES	0	0	0	0	0	0	0	0
22	370-METERS	0	0	0	0	1,802,443	0	0	0
24	373-STRT LGHT & SIGNAL SYS	0	0	0	0	0	0	0	1,076,669
25	374-ASSET RETIREMENT COST	0	0	0	0	0	0	0	0
26	TOTAL DISTRIBUTION PLANT	\$0	\$0	\$0	\$0	\$1,803,082	\$0	\$0	\$1,076,669
27	GENERAL PLANT								
28	GENERAL PLANT PRODUCTION MR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	GENERAL DISTRIBUTION	0	0	0	0	167,578	0	0	59,881
30	BLANK	0	0	0	0	0	0	0	0
31	BLANK	0	0	0	0	0	0	0	0
32	BLANK	0	0	0	0	0	0	0	0
33	BLANK	0	0	0	0	0	0	0	0
34	BLANK	0	0	0	0	0	0	0	0
35	BLANK	0	0	0	0	0	0	0	0
36	BLANK	0	0	0	0	0	0	0	0
37	BLANK	0	0	0	0	0	0	0	0
38	TOTAL GENERAL PLANT	\$0	\$0	\$0	\$0	\$167,578	\$0	\$0	\$59,881
39	TOTAL DEPREC & AMORT EXPENSE	\$0	\$0	\$0	\$0	\$2,210,382	\$0	\$0	\$1,222,439

SCHEDULE G-6 MARKET
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19 20

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

DEVELOPMENT OF INC TAXES								
	ENERGY FUEL (11)	DSM (12)	UNCOLLECT (13)	CUST INFO (14)	SERVICE DROP (15)	ACCOUNTING (16)	BILLING (17)	METERS (18)
1	\$696,305,032	\$0	\$3,144,401	\$1,033,910	\$5,953,425	\$3,859,272	\$15,732,481	\$4,185,888
2	\$0	\$0	\$0	\$0	(\$12,281,407)	\$0	\$0	(\$6,424,509)
3	\$696,305,032	\$0	\$3,144,401	\$1,033,910	(\$6,327,982)	\$3,859,272	\$15,732,481	(\$2,238,821)
4								
5	LESS:							
6	OPERATION & MAINT EXPENSE	0	3,144,401	1,033,910	2,207,314	3,859,272	15,732,481	2,414,481
7	DEPREC & AMORT EXPENSE	0	0	0	2,210,382	0	0	1,222,439
8	TAXES OTHER THAN INCOME	0	0	0	1,535,728	0	0	548,768
9								
10	OPERATING INCOME BEFORE TAXES	0	0	0	(12,281,407)	0	0	(6,424,509)
11								
12	LESS:							
13	INTEREST EXPENSE	0	0	0	0	0	0	0
14								
15	BOOK TAXABLE INCOME	0	0	0	0	0	0	0
16	TOTAL STATE INCOME TAX	0	0	0	0	0	0	0
17								
18	STATE AND FEDERAL TAXABLE INCOME	0	0	0	0	0	0	0
19								
20	STATE AND FEDERAL INCOME TAX	0	0	0	0	0	0	0
21								
22	TOTAL INCOME TAXES PRODUCTION	0	0	0	0	0	0	0
23	TOTAL INCOME TAXES MUST RUN	0	0	0	0	0	0	0
24	TOTAL INCOME TAXES DISTRIBUTION	0	0	0	(5,229,563)	0	0	(1,868,701)
25	TOTAL INCOME TAXES CMETERS	0	0	0	0	0	0	(1,940,098)
26	TOTAL INCOME TAXES METER READIN	0	0	0	0	0	0	0
27	TOTAL INCOME TAXES BILLING & COL	0	0	0	0	0	0	0
28	TOTAL INCOME TAXES UNCOLLECTIBLE	0	0	0	0	0	0	0

PRESENT RATE OF RETURN SUMMARY SCHEDULE - REVENUE REQUIREMENTS							
	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
RATE OF RETURN	-21.46%	-17.39%	-2.61%	-174.05%	-766.47%	4.11%	-31.64%
REVENUES REQUIRED							
1	(7,908,976)	1,735,722	30,642,765	(14,150,917)	(24,647,303)	1,010,608	(2,499,851)
2	(0)	(0)	(0)	(0)	(0)	(0)	(0)
3	(49,093,992)	(6,039,945)	(2,889,380)	(8,738,883)	(30,929,318)	(6,205)	(490,259)
4	18,489,490	8,195,372	6,817,124	1,653,784	1,379,211	54,911	389,088
5	(0)	(0)	(0)	(0)	0	0	0
6	65,605,059	29,099,345	24,145,728	5,878,856	4,902,805	195,198	1,383,127
7	(0)	(0)	(0)	(0)	0	0	0
8	(42,909,534)	(29,519,050)	2,569,294	(12,944,675)	0	766,704	(3,781,807)
9	709,615,188	307,122,896	249,780,381	69,644,635	63,602,908	2,863,978	16,600,389
10	696,305,032	301,267,440	244,943,615	68,417,290	62,546,403	2,819,936	16,310,348
11	9,131,845	4,047,644	3,366,935	816,794	681,184	27,120	192,168
12	(0)	(0)	(0)	(0)	0	0	0
13	3,144,401	1,360,475	1,106,126	308,961	282,449	12,734	73,655
14	1,033,910	447,338	363,705	101,590	92,872	4,187	24,218
15	11,024,951	8,141,045	2,553,451	14	(2,235)	328,197	4,477
16	(6,327,982)	(6,745,069)	425,302	(732)	0	17,750	(25,234)
17	3,859,272	3,451,026	335,209	0	0	60,484	12,553
18	15,732,481	14,096,347	1,345,651	5,267	752	235,573	48,891
19	(2,238,821)	(2,661,258)	447,288	(4,521)	(2,987)	14,390	(31,733)
20	712,731,163	316,999,664	282,976,596	55,493,732	38,953,370	4,202,784	14,105,016
TOTAL COMPANY							
	712,731,163						
	712,731,163						
	712,731,163						

PRESENT RATE OF RETURN SUMMARY SCHEDULE - REVI

RATE OF RETURN

REVENUES REQUIRED

1	DEMAND COMPONENTS	(7,908,976)
2	DEMAND PRODUCTION COMPONENT	
3	DEMAND PRODUCTION MUST RUN	
4	DEMAND PRODUCTION ANCILLARY	
5	DEMAND PRODUCTION - PPFAC	
6	DEMAND TRANSMISSION (EHV)	
7	DEMAND TRANSMISSION (NON-EHV)	
8	DEMAND DISTRIBUTION	
9	ENERGY COMPONENTS	709,615,188
10	ENERGY FUEL DIRECT	
11	ENERGY PRODUCTION	
12	ENERGY DEMAND SIDE MANAGEMENT	
13	ENERGY UNCOLLECTIBLES	
14	ENERGY CUSTOMER INFORMATION	
15	CUSTOMER COMPONENTS	11,024,951
16	CUSTOMER DELIVERY	
17	CUSTOMER METER READING	
18	CUSTOMER BILLING AND COLLECTIONS	
19	CUSTOMER METERS	
20	TOTAL COMPANY	712,731,163
		712,731,163
		712,731,163

		RESIDENTIAL				
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)
PRESENT RATE OF RETURN SUMMARY SCHEDULE - REVI						201 (13)
RATE OF RETURN		-17.39%	-16.22%	-120.25%	-49.58%	-27.64%
REVENUES REQUIRED						-34.82%
1	DEMAND COMPONENTS	(7,908,976)	4,880,547	(117,112)	(1,473,986)	(595,129)
2	DEMAND PRODUCTION COMPONENT		(0)	(0)	(0)	(0)
3	DEMAND PRODUCTION MUST RUN		(5,424,675)	(34,985)	(192,413)	(238,269)
4	DEMAND PRODUCTION ANCILLARY		7,733,481	9,421	115,387	144,935
5	DEMAND PRODUCTION - PPFC		0	0	0	0
6	DEMAND TRANSMISSION (EHV)		27,490,905	(0)	410,175	515,215
7	DEMAND TRANSMISSION (NON-EHV)		0	0	0	0
8	DEMAND DISTRIBUTION		(29,519,050)	(91,548)	(1,807,135)	(1,105,677)
9	ENERGY COMPONENTS	709,615,188	289,005,055	348,991	4,855,278	5,056,438
10	ENERGY FUEL DIRECT		283,484,434	342,284	4,769,668	4,955,121
11	ENERGY PRODUCTION		3,819,518	4,653	56,989	71,583
12	ENERGY DEMAND SIDE MANAGEMENT		0	0	0	0
13	ENERGY UNCOLLECTIBLES		1,360,475	1,546	21,539	22,377
14	ENERGY CUSTOMER INFORMATION		447,338	508	7,082	7,358
15	CUSTOMER COMPONENTS	11,024,951	7,455,167	90,069	177,057	170,384
16	CUSTOMER DELIVERY		(6,313,409)	0	0	(135,277)
17	CUSTOMER METER READING		3,451,026	0	27,782	40,852
18	CUSTOMER BILLING AND COLLECTIONS		14,096,347	90,069	216,407	318,215
19	CUSTOMER METERS		(2,661,258)	0	(67,132)	(53,405)
20	TOTAL COMPANY	712,731,163	301,340,768	321,948	3,558,348	4,631,693
		712,731,163				7,146,906
		712,731,163				

TOTAL COMMERCIAL		COMMERCIAL					
(14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)	
-2.61%	13.58%	-17.59%	-11.55%	-28.13%	-49.26%	-623.15%	
30,642,765	36,016,810	(5,117)	472,725	(3,971,763)	(1,279,947)	(589,943)	
(0)	(0)	(0)	(0)	(0)	(0)	(0)	
(2,889,380)	622,721	(90,756)	(128,498)	(2,489,961)	(371,908)	(450,979)	
6,817,124	3,858,081	122,423	226,948	2,360,731	224,264	24,677	
0	0	0	0	0	0	0	
24,145,728	13,714,671	435,189	806,751	8,391,904	797,212	(0)	
0	0	0	0	0	0	0	
2,569,294	17,821,336	(471,974)	(432,476)	(12,254,436)	(1,929,515)	(163,640)	
249,780,381	131,145,041	4,401,028	9,932,809	93,488,536	9,502,774	1,310,194	
244,943,615	128,468,657	4,314,672	9,762,141	91,771,891	9,335,989	1,290,264	
3,366,935	1,905,482	60,464	112,088	1,165,950	110,763	12,188	
0	0	0	0	0	0	0	
1,106,126	580,144	19,484	44,084	414,427	42,160	5,827	
363,705	190,757	6,407	14,495	136,268	13,863	1,916	
2,553,451	2,500,754	5,929	65,189	(10,223)	(1,523)	(6,675)	
425,302	465,261	(5,437)	(8,695)	(15,281)	(2,306)	(8,239)	
335,209	316,053	3,449	9,399	5,815	493	(0)	
1,345,651	1,230,955	13,431	73,214	22,649	3,838	1,564	
447,288	488,484	(5,514)	(8,729)	(23,405)	(3,548)	0	
282,976,596	169,662,604	4,401,839	10,470,723	89,506,551	8,221,303	713,576	

	INDUSTRIAL				PUBLIC AUTHORITY			
	TOTAL INDUSTRIAL (21)	114 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)	
PRESENT RATE OF RETURN SUMMARY SCHEDULE - REV1								
RATE OF RETURN	-174.05%	-165.08%	-203.46%	-766.47%	4.11%	-19.44%	-50.14%	
REVENUES REQUIRED								
1 DEMAND COMPONENTS	(7,908,976)	(14,150,917)	(4,113,470)	(24,647,303)	1,010,608	(603,051)	(1,896,800)	
2 DEMAND PRODUCTION COMPONENT		(0)	(0)	(0)	(0)	(0)	(0)	
3 DEMAND PRODUCTION MUST RUN	(8,738,883)	(6,257,704)	(2,481,179)	(30,929,318)	(6,205)	(147,441)	(342,819)	
4 DEMAND PRODUCTION ANCILLARY	1,653,784	1,248,573	405,211	1,379,211	54,911	185,480	203,609	
5 DEMAND PRODUCTION - PPFAC	0	0	0	0	0	0	0	
6 DEMAND TRANSMISSION (EHV)	5,878,856	4,438,415	1,440,442	4,902,805	195,198	659,341	723,786	
7 DEMAND TRANSMISSION (NON-EHV)	0	0	0	0	0	0	0	
8 DEMAND DISTRIBUTION	(12,944,675)	(9,486,730)	(3,477,944)	0	766,704	(1,300,431)	(2,481,377)	
9 ENERGY COMPONENTS	709,615,188	69,644,635	17,191,327	63,602,908	2,863,978	7,839,562	8,760,827	
10 ENERGY FUEL DIRECT	68,417,290	51,527,445	16,889,845	62,546,403	2,819,936	7,701,739	8,608,609	
11 ENERGY PRODUCTION	816,794	616,662	200,131	681,184	27,120	91,607	100,561	
12 ENERGY DEMAND SIDE MANAGEMENT	0	0	0	0	0	0	0	
13 ENERGY UNCOLLECTIBLES	308,961	232,690	76,272	282,449	12,734	34,780	38,875	
14 ENERGY CUSTOMER INFORMATION	101,590	76,511	25,079	92,872	4,187	11,436	12,783	
15 CUSTOMER COMPONENTS	11,024,951	14	(407)	(2,235)	328,197	14,255	(9,778)	
16 CUSTOMER DELIVERY	(732)	(413)	(319)	0	17,750	(8,457)	(16,777)	
17 CUSTOMER METER READING	0	(0)	(0)	0	60,484	7,273	5,280	
18 CUSTOMER BILLING AND COLLECTIONS	5,267	3,386	1,881	752	235,573	28,327	20,564	
19 CUSTOMER METERS	(4,521)	(2,552)	(1,970)	(2,987)	14,390	(12,888)	(18,845)	
20 TOTAL COMPANY	712,731,163	42,416,282	13,077,450	38,953,370	4,202,784	7,250,766	6,854,250	
	712,731,163							
	712,731,163							

SCHEDULE G-6 (UNIT COSTS) MARKET
PAGE 6 OF 20

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
PRESENT RATE OF RETURN SUMMARY SCHEDULE - UNIT COST							
RATE OF RETURN	-21.46%	-17.39%	-2.61%	-174.05%	-766.47%	4.11%	-31.64%
\$/KWH							
1 DEMAND COMPONENTS	-\$0.0008						
2 DEMAND PRODUCTION COMPONENT	(0.0008)	0.0004	0.0092	(0.0149)	(0.0266)	0.0246	(0.0111)
3 DEMAND PRODUCTION MUST RUN	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)
4 DEMAND PRODUCTION ANCILLARY	(0.0053)	(0.0016)	(0.0009)	(0.0092)	(0.0334)	(0.0002)	(0.0022)
5 DEMAND PRODUCTION - PPFC	0.0020	0.0021	0.0021	0.0017	0.0015	0.0013	0.0017
6 DEMAND TRANSMISSION (EHV)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	0.0000	0.0000	0.0000
7 DEMAND TRANSMISSION (NON-EHV)	0.0070	0.0075	0.0073	0.0062	0.0053	0.0048	0.0061
8 DEMAND DISTRIBUTION	(0.0000)	(0.0000)	(0.0000)	(0.0000)	0.0000	0.0000	0.0000
9 ENERGY COMPONENTS	(0.0046)	(0.0076)	0.0008	(0.0136)	0.0000	0.0187	(0.0168)
10 ENERGY FUEL DIRECT	0.0761	0.0795	0.0754	0.0734	0.0688	0.0698	0.0737
11 ENERGY PRODUCTION	0.0747	0.0780	0.0739	0.0721	0.0676	0.0688	0.0724
12 ENERGY DEMAND SIDE MANAGEMENT	0.0010	0.0010	0.0010	0.0009	0.0007	0.0007	0.0009
13 ENERGY UNCOLLECTIBLES	(0.0000)	(0.0000)	(0.0000)	(0.0000)	0.0000	0.0000	0.0000
14 ENERGY CUSTOMER INFORMATION	0.0003	0.0004	0.0003	0.0003	0.0003	0.0003	0.0003
15 CUSTOMER COMPONENTS	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
16 CUSTOMER DELIVERY	0.0012	0.0021	0.0008	0.0000	(0.0000)	0.0080	0.0000
17 CUSTOMER METER READING	(0.0007)	(0.0017)	0.0001	(0.0000)	0.0000	0.0004	(0.0001)
18 CUSTOMER BILLING AND COLLECTIONS	0.0004	0.0009	0.0001	0.0000	0.0000	0.0015	0.0001
19 CUSTOMER METERS	0.0017	0.0036	0.0004	0.0000	0.0000	0.0057	0.0002
20 TOTAL COMPANY	(0.0002)	(0.0007)	0.0001	(0.0000)	(0.0000)	0.0004	(0.0001)
	0.0765	0.0820	0.0854	0.0585	0.0421	0.1025	0.0626
	\$0.0765						

PRESENT RATE OF RETURN SUMMARY SCHEDULE - UNIT

RATE OF RETURN

\$/KWH

1	DEMAND COMPONENTS	
2	DEMAND PRODUCTION COMPONENT	-\$0.0008
3	DEMAND PRODUCTION MUST RUN	
4	DEMAND PRODUCTION ANCILLARY	
5	DEMAND PRODUCTION - PPFAC	
6	DEMAND TRANSMISSION (EHV)	
7	DEMAND TRANSMISSION (NON-EHV)	
8	DEMAND DISTRIBUTION	
9	ENERGY COMPONENTS	\$0.0761
10	ENERGY FUEL DIRECT	
11	ENERGY PRODUCTION	
12	ENERGY DEMAND SIDE MANAGEMENT	
13	ENERGY UNCOLLECTIBLES	
14	ENERGY CUSTOMER INFORMATION	
15	CUSTOMER COMPONENTS	\$0.0012
16	CUSTOMER DELIVERY	
17	CUSTOMER METER READING	
18	CUSTOMER BILLING AND COLLECTIONS	
19	CUSTOMER METERS	
20	TOTAL COMPANY	\$0.0765
		\$0.0765

RESIDENTIAL

		INDUSTRIAL			TOTAL		PUBLIC AUTHORITY	
		TOTAL INDUSTRIAL (21)	114 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
PRESENT RATE OF RETURN SUMMARY SCHEDULE - UNIT								
RATE OF RETURN		-174.05%	-165.08%	-203.46%	-766.47%	4.11%	-19.44%	-50.14%
\$/KWH								
1	DEMAND COMPONENTS	-\$0.0008	(0.0312)	(0.0142)	(0.0171)	0.0246	(0.0059)	(0.0153)
2	DEMAND PRODUCTION COMPONENT		(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)
3	DEMAND PRODUCTION MUST RUN		(0.0191)	(0.0088)	(0.0103)	(0.0002)	(0.0015)	(0.0028)
4	DEMAND PRODUCTION ANCILLARY		0.0034	0.0018	0.0017	0.0013	0.0018	0.0016
5	DEMAND PRODUCTION - PPFAC		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	DEMAND TRANSMISSION (EHV)		0.0122	0.0063	0.0060	0.0048	0.0065	0.0058
7	DEMAND TRANSMISSION (NON-EHV)		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	DEMAND DISTRIBUTION		(0.0278)	(0.0134)	(0.0144)	0.0187	(0.0128)	(0.0200)
9	ENERGY COMPONENTS	\$0.0761	0.1454	0.0741	0.0713	0.0688	0.0773	0.0707
10	ENERGY FUEL DIRECT		0.1428	0.0728	0.0700	0.0676	0.0760	0.0695
11	ENERGY PRODUCTION		0.0017	0.0009	0.0008	0.0007	0.0009	0.0008
12	ENERGY DEMAND SIDE MANAGEMENT		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
13	ENERGY UNCOLLECTIBLES		0.0006	0.0003	0.0003	0.0003	0.0003	0.0003
14	ENERGY CUSTOMER INFORMATION		0.0002	0.0001	0.0001	0.0001	0.0001	0.0001
15	CUSTOMER COMPONENTS	\$0.0012	(0.0000)	0.0000	(0.0000)	0.0080	0.0001	(0.0001)
16	CUSTOMER DELIVERY		(0.0000)	(0.0000)	(0.0000)	0.0004	(0.0001)	(0.0001)
17	CUSTOMER METER READING		(0.0000)	(0.0000)	(0.0000)	0.0015	0.0001	0.0000
18	CUSTOMER BILLING AND COLLECTIONS		0.0000	0.0000	0.0000	0.0057	0.0003	0.0002
19	CUSTOMER METERS		(0.0000)	(0.0000)	(0.0000)	0.0004	(0.0001)	(0.0002)
20	TOTAL COMPANY	\$0.0765	0.1141	0.0599	0.0421	0.1025	0.0715	0.0553
		\$0.0765						

		TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
CLAIMED RATE OF RETURN SUMMARY SCHEDULE - REVENUE REQUIREMENTS		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
REVENUES REQUIRED								
1	DEMAND COMPONENTS	234,006,648	107,480,949	65,834,621	24,816,076	26,745,274	1,606,485	7,523,242
2	DEMAND PRODUCTION COMPONENT	(0)	(0)	(0)	(0)	(0)	(0)	(0)
3	DEMAND PRODUCTION MUST RUN	32,750,064	4,126,819	2,021,951	5,802,611	20,463,259	5,007	330,418
4	DEMAND PRODUCTION ANCILLARY	18,489,490	8,195,372	6,817,124	1,653,784	1,379,211	54,911	389,088
5	DEMAND PRODUCTION - PPFAC	(0)	0	0	0	0	0	0
6	DEMAND TRANSMISSION (EHV)	65,605,059	29,099,345	24,145,728	5,878,856	4,902,805	195,198	1,383,127
7	DEMAND TRANSMISSION (NON-EHV)	(0)	0	0	0	0	0	0
8	DEMAND DISTRIBUTION	117,162,035	66,059,412	32,849,819	11,480,825	0	1,351,369	5,420,609
9	ENERGY COMPONENTS	709,615,188	307,122,896	249,780,381	69,644,635	63,602,908	2,863,978	16,600,389
10	ENERGY FUEL DIRECT	696,305,032	301,267,440	244,943,615	68,417,290	62,546,403	2,819,936	16,310,348
11	ENERGY PRODUCTION	9,131,845	4,047,644	3,366,935	816,794	681,184	27,120	192,168
12	ENERGY DEMAND SIDE MANAGEMENT	(0.0)	0	0	0	0	0	0
13	ENERGY UNCOLLECTIBLES	3,144,401	1,360,475	1,106,126	308,961	282,449	12,734	73,655
14	ENERGY CUSTOMER INFORMATION	1,033,910	447,338	363,705	101,590	92,872	4,187	24,218
15	CUSTOMER COMPONENTS	36,679,661	33,957,346	2,211,258	9,233	2,792	367,743	131,288
16	CUSTOMER DELIVERY	12,041,274	11,716,715	253,915	551	0	40,046	30,046
17	CUSTOMER METER READING	3,859,272	3,451,026	335,209	(0)	0	60,484	12,553
18	CUSTOMER BILLING AND COLLECTIONS	15,732,481	14,096,347	1,345,651	5,267	752	235,573	48,891
19	CUSTOMER METERS	5,046,634	4,693,258	276,483	3,415	2,040	31,640	39,798
20	TOTAL COMPANY	980,301,497	448,561,192	317,826,260	94,469,944	90,350,974	4,838,207	24,254,920

CLAIMED RATE OF RETURN SUMMARY SCHEDULE - REVE

RATE OF RETURN

REVENUES REQUIRED

1	DEMAND COMPONENTS	234,006,648
2	DEMAND PRODUCTION COMPONENT	
3	DEMAND PRODUCTION MUST RUN	
4	DEMAND PRODUCTION ANCILLARY	
5	DEMAND PRODUCTION - PPFAC	
6	DEMAND TRANSMISSION (EHV)	
7	DEMAND TRANSMISSION (NON-EHV)	
8	DEMAND DISTRIBUTION	
9	ENERGY COMPONENTS	709,615,188
10	ENERGY FUEL DIRECT	
11	ENERGY PRODUCTION	
12	ENERGY DEMAND SIDE MANAGEMENT	
13	ENERGY UNCOLLECTIBLES	
14	ENERGY CUSTOMER INFORMATION	
15	CUSTOMER COMPONENTS	36,679,661
16	CUSTOMER DELIVERY	
17	CUSTOMER METER READING	
18	CUSTOMER BILLING AND COLLECTIONS	
19	CUSTOMER METERS	
20	TOTAL COMPANY	980,301,497
		980,301,497
		980,301,497

		RESIDENTIAL						
		TOTAL RESIDENTIAL (9)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)	
CLAIMED RATE OF RETURN SUMMARY SCHEDULE - REVE								
RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	
REVENUES REQUIRED								
1	DEMAND COMPONENTS	234,006,648	107,480,949	178,066	2,682,893	2,480,974	3,182,219	
2	DEMAND PRODUCTION COMPONENT		(0)	(0)	(0)	(0)	(0)	
3	DEMAND PRODUCTION MUST RUN		4,126,819	23,276	129,064	101,260	160,636	
4	DEMAND PRODUCTION ANCILLARY		8,195,372	9,421	115,387	144,935	192,149	
5	DEMAND PRODUCTION - PPFC		0	0	0	0	0	
6	DEMAND TRANSMISSION (EHV)		29,099,345	0	410,175	515,215	683,049	
7	DEMAND TRANSMISSION (NON-EHV)		0	0	0	0	0	
8	DEMAND DISTRIBUTION		66,059,412	145,370	2,028,267	1,719,564	2,146,385	
9	ENERGY COMPONENTS	709,615,188	307,122,896	348,991	4,855,278	5,056,438	7,857,135	
10	ENERGY FUEL DIRECT		301,267,440	342,284	4,769,668	4,955,121	7,715,933	
11	ENERGY PRODUCTION		4,047,644	4,653	56,989	71,583	94,901	
12	ENERGY DEMAND SIDE MANAGEMENT		0	0	0	0	0	
13	ENERGY UNCOLLECTIBLES		1,360,475	1,546	21,539	22,377	34,844	
14	ENERGY CUSTOMER INFORMATION		447,338	508	7,082	7,358	11,457	
15	CUSTOMER COMPONENTS	36,679,661	33,957,346	90,069	312,179	603,268	1,163,632	
16	CUSTOMER DELIVERY		11,716,715	0	0	174,171	341,579	
17	CUSTOMER METER READING		3,451,026	0	27,782	40,852	76,516	
18	CUSTOMER BILLING AND COLLECTIONS		14,096,347	90,069	216,407	318,215	596,022	
19	CUSTOMER METERS		4,693,258	0	67,990	70,031	149,515	
20	TOTAL COMPANY	980,301,497	419,750,049	617,126	7,850,349	8,140,681	12,202,987	
		980,301,497						
		980,301,497						

CLAIMED RATE OF RETURN SUMMARY SCHEDULE - REVE

[illegible]

		INDUSTRIAL				PUBLIC AUTHORITY			
		TOTAL INDUSTRIAL (21)	114 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)	
CLAIMED RATE OF RETURN SUMMARY SCHEDULE - REVE		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	
RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	
REVENUES REQUIRED									
1	DEMAND COMPONENTS	234,006,648	24,816,076	18,362,144	6,453,933	26,745,274	1,606,485	3,594,843	3,928,399
2	DEMAND PRODUCTION COMPONENT	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
3	DEMAND PRODUCTION MUST RUN	5,802,611	4,156,171	1,646,440	20,463,259	5,007	100,499	229,919	229,919
4	DEMAND PRODUCTION ANCILLARY	1,653,784	1,248,573	405,211	1,379,211	54,911	185,480	203,609	203,609
5	DEMAND PRODUCTION - PPFC	0	0	0	0	0	0	0	0
6	DEMAND TRANSMISSION (EHV)	5,878,856	4,438,415	1,440,442	4,902,805	195,198	659,341	723,786	723,786
7	DEMAND TRANSMISSION (NON-EHV)	0	0	0	0	0	0	0	0
8	DEMAND DISTRIBUTION	11,480,825	8,518,986	2,961,840	0	1,351,369	2,649,524	2,771,085	2,771,085
9	ENERGY COMPONENTS	69,644,635	52,453,308	17,191,327	63,602,908	2,863,978	7,839,562	8,760,827	8,760,827
10	ENERGY FUEL DIRECT	68,417,290	51,527,445	16,889,845	62,546,403	2,819,936	7,701,739	8,608,609	8,608,609
11	ENERGY PRODUCTION	816,794	616,662	200,131	681,184	27,120	91,607	100,561	100,561
12	ENERGY DEMAND SIDE MANAGEMENT	0	0	0	0	0	0	0	0
13	ENERGY UNCOLLECTIBLES	308,961	232,690	76,272	282,449	12,734	34,780	38,875	38,875
14	ENERGY CUSTOMER INFORMATION	101,590	76,511	25,079	92,872	4,187	11,436	12,783	12,783
15	CUSTOMER COMPONENTS	36,679,661	9,233	5,649	3,584	2,792	69,699	61,589	61,589
16	CUSTOMER DELIVERY	551	314	236	0	40,046	13,309	16,737	16,737
17	CUSTOMER METER READING	(0)	0	0	0	60,484	7,273	5,280	5,280
18	CUSTOMER BILLING AND COLLECTIONS	5,267	3,386	1,881	752	235,573	28,327	20,564	20,564
19	CUSTOMER METERS	3,415	1,949	1,466	2,040	31,640	20,789	19,009	19,009
20	TOTAL COMPANY	980,301,497	94,469,944	70,821,101	23,648,844	90,350,974	4,838,207	11,504,104	12,750,816
		980,301,497							
		980,301,497							

SCHEDULE G-6 (UNIT COSTS) MARKET
PAGE 16 OF 20

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		CLAIMED RATE OF RETURN SUMMARY SCHEDULE - UNIT COSTS				
RATE OF RETURN	\$/KWH	TOTAL TEP (1)				
		RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)
		8.35%	8.35%	8.35%	8.35%	8.35%
1	\$0.0251	\$0.0278	\$0.0199	\$0.0262	\$0.0289	\$0.0392
2		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
3		\$0.0035	\$0.0006	\$0.0061	\$0.0221	\$0.0001
4		\$0.0020	\$0.0021	\$0.0017	\$0.0015	\$0.0013
5		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
6		\$0.0070	\$0.0073	\$0.0062	\$0.0053	\$0.0048
7		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
8		\$0.0126	\$0.0099	\$0.0121	\$0.0000	\$0.0329
9	\$0.0761	\$0.0795	\$0.0754	\$0.0734	\$0.0688	\$0.0698
10		\$0.0747	\$0.0007	\$0.0001	\$0.0000	\$0.0023
11		\$0.0010	\$0.0783	\$0.0728	\$0.0684	\$0.0671
12		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
13		\$0.0003	\$0.0004	\$0.0003	\$0.0003	\$0.0003
14		\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001
15	\$0.0039	\$0.0088	\$0.0007	\$0.0000	\$0.0000	\$0.0006
16		\$0.0013	\$0.0001	\$0.0000	\$0.0000	\$0.0001
17		\$0.0004	\$0.0001	\$0.0000	\$0.0000	\$0.0001
18		\$0.0017	\$0.0004	\$0.0000	\$0.0000	\$0.0057
19		\$0.0005	\$0.0001	\$0.0000	\$0.0000	\$0.0008
20	\$0.1052	\$0.1161	\$0.0959	\$0.0996	\$0.0977	\$0.1180
						\$0.1077

- 1 DEMAND COMPONENTS
- 2 DEMAND PRODUCTION COMPONENT
- 3 DEMAND PRODUCTION MUST RUN
- 4 DEMAND PRODUCTION ANCILLARY
- 5 DEMAND PRODUCTION - PPFC
- 6 DEMAND TRANSMISSION (EHV)
- 7 DEMAND TRANSMISSION (NON-EHV)
- 8 DEMAND DISTRIBUTION
- 9 ENERGY COMPONENTS
- 10 ENERGY FUEL DIRECT
- 11 ENERGY PRODUCTION
- 12 ENERGY DEMAND SIDE MANAGEMENT
- 13 ENERGY UNCOLLECTIBLES
- 14 ENERGY CUSTOMER INFORMATION
- 15 CUSTOMER COMPONENTS
- 16 CUSTOMER DELIVERY
- 17 CUSTOMER METER READING
- 18 CUSTOMER BILLING AND COLLECTIONS
- 19 CUSTOMER METERS
- 20 TOTAL COMPANY

CLAIMED RATE OF RETURN SUMMARY SCHEDULE - UNIT

RATE OF RETURN	
\$/KWH	
1	DEMAND COMPONENTS
2	DEMAND PRODUCTION COMPONENT
3	DEMAND PRODUCTION MUST RUN
4	DEMAND PRODUCTION ANCILLARY
5	DEMAND PRODUCTION - PPFAC
6	DEMAND TRANSMISSION (EHV)
7	DEMAND TRANSMISSION (NON-EHV)
8	DEMAND DISTRIBUTION
9	ENERGY COMPONENTS
10	ENERGY FUEL DIRECT
11	ENERGY PRODUCTION
12	ENERGY DEMAND SIDE MANAGEMENT
13	ENERGY UNCOLLECTIBLES
14	ENERGY CUSTOMER INFORMATION
15	CUSTOMER COMPONENTS
16	CUSTOMER DELIVERY
17	CUSTOMER METER READING
18	CUSTOMER BILLING AND COLLECTIONS
19	CUSTOMER METERS
20	TOTAL COMPANY
	\$0.0251
	\$0.0761
	\$0.0039
	\$0.1052

		RESIDENTIAL					
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
CLAIMED RATE OF RETURN SUMMARY SCHEDULE - UNIT							
RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
\$/KWH							
1	DEMAND COMPONENTS	\$0.0251					
2	DEMAND PRODUCTION COMPONENT		\$0.0278	\$0.0338	\$0.0510	\$0.0387	\$0.0313
3	DEMAND PRODUCTION MUST RUN		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
4	DEMAND PRODUCTION ANCILLARY		\$0.0011	\$0.0044	\$0.0025	\$0.0016	\$0.0016
5	DEMAND PRODUCTION - PPFC		\$0.0021	\$0.0018	\$0.0022	\$0.0023	\$0.0019
6	DEMAND TRANSMISSION (EHV)		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
7	DEMAND TRANSMISSION (NON-EHV)		\$0.0075	\$0.0000	\$0.0078	\$0.0080	\$0.0067
8	DEMAND DISTRIBUTION		\$0.0171	\$0.0276	\$0.0385	\$0.0268	\$0.0211
9	ENERGY COMPONENTS	\$0.0761	\$0.0795	\$0.0663	\$0.0923	\$0.0788	\$0.0773
10	ENERGY FUEL DIRECT		\$0.0007	\$0.0005	\$0.0007	\$0.0008	\$0.0006
11	ENERGY PRODUCTION		\$0.0783	\$0.0655	\$0.0910	\$0.0776	\$0.0762
12	ENERGY DEMAND SIDE MANAGEMENT		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
13	ENERGY UNCOLLECTIBLES		\$0.0004	\$0.0003	\$0.0004	\$0.0003	\$0.0003
14	ENERGY CUSTOMER INFORMATION		\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001
15	CUSTOMER COMPONENTS	\$0.0039	\$0.0088	\$0.0171	\$0.0059	\$0.0094	\$0.0114
16	CUSTOMER DELIVERY		\$0.0030	\$0.0000	\$0.0000	\$0.0027	\$0.0034
17	CUSTOMER METER READING		\$0.0009	\$0.0000	\$0.0005	\$0.0006	\$0.0008
18	CUSTOMER BILLING AND COLLECTIONS		\$0.0036	\$0.0171	\$0.0041	\$0.0050	\$0.0059
19	CUSTOMER METERS		\$0.0012	\$0.0000	\$0.0013	\$0.0011	\$0.0015
20	TOTAL COMPANY	\$0.1052	\$0.1161	\$0.1173	\$0.1492	\$0.1269	\$0.1200

SCHEDULE G-6 (UNIT COSTS) MARKET
PAGE 19 OF 20

CLAIMED RATE OF RETURN SUMMARY SCHEDULE - UNIT									
RATE OF RETURN		COMMERCIAL							
\$/KWH		10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)		
		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%		
1	DEMAND COMPONENTS	\$0.0199	\$0.0149	\$0.0277	\$0.0194	\$0.0259	\$0.0288	\$0.0279	
2	DEMAND PRODUCTION COMPONENT	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
3	DEMAND PRODUCTION MUST RUN	\$0.0006	-\$0.0002	\$0.0010	\$0.0006	\$0.0014	\$0.0019	\$0.0184	
4	DEMAND PRODUCTION ANCILLARY	\$0.0021	\$0.0022	\$0.0020	\$0.0017	\$0.0020	\$0.0017	\$0.0015	
5	DEMAND PRODUCTION - PPFAC	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
6	DEMAND TRANSMISSION (EHV)	\$0.0073	\$0.0078	\$0.0072	\$0.0059	\$0.0069	\$0.0062	\$0.0000	
7	DEMAND TRANSMISSION (NON-EHV)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
8	DEMAND DISTRIBUTION	\$0.0099	\$0.0052	\$0.0174	\$0.0112	\$0.0156	\$0.0169	\$0.0080	
9	ENERGY COMPONENTS	\$0.0754	\$0.0744	\$0.0729	\$0.0726	\$0.0773	\$0.0740	\$0.0809	
10	ENERGY FUEL DIRECT	\$0.0005	\$0.0006	\$0.0005	\$0.0004	\$0.0004	\$0.0003	\$0.0000	
11	ENERGY PRODUCTION	\$0.0744	\$0.0734	\$0.0720	\$0.0718	\$0.0765	\$0.0732	\$0.0804	
12	ENERGY DEMAND SIDE MANAGEMENT	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
13	ENERGY UNCOLLECTIBLES	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0004	
14	ENERGY CUSTOMER INFORMATION	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	
15	CUSTOMER COMPONENTS	\$0.0007	\$0.0011	\$0.0006	\$0.0009	\$0.0001	\$0.0001	\$0.0004	
16	CUSTOMER DELIVERY	\$0.0001	\$0.0001	\$0.0002	\$0.0001	\$0.0000	\$0.0000	\$0.0003	
17	CUSTOMER METER READING	\$0.0001	\$0.0002	\$0.0001	\$0.0001	\$0.0000	\$0.0000	\$0.0000	
18	CUSTOMER BILLING AND COLLECTIONS	\$0.0004	\$0.0007	\$0.0002	\$0.0005	\$0.0000	\$0.0000	\$0.0001	
19	CUSTOMER METERS	\$0.0001	\$0.0001	\$0.0002	\$0.0002	\$0.0000	\$0.0000	\$0.0000	
20	TOTAL COMPANY	\$0.0959	\$0.0904	\$0.1012	\$0.0929	\$0.1032	\$0.1008	\$0.1093	

		INDUSTRIAL			TOTAL		PUBLIC AUTHORITY	
		TOTAL INDUSTRIAL (21)	114 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
CLAIMED RATE OF RETURN SUMMARY SCHEDULE - UNIT								
RATE OF RETURN		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
\$/KWH								
1	DEMAND COMPONENTS	\$0.0251	\$0.0262	\$0.0259	\$0.0268	\$0.0289	\$0.0392	\$0.0317
2	DEMAND PRODUCTION COMPONENT		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
3	DEMAND PRODUCTION MUST RUN		\$0.0061	\$0.0059	\$0.0068	\$0.0221	\$0.0001	\$0.0019
4	DEMAND PRODUCTION ANCILLARY		\$0.0017	\$0.0018	\$0.0017	\$0.0015	\$0.0013	\$0.0016
5	DEMAND PRODUCTION - PPFAC		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
6	DEMAND TRANSMISSION (EHV)		\$0.0062	\$0.0063	\$0.0060	\$0.0053	\$0.0048	\$0.0058
7	DEMAND TRANSMISSION (NON-EHV)		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
8	DEMAND DISTRIBUTION		\$0.0121	\$0.0120	\$0.0123	\$0.0000	\$0.0329	\$0.0224
9	ENERGY COMPONENTS	\$0.0761	\$0.0734	\$0.0741	\$0.0713	\$0.0688	\$0.0698	\$0.0707
10	ENERGY FUEL DIRECT		\$0.0001	\$0.0001	\$0.0001	\$0.0000	\$0.0023	\$0.0004
11	ENERGY PRODUCTION		\$0.0728	\$0.0735	\$0.0707	\$0.0684	\$0.0671	\$0.0699
12	ENERGY DEMAND SIDE MANAGEMENT		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
13	ENERGY UNCOLLECTIBLES		\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003	\$0.0003
14	ENERGY CUSTOMER INFORMATION		\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001
15	CUSTOMER COMPONENTS	\$0.0039	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0007	\$0.0005
16	CUSTOMER DELIVERY		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0001	\$0.0001
17	CUSTOMER METER READING		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0001	\$0.0000
18	CUSTOMER BILLING AND COLLECTIONS		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0001	\$0.0000
19	CUSTOMER METERS		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0003	\$0.0002
20	TOTAL COMPANY	\$0.1052	\$0.0996	\$0.1001	\$0.0980	\$0.0977	\$0.1180	\$0.1029

SCHEDULE G-7 (LABOR) MARKET
PAGE 1 OF 12

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
DEVELOPMENT OF LABOR ALLOC								
1 POWER PRODUCTION LABOR EXPENSE								
2 STEAM POWER GENERATION								
3 500-SUPERVISION & ENGINEERING	OX500	0	0	0	0	0	0	0
4 501-FUEL	OX501	0	0	0	0	0	0	0
5 502-STEAM EXPENSE	OX502	0	0	0	0	0	0	0
6 505-ELECTRIC EXPENSES	OX505	0	0	0	0	0	0	0
7 506-MISC. STEAM POWER	OX506	0	0	0	0	0	0	0
8 507-RENTS	OX507	0	0	0	0	0	0	0
9 510-MAIN. SUPERVISION & ENGINEERING	MX510	0	0	0	0	0	0	0
10 511-MAINT OF STRUCTURES	MX511	0	0	0	0	0	0	0
11 512-MAINT OF BOILER PLANT	MX512	0	0	0	0	0	0	0
12 513-MAINT OF ELECTRIC PLANT	MX513	0	0	0	0	0	0	0
13 514-MAINT MISC STEAM PLANT	MX514	0	0	0	0	0	0	0
14 TOT STEAM POWER GENERATION LABOR		0	0	0	0	0	0	0
15								
16 OTHER POWER GENERATION								
17 OPERATION								
18 546-SUPERVISION & ENGINEER	MX514	0	0	0	0	0	0	0
19 547-FUEL	OX547	0	0	0	0	0	0	0
20 549-MISC OTH POWER GEN EXP	OX557	0	0	0	0	0	0	0
21 TOTAL OPERATION LABOR		0	0	0	0	0	0	0
22 MAINTENANCE								
23 551-SUPERVISION & ENGINEER	MX514	0	0	0	0	0	0	0
24 552-STRUCTURES	MX552	0	0	0	0	0	0	0
25 553-GENERATING & ELECT PLT	MX553	0	0	0	0	0	0	0
26 554-MISC OTH POWER GEN PLT	MX554	0	0	0	0	0	0	0
27 TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	0
28 TOT OTH POWER GENERATION LABOR		0	0	0	0	0	0	0
29								
30 OTHER POWER SUPPLY LABOR								
31 555-PURCHASED POWER	OX555	0	0	0	0	0	0	0
32 556-SYS CONTRL & LOAD DISP	OX556	0	0	0	0	0	0	0
33 557-OTHER EXPENSES	OX557	0	0	0	0	0	0	0
34 TOTAL OTHER POWER SUPPLY LABOR		0	0	0	0	0	0	0
35								
36 TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	0
37								

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		RESIDENTIAL					
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
DEVELOPMENT OF LABOR ALLOC							
1	POWER PRODUCTION LABOR EXPENSE						
2	STEAM POWER GENERATION						
3	500-SUPERVISION & ENGINEERING	OX500	0	0	0	0	0
4	501-FUEL	OX501	0	0	0	0	0
5	502-STEAM EXPENSE	OX502	0	0	0	0	0
6	505-ELECTRIC EXPENSES	OX505	0	0	0	0	0
7	506-MISC. STEAM POWER	OX506	0	0	0	0	0
8	507-RENTS	OX507	0	0	0	0	0
9	510-MAIN. SUPERVISION & ENGINEERING	MX510	0	0	0	0	0
10	511-MAINT OF STRUCTURES	MX511	0	0	0	0	0
11	512-MAINT OF BOILER PLANT	MX512	0	0	0	0	0
12	513-MAINT OF ELECTRIC PLANT	MX513	0	0	0	0	0
13	514-MAINT MISC STEAM PLANT	MX514	0	0	0	0	0
14	TOT STEAM POWER GENERATION LABOR	0	0	0	0	0	0
15							
16	OTHER POWER GENERATION						
17	OPERATION						
18	546-SUPERVISION & ENGINEER	MX514	0	0	0	0	0
19	547-FUEL	OX547	0	0	0	0	0
20	549-MISC OTH POWER GEN EXP	OX557	0	0	0	0	0
21	TOTAL OPERATION LABOR	0	0	0	0	0	0
22	MAINTENANCE						
23	551-SUPERVISION & ENGINEER	MX514	0	0	0	0	0
24	552-STRUCTURES	MX552	0	0	0	0	0
25	553-GENERATING & ELECT PLT	MX553	0	0	0	0	0
26	554-MISC OTH POWER GEN PLT	MX554	0	0	0	0	0
27	TOTAL MAINTENANCE LABOR	0	0	0	0	0	0
28	TOT OTH POWER GENERATION LABOR	0	0	0	0	0	0
29							
30	OTHER POWER SUPPLY LABOR						
31	555-PURCHASED POWER	OX555	0	0	0	0	0
32	556-SYS CONTRL & LOAD DISP	OX556	0	0	0	0	0
33	557-OTHER EXPENSES	OX557	0	0	0	0	0
34	TOTAL OTHER POWER SUPPLY LABOR	0	0	0	0	0	0
35							
36	TOTAL POWER PRODUCTION LABOR	0	0	0	0	0	0
37							

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-7 (LABOR) MARKET
PAGE 3 OF 12

		COMMERCIAL							
		TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)	
DEVELOPMENT OF LABOR ALLOC		ALLOC							
1	POWER PRODUCTION LABOR EXPENSE								
2	STEAM POWER GENERATION								
3	500-SUPERVISION & ENGINEERING								
4	501-FUEL	OX500	0	0	0	0	0	0	
5	502-STEAM EXPENSE	OX501	0	0	0	0	0	0	
6	505-ELECTRIC EXPENSES	OX505	0	0	0	0	0	0	
7	506-MISC. STEAM POWER	OX506	0	0	0	0	0	0	
8	507-RENTS	OX507	0	0	0	0	0	0	
9	510-MAIN. SUPERVISION & ENGINEERING	MX510	0	0	0	0	0	0	
10	511-MAINT OF STRUCTURES	MX511	0	0	0	0	0	0	
11	512-MAINT OF BOILER PLANT	MX512	0	0	0	0	0	0	
12	513-MAINT OF ELECTRIC PLANT	MX513	0	0	0	0	0	0	
13	514-MAINT MISC STEAM PLANT	MX514	0	0	0	0	0	0	
14	TOT STEAM POWER GENERATION LABOR		0	0	0	0	0	0	
15									
16	OTHER POWER GENERATION								
17	OPERATION								
18	546-SUPERVISION & ENGINEER	MX514	0	0	0	0	0	0	
19	547-FUEL	OX547	0	0	0	0	0	0	
20	549-MISC OTH POWER GEN EXP	OX557	0	0	0	0	0	0	
21	TOTAL OPERATION LABOR		0	0	0	0	0	0	
22	MAINTENANCE								
23	551-SUPERVISION & ENGINEER	MX514	0	0	0	0	0	0	
24	552-STRUCTURES	MX552	0	0	0	0	0	0	
25	553-GENERATING & ELECT PLT	MX553	0	0	0	0	0	0	
26	554-MISC OTH POWER GEN PLT	MX554	0	0	0	0	0	0	
27	TOTAL MAINTENANCE LABOR		0	0	0	0	0	0	
28	TOT OTH POWER GENERATION LABOR		0	0	0	0	0	0	
29									
30	OTHER POWER SUPPLY LABOR								
31	555-PURCHASED POWER	OX555	0	0	0	0	0	0	
32	556-SYS CONTRL & LOAD DISP	OX556	0	0	0	0	0	0	
33	557-OTHER EXPENSES	OX557	0	0	0	0	0	0	
34	TOTAL OTHER POWER SUPPLY LABOR		0	0	0	0	0	0	
35									
36	TOTAL POWER PRODUCTION LABOR		0	0	0	0	0	0	
37									

SCHEDULE G-7 (LABOR) MARKET
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		INDUSTRIAL		190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	PUBLIC AUTHORITY
		TOTAL INDUSTRIAL (21)	114 (22)					43-44 (27)
DEVELOPMENT OF LABOR ALLOC		ALLOC						
1	POWER PRODUCTION LABOR EXPENSE							
2	STEAM POWER GENERATION							
3	500-SUPERVISION & ENGINEERING							
4	501-FUEL							
5	502-STEAM EXPENSE							
6	505-ELECTRIC EXPENSES							
7	506-MISC. STEAM POWER							
8	507-RENTS							
9	510-MAIN. SUPERVISION & ENGINEERING							
10	511-MAINT OF STRUCTURES							
11	512-MAINT OF BOILER PLANT							
12	513-MAINT OF ELECTRIC PLANT							
13	514-MAINT MISC STEAM PLANT							
14	TOT STEAM POWER GENERATION LABOR							
15								
16	OTHER POWER GENERATION							
17	OPERATION							
18	546-SUPERVISION & ENGINEER							
19	547-FUEL							
20	549-MISC OTH POWER GEN EXP							
21	TOTAL OPERATION LABOR							
22	MAINTENANCE							
23	551-SUPERVISION & ENGINEER							
24	552-STRUCTURES							
25	553-GENERATING & ELECT PLT							
26	554-MISC OTH POWER GEN PLT							
27	TOTAL MAINTENANCE LABOR							
28	TOT OTH POWER GENERATION LABOR							
29								
30	OTHER POWER SUPPLY LABOR							
31	555-PURCHASED POWER							
32	556-SYS CONTRL & LOAD DISP							
33	557-OTHER EXPENSES							
34	TOTAL OTHER POWER SUPPLY LABOR							
35								
36	TOTAL POWER PRODUCTION LABOR							
37								

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		RESIDENTIAL						
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)	
DEVEL OF LABOR ALLOC CONT								
1	TRANSMISSION LABOR							
2	OPERATION							
3	560-SUPERVISION & ENGINEER	0	0	0	0	0	0	
4	561-LOAD DISPATCHING	0	0	0	0	0	0	
5	562-STATION EXPENSES	0	0	0	0	0	0	
6	563-OVERHEAD LINE EXPENSES	0	0	0	0	0	0	
7	565-TRANSM ELECT BY OTHERS	0	0	0	0	0	0	
8	566-MISCELLANEOUS TRNSM EXP	83,908	79,179	96	1,181	1,484	1,967	
9	567-RENTS	0	0	0	0	0	0	
10	TOTAL OPERATION LABOR	83,908	79,179	96	1,181	1,484	1,967	
11	MAINTENANCE							
12	568-SUPERVISION & ENGINEER	0	0	0	0	0	0	
13	569-STRUCTURES	0	0	0	0	0	0	
14	570-STATION EQUIPMENT	0	0	0	0	0	0	
15	571-OVERHEAD LINES	0	0	0	0	0	0	
16	573-MAINT MISC TRANSM PLT	0	0	0	0	0	0	
17	TOTAL MAINTENANCE LABOR	0	0	0	0	0	0	
18	TOTAL TRANSMISSION LABORS	83,908	79,179	96	1,181	1,484	1,967	
19								
20	DISTRIBUTION LABOR							
21	OPERATION							
22	580-SUPERVISION & ENGINEER	1,000,803	944,944	798	13,885	18,350	22,827	
23	581-LOAD DISPATCHING	202,202	190,536	204	2,946	3,893	4,623	
24	582-STATION EXPENSES	49,632	46,768	50	723	955	1,135	
25	583-OVERHEAD LINE EXPENSES	226,127	211,943	0	4,059	4,812	5,314	
26	584-UNDERGROUND LINE EXP	7,732	7,247	0	139	165	182	
27	585-STREET LIGHT & SIGNAL	0	0	0	0	0	0	
28	586-METER EXPENSES	346,044	331,490	0	2,786	4,096	7,672	
29	587-CUST INSTALLATIONS EXP	136,899	131,141	0	1,102	1,621	3,035	
30	588-MISC DISTRIBUTION EXP	2,419,278	2,279,697	2,446	35,249	46,575	55,312	
31	589-RENTS	0	0	0	0	0	0	
32	TOTAL OPERATION LABOR	4,388,718	4,143,766	3,498	60,888	80,466	100,089	
33	MAINTENANCE							
34	590-SUPERVISION & ENGINEER	353,139	332,764	357	5,145	6,798	8,074	
35	592-STATION EQUIPMENT	379,836	357,922	384	5,534	7,312	8,684	
36	593-OVERHEAD LINES	451,776	423,437	0	8,108	9,614	10,617	
37	594-UNDERGROUND LINES	13,495	12,649	0	242	287	317	
38	595-LINE TRANSFORMERS	257,945	241,764	0	4,630	5,489	6,062	
39	596-STREET LIGHT & SIGNAL	0	0	0	0	0	0	
40	597-METERS	76,629	73,406	0	617	907	1,699	
41	598-MISC DISTRIBUTION PLANT	95,681	90,161	97	1,394	1,842	2,188	
42	TOTAL MAINTENANCE LABOR	1,628,501	1,532,102	838	25,671	32,251	37,640	
43	TOTAL DISTRIBUTION LABOR	6,017,218	5,675,868	4,335	86,559	112,717	137,739	
44								

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		TOTAL		COMMERCIAL						
		ALLOC	COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)	
DEVEL OF LABOR ALLOC CONT										
1	TRANSMISSION LABOR									
2	OPERATION									
3	560-SUPERVISION & ENGINEER	OX560	0	0	0	0	0	0	0	
4	561-LOAD DISPATCHING	OX561	0	0	0	0	0	0	0	
5	562-STATION EXPENSES	OX562	0	0	0	0	0	0	0	
6	563-OVERHEAD LINE EXPENSES	OX563	0	0	0	0	0	0	0	
7	565-TRANSFORMER ELECT BY OTHERS	OX565	0	0	0	0	0	0	0	
8	566-MISCELLANEOUS TRNSM EXP	OX566	69,797	39,501	1,253	2,324	24,170	2,296	253	
9	567-RENTS	OX567	69,797	39,501	1,253	2,324	24,170	2,296	253	
10	TOTAL OPERATION LABOR									
11	MAINTENANCE									
12	568-SUPERVISION & ENGINEER	MX568	0	0	0	0	0	0	0	
13	569-STRUCTURES	MX569	0	0	0	0	0	0	0	
14	570-STATION EQUIPMENT	MX570	0	0	0	0	0	0	0	
15	571-OVERHEAD LINES	MX571	0	0	0	0	0	0	0	
16	573-MAINT MISC TRANSFORM PLT	MX573	0	0	0	0	0	0	0	
17	TOTAL MAINTENANCE LABOR		69,797	39,501	1,253	2,324	24,170	2,296	253	
18	TOTAL TRANSMISSION LABORS									
19	DISTRIBUTION LABOR									
20	OPERATION									
21	580-SUPERVISION & ENGINEER	OX580	559,031	353,362	11,473	19,632	160,919	13,441	205	
22	581-LOAD DISPATCHING	OX581	122,975	75,919	2,585	4,371	36,960	3,087	52	
23	582-STATION EXPENSES	OX582	30,185	18,635	635	1,073	9,072	758	13	
24	583-OVERHEAD LINE EXPENSES	OX583	168,023	101,777	3,600	6,302	52,250	4,364	0	
25	584-UNDERGROUND LINE EXP	OX584	5,745	3,480	123	206	1,787	149	0	
26	585-STREET LIGHT & SIGNAL	OX585	0	0	0	0	0	0	0	
27	586-METER EXPENSES	OX586	67,462	63,088	692	1,773	1,762	148	0	
28	587-CUST INSTALLATIONS EXP	OX587	26,689	24,958	274	701	697	59	0	
29	588-MISC DISTRIBUTION EXP	OX588	1,471,350	908,342	30,930	52,302	442,213	36,935	628	
30	589-RENTS	OX589	0	0	0	0	0	0	0	
31	TOTAL OPERATION LABOR		2,451,460	1,549,560	50,312	86,090	705,660	58,940	898	
32	MAINTENANCE									
33	590-SUPERVISION & ENGINEER	MX590	214,771	132,590	4,515	7,634	64,549	5,391	92	
34	592-STATION EQUIPMENT	MX592	231,008	142,613	4,856	8,212	69,429	5,799	99	
35	593-OVERHEAD LINES	MX593	335,690	203,339	7,193	12,051	104,389	8,719	0	
36	594-UNDERGROUND LINES	MX594	10,027	6,074	215	360	3,118	260	0	
37	595-LINE TRANSFORMERS	MX595	191,665	116,098	4,107	6,881	59,602	4,978	0	
38	596-STREET LIGHT & SIGNAL	MX596	0	0	0	0	0	0	0	
39	597-METERS	MX597	14,939	13,970	153	393	390	33	0	
40	598-MISC DISTRIBUTION PLANT	MX598	58,191	35,924	1,223	2,069	17,489	1,461	25	
41	TOTAL MAINTENANCE LABOR		1,056,292	650,608	22,262	37,599	318,968	26,841	215	
42	TOTAL DISTRIBUTION LABORS		3,507,751	2,200,168	72,573	123,689	1,024,627	85,581	1,113	
43										
44										

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		INDUSTRIAL			PUBLIC AUTHORITY			
	ALLOC	TOTAL INDUSTRIAL (21)	114 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
DEVEL OF LABOR ALLOC CONT								
1	TRANSMISSION LABOR	0						
2	OPERATION	0						
3	580-SUPERVISION & ENGINEER	0	0		0	0	0	0
4	561-LOAD DISPATCHING	0	0		0	0	0	0
5	562-STATION EXPENSES	0	0		0	0	0	0
6	563-OVERHEAD LINE EXPENSES	0	0		0	0	0	0
7	565-TRANSM ELECT BY OTHERS	0	0		0	0	0	0
8	566-MISCELLANEOUS TRNSM EXP	16,932	12,783	4,149	14,121	562	1,899	2,085
9	567-RENTS	0	0		0	0	0	0
10	TOTAL OPERATION LABOR	16,932	12,783	4,149	14,121	562	1,899	2,085
11	MAINTENANCE	0						
12	568-SUPERVISION & ENGINEER	0	0		0	0	0	0
13	569-STRUCTURES	0	0		0	0	0	0
14	570-STATION EQUIPMENT	0	0		0	0	0	0
15	571-OVERHEAD LINES	0	0		0	0	0	0
16	573-MAINT MISC TRANSM PLT	0	0		0	0	0	0
17	TOTAL MAINTENANCE LABOR	0	0		0	0	0	0
18	TOTAL TRANSMISSION LABORS	16,932	12,783	4,149	14,121	562	1,899	2,085
19								
20	DISTRIBUTION LABOR							
21	OPERATION							
22	580-SUPERVISION & ENGINEER	50,496	39,044	11,452	4	32,696	27,545	17,345
23	581-LOAD DISPATCHING	10,172	7,865	2,306	0	7,458	6,224	3,932
24	582-STATION EXPENSES	2,497	1,931	566	0	1,831	1,528	965
25	583-OVERHEAD LINE EXPENSES	36,499	28,224	8,275	0	5,028	8,712	5,505
26	584-UNDERGROUND LINE EXP	0	0	0	0	172	298	188
27	585-STREET LIGHT & SIGNAL	0	0	0	0	193	0	0
28	586-METER EXPENSES	50	31	19	8	4,853	1,447	773
29	587-CUST INSTALLATIONS EXP	20	12	8	3	1,920	572	306
30	588-MISC DISTRIBUTION EXP	121,701	94,107	27,594	3	89,228	74,464	47,046
31	589-RENTS	0	0	0	0	0	0	0
32	TOTAL OPERATION LABOR	221,434	171,214	50,220	18	143,377	120,790	76,060
33	MAINTENANCE	0						
34	590-SUPERVISION & ENGINEER	17,765	13,737	4,028	0	13,024	10,869	6,867
35	592-STATION EQUIPMENT	19,108	14,775	4,332	0	14,009	11,691	7,386
36	593-OVERHEAD LINES	72,920	56,389	16,532	0	10,046	17,405	10,998
37	594-UNDERGROUND LINES	0	0	0	0	300	329	0
38	595-LINE TRANSFORMERS	0	0	0	0	5,736	9,937	6,280
39	596-STREET LIGHT & SIGNAL	0	0	0	0	169	0	0
40	597-METERS	11	7	4	2	1,075	320	171
41	598-MISC DISTRIBUTION PLANT	4,813	3,722	1,091	0	3,529	2,945	1,861
42	TOTAL MAINTENANCE LABOR	114,617	88,629	25,987	3	47,888	53,688	33,892
43	TOTAL DISTRIBUTION LABOR	336,051	259,843	76,208	21	191,265	174,477	109,952
44								

SCHEDULE G-7 (LABOR) MARKET
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

DEVELOP OF LABOR ALLOC CONT		ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
1	CUSTOMER ACCOUNTS LABOR								
2	902-METER READING EXPENSE	OX902	0	0	0	0	0	0	0
3	903-CUST RECORDS & COLL EXP	OX903	6,490,330	5,815,354	555,139	2,173	310	97,184	20,170
4	904-UNCOLLECTIBLE ACCOUNTS	OX904	0	0	0	0	0	0	0
5	TOTAL CUSTOMER ACCTS LABOR		6,490,330	5,815,354	555,139	2,173	310	97,184	20,170
6	CUSTOMER SERVICE & INFO LABOR								
7	908-CUSTOMER ASSISTANCE EXP	OX908	0	0	0	0	0	0	0
8	909-INFO & INSTRUCT EXP	OX909	553,197	239,349	194,602	54,356	49,692	2,240	12,958
9	910-MISC CUST SERV & INFO EX	OX910	61,983	26,818	21,804	6,090	5,568	251	1,452
10	TOTAL CUST SERV & INFO LABOR		615,180	266,167	216,406	60,446	55,259	2,491	14,410
11									
12									
13									
14	ADMINISTRATIVE & GENERAL LABOR								
15	OPERATION								
16	920-ADMIN & GENRL SALARIES	OX920	16,409,373	9,463,175	4,967,955	1,060,662	412,517	154,290	350,774
17	921-OFFICE SUPPLIES & EXP	OX921	0	0	0	0	0	0	0
18	922-ADMIN EXP TRANSF-CREDIT	OX922	0	0	0	0	0	0	0
19	923-OUTSIDE SERVICES EMPLOY	OX923	1,376	849	418	42	10	24	32
20	924-PROPERTY INSURANCE	OX924	0	0	0	0	0	0	0
21	925-INJURIES & DAMAGES	OX925	0	0	0	0	0	0	0
22	926-EMPLOYEE PENSNS & BENE	OX926	0	0	0	0	0	0	0
23	927-FRANCHISE REQUIREMENTS	OX927	0	0	0	0	0	0	0
24	928-REGULATORY COMMISSION EX	OX928	0	0	0	0	0	0	0
25	928-DUPPLICATE CHARGES-CR	OX929	0	0	0	0	0	0	0
26	930-MISC GENERAL EXPENSE	OX930	0	0	0	0	0	0	0
27	931-RENTS	OX931	0	0	0	0	0	0	0
28	933-TRANSPORTATION EXP	OX933	0	0	0	0	0	0	0
29	TOTAL OPERATION LABOR		0	0	0	0	0	0	0
30	MAINTENANCE								
31	935-MAINT OF GENERAL PLANT	OX935	0	0	0	0	0	0	0
32	TOTAL ADMIN & GENERAL LABOR		0	0	0	0	0	0	0
33									
34	CAPITALIZED LABOR								
35	PRODUCTION	PRODPIS	1,771,607	785,256	653,196	158,461	132,152	5,261	37,281
36	TRANSMISSION	TRANPIS	0	0	0	0	0	0	0
37	DISTRIBUTION	DISTPIS	10,788,269	6,180,296	3,758,716	310,897	7	227,942	310,411
38	GENERAL	GENLPIS	9,038,296	5,043,545	3,170,029	323,251	77,254	172,162	252,055
39	TOTAL CAPITALIZED LABOR		21,598,172	12,009,097	7,581,941	792,609	209,413	405,365	599,747
40									
41	TOT OPER & MAINTENANCE LABOR		26,090,476	24,191,744	0	0	279,124	696,867	922,740

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-7 (LABOR) MARKET
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	ALOC	RESIDENTIAL				
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)
1 CUSTOMER ACCOUNTS LABOR						
2 902-METER READING EXPENSE	OX902	0	0	0	0	0
3 903-CUST RECORDS & COLL EXP	OX903	5,815,354	5,311,756	37,157	89,277	131,277
4 904-UNCOLLECTIBLE ACCOUNTS	OX904	0	0	0	0	0
5 TOTAL CUSTOMER ACCTS LABOR		5,815,354	5,311,756	37,157	89,277	131,277
6						245,885
7 CUSTOMER SERVICE & INFO LABOR						
8 908-CUSTOMER ASSISTANCE EXP	OX908	0	0	0	0	0
9 909-INFO & INSTRUCT EXP	OX909	239,349	225,221	272	3,789	3,937
10 910-MISC CUST SERV & INFO EX	OX910	26,818	25,235	30	425	441
11 TOTAL CUST SERV & INFO LABOR		266,167	250,456	302	4,214	4,378
12						6,817
13						
14 ADMINISTRATIVE & GENERAL LABOR						
15 OPERATION						
16 920-ADMIN & GENRL SALARIES	OX920	9,463,175	8,806,259	53,904	145,243	186,992
17 921-OFFICE SUPPLIES & EXP	OX921	0	0	0	0	0
18 922-ADMIN EXP TRANSF-CREDIT	OX922	0	0	0	0	0
19 923-OUTSIDE SERVICES EMPLOY	OX923	849	794	2	12	17
20 924-PROPERTY INSURANCE	OX924	0	0	0	0	0
21 925-INJURIES & DAMAGES	OX925	0	0	0	0	0
22 926-EMPLOYEE PENSNS & BENE	OX926	0	0	0	0	0
23 927-FRANCHISE REQUIREMENTS	OX927	0	0	0	0	0
24 928-REGULATORY COMMISSION EX	OX928	0	0	0	0	0
25 929-DUPLICATE CHARGES-CR	OX929	0	0	0	0	0
26 930-MISC GENERAL EXPENSE	OX930	0	0	0	0	0
27 931-RENTS	OX931	0	0	0	0	0
28 933-TRANSPORTATION EXP	OX933	0	0	0	0	0
29 TOTAL OPERATION LABOR		0	0	0	0	0
30 MAINTENANCE						
31 935-MAINT OF GENERAL PLANT	OX935	0	0	0	0	0
32 TOTAL ADMIN & GENERAL LABOR		0	0	0	0	0
33						
34 CAPITALIZED LABOR						
35 PRODUCTION						
36 TRANSMISSION	PRODPIS	785,256	740,999	903	11,056	13,887
37 DISTRIBUTION	TRANPIS	0	0	0	0	0
38 GENERAL	DISTPIS	6,180,296	5,823,723	6,247	90,047	118,980
39 TOTAL CAPITALIZED LABOR	GENLPIS	5,043,545	4,753,170	5,162	73,259	96,377
40		12,009,097	11,317,891	12,312	174,362	229,245
41 TOT OPER & MAINTENANCE LABOR		24,191,744	22,635,151	54,204	355,593	479,101
						667,696

SCHEDULE G-7 (LABOR) MARKET
PAGE 11 OF 12

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		COMMERCIAL											
		TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)					
DEVEL OF LABOR ALLOC CONT													
ALLOC													
	1 CUSTOMER ACCOUNTS LABOR												
	2 902-METER READING EXPENSE	0	0										
	3 903-CUST RECORDS & COLL EXP	555,139	507,822	5,541	30,204	9,344	1,583	645					
	4 904-UNCOLLECTIBLE ACCOUNTS	0	0	0	0	0	0	0					
	5 TOTAL CUSTOMER ACCTS LABOR	555,139	507,822	5,541	30,204	9,344	1,583	645					
	6												
	7 CUSTOMER SERVICE & INFO LABOR												
	8 908-CUSTOMER ASSISTANCE EXP	0	0										
	9 909-INFO & INSTRUCT EXP	194,602	102,065	3,428	7,756	72,910	7,417	1,025					
	10 910-MISC CUST SERV & INFO EX	21,804	11,436	384	869	8,169	831	115					
	11 TOTAL CUST SERV & INFO LABOR	216,406	113,501	3,812	8,625	81,080	8,248	1,140					
	12												
	13												
	14 ADMINISTRATIVE & GENERAL LABOR												
	15 OPERATION												
	16 920-ADMIN & GENRL SALARIES	4,967,955	3,027,443	95,286	178,503	1,514,744	135,480	16,499					
	17 921-OFFICE SUPPLIES & EXP	0	0	0	0	0	0	0					
	18 922-ADMIN EXP TRANSF-CREDIT	0	0	0	0	0	0	0					
	19 923-OUTSIDE SERVICES EMPLOY	418	263	8	15	122	10	0					
	20 924-PROPERTY INSURANCE	0	0	0	0	0	0	0					
	21 925-INJURIES & DAMAGES	0	0	0	0	0	0	0					
	22 926-EMPLOYEE PENSNS & BENE	0	0	0	0	0	0	0					
	23 927-FRANCHISE REQUIREMENTS	0	0	0	0	0	0	0					
	24 928-REGULATORY COMMISSION EX	0	0	0	0	0	0	0					
	25 929-DUPPLICATE CHARGES-CR.	0	0	0	0	0	0	0					
	26 930-MISC GENERAL EXPENSE	0	0	0	0	0	0	0					
	27 931-RENTS	0	0	0	0	0	0	0					
	28 933-TRANSPORTATION EXP	0	0	0	0	0	0	0					
	29 TOTAL OPERATION LABOR	0	0	0	0	0	0	0					
	30 MAINTENANCE												
	31 935-MAINT OF GENERAL PLANT	0	0	0	0	0	0	0					
	32 TOTAL ADMIN & GENERAL LABOR	0	0	0	0	0	0	0					
	33												
	34 CAPITALIZED LABOR												
	35 PRODUCTION	653,196	369,670	11,730	21,745	226,198	21,488	2,364					
	36 TRANSMISSION	0	0	0	0	0	0	0					
	37 DISTRIBUTION	3,758,716	2,320,454	79,015	133,611	1,129,679	94,353	1,604					
	38 GENERAL	3,170,029	1,937,396	65,470	111,823	970,216	82,552	2,572					
	39 TOTAL CAPITALIZED LABOR	7,581,941	4,627,519	156,215	267,179	2,326,094	198,394	6,540					
	40												
	41 TOT OPER & MAINTENANCE LABOR	0	7,488,512	239,395	432,021	3,485,314	296,102	9,691					

SCHEDULE G-7 (LABOR) MARKET
PAGE 12 OF 12

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

PUBLIC AUTHORITY									
ALLOC		INDUSTRIAL		TOTAL		TOTAL		PUBLIC AUTHORITY	
		INDUSTRIAL (21)	I14 (22)	I90 (23)	MINING (24)	LIGHTING (25)	40 (26)	43-44 (27)	
DEVEL OF LABOR ALLOC CONT									
1	CUSTOMER ACCOUNTS LABOR	0	0	0	0	0	0	0	0
2	902-METER READING EXPENSE	0	0	0	0	0	0	0	0
3	903-CUST RECORDS & COLL EXP	2,173	1,397	776	310	97,184	11,686	8,484	8,484
4	904-UNCOLLECTIBLE ACCOUNTS	0	0	0	0	0	0	0	0
5	TOTAL CUSTOMER ACCTS LABOR	2,173	1,397	776	310	97,184	11,686	8,484	8,484
6									
7	CUSTOMER SERVICE & INFO LABOR	0	0	0	0	0	0	0	0
8	908-CUSTOMER ASSISTANCE EXP	54,356	40,937	13,419	49,692	2,240	6,119	6,839	6,839
9	909-INFO & INSTRUCT EXP	6,090	4,587	1,503	5,568	251	686	766	766
10	910-MISC CUST SERV & INFO EX	60,446	45,524	14,922	55,259	2,491	6,804	7,606	7,606
11	TOTAL CUST SERV & INFO LABOR								
12									
13									
14	ADMINISTRATIVE & GENERAL LABOR								
15	OPERATION	1,060,662	811,006	249,656	412,517	154,290	198,906	151,868	151,868
16	920-ADMIN & GENRL SALARIES	0	0	0	0	0	0	0	0
17	921-OFFICE SUPPLIES & EXP	0	0	0	0	0	0	0	0
18	922-ADMIN EXP TRANSF-CREDIT	0	0	0	0	0	0	0	0
19	923-OUTSIDE SERVICES EMPLOY	42	33	10	10	24	19	13	13
20	924-PROPERTY INSURANCE	0	0	0	0	0	0	0	0
21	925-INJURIES & DAMAGES	0	0	0	0	0	0	0	0
22	926-EMPLOYEE PENSNS & BENE	0	0	0	0	0	0	0	0
23	927-FRANCHISE REQUIREMENTS	0	0	0	0	0	0	0	0
24	928-REGULATORY COMMISSION EX	0	0	0	0	0	0	0	0
25	929-DUPLICATE CHARGES-CR.	0	0	0	0	0	0	0	0
26	930-MISC GENERAL EXPENSE	0	0	0	0	0	0	0	0
27	931-RENTS	0	0	0	0	0	0	0	0
28	933-TRANSPORTATION EXP	0	0	0	0	0	0	0	0
29	TOTAL OPERATION LABOR	0	0	0	0	0	0	0	0
30	MAINTENANCE								
31	935-MAINT OF GENERAL PLANT	0	0	0	0	0	0	0	0
32	TOTAL ADMIN & GENERAL LABOR	0	0	0	0	0	0	0	0
33									
34	CAPITALIZED LABOR								
35	PRODUCTION	158,461	119,634	38,826	132,152	5,261	17,772	19,509	19,509
36	TRANSMISSION	0	0	0	0	0	0	0	0
37	DISTRIBUTION	310,897	240,406	70,492	77,254	227,942	190,227	120,184	120,184
38	GENERAL	323,251	248,264	74,986	209,413	172,162	151,498	100,557	100,557
39	TOTAL CAPITALIZED LABOR	792,609	608,305	184,304	279,124	405,365	359,497	240,250	240,250
40									
41	TOT OPER & MAINTENANCE LABOR	0	927,852	280,359	279,124	696,867	554,364	368,376	368,376

ALLOCATION FACTOR TABLE		TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
DEMAND RELATED								
1	<u>DEMAND - PRODUCTION RELATED</u>							
2	DEMAND PRODUCTION	1,922	852	709	172	143	6	40
3	DEMAND PRODUCTION MUST RUN	1,922	852	709	172	143	6	40
4	DEMAND PRODUCTION ANCILLARY	1,922	852	709	172	143	6	40
5	DEMAND PRODUCTION - PPFAC	1,922	852	709	172	143	6	40
6								
7	<u>DEMAND - TRANSMISSION RELATED</u>							
8	DEMAND TRANSMISSION EHV	1,919	851	706	172	143	6	40
9	DEMAND TRANSMISSION NON EHV	1,778	851	709	172	-	6	40
10								
11								
12								
13								
14								
15								
16								
17	<u>DEMAND - DISTRIBUTION RELATED</u>							
18	DIST - PRI DIST SUBSTATIONS	1,987	1,002	740	160	0	22	62
19	DIST - STREET LIGHTING	1	0	0	0	0	1	0
20	DIST - CUSTOMER DEPOSITS	1,987	1,002	740	160	0	22	62
21	DIST - CUSTOMER ADVANCES	1,987	1,002	740	160	0	22	62
22	DIST - PRIMARY OVERHEAD LINES	1,975	993	738	160	0	22	62
23	DIST - SEC UNDERGROUND LINES	1,815	993	738	0	0	22	62
24	DIST - OVERHEAD LINE TRANSFORMERS	1,815	993	738	0	0	22	62

		RESIDENTIAL						
		TOTAL						
		ALLOC	RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)
ALLOCATION FACTOR TABLE								
DEMAND RELATED								
1	DEMAND - PRODUCTION RELATED							
2	DEMAND PRODUCTION							
3	DEMAND PRODUCTION MUST RUN							
4	DEMAND PRODUCTION ANCILLARY							
5	DEMAND PRODUCTION - PPFAC							
6								
7	DEMAND - TRANSMISSION RELATED							
8	DEMAND TRANSMISSION EHV							
9	DEMAND TRANSMISSION NON EHV							
10								
11								
12								
13								
14								
15								
16								
17	DEMAND - DISTRIBUTION RELATED							
18	DIST - PRI DIST SUBSTATIONS							
19	DIST - STREET LIGHTING							
20	DIST - CUSTOMER DEPOSITS							
21	DIST - CUSTOMER ADVANCES							
22	DIST - PRIMARY OVERHEAD LINES							
23	DIST - SEC UNDERGROUND LINES							
24	DIST - OVERHEAD LINE TRANSFORMERS							
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		COMMERCIAL								
		TOTAL								
		COMMERCIAL		10	11	76	13	85	31	
		(14)	(15)	(16)	(17)	(18)	(19)	(20)		
ALLOCATION FACTOR TABLE		ALLOC								
DEMAND RELATED										
<u>1 DEMAND - PRODUCTION RELATED</u>										
1	DEMAND PRODUCTION	DPROD	709	401	13	24	245	23	3	
2	DEMAND PRODUCTION MUST RUN	DPRODMR	709	401	13	24	245	23	3	
3	DEMAND PRODUCTION ANCILLARY	DPRODAN	709	401	13	24	245	23	3	
4	DEMAND PRODUCTION - PPFC	DPPFAC	709	401	13	24	245	23	3	
<u>7 DEMAND - TRANSMISSION RELATED</u>										
7	DEMAND TRANSMISSION EHV	DTHEV	706	401	13	24	245	23	-	
8	DEMAND TRANSMISSION NON EHV	DTNEHV	709	401	13	24	245	23	3	
<u>DEMAND - DISTRIBUTION RELATED</u>										
18	DIST - PRI DIST SUBSTATIONS	DDISPSUB	740	447	16	26	229	19	2	
19	DIST - STREET LIGHTING	DDISTLTG	0	0	0	0	0	0	0	
20	DIST - CUSTOMER DEPOSITS	DCUSTDEP	740	447	16	26	229	19	2	
21	DIST - CUSTOMER ADVANCES	DCUSTADV	740	447	16	26	229	19	2	
22	DIST - PRIMARY OVERHEAD LINES	DDISTPOL	738	447	16	26	229	19	0	
23	DIST - SEC UNDERGROUND LINES	DDISTSUL	738	447	16	26	229	19	0	
24	DIST - OVERHEAD LINE TRANSFORMERS	DDISTSOT	738	447	16	26	229	19	0	
25										
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ALLOCATION FACTOR TABLE DEMAND RELATED				INDUSTRIAL		TOTAL		PUBLIC AUTHORITY	
ALLOC	TOTAL INDUSTRIAL (21)	114 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)		
<u>1 DEMAND - PRODUCTION RELATED</u>									
2 DEMAND PRODUCTION	172	130	42	143	6	19	21		
3 DEMAND PRODUCTION MUST RUN	172	130	42	143	6	19	21		
4 DEMAND PRODUCTION ANCILLARY	172	130	42	143	6	19	21		
5 DEMAND PRODUCTION - PPFAC	172	130	42	143	6	19	21		
6									
<u>7 DEMAND - TRANSMISSION RELATED</u>									
8 DEMAND TRANSMISSION EHV	172	130	42	143	6	19	21		
9 DEMAND TRANSMISSION NON EHV	172	130	42	-	6	19	21		
10									
11									
12									
13									
14									
15									
16									
<u>DEMAND - DISTRIBUTION RELATED</u>									
17 DIST - PRI DIST SUBSTATIONS	160	124	36	0	22	38	24		
18 DIST - STREET LIGHTING	0	0	0	0	1	0	0		
19 DIST - CUSTOMER DEPOSITS	160	124	36	0	22	38	24		
20 DIST - CUSTOMER ADVANCES	160	124	36	0	22	38	24		
21 DIST - PRIMARY OVERHEAD LINES	160	124	36	0	22	38	24		
22 DIST - SEC UNDERGROUND LINES	0	0	0	0	22	38	24		
23 DIST - OVERHEAD LINE TRANSFORMERS	0	0	0	0	22	38	24		
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SCHEDULE G-7 (FACTORS) MARKET
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
ENERGY RELATED								
1 ENERGY PRODUCTION PWR SUPPLY	EFUEL	9,318,849,104	4,031,948,187	3,278,150,350	915,648,138	837,076,372	37,740,015	218,286,042
2 ENERGY PRODUCTION	EPROD	1,922	852	709	172	143	6	40
3								
4								
5								
ENERGY - SYSTEM BENEFIT RELATED								
6								
7 DEMAND SIDE MANAGEMENT	EDSM	9,318,849,104	4,031,948,187	3,278,150,350	915,648,138	837,076,372	37,740,015	218,286,042
8 UNCOLLECTIBLES	EUNCOL	9,318,849,104	4,031,948,187	3,278,150,350	915,648,138	837,076,372	37,740,015	218,286,042
9 CUSTOMER INFORMATION	ECUSINFO	9,318,849,104	4,031,948,187	3,278,150,350	915,648,138	837,076,372	37,740,015	218,286,042
10								
11								
12								
13								
CUSTOMER RELATED								
14 UNWEIGHTED CUSTOMER BILLS	CUSTAVG	401,968	359,648	34,743	14	2	6,261	1,300
15 CUSTOMER DELIVERY	CUST	1,520,867	1,404,720	103,527	13	-	10,020	2,587
16 BILLING AND COLLECTION	CBILLCOL	418,162	374,674	35,767	140	20	6,261	1,300
17 CUSTOMER ACCOUNTING	CACCT	399,517	357,254	34,701	-	-	6,261	1,300
18 METERS	CMETERS	434,264	357,254	69,648	52	8	5,010	2,292
19 STREET LIGHTING	CLIGHT	1	-	-	-	-	1	-
20 METER READING	CMETRDG	415,768	372,280	35,767	140	20	6,261	1,300
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SCHEDULE G-7 (FACTORS) MARKET
PAGE 6 OF 24

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		RESIDENTIAL						
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)	
ENERGY RELATED		ALLOC						
1	ENERGY PRODUCTION PWR SUPPLY	EFUEL	4,031,948,187	3,793,953,138	4,580,883	66,315,802	103,264,537	
2	ENERGY PRODUCTION	EPROD	852	804	1	15	20	
3								
4								
5								
6	ENERGY - SYSTEM BENEFIT RELATED							
7	DEMAND SIDE MANAGEMENT	EDSM	4,031,948,187	3,793,953,138	4,580,883	66,315,802	103,264,537	
8	UNCOLLECTIBLES	EUNCOL	4,031,948,187	3,793,953,138	4,580,883	66,315,802	103,264,537	
9	CUSTOMER INFORMATION	ECUSINFO	4,031,948,187	3,793,953,138	4,580,883	66,315,802	103,264,537	
10								
11								
12								
13								
14	CUSTOMER RELATED							
15	UNWEIGHTED CUSTOMER BILLS	CUSTAVG	359,648	342,228	2,394	4,229	7,921	
16	CUSTOMER DELIVERY	CUST	1,404,720	1,360,120	-	16,404	28,196	
17	BILLING AND COLLECTION	CBILLCOL	374,674	342,228	2,394	8,458	15,842	
18	CUSTOMER ACCOUNTING	CACCT	357,254	342,228	-	4,229	7,921	
19	METERS	CMETERS	357,254	342,228	-	4,229	7,921	
20	STREET LIGHTING	CLIGHT	-	-	-	-	-	
21	METER READING	CMETRDG	372,280	342,228	-	8,458	15,842	
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SCHEDULE G-7 (FACTORS) MARKET
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		COMMERCIAL							
		TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)	
ENERGY RELATED		ALLOC							
1	ENERGY PRODUCTION PWR SUPPLY	EFUEL	1,719,332,732	57,744,493	130,649,526	1,228,209,429	124,946,203	17,267,966	
2	ENERGY PRODUCTION	EPROD	401	13	24	245	23	3	
3			709						
4									
5									
6	<u>ENERGY - SYSTEM BENEFIT RELATED</u>								
7	DEMAND SIDE MANAGEMENT	EDSM	1,719,332,732	57,744,493	130,649,526	1,228,209,429	124,946,203	17,267,966	
8	UNCOLLECTIBLES	EUNCOL	1,719,332,732	57,744,493	130,649,526	1,228,209,429	124,946,203	17,267,966	
9	CUSTOMER INFORMATION	ECUSINFO	1,719,332,732	57,744,493	130,649,526	1,228,209,429	124,946,203	17,267,966	
10									
11									
12									
13									
14	<u>CUSTOMER RELATED</u>								
15	UNWEIGHTED CUSTOMER BILLS	CUSTAVG	34,743	357	973	602	51	42	
16	CUSTOMER DELIVERY	CUST	103,527	1,071	2,745	1,819	153	42	
17	BILLING AND COLLECTION	CBILLCOL	35,767	357	1,946	602	102	42	
18	CUSTOMER ACCOUNTING	CACCT	34,701	357	973	602	51	-	
19	METERS	CMETERS	69,648	714	1,830	1,819	153	-	
20	STREET LIGHTING	CLIGHT	-	-	-	-	-	-	
21	METER READING	CMETRDG	35,767	357	1,946	602	102	42	
22									
23									
24									
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	TOTAL INDUSTRIAL (21)	INDUSTRIAL (22)	I90 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	PUBLIC AUTHORITY
ENERGY RELATED							
1 ENERGY PRODUCTION PWR SUPPLY							
2 ENERGY PRODUCTION	EFUEL	915,648,138	689,606,514	226,041,623	837,076,372	37,740,015	115,211,470
3	EPROD	172	130	42	143	6	21
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5							
6							
ENERGY - SYSTEM BENEFIT RELATED							
7 DEMAND SIDE MANAGEMENT	EDSM	915,648,138	689,606,514	226,041,623	837,076,372	37,740,015	115,211,470
8 UNCOLLECTIBLES	EUNCOL	915,648,138	689,606,514	226,041,623	837,076,372	37,740,015	115,211,470
9 CUSTOMER INFORMATION	ECUSINFO	915,648,138	689,606,514	226,041,623	837,076,372	37,740,015	115,211,470
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CUSTOMER RELATED							
14 CUSTAVG		14	9	5	2	6,261	547
15 UNWEIGHTED CUSTOMER BILLS	CUST	13	8	5	-	10,020	1,093
16 CUSTOMER DELIVERY	CBILLCOL	140	90	50	20	6,261	547
17 BILLING AND COLLECTION	CACCT	-	-	-	-	6,261	547
18 CUSTOMER ACCOUNTING	CMETERS	52	32	20	8	5,010	798
19 METERS	CLIGHT	-	-	-	-	1	-
20 STREET LIGHTING	CMETRDG	140	90	50	20	6,261	547
21 METER READING							
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SCHEDULE G-7 (FACTORS) MARKET
PAGE 9 OF 24

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

INTERNALLY DEVELOPED	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
1 PLANT IN SERVICE EXCL GENERAL	PISXGENL	1,052,193,535	587,144,477	369,039,037	37,631,237	8,993,574	20,042,231	29,342,979
2 TOTAL PLANT IN SERVICE	TOTPIS	1,136,709,562	634,306,065	398,681,600	40,653,915	9,715,970	21,652,096	31,689,914
3 PRODUCTION PLANT IN SERVICE	PRODPPIS	120,558,385	53,436,890	44,450,193	10,783,290	8,992,968	358,042	2,537,001
4 TRANSMISSION PLANT IN SERVICE	TRANPIS	0	0	0	0	0	0	0
5 DISTRIBUTION PLANT IN SERVICE	DISTPIS	931,635,151	533,707,587	324,588,844	26,847,946	606	19,684,189	26,805,979
6 TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	931,635,151	533,707,587	324,588,844	26,847,946	606	19,684,189	26,805,979
7 GENERAL PLANT	GENPLIS	56,319,096	31,427,152	19,752,968	2,014,228	481,385	1,072,769	1,570,595
8 BASE RATE SALES REVENUE	SALESREV	691,451,429	307,535,130	274,527,876	53,836,878	37,790,355	4,077,303	13,683,888
9 TOTAL O&M LESS FUEL & PP	OM	167,645,941	87,325,930	55,388,997	11,629,572	8,477,967	1,369,560	3,453,914
10 ACCOUNT 360	PLT360	9,858,746	4,972,875	3,671,717	794,983	0	109,520	309,651
11 ACCOUNT 361	PLT361	6,282,094	3,168,767	2,339,656	506,571	0	69,787	197,313
12 ACCOUNT 362	PLT362	95,451,660	48,147,015	35,549,296	7,696,964	0	1,060,365	2,998,020
13 ACCOUNT 364	PLT364	112,985,358	56,789,126	42,196,950	9,165,208	0	1,262,774	3,570,301
14 ACCOUNT 365	PLT365	106,758,542	53,659,380	39,871,404	8,661,042	0	1,193,180	3,373,535
15 ACCOUNT 366	PLT366	49,342,484	26,990,363	20,055,089	0	0	600,163	1,696,869
16 ACCOUNT 367	PLT367	213,374,544	116,715,979	86,725,378	0	0	2,595,318	7,337,869
17 ACCOUNT 368	PLT368	203,129,296	111,111,823	82,561,231	0	0	2,470,703	6,985,539
18 ACCOUNT 369	PLT369	92,019,763	84,992,315	6,263,897	787	0	606,228	156,536
19 ACCOUNT 370	PLT370	32,881,789	27,050,759	5,273,609	3,937	606	379,331	173,547
20 ACCOUNT 373	PLT373	9,334,415	0	0	0	0	9,334,415	0
21 OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	219,743,900	110,448,505	82,068,355	17,827,250	0	2,455,954	6,943,836
22 UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	282,717,028	143,706,342	106,780,467	0	0	3,195,481	9,034,738

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		RESIDENTIAL						
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)	
INTERNALLY DEVELOPED								
1	PLANT IN SERVICE EXCL GENERAL	PISXGENL	587,144,477	553,340,398	600,923	8,528,466	11,219,747	13,454,943
2	TOTAL PLANT IN SERVICE	TOTPLS	634,306,065	597,786,720	649,191	9,213,504	12,120,958	14,535,693
3	PRODUCTION PLANT IN SERVICE	PRODPS	53,436,890	50,425,184	61,426	752,364	945,034	1,252,883
4	TRANSMISSION PLANT IN SERVICE	TRANPS	-	0	0	0	0	0
5	DISTRIBUTION PLANT IN SERVICE	DISTPS	533,707,587	502,915,214	539,497	7,776,103	10,274,713	12,202,059
6	TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	533,707,587	502,915,214	539,497	7,776,103	10,274,713	12,202,059
7	GENERAL PLANT	GENLPS	31,427,152	29,617,775	32,165	456,490	600,542	720,181
8	BASE RATE SALES REVENUE	SALESREV	307,535,130	292,343,756	312,336	3,452,108	4,493,407	6,933,524
9	TOTAL O&M LESS FUEL & PP	OM	87,325,930	81,984,186	164,816	1,249,948	1,623,465	2,303,514
10	ACCOUNT 360	PLT360	4,972,875	4,616,347	47,570	88,399	104,816	115,743
11	ACCOUNT 361	PLT361	3,168,767	2,941,584	30,312	56,329	66,790	73,753
12	ACCOUNT 362	PLT362	48,147,015	44,695,137	460,571	855,875	1,014,817	1,120,616
13	ACCOUNT 364	PLT364	56,789,126	53,226,819	0	1,019,249	1,208,532	1,334,526
14	ACCOUNT 365	PLT365	53,659,380	50,293,398	0	963,077	1,141,927	1,260,978
15	ACCOUNT 366	PLT366	26,990,363	25,297,293	0	484,422	574,383	634,265
16	ACCOUNT 367	PLT367	116,715,979	109,394,540	0	2,094,814	2,483,838	2,742,787
17	ACCOUNT 368	PLT368	111,111,823	104,141,926	0	1,994,231	2,364,575	2,611,091
18	ACCOUNT 369	PLT369	84,992,315	82,293,801	0	0	992,521	1,705,994
19	ACCOUNT 370	PLT370	27,050,759	25,913,013	0	217,766	320,213	599,766
20	ACCOUNT 373	PLT373	-	0	0	0	0	0
21	OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	110,448,505	103,520,217	0	1,982,326	2,350,459	2,595,504
22	UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	143,706,342	134,691,833	0	2,579,236	3,058,221	3,377,052

INTERNALLY DEVELOPED

1 PLANT IN SERVICE EXCL GENERAL
2 TOTAL PLANT IN SERVICE
3 PRODUCTION PLANT IN SERVICE
4 TRANSMISSION PLANT IN SERVICE
5 DISTRIBUTION PLANT IN SERVICE
6 TOTAL TRANSMISSION & DISTRIBUTION
7 GENERAL PLANT
8 BASE RATE SALES REVENUE
9 TOTAL O&M LESS FUEL & PP
10 ACCOUNT 360
11 ACCOUNT 361
12 ACCOUNT 362
13 ACCOUNT 364
14 ACCOUNT 365
15 ACCOUNT 366
16 ACCOUNT 367
17 ACCOUNT 368
18 ACCOUNT 369
19 ACCOUNT 370
20 ACCOUNT 373
21 OVERHEAD DISTRIBUTION PLANT IN SERVICE
22 UNDERGROUND DISTRIBUTION PLT IN SERVICE

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SCHEDULE G-7 (FACTORS) MARKET
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		TOTAL		COMMERCIAL									
		COMMERCIAL	ALLOC	COMMERCIAL	10	11	76	13	85	31			
		(14)		(15)	(16)	(17)	(18)	(19)	(20)				
INTERNALLY DEVELOPED													
1	PLANT IN SERVICE EXCL GENERAL	369,039,037	PISXGENL	225,541,989	7,621,689	13,017,909	112,947,771	9,610,291		299,389			
2	TOTAL PLANT IN SERVICE	398,681,600	TOTPLS	243,658,345	8,233,891	14,063,555	122,020,148	10,382,225		323,437			
3	PRODUCTION PLANT IN SERVICE	44,450,193	PRODPLS	25,156,131	798,245	1,479,784	15,392,847	1,462,286		160,900			
4	TRANSMISSION PLANT IN SERVICE	0	TRANPLS	0	0	0	0	0		0			
5	DISTRIBUTION PLANT IN SERVICE	324,588,844	DISTPLS	200,385,857	6,823,443	11,538,125	97,554,924	8,148,005		138,489			
6	TOTAL TRANSMISSION & DISTRIBUTION	324,588,844	TDPLT	200,385,857	6,823,443	11,538,125	97,554,924	8,148,005		138,489			
7	GENERAL PLANT	19,752,968	GENPLS	12,072,229	407,954	696,789	6,045,576	514,395		16,025			
8	BASE RATE SALES REVENUE	274,527,876	SALESREV	164,597,054	4,270,415	10,158,103	86,834,189	7,975,843		692,271			
9	TOTAL O&M LESS FUEL & PP	55,388,997	OM	32,590,544	1,018,774	1,909,607	18,107,185	1,683,472		79,416			
10	ACCOUNT 360	3,671,717	PLT360	2,216,818	78,414	131,382	1,138,064	95,052		11,987			
11	ACCOUNT 361	2,339,656	PLT361	1,412,579	49,966	83,718	725,186	60,568		7,638			
12	ACCOUNT 362	35,549,296	PLT362	21,463,069	759,199	1,272,032	11,018,651	920,286		116,059			
13	ACCOUNT 364	42,196,950	PLT364	25,560,071	904,119	1,514,845	13,121,959	1,095,956		0			
14	ACCOUNT 365	39,871,404	PLT365	24,151,412	854,292	1,431,359	12,398,785	1,035,556		0			
15	ACCOUNT 366	20,055,089	PLT366	12,148,023	429,704	719,966	6,236,518	520,879		0			
16	ACCOUNT 367	86,725,378	PLT367	52,532,394	1,858,193	3,113,389	26,968,936	2,252,466		0			
17	ACCOUNT 368	82,561,231	PLT368	50,010,034	1,768,971	2,963,899	25,674,013	2,144,313		0			
18	ACCOUNT 369	6,263,897	PLT369	5,911,139	64,801	166,086	110,073	9,257		2,541			
19	ACCOUNT 370	5,273,609	PLT370	4,931,646	54,063	138,565	137,751	11,585		0			
20	ACCOUNT 373	0	PLT373	0	0	0	0	0		0			
21	OVERHEAD DISTRIBUTION PLANT IN SERVICE	82,068,355	OHDIST	49,711,483	1,758,411	2,946,205	25,520,744	2,131,512		0			
22	UNDERGROUND DISTRIBUTION PLT IN SERVICE	106,780,467	UGDIST	64,680,417	2,287,897	3,833,355	33,205,454	2,773,345		0			
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SCHEDULE G-7 (FACTORS) MARKET
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		INDUSTRIAL			TOTAL		PUBLIC AUTHORITY	
ALLOC		TOTAL INDUSTRIAL (21)	I14 (22)	I90 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
INTERNALLY DEVELOPED								
1	PLANT IN SERVICE EXCL GENERAL	PISXGENL	37,631,237	28,901,707	8,729,529	8,993,574	20,042,231	17,636,690
2	TOTAL PLANT IN SERVICE	TOTPLS	40,653,915	31,223,198	9,430,717	9,715,970	21,652,096	19,053,333
3	PRODUCTION PLANT IN SERVICE	PRODPIS	10,783,290	8,141,160	2,642,130	8,992,968	358,042	1,209,396
4	TRANSMISSION PLANT IN SERVICE	TRANPIS	-	0	0	0	0	0
5	DISTRIBUTION PLANT IN SERVICE	DISTPIS	26,847,946	20,760,547	6,087,400	606	19,684,189	16,427,294
6	TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	26,847,946	20,760,547	6,087,400	606	19,684,189	16,427,294
7	GENERAL PLANT	GENLPIS	2,014,228	1,546,976	467,252	481,385	1,072,769	944,011
8	BASE RATE SALES REVENUE	SALESREV	53,836,878	41,149,876	12,687,002	37,790,355	4,077,303	7,034,283
9	TOTAL O&M LESS FUEL & PP	OM	11,629,572	8,806,139	2,823,433	8,477,967	1,369,560	1,790,021
10	ACCOUNT 360	PLT360	794,983	614,753	180,229	0	109,520	189,747
11	ACCOUNT 361	PLT361	506,571	391,727	114,844	0	69,787	120,908
12	ACCOUNT 362	PLT362	7,696,964	5,951,998	1,744,966	0	1,060,365	1,837,113
13	ACCOUNT 364	PLT364	9,166,208	7,088,152	2,078,056	0	1,262,774	2,187,792
14	ACCOUNT 365	PLT365	8,661,042	6,697,512	1,963,531	0	1,193,180	2,067,219
15	ACCOUNT 366	PLT366	-	0	0	0	600,163	1,039,800
16	ACCOUNT 367	PLT367	-	0	0	0	2,595,318	4,496,465
17	ACCOUNT 368	PLT368	-	0	0	0	2,470,703	4,280,566
18	ACCOUNT 369	PLT369	787	484	303	0	606,228	90,394
19	ACCOUNT 370	PLT370	3,937	2,423	1,514	606	379,331	113,123
20	ACCOUNT 373	PLT373	-	0	0	0	9,334,415	0
21	OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	17,827,250	13,785,663	4,041,587	0	2,455,964	4,255,012
22	UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	-	0	0	0	3,195,481	5,536,265

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SCHEDULE G-7 (FACTORS) MARKET
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
INTERNALLY DEVELOPED								
1 ACCOUNT 500	OX500	0	0	0	0	0	0	0
2 ACCOUNT 501	OX501	0	0	0	0	0	0	0
3 ACCOUNT 502	OX502	0	0	0	0	0	0	0
4 ACCOUNT 505	OX505	0	0	0	0	0	0	0
5 ACCOUNT 506	OX506	0	0	0	0	0	0	0
6 ACCOUNT 507	OX507	0	0	0	0	0	0	0
7 LABOR ACCOUNT 501-507	LAB50107	0	0	0	0	0	0	0
8 ACCOUNT 510	MX510	0	0	0	0	0	0	0
9 ACCOUNT 511	MX511	0	0	0	0	0	0	0
10 ACCOUNT 512	MX512	0	0	0	0	0	0	0
11 ACCOUNT 513	MX513	0	0	0	0	0	0	0
12 ACCOUNT 514	MX514	0	0	0	0	0	0	0
13 LABOR ACCOUNT 511-514	LAB51114	0	0	0	0	0	0	0
14 ACCOUNT 546	OX546	0	0	0	0	0	0	0
15 ACCOUNT 547	OX547	0	0	0	0	0	0	0
16 LABOR ACCOUNT 547-549	LAB54749	0	0	0	0	0	0	0
17 ACCOUNT 552	MX552	0	0	0	0	0	0	0
18 ACCOUNT 553	MX553	0	0	0	0	0	0	0
19 ACCOUNT 554	MX554	0	0	0	0	0	0	0
20 LABOR ACCOUNT 552-554	LAB55254	0	0	0	0	0	0	0
21 ACCOUNT 555	OX555	0	0	0	0	0	0	0
22 ACCOUNT 556	OX556	0	0	0	0	0	0	0
23 ACCOUNT 557	OX557	0	0	0	0	0	0	0
24 ACCOUNT 560	OX560	0	0	0	0	0	0	0
25 ACCOUNT 561	OX561	0	0	0	0	0	0	0
26 ACCOUNT 562	OX562	0	0	0	0	0	0	0
27 ACCOUNT 563	OX563	0	0	0	0	0	0	0
28 ACCOUNT 565	OX565	4,510,725	2,584,068	1,571,571	129,990	3	95,306	129,787
29 ACCOUNT 566	OX566	18,489,490	8,195,372	6,817,124	1,653,784	1,379,211	54,911	389,088
30 ACCOUNT 567	OX567	0	0	0	0	0	0	0
31 LABOR ACCOUNT 561-567	LAB56167	189,304	83,908	69,797	16,932	14,121	562	3,984
32 ACCOUNT 568	MX568	0	0	0	0	0	0	0
33 ACCOUNT 569	MX569	0	0	0	0	0	0	0
34 ACCOUNT 570	MX570	0	0	0	0	0	0	0
35 ACCOUNT 571	MX571	0	0	0	0	0	0	0
36 ACCOUNT 573	MX573	0	0	0	0	0	0	0
37 LABOR ACCOUNT 569-573	LAB56973	0	0	0	0	0	0	0

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		RESIDENTIAL				
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)
		201 (13)				
INTERNALLY DEVELOPED		ALLOC				
1 ACCOUNT 500	OX500	0	0	0	0	0
2 ACCOUNT 501	OX501	0	0	0	0	0
3 ACCOUNT 502	OX502	0	0	0	0	0
4 ACCOUNT 505	OX505	0	0	0	0	0
5 ACCOUNT 506	OX506	0	0	0	0	0
6 ACCOUNT 507	OX507	0	0	0	0	0
7 LABOR ACCOUNT 501-507	LAB50107	0	0	0	0	0
8 ACCOUNT 510	MX510	0	0	0	0	0
9 ACCOUNT 511	MX511	0	0	0	0	0
10 ACCOUNT 512	MX512	0	0	0	0	0
11 ACCOUNT 513	MX513	0	0	0	0	0
12 ACCOUNT 514	MX514	0	0	0	0	0
13 LABOR ACCOUNT 511-514	LAB51114	0	0	0	0	0
14 ACCOUNT 546	OX546	0	0	0	0	0
15 ACCOUNT 547	OX547	0	0	0	0	0
16 LABOR ACCOUNT 547-549	LAB54749	0	0	0	0	0
17 ACCOUNT 552	MX552	0	0	0	0	0
18 ACCOUNT 553	MX553	0	0	0	0	0
19 ACCOUNT 554	MX554	0	0	0	0	0
20 LABOR ACCOUNT 552-554	LAB55254	0	0	0	0	0
21 ACCOUNT 555	OX555	0	0	0	0	0
22 ACCOUNT 556	OX556	0	0	0	0	0
23 ACCOUNT 557	OX557	0	0	0	0	0
24 ACCOUNT 560	OX560	0	0	0	0	0
25 ACCOUNT 561	OX561	0	0	0	0	0
26 ACCOUNT 562	OX562	0	0	0	0	0
27 ACCOUNT 563	OX563	0	0	0	0	0
28 ACCOUNT 565	OX565	2,584,068	2,434,979	2,612	37,650	49,747
29 ACCOUNT 566	OX566	8,195,372	7,733,481	9,421	115,387	144,935
30 ACCOUNT 567	OX567	0	0	0	0	0
31 LABOR ACCOUNT 561-567	LAB56167	83,908	79,179	96	1,181	1,484
32 ACCOUNT 568	MX568	0	0	0	0	0
33 ACCOUNT 569	MX569	0	0	0	0	0
34 ACCOUNT 570	MX570	0	0	0	0	0
35 ACCOUNT 571	MX571	0	0	0	0	0
36 ACCOUNT 573	MX573	0	0	0	0	0
37 LABOR ACCOUNT 569-573	LAB56973	0	0	0	0	0
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		TOTAL INDUSTRIAL		TOTAL MINING		TOTAL LIGHTING		PUBLIC AUTHORITY	
ALLOC		TOTAL INDUSTRIAL (21)	114 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)	
INTERNALLY DEVELOPED									
1 ACCOUNT 500	OX500	-	0	0	0	0	0	0	0
2 ACCOUNT 501	OX501	-	0	0	0	0	0	0	0
3 ACCOUNT 502	OX502	-	0	0	0	0	0	0	0
4 ACCOUNT 505	OX505	-	0	0	0	0	0	0	0
5 ACCOUNT 506	OX506	-	0	0	0	0	0	0	0
6 ACCOUNT 507	OX507	-	0	0	0	0	0	0	0
7 LABOR ACCOUNT 501-507	LAB50107	-	0	0	0	0	0	0	0
8 ACCOUNT 510	MX510	0	0	0	0	0	0	0	0
9 ACCOUNT 511	MX511	0	0	0	0	0	0	0	0
10 ACCOUNT 512	MX512	0	0	0	0	0	0	0	0
11 ACCOUNT 513	MX513	0	0	0	0	0	0	0	0
12 ACCOUNT 514	MX514	0	0	0	0	0	0	0	0
13 LABOR ACCOUNT 511-514	LAB51114	-	0	0	0	0	0	0	0
14 ACCOUNT 546	OX546	-	0	0	0	0	0	0	0
15 ACCOUNT 547	OX547	-	0	0	0	0	0	0	0
16 LABOR ACCOUNT 547-549	LAB54749	-	0	0	0	0	0	0	0
17 ACCOUNT 552	MX552	-	0	0	0	0	0	0	0
18 ACCOUNT 553	MX553	-	0	0	0	0	0	0	0
19 ACCOUNT 554	MX554	-	0	0	0	0	0	0	0
20 LABOR ACCOUNT 552-554	LAB55254	-	0	0	0	0	0	0	0
21 ACCOUNT 555	OX555	-	0	0	0	0	0	0	0
22 ACCOUNT 556	OX556	-	0	0	0	0	0	0	0
23 ACCOUNT 557	OX557	-	0	0	0	0	0	0	0
24 ACCOUNT 560	OX560	-	0	0	0	0	0	0	0
25 ACCOUNT 561	OX561	-	0	0	0	0	0	0	0
26 ACCOUNT 562	OX562	-	0	0	0	0	0	0	0
27 ACCOUNT 563	OX563	-	0	0	0	0	0	0	0
28 ACCOUNT 565	OX565	129,990	100,517	29,474	3	95,306	79,537	50,251	50,251
29 ACCOUNT 566	OX566	1,653,784	1,248,573	405,211	1,379,211	54,911	185,480	203,609	203,609
30 ACCOUNT 567	OX567	-	0	0	0	0	0	0	0
31 LABOR ACCOUNT 561-567	LAB56167	16,932	12,783	4,149	14,121	562	1,899	2,085	2,085
32 ACCOUNT 568	MX568	-	0	0	0	0	0	0	0
33 ACCOUNT 569	MX569	-	0	0	0	0	0	0	0
34 ACCOUNT 570	MX570	-	0	0	0	0	0	0	0
35 ACCOUNT 571	MX571	-	0	0	0	0	0	0	0
36 ACCOUNT 573	MX573	-	0	0	0	0	0	0	0
37 LABOR ACCOUNT 569-573	LAB56973	-	0	0	0	0	0	0	0

SCHEDULE G-7 (FACTORS) MARKET
PAGE 17 OF 24

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

INTERNALLY DEVELOPED CONT		ALOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
1	ACCOUNT 580	OX580	2,342,158	1,388,715	775,712	70,068	6	45,369	62,289
2	ACCOUNT 581	OX581	234,186	134,158	81,592	6,749	0	4,948	6,738
3	ACCOUNT 582	OX582	129,910	74,422	45,262	3,744	0	2,745	3,738
4	ACCOUNT 583	OX583	712,968	358,355	266,274	57,841	0	7,968	22,530
5	ACCOUNT 584	OX584	6,935	3,793	2,819	0	0	84	238
6	ACCOUNT 585	OX585	114,926	0	0	0	0	114,926	0
7	ACCOUNT 586	OX586	773,201	636,087	124,007	93	14	8,920	4,081
8	ACCOUNT 587	OX587	204,569	168,292	32,809	24	4	2,360	1,080
9	ACCOUNT 588	OX588	9,109,574	5,218,619	3,173,845	262,521	6	192,473	262,110
10	ACCOUNT 589	OX589	297,011	170,149	103,481	8,559	0	6,275	8,546
11	LABOR ACCOUNTS 581-589	LAB58189	5,713,937	3,387,915	1,892,429	170,938	14	110,681	151,960
12	ACCOUNT 590	MX590	657,272	376,533	228,999	18,941	0	13,887	18,912
13	ACCOUNT 592	MX592	1,581,845	906,195	551,127	45,586	1	33,422	45,514
14	ACCOUNT 593	MX593	1,831,514	920,563	684,021	148,586	0	20,470	57,875
15	ACCOUNT 594	MX594	116,941	63,967	47,530	0	0	1,422	4,022
16	ACCOUNT 595	MX595	581,610	318,141	236,393	0	0	7,074	20,001
17	ACCOUNT 596	MX596	1,676	0	0	0	0	1,676	0
18	ACCOUNT 597	MX597	119,505	98,313	19,166	14	2	1,379	631
19	ACCOUNT 598	MX598	362,524	207,680	126,306	10,447	0	7,860	10,431
20	LABOR ACCOUNTS 591-598	LAB59198	3,553,211	2,035,535	1,237,966	102,397	2	75,075	102,237
21	ACCOUNT 902	OX902	3,057,311	2,733,899	265,552	0	0	47,916	9,944
22	ACCOUNT 903	OX903	12,463,252	11,167,108	1,066,023	4,173	596	186,620	38,731
23	ACCOUNT 904	OX904	2,490,991	1,077,767	876,271	244,759	223,756	10,088	58,349
24	LABOR ACCOUNTS 902-904	LAB90204	6,490,330	5,815,354	555,139	2,173	310	97,184	20,170
25	ACCOUNT 908	OX908	22,188	9,600	7,805	2,180	1,993	90	520
26	ACCOUNT 909	OX909	234,968	101,663	82,656	23,087	21,106	952	5,504
27	ACCOUNT 910	OX910	18,298	7,917	6,437	1,798	1,644	74	429
28	LABOR ACCOUNTS 908-910	LAB90810	615,180	266,167	216,406	60,446	55,259	2,491	14,410
29	ACCOUNT 916	OX916	574,863	248,724	202,223	56,485	51,638	2,328	13,466
30	ACCOUNT 920	OX920	18,151,701	10,467,963	5,495,446	1,173,282	456,318	170,672	388,019
31	LABOR ACCOUNTS 921-935	OX921	582	55	418	42	10	24	32
32	LABOR EXCLUDING A&G	LABXAG	17,631,549	12,182,647	4,349,093	415,602	69,711	291,502	322,993
33	LABOR INCLUDING CAPITALIZED LABOR	LABOR	39,229,721	24,191,744	11,931,034	1,208,210	279,124	696,867	922,740

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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		TOTAL		RESIDENTIAL											
		ALLOC	RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)	201 (13)							
INTERNALLY DEVELOPED CONT															
1	ACCOUNT 580	OX580	1,388,715	1,311,205	1,107	19,267	25,462	31,674							
2	ACCOUNT 581	OX581	134,158	126,418	136	1,955	2,583	3,067							
3	ACCOUNT 582	OX582	74,422	70,128	75	1,084	1,433	1,701							
4	ACCOUNT 583	OX583	358,355	335,875	0	6,432	7,626	8,421							
5	ACCOUNT 584	OX584	3,793	3,555	0	68	81	89							
6	ACCOUNT 585	OX585	0	0	0	0	0	0							
7	ACCOUNT 586	OX586	636,087	609,333	0	5,121	7,530	14,103							
8	ACCOUNT 587	OX587	168,292	161,214	0	1,355	1,992	3,731							
9	ACCOUNT 588	OX588	5,218,619	4,917,529	5,275	76,035	100,467	119,312							
10	ACCOUNT 589	OX589	170,149	160,333	172	2,479	3,276	3,890							
11	LABOR ACCOUNTS 581-589	LAB58189	3,387,915	3,198,822	2,700	47,003	62,117	77,273							
12	ACCOUNT 590	MX590	376,533	354,809	381	5,486	7,249	8,609							
13	ACCOUNT 592	MX592	906,195	853,912	916	13,203	17,446	20,718							
14	ACCOUNT 593	MX593	920,563	862,817	0	16,522	19,591	21,633							
15	ACCOUNT 594	MX594	63,967	59,954	0	1,148	1,361	1,503							
16	ACCOUNT 595	MX595	318,141	298,184	0	5,710	6,770	7,476							
17	ACCOUNT 596	MX596	0	0	0	0	0	0							
18	ACCOUNT 597	MX597	98,313	94,178	0	791	1,164	2,180							
19	ACCOUNT 598	MX598	207,680	195,698	210	3,026	3,998	4,748							
20	LABOR ACCOUNTS 591-598	LAB59198	2,035,535	1,918,094	2,058	29,658	39,187	46,538							
21	ACCOUNT 902	OX902	2,733,899	2,618,912	0	22,009	32,363	60,616							
22	ACCOUNT 903	OX903	11,167,108	10,200,061	71,353	171,437	252,089	472,168							
23	ACCOUNT 904	OX904	1,077,767	1,014,149	1,225	17,063	17,727	27,803							
24	LABOR ACCOUNTS 902-904	LAB90204	5,815,354	5,311,756	37,157	89,277	131,277	245,885							
25	ACCOUNT 908	OX908	9,600	9,033	11	152	158	246							
26	ACCOUNT 909	OX909	101,663	95,662	116	1,610	1,672	2,604							
27	ACCOUNT 910	OX910	7,917	7,449	9	125	130	203							
28	LABOR ACCOUNTS 908-910	LAB90810	266,167	250,456	302	4,214	4,378	6,817							
29	ACCOUNT 916	OX916	248,724	234,042	283	3,938	4,091	6,370							
30	ACCOUNT 920	OX920	10,467,963	9,741,297	59,627	160,665	206,846	299,527							
31	LABOR ACCOUNTS 921-935	OX921	55	0	2	12	17	23							
32	LABOR EXCLUDING A&G	LABXAG	12,182,647	11,317,260	41,892	181,231	249,856	392,408							
33	LABOR INCLUDING CAPITALIZED LABOR	LABOR	24,191,744	22,635,151	54,204	355,593	479,101	667,696							

SCHEDULE G-7 (FACTORS) MARKET
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		TOTAL										COMMERCIAL		
		COMMERCIAL	10	11	76	13	85	31						
		(14)	(15)	(16)	(17)	(18)	(19)	(20)						
INTERNALLY DEVELOPED CONT														
1	ACCOUNT 580	OX580	775,712	490,325	15,920	27,241	223,291	18,650	284					
2	ACCOUNT 581	OX581	81,592	50,371	1,715	2,900	24,522	2,048	35					
3	ACCOUNT 582	OX582	45,262	27,942	951	1,609	13,603	1,136	19					
4	ACCOUNT 583	OX583	266,274	161,291	5,705	9,559	82,803	6,916	0					
5	ACCOUNT 584	OX584	2,819	1,707	60	101	877	73	0					
6	ACCOUNT 585	OX585	0	0	0	0	0	0	0					
7	ACCOUNT 586	OX586	124,007	115,965	1,271	3,258	3,239	272	0					
8	ACCOUNT 587	OX587	32,809	30,682	336	862	857	72	0					
9	ACCOUNT 588	OX588	3,173,845	1,959,383	66,720	112,820	953,897	79,672	1,354					
10	ACCOUNT 589	OX589	103,481	63,884	2,175	3,678	31,101	2,598	44					
11	LABOR ACCOUNTS 581-589	LAB58189	1,892,429	1,196,199	38,839	66,458	544,741	45,499	693					
12	ACCOUNT 590	MX590	228,999	141,373	4,814	8,140	68,825	5,748	98					
13	ACCOUNT 592	MX592	551,127	340,240	11,586	19,591	165,641	13,835	235					
14	ACCOUNT 593	MX593	684,021	414,334	14,656	24,556	212,709	17,766	0					
15	ACCOUNT 594	MX594	47,530	28,791	1,018	1,706	14,781	1,234	0					
16	ACCOUNT 595	MX595	236,393	143,191	5,065	8,486	73,511	6,140	0					
17	ACCOUNT 596	MX596	0	0	0	0	0	0	0					
18	ACCOUNT 597	MX597	19,166	17,924	196	504	501	42	0					
19	ACCOUNT 598	MX598	126,306	77,975	2,655	4,490	37,961	3,171	54					
20	LABOR ACCOUNTS 591-598	LAB59198	1,237,966	764,262	26,024	44,006	372,070	31,076	528					
21	ACCOUNT 902	OX902	265,552	250,377	2,732	7,446	4,607	390	0					
22	ACCOUNT 903	OX903	1,066,023	975,161	10,640	58,000	17,943	3,040	1,239					
23	ACCOUNT 904	OX904	876,271	459,589	15,435	34,923	328,309	33,399	4,616					
24	LABOR ACCOUNTS 902-904	LAB90204	555,139	507,822	5,541	30,204	9,344	1,583	645					
25	ACCOUNT 908	OX908	7,805	4,094	137	311	2,924	297	41					
26	ACCOUNT 909	OX909	82,656	43,352	1,456	3,294	30,968	3,150	435					
27	ACCOUNT 910	OX910	6,437	3,376	113	257	2,412	245	34					
28	LABOR ACCOUNTS 908-910	LAB90810	216,406	113,501	3,812	8,625	81,080	8,248	1,140					
29	ACCOUNT 916	OX916	202,223	106,063	3,562	8,060	75,766	7,708	1,065					
30	ACCOUNT 920	OX920	5,495,446	3,348,893	105,403	197,455	1,675,578	149,865	18,251					
31	LABOR ACCOUNTS 921-935	OX921	418	263	8	15	122	10	0					
32	LABOR EXCLUDING A&G	LABXAG	4,349,093	2,860,992	83,180	164,842	1,139,221	97,708	3,151					
33	LABOR INCLUDING CAPITALIZED LABOR	LABOR	11,931,034	7,488,512	239,395	432,021	3,465,314	296,102	9,691					

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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		INDUSTRIAL		TOTAL		PUBLIC AUTHORITY		
ALLOC		TOTAL INDUSTRIAL (21)	I14 (22)	190 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
INTERNALLY DEVELOPED CONT								
1	ACCOUNT 580	70,068	54,177	15,891	6	45,369	38,221	24,068
2	ACCOUNT 581	6,749	5,219	1,530	0	4,948	4,129	2,609
3	ACCOUNT 582	3,744	2,895	849	0	2,745	2,291	1,447
4	ACCOUNT 583	57,841	44,728	13,113	0	7,968	13,806	8,724
5	ACCOUNT 584	-	0	0	0	84	146	92
6	ACCOUNT 585	-	0	0	0	114,926	0	0
7	ACCOUNT 586	93	57	36	14	8,920	2,660	1,421
8	ACCOUNT 587	24	15	9	4	2,360	704	376
9	ACCOUNT 588	262,521	202,998	59,523	6	192,473	160,627	101,483
10	ACCOUNT 589	8,559	6,619	1,941	0	6,275	5,237	3,309
11	LABOR ACCOUNTS 581-589	170,938	132,170	38,768	14	110,681	93,245	58,715
12	ACCOUNT 590	18,941	14,647	4,295	0	13,887	11,590	7,322
13	ACCOUNT 592	45,586	35,250	10,336	1	33,422	27,892	17,622
14	ACCOUNT 593	148,586	114,900	33,686	0	20,470	35,465	22,411
15	ACCOUNT 594	-	0	0	0	1,422	2,464	1,557
16	ACCOUNT 595	-	0	0	0	7,074	12,256	7,745
17	ACCOUNT 596	-	0	0	0	1,676	0	0
18	ACCOUNT 597	14	9	6	2	1,379	411	220
19	ACCOUNT 598	10,447	8,078	2,369	0	7,660	6,392	4,039
20	LABOR ACCOUNTS 591-598	102,397	79,180	23,217	2	75,075	62,653	39,584
21	ACCOUNT 902	-	0	0	0	47,916	5,762	4,183
22	ACCOUNT 903	4,173	2,882	1,490	596	186,620	22,441	16,291
23	ACCOUNT 904	244,759	184,336	60,422	223,756	10,088	27,553	30,797
24	LABOR ACCOUNTS 902-904	2,173	1,397	776	310	97,184	11,686	8,484
25	ACCOUNT 908	2,180	1,642	538	1,993	90	245	274
26	ACCOUNT 909	23,087	17,388	5,699	21,106	952	2,599	2,905
27	ACCOUNT 910	1,798	1,354	444	1,644	74	202	226
28	LABOR ACCOUNTS 908-910	60,446	45,524	14,922	55,259	2,491	6,804	7,606
29	ACCOUNT 916	56,485	42,541	13,944	51,638	2,328	6,358	7,107
30	ACCOUNT 920	1,173,282	897,118	276,164	456,318	170,672	220,026	167,993
31	LABOR ACCOUNTS 921-935	42	33	10	10	24	19	13
32	LABOR EXCLUDING A&G	415,602	319,547	96,054	69,711	291,502	194,867	128,126
33	LABOR INCLUDING CAPITALIZED LABOR	1,208,210	927,852	280,359	279,124	696,867	554,364	368,376

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SCHEDULE G-7 (FACTORS) MARKET
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
INTERNALLY DEVELOPED CONT								
1								
2								
3								
4								
5		691,451,429	307,535,130	274,527,876	53,836,878	37,790,355	4,077,303	13,683,888
6								
7								
8								
9		691,451,429	307,535,130	274,527,876	53,836,878	37,790,355	4,077,303	13,683,888
10								
11					0			
12								
13								
14		8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
15		401,968	359,648	34,743	14	2	6,261	1,300
16		9,318,849,104	3,864,352,372	3,314,379,658	948,945,003	924,897,900	41,015,127	225,259,044
17								
18		9,318,849,104	3,864,352,372	3,314,379,658	948,945,003	924,897,900	41,015,127	225,259,044
19								
20		959,021,764	439,096,658	309,377,539	92,813,090	89,187,959	4,712,726	23,833,792
21		14,565,021	6,455,872	5,370,162	1,302,762	1,086,468	43,256	306,503
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
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35								
36								
37								
38								
39								
40								

GENERATION MUST-RUN
GENERATION OTHER
GENERATION FUEL AND PURCHASE POWER

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	RESIDENTIAL				
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12) 201 (13)
INTERNALLY DEVELOPED CONT						
1						
2						
3						
4						
5	REVENUES FROM SALES					
6	SALES OF ELECTRICITY REVENUES	307,535,130	292,343,756	312,336	3,452,108	4,493,407 6,933,524
7						
8	SALES OF ELECTRICITY REVENUES	307,535,130	292,343,756	312,336	3,452,108	4,493,407 6,933,524
9						
10						
11						
12	REVENUE REQUIREMENTS INPUTS					
13						
14	CLAIMED RATE OF RETURN	8.35%	8.35%	8.35%	8.35%	8.35%
15	ANNUAL CUSTOMERS	359,648	342,228	2,394	2,876	7,921
16	ANNUAL KWH SALES PROPOSED	3,864,352,372	3,640,658,164	5,260,545	52,615,922	64,150,421 101,667,319
17						
18	ANNUAL KWH SALES PROPOSED	3,864,352,372	3,640,658,164	5,260,545	52,615,922	64,150,421 101,667,319
19						
20	TOTAL PROPOSED SALES REVENUES	439,096,658	410,753,036	607,514	7,744,109	8,002,394 11,989,604
21						
22	GENERATION MUST-RUN	6,455,872	6,092,018	7,421	90,895	114,172 151,365
23	GENERATION OTHER					
24	GENERATION FUEL AND PURCHASE POWER					
25						
26						
27						
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SCHEDULE G-7 (FACTORS) MARKET
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		INDUSTRIAL		TOTAL		PUBLIC AUTHORITY		
ALLOC		TOTAL INDUSTRIAL (21)	I14 (22)	I90 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)
INTERNALLY DEVELOPED CONT								
1								
2								
3								
4								
5	REVENUES FROM SALES							
6								
7								
8	SALES OF ELECTRICITY REVENUES	53,836,878	41,149,876	12,687,002	37,790,355	4,077,303	7,034,283	6,649,605
9								
10	SALES OF ELECTRICITY REVENUES	53,836,878	41,149,876	12,687,002	37,790,355	4,077,303	7,034,283	6,649,605
11								
12								
13	REVENUE REQUIREMENTS INPUTS							
14	CLAIMED RATE OF RETURN	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%	8.35%
15	ANNUAL CUSTOMERS	14	9	5	2	6,261	753	547
16	ANNUAL KWH SALES PROPOSED	948,945,003	707,702,481	241,242,523	924,897,900	41,015,127	101,362,469	123,896,575
17								
18	ANNUAL KWH SALES PROPOSED	948,945,003	707,702,481	241,242,523	924,897,900	41,015,127	101,362,469	123,896,575
19								
20	TOTAL PROPOSED SALES REVENUES	92,813,090	69,554,695	23,258,395	89,187,959	4,712,726	11,287,621	12,546,171
21								
22	GENERATION MUST-RUN	1,302,762	983,558	319,204	1,086,468	43,256	146,111	160,392
23	GENERATION OTHER							
24	GENERATION FUEL AND PURCHASE POWER							
25								
26								
27								
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SCHEDULE G-7 (RATIOS) MARKET
PAGE 1 OF 20

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
1 DEMAND - PRODUCTION RELATED								
2 DEMAND PRODUCTION	DPROD	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
3 DEMAND PRODUCTION MUST RUN	DPRODMR	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
4 DEMAND PRODUCTION ANCILLARY	DPRODAN	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
5 DEMAND PRODUCTION - PPFAC	DPPFAC	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
6								
7 DEMAND - TRANSMISSION RELATED								
8 DEMAND TRANSMISSION EHV	DTEHV	1.00000	0.44355	0.36805	0.08961	0.07473	0.00298	0.02108
9 DEMAND TRANSMISSION NON EHV	DTNEHV	1.00000	0.47869	0.39864	0.09671	0.00000	0.00321	0.02275
10								
11								
12								
13								
14								
15								
16								
17 DEMAND - DISTRIBUTION RELATED								
18 DIST - PRI DIST SUBSTATIONS	DDISPSUB	1.00000	0.50441	0.37243	0.08064	0.00000	0.01111	0.03141
19 DIST - STREET LIGHTING	DDISTLTG	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
20 DIST - CUSTOMER DEPOSITS	DCUSTDEP	1.00000	0.50441	0.37243	0.08064	0.00000	0.01111	0.03141
21 DIST - CUSTOMER ADVANCES	DCUSTADV	1.00000	0.50441	0.37243	0.08064	0.00000	0.01111	0.03141
22 DIST - PRIMARY OVERHEAD LINES	DDISTPOL	1.00000	0.50262	0.37347	0.08113	0.00000	0.01118	0.03160
23 DIST - SEC UNDERGROUND LINES	DDISTSUL	1.00000	0.54700	0.40645	0.00000	0.00000	0.01216	0.03439
24 DIST - OVERHEAD LINE TRANSFORMERS	DDISTSOT	1.00000	0.54700	0.40645	0.00000	0.00000	0.01216	0.03439
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RATIO TABLE
DEMAND RELATED

SCHEDULE G-7 (RATIOS) MARKET
PAGE 2 OF 20

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		RESIDENTIAL				
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12)
		ALLOC				201 (13)
RATIO TABLE						
DEMAND RELATED						
1	DEMAND - PRODUCTION RELATED					
2	DEMAND PRODUCTION	DPROD	0.44324	0.41826	0.00051	0.00824
3	DEMAND PRODUCTION MUST RUN	DPRODMR	0.44324	0.41826	0.00051	0.00784
4	DEMAND PRODUCTION ANCILLARY	DPRODAN	0.44324	0.41826	0.00051	0.00784
5	DEMAND PRODUCTION - PPFAC	DPPFAC	0.44324	0.41826	0.00051	0.00784
6						0.01039
7	DEMAND - TRANSMISSION RELATED					0.01039
8	DEMAND TRANSMISSION EHV	DTEHV	0.44355	0.41904	0.00000	0.00785
9	DEMAND TRANSMISSION NON EHV	DTNEHV	0.47869	0.45223	0.00000	0.00848
10						0.01041
11						0.01124
12						
13						
14						
15						
16						
17	DEMAND - DISTRIBUTION RELATED					
18	DIST - PRI DIST SUBSTATIONS	DDISPSUB	0.50441	0.46825	0.00483	0.00897
19	DIST - STREET LIGHTING	DDISLTG	0.00000	0.00000	0.00000	0.01063
20	DIST - CUSTOMER DEPOSITS	DCUSTDEP	0.50441	0.46825	0.00483	0.00897
21	DIST - CUSTOMER ADVANCES	DCUSTADV	0.50441	0.46825	0.00483	0.00897
22	DIST - PRIMARY OVERHEAD LINES	DDISTPOL	0.50262	0.47109	0.00000	0.00902
23	DIST - SEC UNDERGROUND LINES	DDISTSUL	0.54700	0.51269	0.00000	0.00982
24	DIST - OVERHEAD LINE TRANSFORMERS	DDISTSOT	0.54700	0.51269	0.00000	0.00982
25						0.01174
26						0.00000
27						0.01174
28						0.01174
29						0.01174
30						0.01174
31						0.01174
32						0.01174
33						0.01174
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35						0.01174
36						0.01174
37						0.01174
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39						0.01174
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**TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006**

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**TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006**

RATIO TABLE												
DEMAND RELATED												

**TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006**

	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
ENERGY RELATED								
1	EFUEL	1.00000	0.43267	0.35178	0.09826	0.08983	0.00405	0.02342
2	EPWR	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
3								
4								
5								
6	ENERGY - SYSTEM BENEFIT RELATED							
7	EDSM	1.00000	0.43267	0.35178	0.09826	0.08983	0.00405	0.02342
8	EUNCOL	1.00000	0.43267	0.35178	0.09826	0.08983	0.00405	0.02342
9	ECUSINFO	1.00000	0.43267	0.35178	0.09826	0.08983	0.00405	0.02342
10								
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12								
13								
14	CUSTOMER RELATED							
15	CUSTAVG	1.00000	0.89472	0.08643	0.00003	0.00000	0.01558	0.00323
16	CUST	1.00000	0.92363	0.08607	0.00001	0.00000	0.00659	0.00170
17	CBILLCOL	1.00000	0.89600	0.08553	0.00033	0.00005	0.01497	0.00311
18	CACCT	1.00000	0.89422	0.08686	0.00000	0.00000	0.01567	0.00325
19	CMETERS	1.00000	0.82267	0.16038	0.00012	0.00002	0.01154	0.00528
20	CLIGHT	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
21	CMETRDG	1.00000	0.89540	0.08603	0.00034	0.00005	0.01506	0.00313

SCHEDULE G-7 (RATIOS) MARKET
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		RESIDENTIAL				
		TOTAL RESIDENTIAL (8)	01 (9)	02 (10)	21 (11)	70 (12) 201 (13)
ENERGY RELATED		ALLOC				
1	ENERGY PRODUCTION PWR SUPPLY	EFUEL	0.43267	0.40713	0.00685	0.00712
2	ENERGY PRODUCTION	EPROD	0.44324	0.41826	0.00624	0.00784
3						0.01108
4						0.01039
5						
6	ENERGY - SYSTEM BENEFIT RELATED					
7	DEMAND SIDE MANAGEMENT	EDSM	0.43267	0.40713	0.00685	0.00712
8	UNCOLLECTIBLES	EUNCOL	0.43267	0.40713	0.00685	0.00712
9	CUSTOMER INFORMATION	ECUSINFO	0.43267	0.40713	0.00685	0.00712
10						0.01108
11						0.01108
12						0.01108
13						0.01108
14	CUSTOMER RELATED					
15	UNWEIGHTED CUSTOMER BILLS	CUSTAVG	0.89472	0.85138	0.00715	0.01052
16	CUSTOMER DELIVERY	CUST	0.92363	0.89431	0.00000	0.01079
17	BILLING AND COLLECTION	CBILLCOL	0.89600	0.81841	0.01376	0.02023
18	CUSTOMER ACCOUNTING	CACCT	0.89422	0.85661	0.00720	0.01059
19	METERS	CMETERS	0.82267	0.78807	0.00662	0.00974
20	STREET LIGHTING	CLIGHT	0.00000	0.00000	0.00000	0.00000
21	METER READING	CMETRDG	0.89540	0.82312	0.00000	0.02034
22					0.01383	0.03810
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

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SCHEDULE G-7 (RATIOS) MARKET
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
INTERNALLY DEVELOPED								
1 PLANT IN SERVICE EXCL GENERAL	PISXGENL	1.00000	0.55802	0.35073	0.03576	0.00855	0.01905	0.02789
2 TOTAL PLANT IN SERVICE	TOTPIS	1.00000	0.55802	0.35073	0.03576	0.00855	0.01905	0.02789
3 PRODUCTION PLANT IN SERVICE	PRODPIIS	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
4 TRANSMISSION PLANT IN SERVICE	TRANPIS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5 DISTRIBUTION PLANT IN SERVICE	DISTPIS	1.00000	0.57287	0.34841	0.02882	0.00000	0.02113	0.02877
6 TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	1.00000	0.57287	0.34841	0.02882	0.00000	0.02113	0.02877
7 GENERAL PLANT	GENLPIS	1.00000	0.55802	0.35073	0.03576	0.00855	0.01905	0.02789
8 BASE RATE SALES REVENUE	SALESREV	1.00000	0.44477	0.39703	0.07786	0.05465	0.00590	0.01979
9 TOTAL O&M LESS FUEL & PP	OM	1.00000	0.55802	0.35073	0.03576	0.00855	0.01905	0.02789
10 ACCOUNT 360	PLT360	1.00000	0.50441	0.37243	0.08064	0.00000	0.01111	0.03141
11 ACCOUNT 361	PLT361	1.00000	0.50441	0.37243	0.08064	0.00000	0.01111	0.03141
12 ACCOUNT 362	PLT362	1.00000	0.50441	0.37243	0.08064	0.00000	0.01111	0.03141
13 ACCOUNT 364	PLT364	1.00000	0.50262	0.37347	0.08113	0.00000	0.01118	0.03160
14 ACCOUNT 365	PLT365	1.00000	0.50262	0.37347	0.08113	0.00000	0.01118	0.03160
15 ACCOUNT 366	PLT366	1.00000	0.54700	0.40645	0.00000	0.00000	0.01216	0.03439
16 ACCOUNT 367	PLT367	1.00000	0.54700	0.40645	0.00000	0.00000	0.01216	0.03439
17 ACCOUNT 368	PLT368	1.00000	0.54700	0.40645	0.00000	0.00000	0.01216	0.03439
18 ACCOUNT 369	PLT369	1.00000	0.92363	0.06807	0.00001	0.00000	0.00659	0.00170
19 ACCOUNT 370	PLT370	1.00000	0.82267	0.16038	0.00012	0.00002	0.01154	0.00528
20 ACCOUNT 373	PLT373	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
21 OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	1.00000	0.50262	0.37347	0.08113	0.00000	0.01118	0.03160
22 UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	1.00000	0.54700	0.40645	0.00000	0.00000	0.01216	0.03439

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SCHEDULE G-7 (RATIOS) MARKET
PAGE 10 OF 20

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		RESIDENTIAL						
		TOTAL						
		RESIDENTIAL						
		(8)						
ALLOC		01						
		(9)						
		02						
		(10)						
		21						
		(11)						
		70						
		(12)						
		201						
		(13)						
INTERNALLY DEVELOPED								
1	PLANT IN SERVICE EXCL GENERAL	PISXGENL	0.55802	0.52589	0.00057	0.00811	0.01066	0.01279
2	TOTAL PLANT IN SERVICE	TOTPLS	0.55802	0.52589	0.00057	0.00811	0.01066	0.01279
3	PRODUCTION PLANT IN SERVICE	PRODPLS	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039
4	TRANSMISSION PLANT IN SERVICE	TRANPLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	DISTRIBUTION PLANT IN SERVICE	DISTPLS	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
6	TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
7	GENERAL PLANT	GENPLS	0.55802	0.52589	0.00057	0.00811	0.01066	0.01279
8	BASE RATE SALES REVENUE	SALESREV	0.44477	0.42280	0.00045	0.00499	0.00650	0.01003
9	TOTAL O&M LESS FUEL & PP	OM	0.55802	0.52589	0.00057	0.00811	0.01066	0.01279
10	ACCOUNT 360	PLT360	0.50441	0.46825	0.00483	0.00897	0.01063	0.01174
11	ACCOUNT 361	PLT361	0.50441	0.46825	0.00483	0.00897	0.01063	0.01174
12	ACCOUNT 362	PLT362	0.50441	0.46825	0.00483	0.00897	0.01063	0.01174
13	ACCOUNT 364	PLT364	0.50262	0.47109	0.00000	0.00902	0.01070	0.01181
14	ACCOUNT 365	PLT365	0.50262	0.47109	0.00000	0.00902	0.01070	0.01181
15	ACCOUNT 366	PLT366	0.54700	0.51269	0.00000	0.00982	0.01164	0.01285
16	ACCOUNT 367	PLT367	0.54700	0.51269	0.00000	0.00982	0.01164	0.01285
17	ACCOUNT 368	PLT368	0.54700	0.51269	0.00000	0.00982	0.01164	0.01285
18	ACCOUNT 369	PLT369	0.92363	0.89431	0.00000	0.00000	0.01079	0.01854
19	ACCOUNT 370	PLT370	0.82267	0.78807	0.00000	0.00662	0.00974	0.01824
20	ACCOUNT 373	PLT373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	0.50262	0.47109	0.00000	0.00902	0.01070	0.01181
22	UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	0.54700	0.51269	0.00000	0.00982	0.01164	0.01285
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SCHEDULE G-7 (RATIOS) MARKET
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2008

		COMMERCIAL							
		TOTAL COMMERCIAL (14)	10 (15)	11 (16)	76 (17)	13 (18)	85 (19)	31 (20)	
ALLOC									
INTERNALLY DEVELOPED									
1	PLANT IN SERVICE EXCL GENERAL	PISXGENL	0.35073	0.21435	0.00724	0.01237	0.10735	0.00913	0.00028
2	TOTAL PLANT IN SERVICE	TOTPLS	0.35073	0.21435	0.00724	0.01237	0.10735	0.00913	0.00028
3	PRODUCTION PLANT IN SERVICE	PRODPLS	0.36870	0.20866	0.00662	0.01227	0.12768	0.01213	0.00133
4	TRANSMISSION PLANT IN SERVICE	TRANPLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	DISTRIBUTION PLANT IN SERVICE	DISTPLS	0.34841	0.21509	0.00732	0.01238	0.10471	0.00875	0.00015
6	TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	0.34841	0.21509	0.00732	0.01238	0.10471	0.00875	0.00015
7	GENERAL PLANT	GENPLS	0.35073	0.21435	0.00724	0.01237	0.10735	0.00913	0.00028
8	BASE RATE SALES REVENUE	SALESREV	0.39703	0.23805	0.00618	0.01469	0.12558	0.01153	0.00100
9	TOTAL O&M LESS FUEL & PP	OM	0.35073	0.21435	0.00724	0.01237	0.10735	0.00913	0.00028
10	ACCOUNT 360	PLT360	0.37243	0.22486	0.00795	0.01333	0.11544	0.00964	0.00122
11	ACCOUNT 361	PLT361	0.37243	0.22486	0.00795	0.01333	0.11544	0.00964	0.00122
12	ACCOUNT 362	PLT362	0.37243	0.22486	0.00795	0.01333	0.11544	0.00964	0.00122
13	ACCOUNT 364	PLT364	0.37347	0.22622	0.00800	0.01341	0.11614	0.00970	0.00000
14	ACCOUNT 365	PLT365	0.37347	0.22622	0.00800	0.01341	0.11614	0.00970	0.00000
15	ACCOUNT 366	PLT366	0.40645	0.24620	0.00871	0.01459	0.12639	0.01056	0.00000
16	ACCOUNT 367	PLT367	0.40645	0.24620	0.00871	0.01459	0.12639	0.01056	0.00000
17	ACCOUNT 368	PLT368	0.40645	0.24620	0.00871	0.01459	0.12639	0.01056	0.00000
18	ACCOUNT 369	PLT369	0.06807	0.06424	0.00070	0.00180	0.00120	0.00010	0.00003
19	ACCOUNT 370	PLT370	0.16038	0.14998	0.00164	0.00421	0.00419	0.00035	0.00000
20	ACCOUNT 373	PLT373	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	0.37347	0.22622	0.00800	0.01341	0.11614	0.00970	0.00000
22	UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	0.40645	0.24620	0.00871	0.01459	0.12639	0.01056	0.00000

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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		TOTAL INDUSTRIAL		TOTAL MINING		TOTAL LIGHTING		PUBLIC AUTHORITY	
ALLOC		TOTAL INDUSTRIAL (21)	I14 (22)	I90 (23)	TOTAL MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)	
INTERNALLY DEVELOPED									
1	PLANT IN SERVICE EXCL GENERAL	PISXGENL	0.03576	0.02747	0.00830	0.00855	0.01905	0.01676	0.01113
2	TOTAL PLANT IN SERVICE	TOTPLS	0.03576	0.02747	0.00830	0.00855	0.01905	0.01676	0.01113
3	PRODUCTION PLANT IN SERVICE	PROPLPS	0.08944	0.06753	0.02192	0.07459	0.00297	0.01003	0.01101
4	TRANSMISSION PLANT IN SERVICE	TRANPLS	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	DISTRIBUTION PLANT IN SERVICE	DISTPLS	0.02882	0.02228	0.00653	0.00000	0.02113	0.01763	0.01114
6	TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	0.02882	0.02228	0.00653	0.00000	0.02113	0.01763	0.01114
7	GENERAL PLANT	GENPLIS	0.03576	0.02747	0.00830	0.00855	0.01905	0.01676	0.01113
8	BASE RATE SALES REVENUE	SALESREV	0.07786	0.05951	0.01835	0.05465	0.00590	0.01017	0.00962
9	TOTAL O&M LESS FUEL & PP	OM	0.03576	0.02747	0.00830	0.00855	0.01905	0.01676	0.01113
10	ACCOUNT 360	PLT360	0.06236	0.06236	0.01828	0.00000	0.01111	0.01925	0.01216
11	ACCOUNT 361	PLT361	0.08064	0.06236	0.01828	0.00000	0.01111	0.01925	0.01216
12	ACCOUNT 362	PLT362	0.08064	0.06236	0.01828	0.00000	0.01111	0.01925	0.01216
13	ACCOUNT 364	PLT364	0.08113	0.06274	0.01839	0.00000	0.01118	0.01936	0.01224
14	ACCOUNT 365	PLT365	0.08113	0.06274	0.01839	0.00000	0.01118	0.01936	0.01224
15	ACCOUNT 366	PLT366	0.00000	0.00000	0.00000	0.00000	0.01216	0.02107	0.01332
16	ACCOUNT 367	PLT367	0.00000	0.00000	0.00000	0.00000	0.01216	0.02107	0.01332
17	ACCOUNT 368	PLT368	0.00000	0.00000	0.00000	0.00000	0.01216	0.02107	0.01332
18	ACCOUNT 369	PLT369	0.00001	0.00001	0.00000	0.00000	0.00659	0.00098	0.00072
19	ACCOUNT 370	PLT370	0.00012	0.00007	0.00005	0.00002	0.01154	0.00344	0.00184
20	ACCOUNT 373	PLT373	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000
21	OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	0.08113	0.06274	0.01839	0.00000	0.01118	0.01936	0.01224
22	UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	0.00000	0.00000	0.00000	0.00000	0.01216	0.02107	0.01332

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SCHEDULE G-7 (RATIOS) MARKET
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
INTERNALLY DEVELOPED								
1 ACCOUNT 500	OX500	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2 ACCOUNT 501	OX501	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3 ACCOUNT 502	OX502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4 ACCOUNT 505	OX505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5 ACCOUNT 506	OX506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6 ACCOUNT 507	OX507	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7 LABOR ACCOUNT 501-507	LAB50107	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8 ACCOUNT 510	MX510	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9 ACCOUNT 511	MX511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10 ACCOUNT 512	MX512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11 ACCOUNT 513	MX513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12 ACCOUNT 514	MX514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13 LABOR ACCOUNT 511-514	LAB51114	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14 ACCOUNT 546	OX546	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15 ACCOUNT 547	OX547	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16 LABOR ACCOUNT 547-549	LAB54749	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17 ACCOUNT 552	MX552	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18 ACCOUNT 553	MX553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19 ACCOUNT 554	MX554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20 LABOR ACCOUNT 552-554	LAB55254	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21 ACCOUNT 555	OX555	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22 ACCOUNT 556	OX556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23 ACCOUNT 557	OX557	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24 ACCOUNT 560	OX560	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25 ACCOUNT 561	OX561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26 ACCOUNT 562	OX562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27 ACCOUNT 563	OX563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28 ACCOUNT 565	OX565	1.00000	0.57287	0.34841	0.02882	0.00000	0.02113	0.02877
29 ACCOUNT 566	OX566	0.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
30 ACCOUNT 567	OX567	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 LABOR ACCOUNT 561-567	LAB56167	1.00000	0.44324	0.36870	0.08944	0.07459	0.00297	0.02104
32 ACCOUNT 568	MX568	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33 ACCOUNT 569	MX569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34 ACCOUNT 570	MX570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 ACCOUNT 571	MX571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 ACCOUNT 573	MX573	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 LABOR ACCOUNT 569-573	LAB56973	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

SCHEDULE G-7 (RATIOS) MARKET
PAGE 14 OF 20

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		TOTAL		RESIDENTIAL					
		ALLOC	RESIDENTIAL	01	02	21	70	201	
			(8)	(9)	(10)	(11)	(12)	(13)	
INTERNALLY DEVELOPED									
1	ACCOUNT 500	OX500	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
2	ACCOUNT 501	OX501	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
3	ACCOUNT 502	OX502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
4	ACCOUNT 505	OX505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
5	ACCOUNT 506	OX506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
6	ACCOUNT 507	OX507	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
7	LABOR ACCOUNT 501-507	LAB50107	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
8	ACCOUNT 510	MX510	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
9	ACCOUNT 511	MX511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
10	ACCOUNT 512	MX512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
11	ACCOUNT 513	MX513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
12	ACCOUNT 514	MX514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
13	LABOR ACCOUNT 511-514	LAB51114	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
14	ACCOUNT 546	OX546	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
15	ACCOUNT 547	OX547	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
16	LABOR ACCOUNT 547-549	LAB54749	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
17	ACCOUNT 552	MX552	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
18	ACCOUNT 553	MX553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
19	ACCOUNT 554	MX554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
20	LABOR ACCOUNT 552-554	LAB55254	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
21	ACCOUNT 555	OX555	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
22	ACCOUNT 556	OX556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
23	ACCOUNT 557	OX557	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
24	ACCOUNT 560	OX560	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
25	ACCOUNT 561	OX561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
26	ACCOUNT 562	OX562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
27	ACCOUNT 563	OX563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
28	ACCOUNT 565	OX565	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310	
29	ACCOUNT 566	OX566	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039	
30	ACCOUNT 567	OX567	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
31	LABOR ACCOUNT 561-567	LAB56167	0.44324	0.41826	0.00051	0.00624	0.00784	0.01039	
32	ACCOUNT 568	MX568	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
33	ACCOUNT 569	MX569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
34	ACCOUNT 570	MX570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
35	ACCOUNT 571	MX571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
36	ACCOUNT 573	MX573	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37	LABOR ACCOUNT 569-573	LAB56973	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
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SCHEDULE G-7 (RATIOS) MARKET
PAGE 15 OF 20

TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		TOTAL		COMMERCIAL						
		COMMERCIAL	ALLOC	(14)	10	11	76	13	85	31
					(15)	(16)	(17)	(18)	(19)	(20)
INTERNALLY DEVELOPED										
1	ACCOUNT 500	0.00000	OX500	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2	ACCOUNT 501	0.00000	OX501	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
3	ACCOUNT 502	0.00000	OX502	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
4	ACCOUNT 505	0.00000	OX505	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	ACCOUNT 506	0.00000	OX506	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6	ACCOUNT 507	0.00000	OX507	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7	LABOR ACCOUNT 501-507	0.00000	LAB50107	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
8	ACCOUNT 510	0.00000	MX510	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
9	ACCOUNT 511	0.00000	MX511	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
10	ACCOUNT 512	0.00000	MX512	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
11	ACCOUNT 513	0.00000	MX513	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
12	ACCOUNT 514	0.00000	MX514	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
13	LABOR ACCOUNT 511-514	0.00000	LAB51114	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
14	ACCOUNT 546	0.00000	OX546	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
15	ACCOUNT 547	0.00000	OX547	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
16	LABOR ACCOUNT 547-549	0.00000	LAB54749	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
17	ACCOUNT 552	0.00000	MX552	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
18	ACCOUNT 553	0.00000	MX553	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
19	ACCOUNT 554	0.00000	MX554	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	LABOR ACCOUNT 552-554	0.00000	LAB55254	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
21	ACCOUNT 555	0.00000	OX555	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
22	ACCOUNT 556	0.00000	OX556	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
23	ACCOUNT 557	0.00000	OX557	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
24	ACCOUNT 560	0.00000	OX560	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	ACCOUNT 561	0.00000	OX561	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
26	ACCOUNT 562	0.00000	OX562	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27	ACCOUNT 563	0.00000	OX563	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	ACCOUNT 565	0.34841	OX565	0.34841	0.21509	0.00732	0.01238	0.10471	0.00875	0.00015
29	ACCOUNT 566	0.36870	OX566	0.36870	0.20866	0.00662	0.01227	0.12768	0.01213	0.00133
30	ACCOUNT 567	0.00000	OX567	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	LABOR ACCOUNT 561-567	0.36870	LAB56167	0.36870	0.20866	0.00662	0.01227	0.12768	0.01213	0.00133
32	ACCOUNT 568	0.00000	MX568	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	ACCOUNT 569	0.00000	MX569	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	ACCOUNT 570	0.00000	MX570	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	ACCOUNT 571	0.00000	MX571	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	ACCOUNT 573	0.00000	MX573	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	LABOR ACCOUNT 569-573	0.00000	LAB56973	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
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SCHEDULE G-7 (RATIOS) MARKET
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

INTERNALLY DEVELOPED CONT								
	ALLOC	TOTAL TEP (1)	RESIDENTIAL (2)	GENERAL SERVICE (3)	LARGE LIGHT & POWER (4)	MINING (5)	LIGHTING (6)	PUBLIC AUTHORITY (7)
<hr/>								
1 ACCOUNT 580	OX580	1.00000	0.59292	0.33120	0.02992	0.00000	0.01937	0.02659
2 ACCOUNT 581	OX581	1.00000	0.57287	0.34841	0.02882	0.00000	0.02113	0.02877
3 ACCOUNT 582	OX582	1.00000	0.57287	0.34841	0.02882	0.00000	0.02113	0.02877
4 ACCOUNT 583	OX583	1.00000	0.50262	0.37347	0.08113	0.00000	0.01118	0.03160
5 ACCOUNT 584	OX584	1.00000	0.54700	0.40645	0.00000	0.00000	0.01216	0.03439
6 ACCOUNT 585	OX585	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
7 ACCOUNT 586	OX586	1.00000	0.82267	0.16038	0.00012	0.00002	0.01154	0.00528
8 ACCOUNT 587	OX587	1.00000	0.82267	0.16038	0.00012	0.00002	0.01154	0.00528
9 ACCOUNT 588	OX588	1.00000	0.57287	0.34841	0.02882	0.00000	0.02113	0.02877
10 ACCOUNT 589	OX589	1.00000	0.57287	0.34841	0.02882	0.00000	0.02113	0.02877
11 LABOR ACCOUNTS 581-589	LAB58189	1.00000	0.59292	0.33120	0.02992	0.00000	0.01937	0.02659
12 ACCOUNT 590	MX590	1.00000	0.57287	0.34841	0.02882	0.00000	0.02113	0.02877
13 ACCOUNT 592	MX592	1.00000	0.57287	0.34841	0.02882	0.00000	0.02113	0.02877
14 ACCOUNT 593	MX593	1.00000	0.50262	0.37347	0.08113	0.00000	0.01118	0.03160
15 ACCOUNT 594	MX594	1.00000	0.54700	0.40645	0.00000	0.00000	0.01216	0.03439
16 ACCOUNT 595	MX595	1.00000	0.54700	0.40645	0.00000	0.00000	0.01216	0.03439
17 ACCOUNT 596	MX596	1.00000	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000
18 ACCOUNT 597	MX597	1.00000	0.82267	0.16038	0.00012	0.00002	0.01154	0.00528
19 ACCOUNT 598	MX598	1.00000	0.57287	0.34841	0.02882	0.00000	0.02113	0.02877
20 LABOR ACCOUNTS 591-598	LAB59198	1.00000	0.57287	0.34841	0.02882	0.00000	0.02113	0.02877
21 ACCOUNT 902	OX902	1.00000	0.89422	0.08686	0.00000	0.00000	0.01567	0.00325
22 ACCOUNT 903	OX903	1.00000	0.89600	0.08553	0.00033	0.00005	0.01497	0.00311
23 ACCOUNT 904	OX904	1.00000	0.43267	0.35178	0.09826	0.08983	0.00405	0.02342
24 LABOR ACCOUNTS 902-904	LAB90204	1.00000	0.89600	0.08553	0.00033	0.00005	0.01497	0.00311
25 ACCOUNT 908	OX908	1.00000	0.43267	0.35178	0.09826	0.08983	0.00405	0.02342
26 ACCOUNT 909	OX909	1.00000	0.43267	0.35178	0.09826	0.08983	0.00405	0.02342
27 ACCOUNT 910	OX910	1.00000	0.43267	0.35178	0.09826	0.08983	0.00405	0.02342
28 LABOR ACCOUNTS 908-910	LAB90810	1.00000	0.43267	0.35178	0.09826	0.08983	0.00405	0.02342
29 ACCOUNT 916	OX916	1.00000	0.43267	0.35178	0.09826	0.08983	0.00405	0.02342
30 ACCOUNT 920	OX920	1.00000	0.57669	0.30275	0.06464	0.02514	0.00940	0.02138
31 LABOR ACCOUNTS 921-935	OX921	1.00000	0.09380	0.71897	0.07281	0.01682	0.04199	0.05560
32 LABOR EXCLUDING A&G	LABXAG	1.00000	0.69096	0.24667	0.02357	0.00395	0.01653	0.01832
33 LABOR INCLUDING CAPITALIZED LABOR	LABOR	1.00000	0.61667	0.30413	0.03080	0.00712	0.01776	0.02352

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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

SCHEDULE G-7 (RATIOS) MARKET
PAGE 18 OF 20

INTERNALLY DEVELOPED CONT	ALLOC	TOTAL RESIDENTIAL					201 (13)
		(8)	01 (9)	02 (10)	21 (11)	70 (12)	
1 ACCOUNT 580	OX580	0.59292	0.55983	0.00047	0.00823	0.01087	0.01352
2 ACCOUNT 581	OX581	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
3 ACCOUNT 582	OX582	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
4 ACCOUNT 583	OX583	0.50262	0.47109	0.00000	0.00902	0.01070	0.01310
5 ACCOUNT 584	OX584	0.54700	0.51269	0.00000	0.00862	0.01164	0.01285
6 ACCOUNT 585	OX585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7 ACCOUNT 586	OX586	0.82267	0.78807	0.00000	0.00835	0.00974	0.01824
8 ACCOUNT 587	OX587	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
9 ACCOUNT 588	OX588	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
10 ACCOUNT 589	OX589	0.59292	0.55983	0.00047	0.00823	0.01087	0.01352
11 LABOR ACCOUNTS 581-589	LAB58189	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
12 ACCOUNT 590	MX590	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
13 ACCOUNT 591	MX591	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
14 ACCOUNT 592	MX592	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
15 ACCOUNT 593	MX593	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
16 ACCOUNT 594	MX594	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
17 ACCOUNT 595	MX595	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
18 ACCOUNT 596	MX596	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
19 ACCOUNT 597	MX597	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
20 LABOR ACCOUNTS 591-598	LAB59198	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
21 ACCOUNT 902	OX902	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
22 ACCOUNT 903	OX903	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
23 ACCOUNT 904	OX904	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
24 LABOR ACCOUNTS 902-904	LAB90204	0.57287	0.53982	0.00058	0.00835	0.01103	0.01310
25 ACCOUNT 908	OX908	0.89422	0.85661	0.00058	0.00662	0.01164	0.01285
26 ACCOUNT 909	OX909	0.43267	0.41841	0.00000	0.00835	0.00974	0.01285
27 ACCOUNT 910	OX910	0.43267	0.41841	0.00000	0.00835	0.00974	0.01285
28 LABOR ACCOUNTS 908-910	LAB90810	0.43267	0.41841	0.00000	0.00835	0.00974	0.01285
29 ACCOUNT 916	OX916	0.43267	0.41841	0.00000	0.00835	0.00974	0.01285
30 ACCOUNT 920	OX920	0.43267	0.41841	0.00000	0.00835	0.00974	0.01285
31 LABOR ACCOUNTS 921-935	LAB921	0.43267	0.41841	0.00000	0.00835	0.00974	0.01285
32 LABOR EXCLUDING A&G	LABXAG	0.57669	0.53666	0.00000	0.00835	0.00974	0.01285
33 LABOR INCLUDING CAPITALIZED LABOR	LABOR	0.69096	0.64188	0.00000	0.00835	0.00974	0.01285
34		0.61667	0.57699	0.00000	0.00835	0.00974	0.01285
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SCHEDULE G-7 (RATIOS) MARKET
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		COMMERCIAL											
		TOTAL											
		COMMERCIAL											
		(14)											
		(15)											
		(16)											
		(17)											
		(18)											
		(19)											
		(20)											
INTERNALLY DEVELOPED CONT													
1	ACCOUNT 580	OX580	0.33120	0.20935	0.00680	0.01163	0.09534	0.00796	0.00012	0.00012			
2	ACCOUNT 581	OX581	0.34841	0.21509	0.00732	0.01238	0.10471	0.00875	0.00015	0.00015			
3	ACCOUNT 582	OX582	0.34841	0.21509	0.00732	0.01238	0.10471	0.00875	0.00015	0.00015			
4	ACCOUNT 583	OX583	0.37347	0.22622	0.00800	0.01341	0.11614	0.00970	0.00000	0.00000			
5	ACCOUNT 584	OX584	0.40645	0.24620	0.00871	0.01459	0.12639	0.01056	0.00000	0.00000			
6	ACCOUNT 585	OX585	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000			
7	ACCOUNT 586	OX586	0.16038	0.14998	0.00164	0.00421	0.00419	0.00035	0.00000	0.00000			
8	ACCOUNT 587	OX587	0.16038	0.14998	0.00164	0.00421	0.00419	0.00035	0.00000	0.00000			
9	ACCOUNT 588	OX588	0.34841	0.21509	0.00732	0.01238	0.10471	0.00875	0.00015	0.00015			
10	ACCOUNT 589	OX589	0.34841	0.21509	0.00732	0.01238	0.10471	0.00875	0.00015	0.00015			
11	LABOR ACCOUNTS 581-589	LAB58189	0.33120	0.20935	0.00680	0.01163	0.09534	0.00796	0.00012	0.00012			
12	ACCOUNT 590	MX590	0.34841	0.21509	0.00732	0.01238	0.10471	0.00875	0.00015	0.00015			
13	ACCOUNT 592	MX592	0.34841	0.21509	0.00732	0.01238	0.10471	0.00875	0.00015	0.00015			
14	ACCOUNT 593	MX593	0.37347	0.22622	0.00800	0.01341	0.11614	0.00970	0.00000	0.00000			
15	ACCOUNT 594	MX594	0.40645	0.24620	0.00871	0.01459	0.12639	0.01056	0.00000	0.00000			
16	ACCOUNT 595	MX595	0.40645	0.24620	0.00871	0.01459	0.12639	0.01056	0.00000	0.00000			
17	ACCOUNT 596	MX596	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000			
18	ACCOUNT 597	MX597	0.16038	0.14998	0.00164	0.00421	0.00419	0.00035	0.00000	0.00000			
19	ACCOUNT 598	MX598	0.34841	0.21509	0.00732	0.01238	0.10471	0.00875	0.00015	0.00015			
20	LABOR ACCOUNTS 591-598	LAB59198	0.34841	0.21509	0.00732	0.01238	0.10471	0.00875	0.00015	0.00015			
21	ACCOUNT 902	OX902	0.08686	0.08189	0.00089	0.00244	0.00151	0.00013	0.00000	0.00000			
22	ACCOUNT 903	OX903	0.08553	0.07824	0.00085	0.00465	0.00144	0.00024	0.00010	0.00010			
23	ACCOUNT 904	OX904	0.35178	0.18450	0.00620	0.01402	0.13180	0.01341	0.00185	0.00185			
24	LABOR ACCOUNTS 902-904	LAB90204	0.08553	0.07824	0.00085	0.00465	0.00144	0.00024	0.00010	0.00010			
25	ACCOUNT 908	OX908	0.35178	0.18450	0.00620	0.01402	0.13180	0.01341	0.00185	0.00185			
26	ACCOUNT 909	OX909	0.35178	0.18450	0.00620	0.01402	0.13180	0.01341	0.00185	0.00185			
27	ACCOUNT 910	OX910	0.35178	0.18450	0.00620	0.01402	0.13180	0.01341	0.00185	0.00185			
28	LABOR ACCOUNTS 908-910	LAB90810	0.35178	0.18450	0.00620	0.01402	0.13180	0.01341	0.00185	0.00185			
29	ACCOUNT 916	OX916	0.35178	0.18450	0.00620	0.01402	0.13180	0.01341	0.00185	0.00185			
30	ACCOUNT 920	OX920	0.30275	0.18449	0.00581	0.01088	0.09231	0.00826	0.00101	0.00101			
31	LABOR ACCOUNTS 921-935	OX921	0.71897	0.45126	0.01443	0.02603	0.20882	0.01784	0.00058	0.00058			
32	LABOR EXCLUDING A&G	LABXAG	0.24667	0.16227	0.00472	0.00935	0.06461	0.00554	0.00018	0.00018			
33	LABOR INCLUDING CAPITALIZED LABOR	LABOR	0.30413	0.19089	0.00610	0.01101	0.08833	0.00755	0.00025	0.00025			

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SCHEDULE G-7 (RATIOS) MARKET
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TUCSON ELECTRIC POWER COMPANY
RETAIL COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006

		TOTAL		INDUSTRIAL		TOTAL		PUBLIC AUTHORITY	
ALLOC		INDUSTRIAL (21)	114 (22)	190 (23)	MINING (24)	TOTAL LIGHTING (25)	40 (26)	43-44 (27)	
INTERNALLY DEVELOPED CONT									
1	ACCOUNT 580	0.02992	0.02313	0.00678	0.00000	0.01937	0.01632	0.01028	
2	ACCOUNT 581	0.02882	0.02228	0.00653	0.00000	0.02113	0.01763	0.01114	
3	ACCOUNT 582	0.02882	0.02228	0.00653	0.00000	0.02113	0.01763	0.01114	
4	ACCOUNT 583	0.08113	0.06274	0.01839	0.00000	0.01118	0.01936	0.01224	
5	ACCOUNT 584	0.00000	0.00000	0.00000	0.00000	0.01216	0.02107	0.01332	
6	ACCOUNT 585	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	
7	ACCOUNT 586	0.00012	0.00007	0.00005	0.00002	0.01154	0.00344	0.00184	
8	ACCOUNT 587	0.00012	0.00007	0.00005	0.00002	0.01154	0.00344	0.00184	
9	ACCOUNT 588	0.02882	0.02228	0.00653	0.00000	0.02113	0.01763	0.01114	
10	ACCOUNT 589	0.02882	0.02228	0.00653	0.00000	0.02113	0.01763	0.01114	
11	LABOR ACCOUNTS 581-589	0.02992	0.02313	0.00678	0.00000	0.01937	0.01632	0.01028	
12	ACCOUNT 590	0.02882	0.02228	0.00653	0.00000	0.02113	0.01763	0.01114	
13	ACCOUNT 592	0.02882	0.02228	0.00653	0.00000	0.02113	0.01763	0.01114	
14	ACCOUNT 593	0.08113	0.06274	0.01839	0.00000	0.01118	0.01936	0.01224	
15	ACCOUNT 594	0.00000	0.00000	0.00000	0.00000	0.01216	0.02107	0.01332	
16	ACCOUNT 595	0.00000	0.00000	0.00000	0.00000	1.00000	0.00000	0.00000	
17	ACCOUNT 596	0.00000	0.00000	0.00000	0.00000	0.01216	0.02107	0.01332	
18	ACCOUNT 597	0.00012	0.00007	0.00005	0.00002	0.01154	0.00344	0.00184	
19	ACCOUNT 598	0.02882	0.02228	0.00653	0.00000	0.02113	0.01763	0.01114	
20	LABOR ACCOUNTS 591-598	0.02882	0.02228	0.00653	0.00000	0.02113	0.01763	0.01114	
21	ACCOUNT 902	0.00000	0.00000	0.00000	0.00000	0.01567	0.00188	0.00137	
22	ACCOUNT 903	0.00033	0.00022	0.00012	0.00005	0.01497	0.00180	0.00131	
23	ACCOUNT 904	0.09826	0.07400	0.02426	0.08983	0.00405	0.01106	0.01236	
24	LABOR ACCOUNTS 902-904	0.00033	0.00022	0.00012	0.00005	0.00405	0.00180	0.00131	
25	ACCOUNT 908	0.09826	0.07400	0.02426	0.08983	0.00405	0.01106	0.01236	
26	ACCOUNT 909	0.09826	0.07400	0.02426	0.08983	0.00405	0.01106	0.01236	
27	ACCOUNT 910	0.09826	0.07400	0.02426	0.08983	0.00405	0.01106	0.01236	
28	LABOR ACCOUNTS 908-910	0.09826	0.07400	0.02426	0.08983	0.00405	0.01106	0.01236	
29	ACCOUNT 916	0.06464	0.04942	0.01521	0.02514	0.00940	0.01212	0.00925	
30	ACCOUNT 920	0.07281	0.05591	0.01689	0.01682	0.04199	0.03341	0.02220	
31	LABOR ACCOUNTS 921-935	0.02357	0.01812	0.00545	0.00395	0.01653	0.01105	0.00727	
32	LABOR EXCLUDING A&G	0.03080	0.02365	0.00715	0.00712	0.01776	0.01413	0.00939	
33	LABOR INCLUDING CAPITALIZED LABOR								

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Tucson Electric Power Company
Summary of Revenues by Customer Classifications
Adjusted Present Rates And Proposed Rates
Test Year Ended December 31, 2006
(Thousands of Dollars)

Line No.	Pricing Plans	Adjusted Present Net Revenue "Including" DSM&CTC Revenue	Proposed Net Increase	Proposed Percent Increase	Adjusted Present Net Revenue "Excluding" DSM&CTC Revenue	Proposed Net Increase	Proposed Percent Increase	Proposed Net Revenue	Line No.
1	Residential Service	\$352,160,262	\$68,544,750	19.46%	\$307,535,130	\$113,169,901	36.80%	\$420,705,032	1
2	General Service	301,140,659	53,658,316	17.82%	274,527,876	80,271,100	29.24%	354,798,976	2
3	Large Light & Power	67,761,730	18,183,588	26.83%	53,836,878	32,108,440	59.64%	85,945,318	3
4	Mines	43,723,700	25,384,734	58.06%	37,790,355	31,318,079	82.87%	69,108,433	4
5	Lighting	5,528,946	1,224,061	22.14%	4,077,303	2,675,703	65.62%	6,753,007	5
6	Other Public Authorities	16,230,658	5,480,340	33.77%	13,683,888	8,027,110	58.66%	21,710,998	6
7	Subtotal	786,545,975	172,475,788	21.93%	691,451,429	267,570,334	38.70%	959,021,763	7
8	Other Operating Revenue	21,279,733	0	N/A	21,279,733	N/A	N/A	21,279,733	8
9	Total	\$807,825,708	\$172,475,788	21.35%	\$712,731,163	\$267,570,334	37.54%	\$980,301,496	9

Supporting Schedules
(a) H-2 (P2)

Recap Schedules
A-1

Tucson Electric Power Company
Comparisons of Sales by Rate Schedules
Present And Proposed Rates
Test Year Ended December 31, 2006

Line No.	Pricing Plans	Rate Schedule Present	Proposed Rate Schedule	Actual		Adjusted		Line No.
				kWh Sales	Average Number of Customers	kWh Sales	Average Number of Customers	
1	Residential Service	R-01	R-01 Frozen	3,567,817,416	339,638	3,640,658,184	342,228	10,638
2	Residential Water Heating - Frozen	R-02	R-02	5,343,705	2,428	5,260,545	2,394	2,197
3	Residential Time of Use	R-21	R-70N	52,512,231	2,813	52,615,922	2,876	18,295
4	Residential Time of Use	R-70	R-70N	61,932,355	4,128	64,150,421	4,229	15,169
5	Special Residential Electric Service	R-201A,B,C	R-201AF,R-201BN,R-201CN	90,060,256	7,089	101,667,319	7,921	12,835
6	General Service	GS-10	GS-10 Frozen	1,746,912,156	32,496	1,763,441,974	32,717	53,900
7	General Service PRS	PRS-10	PRS-10	211,780	1	211,780	1	211,780
8	General Service Time of Use	GS-76	GS-76N	130,795,686	933	136,727,732	973	140,522
9	Interruptible Agricultural Pumping	GS-31	GS-31	16,196,892	42	16,196,892	42	389,504
10	General Service Mobile Home Parks	GS-11	GS-11 Frozen	60,220,816	357	60,332,539	357	168,989
11	Large General Service	GS-13	LGS-85N	1,204,228,137	600	1,204,228,137	800	2,007,047
12	Large General Service PRS	PRS-13	PRS-13	4,759,193	2	4,759,193	2	2,379,597
13	Large General Service Time of Use	GS-85A and GS-85F	LGS-85N	129,085,866	51	128,481,410	51	2,519,243
14	Large Light and Power	LLP-14	LLP-90N	605,322,891	8	614,097,291	8	76,782,161
15	Large Light and Power PRS	PRS-14	PRS-14	93,605,189	1	93,605,189	1	93,605,189
15	Large Light and Power Time of Use	LLP-90	LLP-90N	241,242,523	5	241,242,523	5	48,248,505
16	Mines	Contract	Contract	924,897,900	2	924,897,900	2	482,448,850
17	Traffic Signals and Street Lighting	PS-41,P47	PS-41,P47	33,727,523	8	33,727,523	8	4,215,940
18	Lighting	PS-50,GS-51	PS-50,GS-51	7,287,604	18	7,287,604	18	404,887
19	Municipal Service	PS-40	PS-40	101,362,469	3	101,362,469	3	33,787,490
20	Municipal Water Pumping	PS-43	PS-43	123,896,575	32	123,896,575	32	3,871,768
21	TOTAL ELECTRIC SALES			9,201,419,185	388,306	9,318,849,104	382,074	731,274,596

Line No.	Pricing Plans	Proposed Rate Schedule	Increase based on current test year revenues				Increase based on exclusion of DSM and CTC revenues from base rates							
			TY Net Revenue	Current Revenues (current rates)	Proposed Increase		TY Customer & Weather Adjustment	Adjusted TY Revenues	DSM & CTC TY Revenues	Adjusted TY Revenue Excluding DSM & CTC	Proposed Net Revenue	Proposed Increase		
					\$	%						\$	%	
1	Residential Service	R-01 Frozen	\$326,638,569	\$334,456,520	\$65,466,860	19.57%	\$6,361,346	\$332,999,916	\$40,656,160	\$292,343,756	\$399,823,381	\$107,579,625	36.80%	1
2	Residential Water Heating - Frozen	R-02	377,945	377,070	50,202	13.31%	(5,258)	372,687	60,352	312,336	427,272	114,936	36.80%	2
3	Residential Time of Use	R-70N	4,038,561	4,061,339	661,111	16.28%	9,923	4,048,485	596,376	3,452,108	4,722,450	1,270,342	36.80%	3
4	Residential Time of Use	R-70N	5,028,446	5,206,635	940,301	18.06%	169,327	5,197,773	704,367	4,493,407	6,146,936	1,653,529	36.80%	4
5	Special Residential Electric Service	R-201AF, R-201BN, R-201CN	7,171,809	8,058,717	1,426,275	17.70%	789,477	7,961,286	1,027,762	6,933,524	9,484,963	2,551,469	36.80%	5
6	General Service	GS-10 Frozen	184,484,386	174,402,701	38,292,800	21.96%	1,792,034	186,276,420	21,701,976	164,574,444	212,695,502	48,121,057	29.24%	6
7	General Service PRS	PRS-10	27,548	27,548	1,673	6.07%	0	27,548	4,938	22,610	29,221	6,611	29.24%	7
8	General Service Time of Use	GS-76N	11,259,445	11,956,223	1,172,078	9.80%	519,262	11,778,707	1,620,604	10,158,103	13,128,301	2,970,198	29.24%	8
9	Interruptible Agricultural Pumping	GS-31	829,122	828,017	66,671	8.05%	0	829,122	136,851	692,271	894,689	202,418	29.24%	9
10	General Service Mobile Home Parks	GS-11 Frozen	5,149,961	5,216,954	302,117	5.79%	10,608	5,160,569	890,154	4,270,415	5,519,071	1,248,656	29.24%	10
11	Large General Service	LGS-85N	96,706,993	98,150,600	12,266,604	12.37%	0	96,706,993	10,497,250	86,209,743	111,417,205	25,207,462	29.24%	11
12	Large General Service PRS	PRS-13	673,375	624,446	182,586	29.24%	0	673,375	48,929	624,446	807,033	182,586	29.24%	12
13	Large General Service Time of Use	LGS-85N	9,125,944	8,934,168	1,373,786	15.38%	(34,783)	9,091,160	1,115,317	7,975,843	10,307,955	2,332,112	29.24%	13
14	Large Light and Power	LLP-90N	36,942,524	40,797,241	14,486,886	35.51%	2,474,246	39,416,770	4,786,322	34,630,447	55,284,127	20,653,680	59.64%	14
15	Large Light and Power PRS	PRS-14	7,426,586	7,431,748	2,975,883	40.04%	0	7,426,586	907,158	6,519,428	10,407,631	3,888,202	59.64%	15
16	Large Light and Power Time of Use	LLP-90N	14,192,415	19,532,740	720,819	3.69%	0	14,192,415	1,505,413	12,687,002	20,253,560	7,566,558	59.64%	16
17	Mines	Contract	43,723,700	43,723,700	25,384,734	58.06%	0	43,723,700	5,933,345	37,790,355	69,108,433	31,318,079	82.87%	17
18	Traffic Signals and Street Lighting	PS-41, P47	2,285,481	2,288,783	924,620	40.40%	0	2,285,481	345,305	1,940,176	3,213,403	1,273,227	65.62%	18
19	Lighting	PS-50, GS-51	2,200,219	3,240,163	299,441	9.24%	447	2,200,666	63,538	2,137,128	3,539,604	1,402,476	65.62%	19
20	Municipal Service	PS-40	8,163,883	8,182,623	2,978,043	36.39%	0	8,163,883	1,129,600	7,034,283	11,160,666	4,126,383	58.66%	20
21	Municipal Water Pumping	PS-43	8,023,449	8,048,035	2,502,297	31.09%	0	8,023,449	1,373,844	6,649,605	10,550,332	3,900,727	58.66%	21
22	TOTAL ELECTRIC REVENUES		\$774,470,361	\$786,545,975	\$172,475,788	21.93%	\$12,086,629	\$786,556,990	\$95,105,561	\$691,451,429	\$959,021,763	\$267,570,334	38.70%	22

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	Present Rate	Proposed Rate	Increase	
			\$	%
Residential Pricing Plan R01 - FROZEN				
Customer Charge per Month				
Single-Phase	\$4.90	\$9.00	\$4.10	83.67%
Three-Phase	\$12.26	\$15.00	\$2.74	22.35%
Summer (May-Oct)				
1st 500 kWhs	\$0.090921	\$0.014530	-\$0.076391	-84.02%
501 kWhs - 3,500 kWhs	\$0.090921	\$0.016327	-\$0.074595	-82.04%
3,501 kWhs and above	\$0.090921	\$0.028391	-\$0.062530	-68.77%
Winter (Nov-Apr)				
1st 500 kWhs	\$0.078970	\$0.013968	-\$0.065002	-82.31%
501 kWhs - 3,500 kWhs	\$0.078970	\$0.015848	-\$0.063122	-79.93%
3,501 kWhs and above	\$0.078970	\$0.019948	-\$0.059022	-74.74%
Fixed Must-Run, all kWhs	N/A	\$0.001047	\$0.001047	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%
Residential Water Heating Pricing Plan R02 - FROZEN				
Customer Charge per Month	\$7.85	\$0.00	-\$7.85	-100.00%
Delivery Charges - All kWhs	\$0.054358	\$0.016962	-\$0.037396	-68.80%
Fixed Must-Run, all kWhs	\$0.000000	\$0.001047	\$0.001047	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%

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	Present Rate	Proposed Rate	Increase	
			\$	%
Residential Pricing Plan R-21 - ELIMINATED				
Proposed Rates are new Pricing Plan R-70N				
Customer Charge per Month	\$6.86	\$9.00	\$2.14	31.20%
On-Peak Summer (May-Oct)				
1st 500 kWhs	\$0.125413	\$0.021912	-\$0.103501	-82.53%
501 kWhs - 3,500 kWhs	\$0.125413	\$0.055580	-\$0.069833	-55.68%
3,501 kWhs and above	\$0.125413	\$0.060224	-\$0.065189	-51.98%
Off-Peak Summer				
1st 500 kWhs	\$0.050165	\$0.014224	-\$0.035941	-71.65%
501 kWhs - 3,500 kWhs	\$0.050165	\$0.026580	-\$0.023585	-47.01%
3,501 kWhs and above	\$0.050165	\$0.025724	-\$0.024441	-48.72%
Shoulder-Peak Summer				
1st 500 kWhs	\$0.000000	\$0.014015	\$0.014015	100.00%
501 kWhs - 3,500 kWhs	\$0.000000	\$0.036971	\$0.036971	100.00%
3,501 kWhs and above	\$0.000000	\$0.040919	\$0.040919	100.00%
On-Peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.099018	\$0.021912	-\$0.077106	-77.87%
501 kWhs - 3,500 kWhs	\$0.099018	\$0.040902	-\$0.058116	-58.69%
3,501 kWhs and above	\$0.099018	\$0.042885	-\$0.056133	-56.69%
Off-Peak Winter				
1st 500 kWhs	\$0.050165	\$0.014085	-\$0.036080	-71.92%
501 kWhs - 3,500 kWhs	\$0.050165	\$0.014185	-\$0.035980	-71.72%
3,501 kWhs and above	\$0.050165	\$0.014385	-\$0.035780	-71.33%
Fixed Must-Run, all kWhs	N/A	\$0.001047	\$0.001047	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	#DIV/0!

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	Present Rate	Proposed Rate	Increase	
			\$	%
Residential Pricing Plan Time of Use R-70 - ELIMINATED				
Proposed Rates are new Pricing Plan R-70N				
Customer Charge per Month	\$6.78	\$9.00	\$2.22	32.74%
On-Peak Summer (May-Oct)				
1st 500 kWhs	\$0.184171	\$0.021912	-\$0.162259	-88.10%
501 kWhs - 3,500 kWhs	\$0.184171	\$0.055580	-\$0.128591	-69.82%
3,501 kWhs and above	\$0.184171	\$0.060224	-\$0.123947	-67.30%
Off-Peak Summer				
1st 500 kWhs	\$0.058160	\$0.014224	-\$0.043936	-75.54%
501 kWhs - 3,500 kWhs	\$0.058160	\$0.026580	-\$0.031580	-54.30%
3,501 kWhs and above	\$0.058160	\$0.025724	-\$0.032436	-55.77%
Shoulder-Peak Summer				
1st 500 kWhs	\$0.116318	\$0.014015	-\$0.102303	-87.95%
501 kWhs - 3,500 kWhs	\$0.116318	\$0.036971	-\$0.079347	-68.22%
3,501 kWhs and above	\$0.116318	\$0.040919	-\$0.075399	-64.82%
On-Peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.126011	\$0.021912	-\$0.104099	-82.61%
501 kWhs - 3,500 kWhs	\$0.126011	\$0.040902	-\$0.085109	-67.54%
3,501 kWhs and above	\$0.126011	\$0.042885	-\$0.083126	-65.97%
Off-Peak Winter				
1st 500 kWhs	\$0.043619	\$0.014085	-\$0.029534	-67.71%
501 kWhs - 3,000 kWhs	\$0.043619	\$0.014185	-\$0.029434	-67.48%
3,501 kWhs and above	\$0.043619	\$0.014385	-\$0.029234	-67.02%
Fixed Must-Run, all kWhs	N/A	\$0.001047	\$0.001047	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%

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	Present Rate	Proposed Rate	Increase	
			\$	%
Special Residential Electric Service R201A - FROZEN Customer Charge per Month (Single-Phase)	\$4.90	\$9.00	\$4.10	83.67%
Mid-Summer (Jun-Aug)				
1st 500 kWhs	\$0.090920	\$0.048250	-\$0.042670	-46.93%
501 kWhs - 3,500 kWhs	\$0.090920	\$0.050750	-\$0.040170	-44.18%
3,501 kWhs and above	\$0.090920	\$0.055750	-\$0.035170	-38.68%
Remaining Summer (May, Sep-Oct)				
1st 500 kWhs	\$0.074191	\$0.029000	-\$0.045191	-60.91%
501 kWhs - 3,500 kWhs	\$0.074191	\$0.022750	-\$0.051441	-69.34%
3,501 kWhs and above	\$0.074191	\$0.024750	-\$0.049441	-66.64%
Winter (Nov-Apr)				
1st 500 kWhs	\$0.064440	\$0.014500	-\$0.049940	-77.50%
501 kWhs - 3,500 kWhs	\$0.064440	\$0.014250	-\$0.050190	-77.89%
3,501 kWhs and above	\$0.064440	\$0.018250	-\$0.046190	-71.68%
Fixed Must-Run, all kWhs	N/A	\$0.001047	\$0.001047	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%

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	Present Rate	Proposed Rate	Increase	
			\$	%
Special Residential Electric Service Time of Use R-201B - ELIMINATED Proposed Rates are new Pricing Plan R-201BN				
Customer Charge per Month	\$6.78	\$9.00	\$2.22	32.74%
On-Peak Mid-Summer (Jun-Aug)				
1st 500 kWhs	\$0.184171	\$0.028962	-\$0.155209	-84.27%
501 kWhs - 3,500 kWhs	\$0.184171	\$0.033962	-\$0.150209	-81.56%
3,501 kWhs and above	\$0.184171	\$0.038962	-\$0.145209	-78.84%
Off-Peak Mid-Summer				
1st 500 kWhs	\$0.058160	\$0.018962	-\$0.039198	-67.40%
501 kWhs - 3,500 kWhs	\$0.058160	\$0.023962	-\$0.034198	-58.80%
3,501 kWhs and above	\$0.058160	\$0.028962	-\$0.029198	-50.20%
Shoulder-Peak Mid-Summer				
1st 500 kWhs	\$0.116318	\$0.023962	-\$0.092356	-79.40%
501 kWhs - 3,500 kWhs	\$0.116318	\$0.028962	-\$0.087356	-75.10%
3,501 kWhs and above	\$0.116318	\$0.033962	-\$0.082356	-70.80%
On-Peak Remaining Summer (May, Sep-Oct)				
1st 500 kWhs	\$0.146415	\$0.026462	-\$0.119953	-81.93%
501 kWhs - 3,500 kWhs	\$0.146415	\$0.031462	-\$0.114953	-78.51%
3,501 kWhs and above	\$0.146415	\$0.036462	-\$0.109953	-75.10%
Off-Peak Remaining Summer				
1st 500 kWhs	\$0.046236	\$0.016462	-\$0.029774	-64.40%
501 kWhs - 3,500 kWhs	\$0.046236	\$0.021462	-\$0.024774	-53.58%
3,501 kWhs and above	\$0.046236	\$0.026462	-\$0.019774	-42.77%
Shoulder-Peak Remaining Summer				
1st 500 kWhs	\$0.092473	\$0.021462	-\$0.071011	-76.79%
501 kWhs - 3,500 kWhs	\$0.092473	\$0.026462	-\$0.066011	-71.38%
3,501 kWhs and above	\$0.092473	\$0.031462	-\$0.061011	-65.98%
On-Peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.100179	\$0.018962	-\$0.081217	-81.07%
501 kWhs - 3,500 kWhs	\$0.100179	\$0.023962	-\$0.076217	-76.08%
3,501 kWhs and above	\$0.100179	\$0.028962	-\$0.071217	-71.09%
Off-Peak Winter				
1st 500 kWhs	\$0.034673	\$0.013962	-\$0.020711	-59.73%
501 kWhs - 3,500 kWhs	\$0.034673	\$0.018962	-\$0.015711	-45.31%
3,501 kWhs and above	\$0.034673	\$0.023962	-\$0.010711	-30.89%
Fixed Must-Run, all kWhs	N/A	\$0.001047	\$0.001047	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%

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	Present Rate	Proposed Rate	Increase	
			\$	%
Special Residential Electric Service R-201C - ELIMINATED				
Proposed Rates are new Pricing Plan R-201CN				
Customer Charge per Month	\$6.78	\$9.00	\$2.22	32.74%
On-Peak Mid-Summer (Jun-Aug)				
1st 500 kWhs	\$0.184171	\$0.028962	-\$0.155209	-84.27%
501 kWhs - 3,500 kWhs	\$0.184171	\$0.033962	-\$0.150209	-81.56%
3,501 kWhs and above	\$0.184171	\$0.038962	-\$0.145209	-78.84%
Off-Peak Mid-Summer				
1st 500 kWhs	\$0.058160	\$0.018962	-\$0.039198	-67.40%
501 kWhs - 3,500 kWhs	\$0.058160	\$0.023962	-\$0.034198	-58.80%
3,501 kWhs and above	\$0.058160	\$0.028962	-\$0.029198	-50.20%
Shoulder-Peak Mid-Summer				
1st 500 kWhs	\$0.116318	\$0.023962	-\$0.092356	-79.40%
501 kWhs - 3,500 kWhs	\$0.116318	\$0.028962	-\$0.087356	-75.10%
3,501 kWhs and above	\$0.116318	\$0.033962	-\$0.082356	-70.80%
On-Peak Remaining Summer (May, Sep-Oct)				
1st 500 kWhs	\$0.137207	\$0.026462	-\$0.110745	-80.71%
501 kWhs - 3,500 kWhs	\$0.137207	\$0.031462	-\$0.105745	-77.07%
3,501 kWhs and above	\$0.137207	\$0.036462	-\$0.100745	-73.43%
Off-Peak Remaining Summer				
1st 500 kWhs	\$0.043328	\$0.016462	-\$0.026866	-62.01%
501 kWhs - 3,500 kWhs	\$0.043328	\$0.021462	-\$0.021866	-50.47%
3,501 kWhs and above	\$0.043328	\$0.026462	-\$0.016866	-38.93%
Shoulder-Peak Remaining Summer				
1st 500 kWhs	\$0.086658	\$0.021462	-\$0.065196	-75.23%
501 kWhs - 3,500 kWhs	\$0.086658	\$0.026462	-\$0.060196	-69.46%
3,501 kWhs and above	\$0.086658	\$0.031462	-\$0.055196	-63.69%
On-Peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.093879	\$0.018962	-\$0.074917	-79.80%
501 kWhs - 3,500 kWhs	\$0.093879	\$0.023962	-\$0.069917	-74.48%
3,501 kWhs and above	\$0.093879	\$0.028962	-\$0.064917	-69.15%
Off-Peak Winter				
1st 500 kWhs	\$0.032491	\$0.013962	-\$0.018529	-57.03%
501 kWhs - 3,500 kWhs	\$0.032491	\$0.018962	-\$0.013529	-41.64%
3,501 kWhs and above	\$0.032491	\$0.023962	-\$0.008529	-26.25%
Fixed Must-Run, all kWhs	N/A	\$0.001047	\$0.001047	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%

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	Present Rate	Proposed Rate	Increase	
			\$	%
Small General Service Pricing Plan GS-10 - FROZEN				
Customer Charge per Month				
Single-Phase	\$5.88	\$9.00	\$3.12	53.06%
Three-Phase	\$13.24	\$16.00	\$2.76	20.85%
Summer (May-Oct)				
First 3400 kWh per month	\$0.113695	(not used in proposed rates)		
1st 500 kWhs	\$0.100343	\$0.025525	-\$0.074818	-74.56%
501 kWhs - 54,500 kWhs	\$0.100343	\$0.035525	-\$0.064818	-64.60%
All remaining kWhs	\$0.100343	\$0.040525	-\$0.059818	-59.61%
Winter (Nov-Apr)				
First 3400 kWh per month	\$0.113695	(not used in proposed rates)		
1st 500 kWhs	\$0.093772	\$0.020680	-\$0.073092	-77.95%
501 kWhs - 54,500 kWhs	\$0.093772	\$0.030680	-\$0.063092	-67.28%
All remaining kWhs	\$0.093772	\$0.035680	-\$0.058092	-61.95%
Fixed Must-Run, all kWhs	N/A	\$0.001016	\$0.001016	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%
General Service Mobile Home Parks Pricing Plan GS-11 - FROZEN				
Customer Charge per Month				
Single-Phase	\$5.88	\$9.00	\$3.12	53.06%
Three-Phase	\$13.24	\$16.00	\$2.76	20.85%
Summer (May-Oct) all kWhs	\$0.090921	\$0.027156	-\$0.063765	-70.13%
Winter (Nov-Apr) all kWhs	\$0.079870	\$0.017156	-\$0.062714	-78.52%
Fixed Must-Run, all kWhs	N/A	\$0.001016	\$0.001016	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%

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			<u>\$</u>	<u>%</u>
Small General Service Time of Use Pricing Plan GS-76 - FROZEN				
Proposed rates are new Small General Service Pricing Plan GS-76N				
Customer Charge per Month				
Single-Phase	\$6.78	\$9.00	\$2.22	32.74%
Three-Phase	\$14.14	\$16.00	\$1.86	13.15%
On-peak Summer (May-Oct)				
1st 500 kWhs	\$0.222943	\$0.062389	-\$0.160554	-72.02%
501 kWhs - 54,500 kWhs	\$0.222943	\$0.072389	-\$0.150554	-67.53%
All remaining kWhs	\$0.222943	\$0.077389	-\$0.145554	-65.29%
Off-peak Summer				
1st 500 kWhs	\$0.067853	\$0.012889	-\$0.054964	-81.00%
501 kWhs - 54,500 kWhs	\$0.067853	\$0.022889	-\$0.044964	-66.27%
All remaining kWhs	\$0.067853	\$0.027889	-\$0.039964	-58.90%
Shoulder-peak Summer				
1st 500 kWhs	\$0.140551	\$0.026579	-\$0.113972	-81.09%
501 kWhs - 54,500 kWhs	\$0.140551	\$0.036579	-\$0.103972	-73.97%
All remaining kWhs	\$0.140551	\$0.041579	-\$0.098972	-70.42%
On-peak Winter (Nov-Apr)				
1st 500 kWhs	\$0.150244	\$0.051360	-\$0.098884	-65.82%
501 kWhs - 54,500 kWhs	\$0.150244	\$0.061360	-\$0.088884	-59.16%
All remaining kWhs	\$0.150244	\$0.066360	-\$0.083884	-55.83%
Off-peak Winter				
1st 500 kWhs	\$0.053312	\$0.001860	-\$0.051452	-96.51%
501 kWhs - 54,500 kWhs	\$0.053312	\$0.011860	-\$0.041452	-77.75%
All remaining kWhs	\$0.053312	\$0.016860	-\$0.036452	-68.38%
Fixed Must-Run, all kWhs	N/A	\$0.001016	\$0.001016	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%
Interruptible Agricultural Pumping Pricing Plan GS-31				
Energy kWh Charge - Summer (May-Oct)	\$0.051500	\$0.004309	-\$0.05	-91.63%
Energy kWh Charge - Winter (Nov-Apr)	\$0.050208	\$0.004309	-\$0.05	-91.42%
Fixed Must-Run, all kWhs	N/A	\$0.001016	\$0.001016	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%

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	<u>Present Rate</u>	<u>Proposed Rate</u>	<u>Increase</u>	
			<u>\$</u>	<u>%</u>
Large General Service Pricing Plan GS-13 - ELIMINATED				
Proposed rates are new Pricing Plan LGS-85N				
First 200 kW or Less Per Month	\$1,675.88	(not used in proposed rates)		
Customer Charge Per Month	\$0.00	\$371.88	\$371.88	
<u>Demand Charge Per Month</u>				
Summer (May-Oct)				
On-peak kWhs	\$0.00	\$3.00	\$3.000000	100.00%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
Winter (Nov-Apr)				
On-peak kWhs	\$0.00	\$3.00	\$3.000000	100.00%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
Summer All Additional kW				
On-peak kWhs	\$6.52	\$3.00	-\$3.520000	-53.99%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
Winter All Additional kW				
On-peak kWhs	\$6.52	\$3.00	-\$3.520000	-53.99%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
<u>Summer</u>				
On-peak kWhs	\$0.063744	\$0.021062	-\$0.042682	-66.96%
Off-peak kWhs	\$0.063744	\$0.000062	-\$0.063682	-99.90%
Shoulder Peak kWhs	\$0.063744	\$0.005146	-\$0.058598	-91.93%
<u>Winter</u>				
On-peak kWhs	\$0.060556	\$0.016380	-\$0.044176	-72.95%
Off-peak kWhs	\$0.060556	\$0.012969	-\$0.047587	-78.58%
Fixed Must-Run, all kWhs	N/A	\$0.001016	\$0.001016	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%

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	Present Rate	Proposed Rate	Increase	
			\$	%
Large General Service Time of Use Pricing Plan GS-85A - ELIMINATED				
Proposed rates are new Pricing Plan LGS-85N				
Customer Charge per Month	\$98.01	\$371.88	\$273.87	279.43%
<u>Demand Charge Per Month</u>				
Summer (May-Oct)				
On-peak kWhs	\$7.50	\$3.00	-\$4.500000	100.00%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
Winter (Nov-Apr)				
On-peak kWhs	\$4.96	\$3.00	-\$1.960000	100.00%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
Summer All Additional kW				
On-peak kWhs	\$7.50	\$3.00	-\$4.500000	-60.00%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
Winter All Additional kW				
On-peak kWhs	\$4.96	\$3.00	-\$1.960000	-39.52%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
<u>Summer</u>				
On-peak kWhs	\$0.069587	\$0.021062	-\$0.048525	-69.73%
Off-peak kWhs	\$0.061746	\$0.000062	-\$0.061684	-99.90%
Shoulder Peak kWhs	\$0.065667	\$0.005146	-\$0.060521	-92.16%
<u>Winter</u>				
On-peak kWhs	\$0.065667	\$0.016380	-\$0.049287	-75.06%
Off-peak kWhs	\$0.057826	\$0.012969	-\$0.044857	-77.57%
Fixed Must-Run, all kWhs	N/A	\$0.001016	\$0.001016	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%

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	<u>Present Rate</u>	<u>Proposed Rate</u>	<u>Increase</u>	
			<u>\$</u>	<u>%</u>
Large General Service Time of Use Pricing Plan GS-85F - ELIMINATED				
Proposed rates are new Pricing Plan LGS-85N				
Customer Charge per Month	\$94.60	\$371.88	\$277.28	293.11%
<u>Demand Charge Per Month</u>				
Summer (May-Oct)				
On-peak kWhs	\$16.34	\$3.00	-\$13.340000	100.00%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
Winter (Nov-Apr)				
On-peak kWhs	\$9.10	\$3.00	-\$6.100000	100.00%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
Summer All Additional kW				
On-peak kWhs	\$16.34	\$3.00	-\$13.340000	-81.64%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
Winter All Additional kW				
On-peak kWhs	\$9.10	\$3.00	-\$6.100000	-67.03%
Off-peak kWhs	\$0.00	\$1.00	\$0.999000	100.00%
<u>Summer</u>				
On-peak kWhs	\$0.104973	\$0.021062	-\$0.083911	-79.94%
Off-peak kWhs	\$0.031320	\$0.000062	-\$0.031258	-99.80%
Shoulder Peak kWhs	\$0.076808	\$0.005146	-\$0.071662	-93.30%
<u>Winter</u>				
On-peak kWhs	\$0.076808	\$0.016380	-\$0.060428	-78.67%
Off-peak kWhs	\$0.031320	\$0.012969	-\$0.018351	-58.59%
Fixed Must-Run, all kWhs	N/A	\$0.001016	\$0.001016	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%

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	Present Rate	Proposed Rate	Increase	
			\$	%
Large Light and Power Pricing Plan LLP-14 - ELIMINATED				
Proposed rates are new Pricing Plan LLP-90N				
Customer Charge per Month	\$0.00	\$500.00	\$500.00	100.00%
<u>Demand Charge Per Month</u>				
Summer (May-Oct)				
On-peak kWhs	\$9.97	\$8.00	-\$1.970000	100.00%
Off-peak kWhs	\$0.00	\$2.66	\$2.664000	100.00%
Winter (Nov-Apr)				
On-peak kWhs	\$9.97	\$8.00	-\$1.970000	100.00%
Off-peak kWhs	\$0.00	\$2.66	\$2.664000	100.00%
<u>Summer (May-Oct)</u>				
On-peak kWhs	\$0.046001	\$0.019327	-\$0.026674	-57.99%
Off-peak kWhs	\$0.046001	\$0.008425	-\$0.037576	-81.68%
Shoulder-peak kWhs	\$0.046001	\$0.028545	-\$0.017456	-37.95%
<u>Winter (Nov-Apr)</u>				
On-peak kWhs	\$0.043701	\$0.016955	-\$0.026746	-61.20%
Off-peak kWhs	\$0.043701	\$0.004455	-\$0.039246	-89.81%
Fixed Must-Run, all kWhs	N/A	\$0.000861	\$0.000861	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%
Large Light and Power Time of Use Pricing Plan LLP-90A - ELIMINATED				
Proposed rates are new Pricing Plan LLP-90N				
Customer Charge per Month	\$0.00	\$500.00	\$500.00	100.00%
<u>Demand Charge Per Month</u>				
Summer (May-Oct)				
On-peak kWhs	\$10.95	\$8.00	-\$2.950000	100.00%
Off-peak kWhs	\$10.95	\$2.66	-\$8.286000	100.00%
Winter (Nov-Apr)				
On-peak kWhs	\$8.99	\$8.00	-\$0.990000	100.00%
Off-peak kWhs	\$8.99	\$2.66	-\$6.326000	100.00%
<u>Summer (May-Oct)</u>				
On-peak kWhs	\$0.058806	\$0.019327	-\$0.039479	-67.13%
Off-peak kWhs	\$0.041654	\$0.008425	-\$0.033229	-79.77%
Shoulder-peak kWhs	\$0.049005	\$0.028545	-\$0.020460	-41.75%
<u>Winter (Nov-Apr)</u>				
On-peak kWhs	\$0.058806	\$0.016955	-\$0.041851	-71.17%
Off-peak kWhs	\$0.041654	\$0.004455	-\$0.037199	-89.30%
Fixed Must-Run, all kWhs	N/A	\$0.000861	\$0.000861	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%

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	<u>Present Rate</u>	<u>Proposed Rate</u>	<u>Increase</u>	
			<u>\$</u>	<u>%</u>
Large Light and Power Time of Use Pricing Plan LLP-90F - ELIMINATED				
Proposed rates are new Pricing Plan LLP-90N				
Customer Charge per Month	\$0.00	\$500.00	\$500.00	100.00%
<u>Demand Charge Per Month</u>				
Summer (May-Oct)				
On-peak kWhs	\$20.34	\$8.00	-\$12.340000	100.00%
Off-peak kWhs	\$20.34	\$2.66	-\$17.676000	100.00%
Winter (Nov-Apr)				
On-peak kWhs	\$10.73	\$8.00	-\$2.730000	100.00%
Off-peak kWhs	\$10.73	\$2.66	-\$8.066000	100.00%
<u>Summer (May-Oct)</u>				
On-peak kWhs	\$0.083541	\$0.019327	-\$0.064214	-76.87%
Off-peak kWhs	\$0.028002	\$0.008425	-\$0.019577	-69.91%
Shoulder-peak kWhs	\$0.042003	\$0.028545	-\$0.013458	-32.04%
<u>Winter (Nov-Apr)</u>				
On-peak kWhs	\$0.042003	\$0.016955	-\$0.025048	-59.63%
Off-peak kWhs	\$0.028002	\$0.004455	-\$0.023547	-84.09%
Fixed Must-Run, all kWhs	N/A	\$0.000861	\$0.000861	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%

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	Present Rate	Proposed Rate	Increase	
			\$	%
Municipal Service Pricing Plan PS-40				
Summer - all kWhs (May-Oct)	\$0.082463	\$0.048952	-\$0.033511	-40.64%
Winter - all kWhs (Nov-Apr)	\$0.078340	\$0.038952	-\$0.039388	-50.28%
Fixed Must-Run, all kWhs	N/A	\$0.000853	\$0.000853	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%
 Municipal Service Pricing Plan PS-43				
Summer - all kWhs (May-Oct)	\$0.082463	\$0.081989	-\$0.000474	-0.57%
Winter - all kWhs (Nov-Apr)	\$0.078340	\$0.071989	-\$0.006351	-8.11%
Fixed Must-Run, all kWhs	N/A	\$0.000853	\$0.000853	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%
 Municipal Interruptible Service Pricing Plan PS-45&46				
Summer - all kWhs (May-Oct)	\$0.051500	\$0.066989	\$0.015489	30.08%
Winter - all kWhs (Nov-Apr)	\$0.050208	\$0.065989	\$0.015781	31.43%
Fixed Must-Run, all kWhs	N/A	\$0.000853	\$0.000853	100.00%
Market Generation Credit - all kWhs	\$0.000000	\$0.074720	\$0.074720	100.00%
 Traffic Signals and Street Lighting Pricing Plan PS-41&47				
All kWhs	\$0.067861	\$0.019894	-\$0.047967	-70.68%
Fixed Must-Run, all kWhs	N/A	\$0.000661	\$0.000661	100.00%
Market Generation Credit - all kWhs	N/A	\$0.074720	\$0.074720	100.00%

Tuscon Electric Power Company
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	Present	Proposed
Residential Pricing Plan R01 - FROZEN		
Customer Charge per Month Single-Phase	\$4.90	\$9.00
Summer (May-Oct)		
1st 500 kWhs	\$0.090921	\$0.014530
501 kWhs - 3,500 kWhs	\$0.090921	\$0.016327
3,501 kWhs and above	\$0.090921	\$0.028391
Fixed Must-Run, all kWhs	N/A	\$0.001047
Market Generation Credit - all kWhs	\$0.000000	\$0.074720

Monthly KWH Usage	Present Rate	Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$41.27	\$45.12	\$3.85	9.33%
600	\$59.45	\$63.36	\$3.91	6.57%
800	\$77.64	\$81.78	\$4.14	5.33%
1,000	\$95.82	\$100.20	\$4.37	4.57%
1,500	\$141.28	\$146.24	\$4.96	3.51%
2,000	\$186.74	\$192.29	\$5.55	2.97%
2,500	\$232.20	\$238.34	\$6.13	2.64%
5,000	\$459.51	\$486.67	\$27.16	5.91%
10,000	\$914.11	\$1,007.46	\$93.35	10.21%

	Present	Proposed
Residential Pricing Plan R01 - FROZEN		
Customer Charge per Month Single-Phase	\$4.90	\$9.00
Winter (Nov-Apr)		
1st 500 kWhs	\$0.078970	\$0.013968
501 kWhs - 3,500 kWhs	\$0.078970	\$0.015848
3,501 kWhs and above	\$0.078970	\$0.019948
Fixed Must-Run, all kWhs	N/A	\$0.001047
Market Generation Credit - all kWhs	\$0.000000	\$0.074720

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$36.49	\$44.89	\$8.41	23.04%
600	\$52.28	\$63.03	\$10.75	20.56%
800	\$68.08	\$81.35	\$13.28	19.50%
1,000	\$83.87	\$99.68	\$15.81	18.85%
1,500	\$123.36	\$145.48	\$22.13	17.94%
2,000	\$162.84	\$191.29	\$28.45	17.47%
2,500	\$202.33	\$237.10	\$34.77	17.19%
5,000	\$399.75	\$472.29	\$72.54	18.15%
10,000	\$794.60	\$950.87	\$156.27	19.67%

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Residential Water Heating Pricing Plan R02 - FROZEN		Present	Proposed		
Customer Charge per Month		\$7.85	\$0.00		
Delivery Charges - All kWhs		\$0.054358	\$0.016962		
Fixed Must-Run, all kWhs		\$0.000000	\$0.001047		
Market Generation Credit - all kWhs		\$0.000000	\$0.074720		
Monthly KWH Usage	Present Rate	Proposed Rate	Proposed Increase \$	Proposed Increase %	
400	\$29.59	\$37.09	\$7.50	25.34%	
600	\$40.46	\$55.64	\$15.17	37.50%	
800	\$51.34	\$74.18	\$22.85	44.50%	
1,000	\$62.21	\$92.73	\$30.52	49.06%	
1,500	\$89.39	\$139.09	\$49.71	55.61%	
2,000	\$116.57	\$185.46	\$68.89	59.10%	
2,500	\$143.75	\$231.82	\$88.08	61.27%	
5,000	\$279.64	\$463.65	\$184.01	65.80%	
10,000	\$551.43	\$927.29	\$375.86	68.16%	

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Residential Pricing Plan R-21 - ELIMINATED
Proposed Rates are new Pricing Plan R-70N

	Present		Proposed	
Customer Charge per Month	\$6.86		\$9.00	
On-Peak Summer (May-Oct)		43.4%		23.6%
1st 500 kWh	\$0.125413		\$0.021912	
501 kWh - 3,500 kWh	\$0.125413		\$0.055580	
3,501 kWh and above	\$0.125413		\$0.080224	
Off-Peak Summer		56.6%		55.2%
1st 500 kWh	\$0.050165		\$0.014224	
501 kWh - 3,500 kWh	\$0.050165		\$0.026580	
3,501 kWh and above	\$0.050165		\$0.025724	
Shoulder-Peak Summer				21.2%
1st 500 kWh	\$0.000000		\$0.014015	
501 kWh - 3,500 kWh	\$0.000000		\$0.036971	
3,501 kWh and above	\$0.000000		\$0.040919	
Fixed Must-Run, all kWh	\$0.000000		\$0.001047	
Market Generation Credit - all kWh	\$0.000000		\$0.074720	

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$40.00	\$45.70	\$5.70	14.26%
600	\$58.57	\$64.06	\$7.48	13.23%
800	\$73.14	\$82.41	\$9.27	12.67%
1,000	\$89.71	\$101.40	\$11.69	13.03%
1,500	\$131.14	\$150.69	\$19.55	14.91%
2,000	\$172.57	\$199.98	\$27.42	15.89%
2,500	\$213.99	\$253.00	\$39.01	18.23%
5,000	\$421.13	\$531.49	\$110.36	26.21%
10,000	\$835.40	\$1,086.75	\$251.35	30.09%

Residential Pricing Plan R-21 - ELIMINATED
Proposed Rates are new Pricing Plan R-70N

	Present		Proposed	
Customer Charge per Month	\$6.86		\$9.00	
On-Peak Winter (Nov-Apr)		22.6%		38.7%
1st 500 kWh	\$0.099018		\$0.021912	
501 kWh - 3,500 kWh	\$0.099018		\$0.040902	
3,501 kWh and above	\$0.099018		\$0.042865	
Off-Peak Winter		77.4%		61.3%
1st 500 kWh	\$0.050165		\$0.014085	
501 kWh - 3,500 kWh	\$0.050165		\$0.014185	
3,501 kWh and above	\$0.050165		\$0.014385	
Fixed Must-Run, all kWh	N/A		\$0.001047	
Market Generation Credit - all kWh	\$0.000000		\$0.074720	

Monthly KWH Usage	Present Rate	Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$31.34	\$46.15	\$14.81	47.26%
600	\$43.58	\$64.73	\$21.15	48.53%
800	\$55.82	\$83.31	\$27.48	49.24%
1,000	\$68.06	\$101.89	\$33.83	49.71%
1,500	\$98.66	\$149.89	\$51.23	51.92%
2,000	\$129.26	\$200.04	\$70.77	54.75%
2,500	\$159.86	\$250.18	\$90.32	56.50%
5,000	\$312.87	\$500.91	\$188.04	60.10%
10,000	\$618.87	\$1,003.63	\$384.75	62.17%

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	Present		Proposed	
Residential Pricing Plan Time of Use R-70 - ELIMINATED				
Proposed Rates are new Pricing Plan R-70N				
Customer Charge per Month	\$6.78		\$9.00	
On-Peak Summer (May-Oct)		18.3%		22.3%
1st 500 kWhs	\$0.184171		\$0.021912	
501 kWhs - 3,500 kWhs	\$0.184171		\$0.055580	
3,501 kWhs and above	\$0.184171		\$0.060224	
Off-Peak Summer		74.4%		56.3%
1st 500 kWhs	\$0.058160		\$0.014224	
501 kWhs - 3,500 kWhs	\$0.058160		\$0.026580	
3,501 kWhs and above	\$0.058160		\$0.025724	
Shoulder-Peak Summer		7.3%		21.4%
1st 500 kWhs	\$0.116318		\$0.014015	
501 kWhs - 3,500 kWhs	\$0.116318		\$0.036971	
3,501 kWhs and above	\$0.116318		\$0.040919	
Fixed Must-Run, all kWhs	\$0.000000		\$0.001047	
Market Generation Credit - all kWhs	\$0.000000		\$0.074720	

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$40.97	\$45.67	\$4.70	11.47%
600	\$58.06	\$64.00	\$5.94	10.23%
800	\$75.15	\$82.33	\$7.18	9.55%
1,000	\$92.24	\$101.44	\$9.20	9.97%
1,500	\$134.98	\$150.75	\$15.78	11.69%
2,000	\$177.71	\$200.06	\$22.36	12.58%
2,500	\$220.44	\$252.13	\$31.69	14.37%
5,000	\$434.10	\$529.74	\$95.64	22.03%
10,000	\$861.42	\$1,083.16	\$221.73	25.74%

	Present		Proposed	
Residential Pricing Plan Time of Use R-70 - ELIMINATED				
Proposed Rates are new Pricing Plan R-70N				
Customer Charge per Month	\$6.78		\$9.00	
On-Peak Winter (Nov-Apr)		21.4%		37.6%
1st 500 kWhs	\$0.126011		\$0.021912	
501 kWhs - 3,500 kWhs	\$0.126011		\$0.040902	
3,501 kWhs and above	\$0.126011		\$0.042885	
Off-Peak Winter		78.6%		62.4%
1st 500 kWhs	\$0.043619		\$0.014085	
501 kWhs - 3,000 kWhs	\$0.043619		\$0.014185	
3,501 kWhs and above	\$0.043619		\$0.014385	
Fixed Must-Run, all kWhs	N/A		\$0.001047	
Market Generation Credit - all kWhs	\$0.000000		\$0.074720	

Monthly KWH Usage	Present Rate	Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$31.29	\$46.12	\$14.83	47.41%
600	\$43.54	\$64.68	\$21.14	48.55%
800	\$55.79	\$83.24	\$27.45	49.19%
1,000	\$68.05	\$101.81	\$33.77	49.62%
1,500	\$98.68	\$149.47	\$50.79	51.47%
2,000	\$129.31	\$199.47	\$70.16	54.26%
2,500	\$159.94	\$249.48	\$89.53	55.98%
5,000	\$313.11	\$499.50	\$186.39	59.53%
10,000	\$619.43	\$1,000.61	\$381.17	61.54%

Tucson Electric Power Company
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	Present	Proposed
Special Residential Electric Service R201A - FROZEN		
Customer Charge per Month (Single-Phase)	\$4.90	\$9.00
Mid-Summer (Jun-Aug)		
1st 500 kWhs	\$0.090920	\$0.048250
501 kWhs - 3,500 kWhs	\$0.090920	\$0.050750
3,501 kWhs and above	\$0.090920	\$0.055750
Fixed Must-Run, all kWhs	N/A	\$0.001047
Market Generation Credit - all kWhs	\$0.000000	\$0.074720

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$41.27	\$58.61	\$17.34	42.02%
600	\$59.45	\$83.66	\$24.21	40.72%
800	\$77.64	\$108.96	\$31.33	40.35%
1,000	\$95.82	\$134.27	\$38.45	40.12%
1,500	\$141.28	\$197.53	\$56.25	39.81%
2,000	\$186.74	\$260.78	\$74.04	39.65%
2,500	\$232.20	\$324.04	\$91.84	39.55%
5,000	\$459.50	\$647.84	\$188.34	40.99%
10,000	\$914.10	\$1,305.42	\$391.32	42.81%

	Present	Proposed
Special Residential Electric Service R201A - FROZEN		
Customer Charge per Month (Single-Phase)	\$4.90	\$9.00
Remaining Summer (May, Sep-Oct)		
1st 500 kWhs	\$0.074191	\$0.029000
501 kWhs - 3,500 kWhs	\$0.074191	\$0.022750
3,501 kWhs and above	\$0.074191	\$0.024750
Fixed Must-Run, all kWhs	N/A	\$0.001047
Market Generation Credit - all kWhs	\$0.000000	\$0.074720

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$34.58	\$50.91	\$16.33	47.23%
600	\$49.41	\$71.24	\$21.82	44.16%
800	\$64.25	\$90.94	\$26.69	41.53%
1,000	\$79.09	\$110.64	\$31.55	39.89%
1,500	\$116.19	\$159.90	\$43.71	37.62%
2,000	\$153.28	\$209.16	\$55.88	36.45%
2,500	\$190.38	\$258.42	\$68.04	35.74%
5,000	\$375.86	\$507.71	\$131.86	35.08%
10,000	\$748.81	\$1,010.30	\$263.49	35.28%

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	Present	Proposed
Special Residential Electric Service R201A - FROZEN		
Customer Charge per Month (Single-Phase)	\$4.90	\$9.00
Winter (Nov-Apr)		
1st 500 kWhs	\$0.064440	\$0.014500
501 kWhs - 3,500 kWhs	\$0.064440	\$0.014250
3,501 kWhs and above	\$0.064440	\$0.018250
Fixed Must-Run, all kWhs	N/A	\$0.001047
Market Generation Credit - all kWhs	\$0.000000	\$0.074720

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$30.68	\$45.11	\$14.43	47.04%
600	\$43.56	\$63.14	\$19.57	44.93%
800	\$56.45	\$81.14	\$24.69	43.73%
1,000	\$69.34	\$99.14	\$29.80	42.98%
1,500	\$101.56	\$144.15	\$42.59	41.94%
2,000	\$133.78	\$189.16	\$55.38	41.40%
2,500	\$166.00	\$234.17	\$68.17	41.07%
5,000	\$327.10	\$465.21	\$138.11	42.22%
10,000	\$649.30	\$935.30	\$286.00	44.05%

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	Present		Proposed	
Special Residential Electric Service Time of Use R-201B - ELIMINATED Proposed Rates are new Pricing Plan R-201BN				
Customer Charge per Month	\$6.78		\$9.00	
On-Peak Mid-Summer (Jun-Aug)		18.9%		22.4%
1st 500 kWhs	\$0.184171		\$0.028962	
501 kWhs - 3,500 kWhs	\$0.184171		\$0.033962	
3,501 kWhs and above	\$0.184171		\$0.038962	
Off-Peak Mid-Summer		73.3%		55.5%
1st 500 kWhs	\$0.058160		\$0.018962	
501 kWhs - 3,500 kWhs	\$0.058160		\$0.023962	
3,501 kWhs and above	\$0.058160		\$0.028962	
Shoulder-Peak Mid-Summer		7.8%		22.1%
1st 500 kWhs	\$0.116318		\$0.023962	
501 kWhs - 3,500 kWhs	\$0.116318		\$0.028962	
3,501 kWhs and above	\$0.116318		\$0.033962	
Fixed Must-Run, all kWhs	N/A		\$0.001047	
Market Generation Credit - all kWhs	\$0.000000		\$0.074720	

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$41.38	\$48.23	\$6.85	16.55%
600	\$58.68	\$67.84	\$9.17	15.62%
800	\$75.98	\$87.46	\$11.48	15.11%
1,000	\$93.28	\$107.35	\$14.07	15.09%
1,500	\$136.52	\$157.77	\$21.25	15.56%
2,000	\$179.77	\$208.19	\$28.42	15.81%
2,500	\$223.02	\$259.18	\$36.16	16.21%
5,000	\$439.26	\$516.86	\$77.60	17.66%
10,000	\$871.74	\$1,042.47	\$170.73	19.59%

	Present		Proposed	
Special Residential Electric Service Time of Use R-201B - ELIMINATED Proposed Rates are new Pricing Plan R-201BN				
Customer Charge per Month	\$6.78		\$9.00	
On-Peak Remaining Summer (May, Sep-Oct)		16.0%		20.3%
1st 500 kWhs	\$0.146415		\$0.026462	
501 kWhs - 3,500 kWhs	\$0.146415		\$0.031462	
3,501 kWhs and above	\$0.146415		\$0.036462	
Off-Peak Remaining Summer		76.2%		57.9%
1st 500 kWhs	\$0.046236		\$0.016462	
501 kWhs - 3,500 kWhs	\$0.046236		\$0.021462	
3,501 kWhs and above	\$0.046236		\$0.026462	
Shoulder-Peak Remaining Summer		7.8%		21.8%
1st 500 kWhs	\$0.092473		\$0.021462	
501 kWhs - 3,500 kWhs	\$0.092473		\$0.026462	
3,501 kWhs and above	\$0.092473		\$0.031462	
Fixed Must-Run, all kWhs	N/A		\$0.001047	
Market Generation Credit - all kWhs	\$0.000000		\$0.074720	

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$33.14	\$47.14	\$14.00	42.24%
600	\$46.32	\$66.21	\$19.89	42.93%
800	\$59.50	\$85.28	\$25.78	43.32%
1,000	\$72.68	\$104.74	\$32.06	44.11%
1,500	\$105.64	\$153.87	\$48.23	45.66%
2,000	\$138.59	\$202.99	\$64.40	46.47%
2,500	\$171.54	\$252.37	\$80.84	47.12%
5,000	\$336.30	\$503.25	\$166.95	49.64%
10,000	\$665.81	\$1,016.44	\$350.62	52.66%

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	<u>Present</u>		<u>Proposed</u>	
Special Residential Electric Service Time of Use R-201B - ELIMINATED				
Proposed Rates are new Pricing Plan R-201BN				
Customer Charge per Month	\$8.78		\$9.00	
On-Peak Winter (Nov-Apr)		23.6%		40.5%
1st 500 kWhs	\$0.100179		\$0.018962	
501 kWhs - 3,500 kWhs	\$0.100179		\$0.023962	
3,501 kWhs and above	\$0.100179		\$0.028962	
Off-Peak Winter		76.4%		59.5%
1st 500 kWhs	\$0.034673		\$0.013962	
501 kWhs - 3,500 kWhs	\$0.034673		\$0.018962	
3,501 kWhs and above	\$0.034673		\$0.023962	
Fixed Must-Run, all kWhs	N/A		\$0.001047	
Market Generation Credit - all kWhs	\$0.000000		\$0.074720	
			Proposed	Proposed
	Total Bill		Increase	Increase
Monthly KWH Usage	Present Rate	Total Bill	\$	%
		Proposed Rate		
400	\$28.82	\$45.70	\$18.88	70.39%
600	\$36.84	\$64.05	\$27.21	73.85%
800	\$46.87	\$82.41	\$35.54	75.83%
1,000	\$56.89	\$101.23	\$44.34	77.95%
1,500	\$81.94	\$149.14	\$67.19	82.00%
2,000	\$106.99	\$197.51	\$90.52	84.60%
2,500	\$132.05	\$245.89	\$113.84	86.21%
5,000	\$257.32	\$487.78	\$230.47	89.56%
10,000	\$507.85	\$986.57	\$478.71	94.26%

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	Present		Proposed	
Special Residential Electric Service R-201C - ELIMINATED				
Proposed Rates are new Pricing Plan R-201CN				
Customer Charge per Month	\$6.78		\$9.00	
On-Peak Mid-Summer (Jun-Aug)		17.5%		21.0%
1st 500 kWhs	\$0.184171		\$0.028962	
501 kWhs - 3,500 kWhs	\$0.184171		\$0.033962	
3,501 kWhs and above	\$0.184171		\$0.038962	
Off-Peak Mid-Summer		74.4%		56.6%
1st 500 kWhs	\$0.058160		\$0.018962	
501 kWhs - 3,500 kWhs	\$0.058160		\$0.023962	
3,501 kWhs and above	\$0.058160		\$0.028962	
Shoulder-Peak Mid-Summer		8.2%		22.3%
1st 500 kWhs	\$0.116318		\$0.023962	
501 kWhs - 3,500 kWhs	\$0.116318		\$0.028962	
3,501 kWhs and above	\$0.116318		\$0.033962	
Fixed Must-Run, all kWhs	N/A		\$0.001047	
Market Generation Credit - all kWhs	\$0.000000		\$0.074720	

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$40.71	\$48.18	\$7.47	18.35%
600	\$57.73	\$67.77	\$10.03	17.38%
800	\$74.76	\$87.36	\$12.60	16.86%
1,000	\$91.72	\$107.28	\$15.56	16.96%
1,500	\$134.28	\$157.67	\$23.39	17.42%
2,000	\$176.66	\$208.06	\$31.40	17.78%
2,500	\$219.10	\$258.87	\$39.77	18.15%
5,000	\$431.48	\$516.24	\$84.76	19.65%
10,000	\$856.04	\$1,041.80	\$185.76	21.70%

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	Present		Proposed	
Special Residential Electric Service R-201C - ELIMINATED				
Proposed Rates are new Pricing Plan R-201CN				
Customer Charge per Month	\$6.78		\$9.00	
On-Peak Remaining Summer (May, Sep-Oct)		16.8%		21.0%
1st 500 kWhs	\$0.137207		\$0.026462	
501 kWhs - 3,500 kWhs	\$0.137207		\$0.031462	
3,501 kWhs and above	\$0.137207		\$0.036462	
Off-Peak Remaining Summer		75.7%		57.4%
1st 500 kWhs	\$0.043328		\$0.016462	
501 kWhs - 3,500 kWhs	\$0.043328		\$0.021462	
3,501 kWhs and above	\$0.043328		\$0.026462	
Shoulder-Peak Remaining Summer		7.6%		21.6%
1st 500 kWhs	\$0.086658		\$0.021462	
501 kWhs - 3,500 kWhs	\$0.086658		\$0.026462	
3,501 kWhs and above	\$0.086658		\$0.031462	
Fixed Must-Run, all kWhs	N/A		\$0.001047	
Market Generation Credit - all kWhs	\$0.000000		\$0.074720	

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$31.72	\$47.16	\$15.44	48.69%
600	\$44.19	\$66.25	\$22.06	49.91%
800	\$56.66	\$85.33	\$28.67	50.59%
1,000	\$69.13	\$104.78	\$35.65	51.56%
1,500	\$100.31	\$153.92	\$53.61	53.45%
2,000	\$131.49	\$203.06	\$71.57	54.44%
2,500	\$162.66	\$252.53	\$89.87	55.25%
5,000	\$318.54	\$503.56	\$185.02	58.08%
10,000	\$630.31	\$1,016.80	\$386.49	61.32%

	Present		Proposed	
Special Residential Electric Service R-201C - ELIMINATED				
Proposed Rates are new Pricing Plan R-201CN				
Customer Charge per Month	\$6.78		\$9.00	
On-Peak Winter (Nov-Apr)		23.9%		40.9%
1st 500 kWhs	\$0.093879		\$0.018962	
501 kWhs - 3,500 kWhs	\$0.093879		\$0.023962	
3,501 kWhs and above	\$0.093879		\$0.028962	
Off-Peak Winter		76.1%		59.1%
1st 500 kWhs	\$0.032491		\$0.013962	
501 kWhs - 3,500 kWhs	\$0.032491		\$0.018962	
3,501 kWhs and above	\$0.032491		\$0.023962	
Fixed Must-Run, all kWhs	N/A		\$0.001047	
Market Generation Credit - all kWhs	\$0.000000		\$0.074720	

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
400	\$25.64	\$45.71	\$20.07	78.28%
600	\$35.07	\$64.06	\$29.00	82.69%
800	\$44.50	\$82.42	\$37.92	85.22%
1,000	\$53.93	\$101.23	\$47.30	87.72%
1,500	\$77.50	\$149.16	\$71.66	92.47%
2,000	\$101.07	\$197.54	\$96.47	95.45%
2,500	\$124.64	\$245.93	\$121.29	97.31%
5,000	\$242.51	\$487.86	\$245.35	101.17%
10,000	\$478.24	\$986.72	\$508.48	106.32%

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	Present	Proposed
Small General Service Pricing Plan GS-10 - FROZEN		
Customer Charge per Month		
Single-Phase	\$5.88	\$9.00
Summer (May-Oct)		
First 3400 kWh per month	\$0.113695	(not used in proposed rates)
1st 500 kWh	\$0.100343	\$0.025525
501 kWh - 54,500 kWh	\$0.100343	\$0.035525
All remaining kWhs	\$0.100343	\$0.040525
Fixed Must-Run, all kWhs	N/A	\$0.001016
Market Generation Credit - all kWhs	\$0.000000	\$0.074720

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$62.73	\$59.63	(\$3.10)	-4.94%
1,000	\$119.58	\$115.26	(\$4.31)	-3.61%
2,000	\$233.27	\$226.52	(\$6.75)	-2.89%
2,500	\$290.12	\$282.15	(\$7.96)	-2.75%
3,500	\$402.48	\$393.41	(\$9.06)	-2.25%
5,000	\$552.99	\$560.31	\$7.31	1.32%
10,000	\$1,054.71	\$1,116.61	\$61.90	5.87%
30,000	\$3,061.57	\$3,341.83	\$280.27	9.15%
50,000	\$5,068.43	\$5,567.06	\$498.63	9.84%

	Present	Proposed
Small General Service Pricing Plan GS-10 - FROZEN		
Customer Charge per Month		
Single-Phase	\$5.88	\$9.00
Winter (Nov-Apr)		
First 3400 kWh per month	\$0.113695	(not used in proposed rates)
1st 500 kWh	\$0.093772	\$0.020680
501 kWh - 54,500 kWh	\$0.093772	\$0.030680
All remaining kWhs	\$0.093772	\$0.035680
Fixed Must-Run, all kWhs	N/A	\$0.001016
Market Generation Credit - all kWhs	\$0.000000	\$0.074720

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$62.73	\$57.21	(\$5.52)	-8.80%
1,000	\$119.58	\$110.42	(\$9.16)	-7.66%
2,000	\$233.27	\$216.83	(\$16.44)	-7.05%
2,500	\$290.12	\$270.04	(\$20.08)	-6.92%
3,500	\$401.82	\$376.45	(\$25.37)	-6.31%
5,000	\$542.48	\$538.08	(\$4.40)	-1.18%
10,000	\$1,011.34	\$1,068.15	\$56.82	5.62%
30,000	\$2,886.78	\$3,196.46	\$309.69	10.73%
50,000	\$4,762.22	\$5,324.77	\$562.55	11.81%

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General Service Mobile Home Parks Pricing Plan GS-11 - FROZEN				
	Present	Proposed		
Customer Charge per Month				
Single-Phase	\$5.88	\$9.00		
Summer (May-Oct) all kWhs	\$0.090921	\$0.027156		
Fixed Must-Run, all kWhs	N/A	\$0.001016		
Market Generation Credit - all kWhs	\$0.000000	\$0.074720		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$51.34	\$60.45	\$9.11	17.74%
1,000	\$96.80	\$111.89	\$15.09	15.59%
2,000	\$187.72	\$214.78	\$27.06	14.42%
2,500	\$233.18	\$266.23	\$33.05	14.17%
3,500	\$324.10	\$369.12	\$45.02	13.89%
5,000	\$480.49	\$523.46	\$62.98	13.68%
10,000	\$815.09	\$1,037.92	\$122.83	13.42%
30,000	\$2,733.51	\$3,095.77	\$362.26	13.25%
50,000	\$4,551.93	\$5,153.62	\$601.69	13.22%

General Service Mobile Home Parks Pricing Plan GS-11 - FROZEN				
	Present	Proposed		
Customer Charge per Month				
Single-Phase	\$5.88	\$9.00		
Winter (Nov-Apr) all kWhs	\$0.079870	\$0.017156		
Fixed Must-Run, all kWhs	N/A	\$0.001016		
Market Generation Credit - all kWhs	\$0.000000	\$0.074720		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$45.82	\$55.45	\$9.63	21.02%
1,000	\$85.75	\$101.89	\$16.14	18.82%
2,000	\$165.62	\$194.78	\$29.16	17.61%
2,500	\$205.56	\$241.23	\$35.68	17.36%
3,500	\$285.43	\$334.12	\$48.70	17.06%
5,000	\$405.23	\$473.46	\$68.23	16.84%
10,000	\$804.58	\$937.92	\$133.34	16.57%
30,000	\$2,401.98	\$2,795.77	\$393.79	16.39%
50,000	\$3,999.38	\$4,653.62	\$654.24	16.36%

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	Present		Proposed	
Small General Service Time of Use Pricing Plan GS-76 - FROZEN				
Proposed rates are new Small General Service Pricing Plan GS-76N				
Customer Charge per Month				
Single-Phase	\$6.78		\$9.00	
On-peak Summer (May-Oct)		16.2%		16.2%
1st 500 kWhs	\$0.222943		\$0.062389	
501 kWhs - 54,500 kWhs	\$0.222943		\$0.072389	
All remaining kWhs	\$0.222943		\$0.077389	
Off-peak Summer		78.2%		64.9%
1st 500 kWhs	\$0.067853		\$0.012889	
501 kWhs - 54,500 kWhs	\$0.067853		\$0.022889	
All remaining kWhs	\$0.067853		\$0.027889	
Shoulder-peak Summer		5.7%		17.0%
1st 500 kWhs	\$0.140551		\$0.026579	
501 kWhs - 54,500 kWhs	\$0.140551		\$0.036579	
All remaining kWhs	\$0.140551		\$0.041579	
Fixed Must-Run, all kWhs	N/A		\$0.001016	
Market Generation Credit - all kWhs	\$0.000000		\$0.074720	

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$55.30	\$58.97	\$3.67	6.64%
1,000	\$103.81	\$110.43	\$6.61	6.37%
2,000	\$200.85	\$216.85	\$16.01	7.97%
2,500	\$249.37	\$270.07	\$20.70	8.30%
3,500	\$346.40	\$378.79	\$32.39	9.35%
5,000	\$491.95	\$543.70	\$51.75	10.52%
10,000	\$977.13	\$1,093.41	\$116.28	11.90%
30,000	\$1,948.24	\$3,292.22	\$1,343.97	68.98%
50,000	\$3,682.67	\$5,491.03	\$1,808.35	49.10%

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	Present		Proposed
Small General Service Time of Use Pricing Plan GS-76 - FROZEN			
Proposed rates are new Small General Service Pricing Plan GS-76N			
Customer Charge per Month			
Single-Phase	\$6.78		\$9.00
On-peak Winter (Nov-Apr)		19.2%	33.0%
1st 500 kWhs	\$0.150244		\$0.051360
501 kWhs - 54,500 kWhs	\$0.150244		\$0.061360
All remaining kWhs	\$0.150244		\$0.066360
Off-peak Winter		80.8%	67.0%
1st 500 kWhs	\$0.053312		\$0.001860
501 kWhs - 54,500 kWhs	\$0.053312		\$0.011860
All remaining kWhs	\$0.053312		\$0.016860
Fixed Must-Run, all kWhs	N/A		\$0.001016
Market Generation Credit - all kWhs	\$0.000000		\$0.074720

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$42.76	\$55.98	\$13.21	30.89%
1,000	\$78.75	\$104.65	\$25.90	32.88%
2,000	\$150.72	\$206.90	\$56.18	37.27%
2,500	\$186.70	\$258.88	\$72.17	38.65%
3,500	\$258.67	\$362.83	\$104.15	40.26%
5,000	\$366.63	\$518.75	\$152.12	41.49%
10,000	\$726.48	\$1,038.50	\$312.02	42.95%
30,000	\$2,165.88	\$3,117.51	\$951.63	43.94%
50,000	\$3,605.28	\$5,196.51	\$1,591.23	44.14%

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	Present	Proposed		
Interruptible Agricultural Pumping Pricing Plan GS-31				
Energy kWh Charge - Summer (May-Oct)	\$0.051500	\$0.004309		
Fixed Must-Run, all kWhs	N/A	\$0.001016		
Market Generation Credit - all kWhs	\$0.000000	\$0.074720		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$25.75	\$40.02	\$14.27	55.43%
1,000	\$51.50	\$80.04	\$28.54	55.43%
2,000	\$103.00	\$160.09	\$57.09	55.43%
2,500	\$128.75	\$200.11	\$71.36	55.43%
3,500	\$180.25	\$280.16	\$99.91	55.43%
5,000	\$257.50	\$400.22	\$142.72	55.43%
10,000	\$515.00	\$800.45	\$285.45	55.43%
30,000	\$1,545.00	\$2,401.35	\$856.35	55.43%
50,000	\$2,575.00	\$4,002.25	\$1,427.25	55.43%

	Present	Proposed		
Interruptible Agricultural Pumping Pricing Plan GS-31				
Energy kWh Charge - Winter (Nov-Apr)	\$0.050208	\$0.004309		
Fixed Must-Run, all kWhs	N/A	\$0.001016		
Market Generation Credit - all kWhs	\$0.000000	\$0.074720		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$25.10	\$40.02	\$14.92	59.43%
1,000	\$50.21	\$80.04	\$29.84	59.43%
2,000	\$100.42	\$160.09	\$59.67	59.43%
2,500	\$125.52	\$200.11	\$74.59	59.43%
3,500	\$175.73	\$280.16	\$104.43	59.43%
5,000	\$251.04	\$400.22	\$149.18	59.43%
10,000	\$502.08	\$800.45	\$298.37	59.43%
30,000	\$1,506.24	\$2,401.35	\$895.11	59.43%
50,000	\$2,510.40	\$4,002.25	\$1,491.85	59.43%

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	Present	Proposed
Large General Service Pricing Plan GS-13 - ELIMINATED		
Proposed rates are new Pricing Plan LGS-85N		
First 200 kW or Less Per Month	\$1,675.88	(not used in proposed rates)
Customer Charge Per Month	\$0.00	\$371.88
<u>Demand Charge Per Month</u>		
Summer (May-Oct)		
On-peak kWhs	\$0.00	\$3.00 50.5%
Off-peak kWhs	\$0.00	\$1.00 49.5%
Summer All Additional kW		
On-peak kWhs	\$8.52	\$0.00
Off-peak kWhs	\$0.00	\$0.00
<u>Summer</u>		
On-peak kWhs	\$0.063744 18.9%	\$0.021062 20.3%
Off-peak kWhs	\$0.063744 74.3%	\$0.000062 60.2%
Shoulder Peak kWhs	\$0.063744 6.8%	\$0.005146 19.5%
Fixed Must-Run, all kWhs	N/A	\$0.001016
Market Generation Credit - all kWhs	\$0.000000	\$0.074720

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
100,000	\$8,050.28	\$9,682.93	\$1,632.65	20.28%
150,000	\$11,237.48	\$13,735.41	\$2,497.93	22.23%
200,000	\$14,424.68	\$17,787.90	\$3,363.22	23.32%
250,000	\$17,611.88	\$21,840.39	\$4,228.51	24.01%
300,000	\$20,799.08	\$25,892.88	\$5,093.80	24.49%

Assuming 600 KWH Demand

	Present	Proposed
Large General Service Pricing Plan GS-13 - ELIMINATED		
Proposed rates are new Pricing Plan LGS-85N		
First 200 kW or Less Per Month	\$1,675.88	(not used in proposed rates)
Customer Charge Per Month	\$0.00	\$371.88
<u>Demand Charge Per Month</u>		
Winter (Nov-Apr)		
On-peak kWhs	\$0.00	\$3.00 50.5%
Off-peak kWhs	\$0.00	\$1.00 49.5%
Winter All Additional kW		
On-peak kWhs	\$8.52	\$0.00
Off-peak kWhs	\$0.00	\$0.00
<u>Winter</u>		
On-peak kWhs	\$0.060556 23.5%	\$0.016380 35.4%
Off-peak kWhs	\$0.060556 76.5%	\$0.012969 64.6%
Fixed Must-Run, all kWhs	N/A	\$0.001016
Market Generation Credit - all kWhs	\$0.000000	\$0.074720

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
100,000	\$7,731.48	\$10,569.24	\$2,837.76	36.70%
150,000	\$10,759.28	\$15,064.89	\$4,305.61	40.02%
200,000	\$13,787.08	\$19,560.54	\$5,773.46	41.88%
250,000	\$16,814.88	\$24,056.19	\$7,241.31	43.06%
300,000	\$19,842.68	\$28,551.83	\$8,709.15	43.89%

Assuming 600 KWH Demand

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	<u>Present</u>		<u>Proposed</u>	
Large General Service Time of Use Pricing Plan GS-85A - ELIMINATED				
Proposed rates are new Pricing Plan LGS-85N				
Customer Charge per Month	\$98.01		\$371.88	
<u>Demand Charge Per Month</u>				
Summer (Mey-Oct)				
On-peak kWhs	\$7.50	100.0%	\$3.00	50.5%
Off-peak kWhs	\$0.00		\$1.00	49.5%
Summer All Additional kW				
On-peak kWhs	\$7.50		\$0.00	
Off-peak kWhs	\$0.00		\$0.00	
<u>Summer</u>				
On-peak kWhs	\$0.069587	18.4%	\$0.021062	17.3%
Off-peak kWhs	\$0.061746	78.0%	\$0.000062	64.5%
Shoulder Peak kWhs	\$0.065667	5.6%	\$0.005146	18.1%
Fixed Must-Run, all kWhs	N/A		\$0.001016	
Market Generation Credit - all kWhs	\$0.000000		\$0.074720	

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
100,000	\$10,922.92	\$9,614.29	(\$1,308.63)	-11.98%
150,000	\$14,085.37	\$13,632.45	(\$452.92)	-3.22%
200,000	\$17,247.82	\$17,650.62	\$402.80	2.34%
250,000	\$20,410.28	\$21,668.79	\$1,258.51	6.17%
300,000	\$23,572.73	\$25,686.96	\$2,114.23	8.97%

Assuming 600 KW Demand

	<u>Present</u>		<u>Proposed</u>	
Large General Service Time of Use Pricing Plan GS-85A - ELIMINATED				
Proposed rates are new Pricing Plan LGS-85N				
Customer Charge per Month	\$98.01		\$371.88	
<u>Demand Charge Per Month</u>				
Winter (Nov-Apr)				
On-peak kWhs	\$4.96	100.0%	\$3.00	50.5%
Off-peak kWhs	\$0.00		\$1.00	49.5%
Winter All Additional kW				
On-peak kWhs	\$4.96		\$0.00	
Off-peak kWhs	\$0.00		\$0.00	
<u>Winter</u>				
On-peak kWhs	\$0.065667	20.7%	\$0.016380	34.5%
Off-peak kWhs	\$0.057826	79.3%	\$0.012969	65.5%
Fixed Must-Run, all kWhs	N/A		\$0.001016	
Market Generation Credit - all kWhs	\$0.000000		\$0.074720	

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
100,000	\$7,660.32	\$10,566.03	\$2,905.71	37.93%
150,000	\$9,953.48	\$15,060.07	\$5,106.59	51.30%
200,000	\$12,246.64	\$19,554.11	\$7,307.47	59.67%
250,000	\$14,539.79	\$24,048.15	\$9,508.35	65.40%
300,000	\$16,832.95	\$28,542.18	\$11,709.24	69.56%

Assuming 600 KW Demand

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	<u>Present</u>		<u>Proposed</u>	
Large General Service Time of Use Pricing Plan GS-85F - ELIMINATED				
Proposed rates are new Pricing Plan LGS-85N				
Customer Charge per Month	\$94.60		\$371.88	
<u>Demand Charge Per Month</u>				
Summer (May-Oct)				
On-peak kWhs	\$16.34	100.0%	\$3.00	50.5%
Off-peak kWhs	\$0.00		\$1.00	49.5%
Summer All Additional kW				
On-peak kWhs	\$16.34		\$0.00	
Off-peak kWhs	\$0.00		\$0.00	
<u>Summer</u>				
On-peak kWhs	\$0.104973	16.4%	\$0.021062	17.3%
Off-peak kWhs	\$0.031320	78.0%	\$0.000062	64.5%
Shoulder Peak kWhs	\$0.076808	5.6%	\$0.005146	18.1%
Fixed Must-Run, all kWhs	N/A		\$0.001016	
Market Generation Credit - all kWhs	\$0.000000		\$0.074720	
Monthly KWH Usage	Total Bill Present Rate		Total Bill Proposed Rate	Proposed Increase \$ Proposed Increase %
100,000	\$14,492.70		\$9,813.80	(\$4,878.89) -33.68%
150,000	\$16,789.74		\$13,631.73	(\$3,158.01) -18.81%
200,000	\$19,086.79		\$17,649.66	(\$1,437.14) -7.53%
250,000	\$21,383.84		\$21,667.58	\$283.74 1.33%
300,000	\$23,680.89		\$25,685.51	\$2,004.62 8.47%

Assuming 600 KW Demand

	<u>Present</u>		<u>Proposed</u>	
Large General Service Time of Use Pricing Plan GS-85F - ELIMINATED				
Proposed rates are new Pricing Plan LGS-85N				
Customer Charge per Month	\$94.60		\$371.88	
<u>Demand Charge Per Month</u>				
Winter (Nov-Apr)				
On-peak kWhs	\$9.10	100.0%	\$3.00	50.5%
Off-peak kWhs	\$0.00		\$1.00	49.5%
Winter All Additional kW				
On-peak kWhs	\$9.10		\$0.00	
Off-peak kWhs	\$0.00		\$0.00	
<u>Winter</u>				
On-peak kWhs	\$0.076808	20.8%	\$0.016380	34.4%
Off-peak kWhs	\$0.031320	79.2%	\$0.012969	65.6%
Fixed Must-Run, all kWhs	N/A		\$0.001016	
Market Generation Credit - all kWhs	\$0.000000		\$0.074720	
Monthly KWH Usage	Total Bill Present Rate		Total Bill Proposed Rate	Proposed Increase \$ Proposed Increase %
100,000	\$9,633.37		\$10,565.60	\$932.23 9.7%
150,000	\$11,672.76		\$15,059.42	\$3,386.66 29.0%
200,000	\$13,712.15		\$19,553.25	\$5,841.10 42.6%
250,000	\$15,751.53		\$24,047.07	\$8,295.54 52.7%
300,000	\$17,790.92		\$28,540.90	\$10,749.97 60.4%

Assuming 600 KW Demand

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	<u>Present</u>		<u>Proposed</u>	
Large Light and Power Pricing Plan LLP-14 - ELIMINATED				
Proposed rates are new Pricing Plan LLP-90N				
Customer Charge per Month	\$0.00		\$500.00	
<u>Demand Charge Per Month</u>				
<u>Summer (May-Oct)</u>				
On-peak kWhs	\$9.97	100.0%	\$8.00	50.5%
Off-peak kWhs	\$0.00		\$2.66	49.5%
<u>Summer (May-Oct)</u>				
On-peak kWhs	\$0.046001	16.9%	\$0.019327	18.5%
Off-peak kWhs	\$0.046001	76.9%	\$0.008425	63.9%
Shoulder-peak kWhs	\$0.046001	6.2%	\$0.028545	17.6%
Fixed Must-Run, all kWhs	N/A		\$0.000861	
Market Generation Credit - all kWhs	\$0.000000		\$0.074720	

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
2,000,000	\$191,702.00	\$233,231.56	\$41,529.56	21.7%
3,000,000	\$237,703.00	\$322,795.78	\$85,092.78	35.8%
4,000,000	\$283,704.00	\$412,360.00	\$128,656.00	45.3%
5,000,000	\$329,705.00	\$501,924.22	\$172,219.22	52.2%
6,000,000	\$375,706.00	\$591,488.44	\$215,782.44	57.4%
7,000,000	\$421,707.00	\$681,052.65	\$259,345.65	61.5%

Note: Assuming 10,000 kW Demand

	<u>Present</u>		<u>Proposed</u>	
Large Light and Power Pricing Plan LLP-14 - ELIMINATED				
Proposed rates are new Pricing Plan LLP-90N				
Customer Charge per Month	\$0.00		\$500.00	
<u>Demand Charge Per Month</u>				
Winter (Nov-Apr)				
On-peak kWhs	\$9.97	100.0%	\$8.00	50.3%
Off-peak kWhs	\$0.00		\$2.66	49.7%
<u>Winter (Nov-Apr)</u>				
On-peak kWhs	\$0.043701	21.5%	\$0.016955	33.9%
Off-peak kWhs	\$0.043701	78.5%	\$0.004455	66.1%
Fixed Must-Run, all kWhs	N/A		\$0.000861	
Market Generation Credit - all kWhs	\$0.000000		\$0.074720	

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
2,000,000	\$187,102.00	\$222,534.10	\$35,432.10	18.9%
3,000,000	\$230,803.00	\$306,810.64	\$76,007.64	32.9%
4,000,000	\$274,504.00	\$391,087.17	\$116,583.17	42.5%
5,000,000	\$318,205.00	\$475,363.70	\$157,158.70	49.4%
6,000,000	\$361,906.00	\$559,640.23	\$197,734.23	54.6%
7,000,000	\$405,607.00	\$643,916.76	\$238,309.76	58.8%

Note: Assuming 10,000 kW Demand

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	<u>Present</u>		<u>Proposed</u>	
Large Light and Power Time of Use Pricing Plan LLP-90A - ELIMINATED				
Proposed rates are new Pricing Plan LLP-90N				
Customer Charge per Month	\$0.00		\$500.00	
<u>Demand Charge Per Month</u>				
Summer (May-Oct)				
On-peak kWhs	\$10.95	49.6%	\$8.00	49.6%
Off-peak kWhs	\$10.95	50.4%	\$2.66	50.4%
<u>Summer (May-Oct)</u>				
On-peak kWhs	\$0.058806	13.6%	\$0.019327	16.1%
Off-peak kWhs	\$0.041654	81.0%	\$0.008425	67.8%
Shoulder-peak kWhs	\$0.049005	5.5%	\$0.028545	16.1%
Fixed Must-Run, all kWhs	N/A		\$0.000861	
Market Generation Credit - all kWhs	\$0.000000		\$0.074720	

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
2,000,000	\$198,272.14	\$231,600.78	\$33,328.64	16.8%
3,000,000	\$242,658.21	\$320,597.04	\$77,938.82	32.1%
4,000,000	\$287,044.29	\$409,593.29	\$122,549.01	42.7%
5,000,000	\$331,430.36	\$498,589.55	\$167,159.19	50.4%
6,000,000	\$375,816.43	\$587,585.81	\$211,769.38	56.3%
7,000,000	\$420,202.50	\$676,582.06	\$256,379.56	61.0%

Note: Assuming 10,000 kW Demand

	<u>Present</u>		<u>Proposed</u>	
Large Light and Power Time of Use Pricing Plan LLP-90A - ELIMINATED				
Proposed rates are new Pricing Plan LLP-90N				
Customer Charge per Month	\$0.00		\$500.00	
<u>Demand Charge Per Month</u>				
Winter (Nov-Apr)				
On-peak kWhs	\$8.99	49.9%	\$8.00	49.9%
Off-peak kWhs	\$8.99	50.1%	\$2.66	50.1%
<u>Winter (Nov-Apr)</u>				
On-peak kWhs	\$0.058806	18.9%	\$0.016955	32.3%
Off-peak kWhs	\$0.041654	81.1%	\$0.004455	67.7%
Fixed Must-Run, all kWhs	N/A		\$0.000861	
Market Generation Credit - all kWhs	\$0.000000		\$0.074720	

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
2,000,000	\$179,700.55	\$221,913.09	\$42,212.54	23.5%
3,000,000	\$224,600.82	\$305,986.26	\$81,385.44	36.2%
4,000,000	\$269,501.09	\$390,059.42	\$120,558.33	44.7%
5,000,000	\$314,401.37	\$474,132.59	\$159,731.23	50.8%
6,000,000	\$359,301.64	\$558,205.76	\$198,904.12	55.4%
7,000,000	\$404,201.91	\$642,278.93	\$238,077.02	58.9%

Note: Assuming 10,000 kW Demand

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			<u>Present</u>	<u>Proposed</u>		
Large Light and Power Time of Use Pricing Plan LLP-90F - ELIMINATED						
Proposed rates are new Pricing Plan LLP-90N						
Customer Charge per Month			\$0.00		\$500.00	
<u>Demand Charge Per Month</u>						
<u>Summer (May-Oct)</u>						
On-peak kWhs			\$20.34	100.0%	\$8.00	49.9%
Off-peak kWhs			\$20.34		\$2.66	50.1%
<u>Summer (May-Oct)</u>						
On-peak kWhs			\$0.083541	15.4%	\$0.019327	15.4%
Off-peak kWhs			\$0.028002	78.8%	\$0.008425	78.8%
Shoulder-peak kWhs			\$0.042003	5.8%	\$0.028545	5.8%
Fixed Must-Run, all kWhs			N/A		\$0.000861	
Market Generation Credit - all kWhs			\$0.000000		\$0.074720	

Note: Assuming 10,000 kW Demand

<u>Present</u>			<u>Proposed</u>		
Large Light and Power Time of Use Pricing Plan LLP-90F - ELIMINATED					
Proposed rates are new Pricing Plan LLP-90N					
Customer Charge per Month	\$0.00		\$500.00		
<u>Demand Charge Per Month</u>					
<u>Winter (Nov-Apr)</u>					
On-peak kWhs	\$10.73	100.0%	\$8.00	49.9%	
Off-peak kWhs	\$10.73		\$2.66	50.1%	
<u>Winter (Nov-Apr)</u>					
On-peak kWhs	\$0.042003	22.2%	\$0.016955	22.2%	
Off-peak kWhs	\$0.028002	77.8%	\$0.004455	77.8%	
Fixed Must-Run, all kWhs	N/A		\$0.000861		
Market Generation Credit - all kWhs	\$0.000000		\$0.074720		
Monthly KWH Usage	Total Bill Present Rate		Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
2,000,000	\$169,525.93		\$219,393.86	\$49,867.93	29.4%
3,000,000	\$200,638.90		\$302,207.42	\$101,568.52	50.6%
4,000,000	\$231,751.86		\$385,020.97	\$153,269.11	66.1%
5,000,000	\$262,864.83		\$467,834.53	\$204,969.70	78.0%
6,000,000	\$293,977.80		\$550,648.09	\$256,670.29	87.3%
7,000,000	\$325,090.76		\$633,461.65	\$308,370.88	94.9%

Note: Assuming 10,000 kW Demand

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	<u>Present</u>	<u>Proposed</u>		
Municipal Service Pricing Plan PS-40				
Summer - all kWhs (May-Oct)	\$0.082463	\$0.048952		
Fixed Must-Run, all kWhs	N/A	\$0.000853		
Market Generation Credit - all kWhs	\$0.000000	\$0.074720		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$41.23	\$62.26	\$21.03	51.0%
1,000	\$82.46	\$124.53	\$42.06	51.0%
2,000	\$164.93	\$249.05	\$84.13	51.0%
2,500	\$206.16	\$311.31	\$105.16	51.0%
5,000	\$412.32	\$622.63	\$210.31	51.0%
10,000	\$824.63	\$1,245.26	\$420.63	51.0%

	<u>Present</u>	<u>Proposed</u>		
Municipal Service Pricing Plan PS-40				
Winter - all kWhs (Nov-Apr)	\$0.078340	\$0.038952		
Fixed Must-Run, all kWhs	N/A	\$0.000853		
Market Generation Credit - all kWhs	\$0.000000	\$0.000853		
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
500	\$39.17	\$20.33	(\$18.84)	-48.1%
1,000	\$78.34	\$40.66	(\$37.68)	-48.1%
2,000	\$156.68	\$81.32	(\$75.36)	-48.1%
2,500	\$195.85	\$101.65	(\$94.20)	-48.1%
5,000	\$391.70	\$203.29	(\$188.41)	-48.1%
10,000	\$783.40	\$406.59	(\$376.81)	-48.1%

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	Present	Proposed		
Municipal Service Pricing Plan PS-43				
Summer - all kWhs (May-Oct)	\$0.082463	\$0.081989		
Fixed Must-Run, all kWhs	N/A	\$0.000853		
Market Generation Credit - all kWhs	\$0.000000	\$0.074720		
			Proposed Increase	Proposed Increase
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	\$	%
500	\$41.23	\$78.78	\$37.55	91.1%
1,000	\$82.46	\$157.56	\$75.10	91.1%
2,000	\$164.93	\$315.12	\$150.20	91.1%
2,500	\$206.16	\$393.91	\$187.75	91.1%
5,000	\$412.32	\$787.81	\$375.50	91.1%
10,000	\$824.63	\$1,575.62	\$750.99	91.1%

	Present	Proposed		
Municipal Service Pricing Plan PS-43				
Winter - all kWhs (Nov-Apr)	\$0.078340	\$0.071989		
Fixed Must-Run, all kWhs	N/A	\$0.000853		
Market Generation Credit - all kWhs	\$0.000000	\$0.074720		
			Proposed Increase	Proposed Increase
Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	\$	%
500	\$39.17	\$73.78	\$34.61	88.4%
1,000	\$78.34	\$147.56	\$69.22	88.4%
2,000	\$156.68	\$295.12	\$138.44	88.4%
2,500	\$195.85	\$368.91	\$173.06	88.4%
5,000	\$391.70	\$737.81	\$346.11	88.4%
10,000	\$783.40	\$1,475.62	\$692.22	88.4%

Tuscon Electric Power Company
Typical Bill Comparison - Present and Proposed Rates
Test Year December 31, 2006

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	Present	Proposed
Municipal Interruptible Service Pricing Plan PS-45&46		
Summer - all kWhs (May-Oct)	\$0.051500	\$0.066989
Fixed Must-Run, all kWhs	N/A	\$0.000853
Market Generation Credit - all kWhs	\$0.000000	\$0.074720

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
250	\$12.88	\$35.64	\$22.77	176.8%
500	\$25.75	\$71.28	\$45.53	176.8%
1,000	\$51.50	\$142.56	\$91.06	176.8%
2,000	\$103.00	\$285.12	\$182.12	176.8%
2,500	\$128.75	\$356.41	\$227.66	176.8%
5,000	\$257.50	\$712.81	\$455.31	176.8%
10,000	\$515.00	\$1,425.62	\$910.62	176.8%

	Present	Proposed
Municipal Interruptible Service Pricing Plan PS-45&46		
Winter - all kWhs (Nov-Apr)	\$0.050208	\$0.065989
Fixed Must-Run, all kWhs	N/A	\$0.000853
Market Generation Credit - all kWhs	\$0.000000	\$0.074720

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
250	\$12.55	\$35.39	\$22.84	182.0%
500	\$25.10	\$70.78	\$45.68	182.0%
1,000	\$50.21	\$141.56	\$91.35	182.0%
2,000	\$100.42	\$283.12	\$182.71	182.0%
2,500	\$125.52	\$353.91	\$228.39	182.0%
5,000	\$251.04	\$707.81	\$456.77	182.0%
10,000	\$502.08	\$1,415.62	\$913.54	182.0%

	Present	Proposed
Traffic Signals and Street Lighting Pricing Plan PS-41&47		
All kWhs	\$0.067861	\$0.019894
Fixed Must-Run, all kWhs	N/A	\$0.000861
Market Generation Credit - all kWhs	\$0.000000	\$0.074720

Monthly KWH Usage	Total Bill Present Rate	Total Bill Proposed Rate	Proposed Increase \$	Proposed Increase %
50	\$3.39	\$4.76	\$1.37	40.4%
100	\$6.79	\$9.53	\$2.74	40.4%
250	\$16.97	\$23.82	\$6.85	40.4%
500	\$33.93	\$47.64	\$13.71	40.4%
1,000	\$67.86	\$95.28	\$27.41	40.4%
2,000	\$135.72	\$190.55	\$54.83	40.4%
2,500	\$169.65	\$238.19	\$68.54	40.4%

TUCSON ELECTRIC POWER COMPANY
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDED DECEMBER 31, 2006

	Present Rate	Combined Proposed Rate				Increase	
		Delivery Charge	\$ Per Customer Month Generation Capacity	\$ Per Customer Month Fuel & Purchased Power	Proposed Rate \$/Customer	\$	%
Lighting Pricing Plan PS-50, PS-51, and PS-52							
Per 100 Watt	\$11.26	\$10.39	\$0.019874	\$2.245778	\$12.66	\$1.397188	12.41%
Per 250 Watt	\$16.90	\$15.60	\$0.049685	\$5.614446	\$21.26	\$4.360663	25.80%
Per 400 Watt	\$26.07	\$24.06	\$0.079495	\$8.983113	\$33.12	\$7.051875	27.05%
Per One Pole	\$3.93	\$3.63	\$0.000000	\$0.000000	\$3.63	-\$0.303114	-7.71%
Underground Service	\$21.33	\$19.68	\$0.000000	\$0.000000	\$19.68	-\$1.645146	-7.71%
55OH -new	\$11.26	\$10.39	\$0.010931	\$1.235178	\$11.64	\$0.377645	3.35%
55P -new	\$11.26	\$10.39	\$0.010931	\$1.235178	\$11.64	\$0.377645	3.35%
55UG -new	\$11.26	\$10.39	\$0.010931	\$1.235178	\$11.64	\$0.377645	3.35%
70UG -new	\$11.26	\$10.39	\$0.013912	\$1.572045	\$11.98	\$0.717492	6.37%

Tucson Electric Power Company
Bill Count Test Year Ended December 31, 2006

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Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Service - R01 - Summer (May - Oct)							
0	49	60,700	793,534	60,700	2.959%	793,534	0.035%
50	99	39,297	2,977,104	99,997	4.875%	3,770,638	0.168%
100	149	43,484	5,573,051	143,491	6.996%	9,343,689	0.417%
150	199	45,554	8,280,015	189,045	9.217%	17,623,705	0.786%
200	249	49,746	11,685,212	238,791	11.643%	29,308,917	1.307%
250	299	55,131	15,878,962	293,922	14.331%	45,187,878	2.015%
300	349	60,690	20,702,316	354,612	17.290%	65,890,195	2.938%
350	399	65,092	25,652,438	419,704	20.463%	91,542,633	4.082%
400	449	69,249	30,958,580	488,953	23.839%	122,501,212	5.462%
450	499	71,402	34,690,233	560,355	27.321%	157,191,445	7.009%
500	999	646,110	501,626,572	1,206,464	58.823%	658,818,017	29.377%
1000	1,499	396,022	514,537,028	1,602,486	78.131%	1,173,355,046	52.320%
1500	1,999	221,210	404,207,590	1,823,697	88.917%	1,577,562,636	70.343%
2000	2,499	114,477	269,634,115	1,938,173	94.498%	1,847,196,751	82.366%
2500	2,999	56,235	162,276,509	1,994,408	97.240%	2,009,473,260	89.602%
3000	3,499	27,111	92,577,894	2,021,519	98.562%	2,102,051,154	93.730%
3500	3,999	13,363	52,774,445	2,034,882	99.213%	2,154,825,599	96.083%
4000	4,499	6,719	30,102,213	2,041,601	99.541%	2,184,927,812	97.426%
4500	4,999	3,764	18,786,723	2,045,365	99.724%	2,203,714,534	98.263%
5000	9,999	5,392	34,958,838	2,050,757	99.987%	2,238,673,373	99.822%
10,000	14,999	206	2,573,459	2,050,963	99.997%	2,241,246,832	99.937%
15,000	19,999	39	696,363	2,051,002	99.999%	2,241,943,195	99.968%
≥ 20,000		18	718,209	2,051,021	100.000%	2,242,661,404	100.000%

Average Number of Bills 89,175
Average kWh Usage 97,507,018
Average kWh usage per Number of Bills 1,093

Tucson Electric Power Company
Bill Count Test Year Ended December 31, 2006

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MARKET

Usage Range - kWhs				Cumulative Bills		Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Residential Service - R01 - Winter (Nov - Apr)							
0	49	67,143	1,109,311	67,143	3.266%	1,109,311	0.079%
50	99	56,038	4,195,984	123,181	5.992%	5,305,295	0.379%
100	149	64,641	8,262,207	187,822	9.137%	13,567,502	0.970%
150	199	78,110	14,103,116	265,932	12.936%	27,670,618	1.979%
200	249	95,552	22,263,249	361,484	17.584%	49,933,867	3.572%
250	299	110,429	31,497,570	471,913	22.956%	81,431,437	5.825%
300	349	119,351	40,297,416	591,264	28.762%	121,728,853	8.707%
350	399	122,670	47,839,904	713,934	34.729%	169,568,757	12.129%
400	449	121,679	53,839,428	835,613	40.648%	223,408,185	15.981%
450	499	115,840	57,345,496	951,453	46.283%	280,753,681	20.083%
500	999	740,809	548,374,887	1,692,262	82.320%	829,128,568	59.308%
1000	1,499	240,919	303,928,686	1,933,181	94.039%	1,133,057,254	81.049%
1500	1,999	77,197	138,187,162	2,010,378	97.704%	1,271,244,416	90.933%
2000	2,499	26,442	81,318,908	2,036,820	99.081%	1,332,563,324	95.319%
2500	2,999	10,148	28,892,413	2,046,968	99.574%	1,361,455,737	97.386%
3000	3,499	4,325	14,626,473	2,051,293	99.785%	1,376,082,210	98.432%
3500	3,999	1,988	7,772,050	2,053,281	99.881%	1,383,854,260	98.988%
4000	4,499	929	4,122,462	2,054,210	99.927%	1,387,976,722	99.283%
4500	4,999	513	2,548,622	2,054,723	99.952%	1,390,525,344	99.466%
5000	9,999	914	6,029,249	2,055,637	99.996%	1,396,554,593	99.897%
10,000	14,999	66	817,732	2,055,703	99.999%	1,397,372,325	99.955%
15,000	19,999	4	73,273	2,055,707	99.999%	1,397,445,598	99.961%
≥ 20,000		13	551,181	2,055,720	100.000%	1,397,996,759	100.000%

Average Number of Bills 89,379
Average kWh Usage 60,782,468
Average kWh usage per Number of Bills 680

Tucson Electric Power Company
 Bill Count Test Year Ended December 31, 2006

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 MARKET

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Water Heating - R02 - Summer (May - Oct)							
0	49	1,670	37,585	1,670	11.63%	37,585	1.79%
50	99	3,879	288,354	5,549	38.63%	325,939	15.54%
100	149	3,765	462,065	9,314	64.84%	788,004	37.58%
150	199	2,316	403,284	11,630	80.96%	1,191,288	56.81%
200	249	1,220	274,444	12,849	89.46%	1,465,732	69.89%
250	299	667	183,428	13,516	94.10%	1,649,160	78.64%
300	349	336	110,292	13,853	96.44%	1,759,451	83.90%
350	399	186	70,154	14,038	97.73%	1,829,605	87.25%
400	449	108	46,731	14,147	98.49%	1,876,336	89.47%
450	499	31	14,845	14,177	98.70%	1,891,181	90.18%
500	549	34	18,096	14,211	98.94%	1,909,277	91.05%
550	599	15	8,148	14,227	99.04%	1,917,425	91.43%
600	649	17	10,206	14,244	99.17%	1,927,631	91.92%
650	699	14	9,281	14,258	99.26%	1,936,912	92.36%
700	749	10	7,203	14,267	99.33%	1,944,116	92.71%
750	799	8	6,150	14,275	99.38%	1,950,265	93.00%
800	849	6	4,981	14,281	99.42%	1,955,246	93.24%
850	899	7	6,084	14,288	99.47%	1,961,330	93.53%
900	949	5	4,659	14,292	99.50%	1,965,989	93.75%
950	999	7	6,703	14,299	99.55%	1,972,692	94.07%
1,000	1,999	41	56,698	14,340	99.83%	2,029,390	96.77%
2,000	2,999	15	39,286	14,355	99.94%	2,068,676	98.65%
3,000	3,999	9	28,389	14,364	100.00%	2,097,066	100.00%

Average Number of Bills 625
 Average kWh Usage 91,177
 Average kWh usage per Number of Bills 146

Tucson Electric Power Company
 Bill Count Test Year Ended December 31, 2006

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 MARKET

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Water Heating - R02 - Winter (Nov - Apr)							
0	49	641	9,115	641	4.46%	9,115	0.29%
50	99	1,663	126,445	2,304	16.04%	135,560	4.29%
100	149	2,708	335,536	5,012	34.89%	471,096	14.89%
150	199	2,748	475,238	7,759	54.02%	946,334	29.91%
200	249	2,125	474,823	9,884	68.81%	1,420,958	44.92%
250	299	1,504	412,331	11,388	79.28%	1,833,289	57.95%
300	349	1,042	338,112	12,430	86.54%	2,171,401	68.64%
350	399	673	253,182	13,103	91.22%	2,424,583	76.64%
400	449	401	171,219	13,504	94.02%	2,595,802	82.06%
450	499	283	135,210	13,788	95.99%	2,731,012	86.33%
500	549	156	82,382	13,944	97.07%	2,813,394	88.93%
550	599	115	66,775	14,059	97.88%	2,880,169	91.04%
600	649	75	46,940	14,133	98.39%	2,927,109	92.53%
650	699	44	29,749	14,177	98.70%	2,956,858	93.47%
700	749	35	25,489	14,212	98.94%	2,982,347	94.27%
750	799	19	14,753	14,231	99.07%	2,997,100	94.74%
800	849	27	22,470	14,258	99.28%	3,019,570	95.45%
850	899	16	14,133	14,274	99.37%	3,033,703	95.90%
900	949	10	9,417	14,284	99.44%	3,043,120	96.20%
950	999	12	11,781	14,295	99.52%	3,054,902	96.57%
1,000	1,999	56	77,367	14,351	99.91%	3,132,268	99.01%
2,000	2,999	12	27,933	14,363	99.99%	3,160,202	99.90%
3,000	3,999	1	3,278	14,364	100.00%	3,163,479	100.00%

Average Number of Bills 625
 Average kWh Usage 137,543
 Average kWh usage per Number of Bills 220

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use (Frozen) - R21 - Summer (May - Oct)							
0	49	26	380	26	0.15%	380	0.00%
50	99	29	2,171	56	0.32%	2,551	0.01%
100	149	40	4,922	96	0.56%	7,474	0.02%
150	199	42	7,254	138	0.80%	14,727	0.05%
200	249	43	9,675	181	1.05%	24,402	0.08%
250	299	90	25,144	271	1.57%	49,547	0.16%
300	349	103	33,612	374	2.17%	83,158	0.27%
350	399	150	56,627	524	3.04%	139,785	0.45%
400	449	163	69,819	687	3.98%	209,604	0.68%
450	499	171	82,321	858	4.98%	291,925	0.95%
500	999	3,117	2,466,778	3,976	23.04%	2,758,702	8.94%
1,000	1,499	4,148	5,273,347	8,124	47.08%	8,032,050	26.02%
1,500	1,999	3,422	6,054,379	11,546	66.91%	14,086,429	45.64%
2,000	2,499	2,455	5,572,367	14,001	81.14%	19,658,796	63.69%
2,500	2,999	1,488	4,129,288	15,488	89.76%	23,788,084	77.07%
3,000	3,499	813	2,673,219	16,302	94.47%	26,461,303	85.73%
3,500	3,999	397	1,509,590	16,698	96.77%	27,970,893	90.62%
4,000	4,499	252	1,087,629	16,950	98.23%	29,058,522	94.14%
4,500	4,999	136	659,217	17,086	99.02%	29,717,739	96.28%
5,000	5,499	80	428,632	17,167	99.48%	30,146,371	97.67%
5,500	5,999	39	228,693	17,206	99.71%	30,375,065	98.41%
6,000	6,499	20	124,482	17,226	99.82%	30,499,546	98.81%
6,500	6,999	13	88,474	17,238	99.90%	30,588,020	99.10%
7,000	7,499	5	36,608	17,243	99.93%	30,624,628	99.22%
7,500	7,999	5	38,079	17,248	99.96%	30,662,707	99.34%
8,000	8,499	1	8,224	17,249	99.96%	30,670,931	99.37%
9,000	9,499	3	27,203	17,252	99.98%	30,698,135	99.45%
≥ 10,000		4	168,562	17,256	100.00%	30,866,696	100.00%

Average Number of Bills 616
Average kWh Usage 1,102,382
Average kWh usage per Number of Bills 1,789

Tucson Electric Power Company
 Bill Count Test Year Ended December 31, 2006

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Usage Range - kWhs				Cumulative Bills		Cumulative kWhs	
Lower	Upper	Number of Bills	kWhs	Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use (Frozen) - R21 - Winter (Nov - Apr)							
0	49	15	250	15	0.088%	250	0.001%
50	99	34	2,598	48	0.280%	2,848	0.013%
100	149	66	8,485	114	0.663%	11,333	0.052%
150	199	58	10,507	173	1.000%	21,840	0.100%
200	249	92	21,539	264	1.531%	43,378	0.199%
250	299	136	39,363	400	2.319%	82,741	0.380%
300	349	197	66,647	597	3.462%	149,388	0.687%
350	399	297	116,487	894	5.181%	265,875	1.222%
400	449	364	161,884	1,258	7.289%	427,759	1.967%
450	499	420	208,540	1,678	9.723%	636,300	2.926%
500	999	6,082	4,871,631	7,760	44.970%	5,507,931	25.325%
1000	1,499	5,168	6,679,284	12,928	74.921%	12,187,215	56.035%
1500	1,999	2,551	4,618,921	15,480	89.706%	16,804,136	77.283%
2000	2,499	1,059	2,467,517	16,538	95.841%	19,271,653	88.608%
2500	2,999	436	1,243,911	16,974	98.366%	20,515,564	94.328%
3000	3,499	152	513,393	17,126	99.246%	21,028,957	96.688%
3500	3,999	53	208,563	17,179	99.554%	21,237,520	97.647%
4000	4,499	29	126,942	17,208	99.720%	21,364,462	98.231%
4500	4,999	16	78,767	17,223	99.811%	21,443,230	98.593%
5000	5,499	15	81,246	17,238	99.897%	21,524,476	98.967%
5,500	5,999	6	34,592	17,244	99.931%	21,559,068	99.126%
6,000	6,499	2	12,687	17,246	99.943%	21,571,755	99.184%
6,500	6,999	1	6,854	17,247	99.949%	21,578,609	99.216%
7,000	7,499	4	29,540	17,251	99.971%	21,608,149	99.351%
≥ 7,500		5	141,077	17,256	100.000%	21,749,226	100.000%

Average Number of Bills 690
 Average kWh Usage 869,969
 Average kWh usage per Number of Bills 1,260

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use - R70 - Summer (May - Oct)							
0	49	136	2,419	136	0.54%	2,419	0.01%
50	99	120	8,497	256	1.01%	10,916	0.03%
100	149	148	18,219	404	1.59%	29,135	0.08%
150	199	170	29,932	574	2.26%	59,067	0.15%
200	249	237	53,688	811	3.20%	112,755	0.29%
250	299	261	72,137	1,072	4.22%	184,892	0.48%
300	349	343	112,381	1,415	5.58%	297,273	0.77%
350	399	378	143,005	1,793	7.07%	440,278	1.13%
400	449	408	175,413	2,201	8.67%	615,691	1.59%
450	499	463	223,042	2,664	10.50%	838,733	2.16%
500	549	456	242,477	3,120	12.30%	1,081,210	2.78%
550	599	539	314,816	3,659	14.42%	1,396,026	3.59%
600	649	565	358,924	4,224	16.65%	1,754,950	4.52%
650	699	571	392,300	4,795	18.90%	2,147,250	5.53%
700	749	595	438,896	5,390	21.24%	2,586,146	6.66%
750	799	637	502,264	6,027	23.75%	3,088,410	7.95%
800	849	660	554,193	6,687	26.35%	3,642,603	9.38%
850	899	672	598,331	7,359	29.00%	4,240,934	10.82%
900	949	643	605,827	8,002	31.54%	4,846,761	12.48%
950	999	627	622,100	8,629	34.01%	5,468,861	14.08%
1,000	1,499	5,932	7,527,975	14,561	57.39%	12,996,836	33.46%
1,500	1,999	4,563	8,071,913	19,124	75.37%	21,068,749	54.24%
2,000	2,499	2,958	6,740,498	22,082	87.03%	27,809,247	71.60%
2,500	2,999	1,617	4,511,309	23,699	93.40%	32,320,556	83.21%
3,000	3,499	812	2,675,102	24,511	96.60%	34,995,658	90.10%
3,500	3,999	411	1,557,434	24,922	98.22%	36,553,092	94.11%
4,000	4,499	205	881,753	25,127	99.03%	37,434,845	96.38%
4,500	4,999	95	455,916	25,222	99.40%	37,890,761	97.55%
5,000	5,499	66	353,322	25,288	99.66%	38,244,083	98.46%
5,500	5,999	32	187,265	25,320	99.79%	38,431,348	98.94%
6,000	6,999	27	177,306	25,347	99.89%	38,608,654	99.40%
7,000	7,999	14	104,515	25,361	99.95%	38,713,169	99.67%
8,000	8,999	6	52,730	25,367	99.97%	38,765,899	99.80%
9,000	9,999	3	28,295	25,370	99.98%	38,794,194	99.88%
≥ 10,000		4	47,473	25,374	100.00%	38,841,667	100.00%

Average Number of Bills 725
Average kWh Usage 1,109,762
Average kWh usage per Number of Bills 1,531

Tucson Electric Power Company
 Bill Count Test Year Ended December 31, 2006

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Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use - R70 - Winter (Nov - Apr)							
0	49	100	4,164	100	0.39%	4,164	0.02%
50	99	133	13,584	233	0.92%	17,748	0.07%
100	149	188	24,871	421	1.66%	42,419	0.17%
150	199	306	57,257	727	2.86%	99,676	0.39%
200	249	494	118,473	1,221	4.81%	218,149	0.86%
250	299	703	206,536	1,924	7.58%	424,684	1.68%
300	349	864	299,236	2,787	10.99%	723,920	2.86%
350	399	1,037	356,368	3,824	15.07%	1,080,288	4.27%
400	449	1,042	473,702	4,866	19.18%	1,553,990	6.14%
450	499	1,105	562,444	5,971	23.53%	2,116,434	8.36%
500	549	1,124	632,552	7,095	27.96%	2,748,986	10.86%
550	599	1,087	611,378	8,182	32.25%	3,360,364	13.28%
600	649	1,069	706,581	9,252	36.46%	4,066,945	16.07%
650	699	999	725,554	10,251	40.40%	4,792,499	18.94%
700	749	1,009	779,643	11,260	44.38%	5,572,142	22.02%
750	799	975	700,872	12,235	48.22%	6,273,014	24.79%
800	849	959	739,941	13,194	52.00%	7,012,955	27.71%
850	899	914	737,401	14,108	55.60%	7,750,356	30.62%
900	949	897	780,307	15,005	59.13%	8,530,663	33.71%
950	999	867	787,022	15,871	62.55%	9,317,686	36.82%
1,000	1,499	5,638	7,405,614	21,509	84.77%	16,723,299	66.08%
1,500	1,999	2,356	4,346,407	23,865	94.05%	21,069,707	83.25%
2,000	2,499	881	2,099,569	24,746	97.53%	23,169,276	91.55%
2,500	2,999	377	1,102,439	25,123	99.01%	24,271,715	95.90%
3,000	3,499	122	426,933	25,245	99.49%	24,698,647	97.59%
3,500	3,999	66	266,464	25,311	99.75%	24,965,112	98.64%
4,000	4,499	26	115,976	25,337	99.85%	25,081,087	99.10%
4,500	4,999	12	62,697	25,349	99.90%	25,143,784	99.35%
5,000	5,999	11	65,095	25,361	99.95%	25,208,879	99.61%
6,000	6,999	7	49,609	25,368	99.98%	25,258,487	99.80%
7,000	7,999	5	40,767	25,373	100.00%	25,299,255	99.96%
≥ 8,000		1	9,499	25,374	100.00%	25,308,754	100.00%

Average Number of Bills 793
 Average kWh Usage 790,899
 Average kWh usage per Number of Bills 997

Tucson Electric Power Company
Bill Count Test Year Ended December 31, 2006

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Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential R201A - Mid-Summer (Jun - Aug)							
0	49	513	22,228	513	2.38%	22,228	0.07%
50	99	316	23,390	829	3.85%	45,618	0.15%
100	149	424	54,850	1,254	5.82%	100,469	0.33%
150	199	285	51,066	1,539	7.15%	151,534	0.50%
200	249	286	66,573	1,825	8.48%	218,107	0.72%
250	299	275	78,557	2,100	9.75%	296,665	0.98%
300	349	272	91,798	2,372	11.02%	388,462	1.29%
350	399	259	101,117	2,631	12.22%	489,579	1.62%
400	449	299	131,836	2,930	13.61%	621,415	2.06%
450	499	316	156,465	3,247	15.08%	777,880	2.58%
500	549	363	198,266	3,610	16.76%	976,146	3.24%
550	599	393	236,028	4,003	18.59%	1,212,173	4.02%
600	649	429	280,086	4,432	20.58%	1,492,260	4.95%
650	699	457	329,629	4,889	22.71%	1,821,889	6.04%
700	749	468	354,412	5,357	24.88%	2,176,301	7.22%
750	799	430	348,394	5,787	26.88%	2,524,695	8.37%
800	849	448	386,672	6,236	28.96%	2,911,367	9.66%
850	899	499	456,909	6,734	31.28%	3,368,276	11.17%
900	949	468	452,554	7,202	33.45%	3,820,831	12.67%
950	999	531	547,611	7,733	35.92%	4,368,442	14.49%
1,000	1,499	5,911	7,775,218	13,644	63.37%	12,143,660	40.28%
1,500	1,999	4,376	7,926,149	18,021	83.89%	20,069,809	66.57%
2,000	2,499	1,984	4,604,669	20,005	92.91%	24,674,478	81.84%
2,500	2,999	776	2,201,101	20,781	96.51%	26,875,579	89.14%
3,000	3,499	290	979,091	21,071	97.86%	27,854,670	92.39%
3,500	3,999	160	622,763	21,231	98.61%	28,477,433	94.45%
4,000	4,499	75	330,275	21,306	98.95%	28,807,708	95.55%
4,500	4,999	24	121,723	21,330	99.06%	28,929,432	95.95%
5,000	5,499	97	543,330	21,427	99.51%	29,472,762	97.75%
5,500	5,999	71	420,526	21,497	99.84%	29,893,288	99.15%
6,000	6,499	8	53,100	21,505	99.88%	29,946,387	99.32%
6,500	6,999	14	102,026	21,519	99.94%	30,048,413	99.66%
7,000	7,499	6	45,685	21,525	99.97%	30,094,098	99.81%
7,800	7,849	1	8,304	21,526	99.98%	30,102,402	99.84%
8,400	8,599	2	17,965	21,528	99.99%	30,120,367	99.90%
≥9100		3	29,743	21,531	100.00%	30,150,110	100.00%

Average Number of Bills 598
Average kWh Usage 837,503
Average kWh usage per Number of Bills 1,400

Tucson Electric Power Company
 Bill Count Test Year Ended December 31, 2006

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Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential R201A -Remaining Summer (May, Sept, Oct)							
0	49	228	4,389	228	1.06%	4,389	0.02%
50	99	350	23,143	578	2.69%	27,511	0.12%
100	149	445	50,319	1,023	4.75%	77,830	0.34%
150	199	377	80,332	1,399	6.50%	138,163	0.60%
200	249	356	73,636	1,756	8.15%	211,798	0.93%
250	299	359	91,441	2,115	9.82%	303,239	1.32%
300	349	347	104,301	2,462	11.43%	407,540	1.78%
350	399	411	142,268	2,872	13.34%	549,808	2.40%
400	449	390	153,876	3,263	15.15%	703,684	3.07%
450	499	491	216,475	3,754	17.43%	920,158	4.02%
500	549	521	254,185	4,274	19.85%	1,174,343	5.13%
550	599	581	300,422	4,835	22.46%	1,474,766	6.44%
600	649	565	329,219	5,400	25.08%	1,803,985	7.88%
650	699	608	382,120	6,008	27.91%	2,186,104	9.55%
700	749	579	390,592	6,588	30.60%	2,576,696	11.25%
750	799	642	463,108	7,230	33.58%	3,039,804	13.28%
800	849	641	492,685	7,871	36.56%	3,532,489	15.43%
850	899	665	542,441	8,535	39.64%	4,074,930	17.80%
900	949	665	572,933	9,200	42.73%	4,647,863	20.30%
950	999	669	608,158	9,869	45.83%	5,256,021	22.96%
1,000	1,499	6,213	7,158,925	16,082	74.69%	12,415,947	54.23%
1,500	1,999	3,380	5,410,786	19,462	90.39%	17,826,732	77.86%
2,000	2,499	1,230	2,538,755	20,692	96.10%	20,365,487	88.95%
2,500	2,999	448	1,130,046	21,140	98.18%	21,495,534	93.89%
3,000	3,499	202	608,304	21,342	99.12%	22,103,837	96.55%
3,500	3,999	90	309,557	21,431	99.53%	22,413,394	97.90%
4,000	4,499	30	118,353	21,461	99.67%	22,531,748	98.42%
4,500	4,999	31	136,251	21,492	99.82%	22,667,998	99.01%
≥5000		39	226,478	21,531	100.00%	22,894,476	100.00%

Average Number of Bills 742
 Average kWh Usage 789,465
 Average kWh usage per Number of Bills 1,063

Tucson Electric Power Company
Bill Count Test Year Ended December 31, 2006

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Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential R201A - Winter (Nov - Apr)							
0	49	725	13,101	725	1.68%	13,101	0.03%
50	99	902	66,645	1,627	3.78%	79,746	0.21%
100	149	1,041	130,324	2,668	6.19%	210,070	0.55%
150	199	883	155,204	3,551	8.24%	365,274	0.95%
200	249	839	191,748	4,389	10.19%	557,022	1.45%
250	299	895	252,286	5,285	12.26%	809,308	2.10%
300	349	1,040	347,133	6,324	14.68%	1,156,441	3.00%
350	399	1,242	479,281	7,566	17.56%	1,635,721	4.24%
400	449	1,426	622,069	8,992	20.87%	2,257,791	5.86%
450	499	1,591	777,534	10,583	24.56%	3,035,325	7.87%
500	549	1,720	930,948	12,303	28.55%	3,966,273	10.29%
550	599	1,843	1,093,063	14,146	32.83%	5,059,336	13.12%
600	649	1,934	1,246,318	16,080	37.32%	6,305,654	16.36%
650	699	2,031	1,414,968	18,111	42.03%	7,720,622	20.03%
700	749	1,976	1,478,931	20,087	48.62%	9,199,552	23.86%
750	799	1,929	1,544,253	22,016	51.09%	10,743,805	27.87%
800	849	1,915	1,631,670	23,932	55.54%	12,375,476	32.10%
850	899	1,799	1,626,742	25,731	59.72%	14,002,217	36.32%
900	949	1,740	1,663,827	27,471	63.75%	15,666,044	40.64%
950	999	1,634	1,646,513	29,105	67.55%	17,312,557	44.91%
1,000	1,499	9,634	11,998,650	38,739	89.90%	29,311,206	76.03%
1,500	1,999	2,824	4,980,077	41,562	96.46%	34,291,283	88.95%
2,000	2,499	856	1,968,090	42,418	98.44%	36,259,373	94.06%
2,500	2,999	372	1,047,244	42,790	99.31%	37,306,617	96.77%
3,000	3,499	133	441,170	42,923	99.61%	37,747,787	97.92%
3,500	3,999	60	234,861	42,983	99.75%	37,982,648	98.53%
4,000	4,499	37	164,636	43,021	99.84%	38,147,284	98.96%
4,500	4,999	23	113,705	43,044	99.90%	38,260,989	99.25%
5,000	5,499	13	69,495	43,057	99.92%	38,330,484	99.43%
5,500	5,999	9	55,069	43,066	99.95%	38,385,553	99.57%
6,000	6,499	5	29,687	43,071	99.96%	38,415,240	99.65%
6,500	6,999	14	97,118	43,085	99.99%	38,512,359	99.90%
7,000	7,499	2	17,220	43,087	100.00%	38,529,578	99.95%
≥ 7,500		2	20,606	43,089	100.00%	38,550,184	100.00%

Average Number of Bills 1,267
Average kWh Usage 1,133,829
Average kWh usage per Number of Bills 895

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use R201B - Mid-Summer (Jun - Aug)							
0	49	5	195	5	0.34%	195	0.01%
50	99	18	1,164	23	1.45%	1,359	0.05%
100	149	15	1,932	38	2.41%	3,290	0.13%
150	199	32	5,565	70	4.41%	8,855	0.36%
200	249	19	4,317	89	5.58%	13,172	0.53%
250	299	18	4,898	106	6.68%	18,070	0.73%
300	349	15	5,116	121	7.64%	23,186	0.93%
350	399	19	7,130	140	8.82%	30,317	1.22%
400	449	24	10,635	164	10.33%	40,951	1.65%
450	499	16	8,155	181	11.36%	49,106	1.97%
500	549	19	10,108	199	12.53%	59,212	2.38%
550	599	35	20,982	234	14.74%	80,194	3.22%
600	649	33	21,293	267	16.80%	101,487	4.08%
650	699	31	21,672	298	18.73%	123,159	4.95%
700	749	30	22,373	327	20.59%	145,532	5.85%
750	799	34	27,421	361	22.73%	172,953	6.95%
800	849	54	48,103	415	26.10%	219,056	8.81%
850	899	34	30,950	449	28.24%	250,006	10.05%
900	949	25	24,351	474	29.82%	274,357	11.03%
950	999	46	46,931	520	32.71%	321,288	12.92%
1,000	1,499	400	520,999	919	57.85%	842,287	33.86%
1,500	1,999	334	608,075	1,253	78.86%	1,450,362	58.31%
2,000	2,499	177	410,468	1,431	90.01%	1,860,830	74.81%
2,500	2,999	63	183,861	1,494	94.01%	2,044,691	82.20%
3,000	3,499	42	140,540	1,536	96.63%	2,185,231	87.85%
3,500	3,999	22	84,998	1,558	98.00%	2,270,229	91.27%
4,000	4,499	8	33,399	1,565	98.48%	2,303,628	92.61%
4,500	4,999	7	32,479	1,572	98.90%	2,336,107	93.92%
5,000	5,499	2	12,221	1,574	99.04%	2,348,329	94.41%
6,000	6,499	2	14,348	1,576	99.17%	2,362,677	94.99%
6,500	6,999	2	15,659	1,578	99.31%	2,378,336	95.62%
7,000	7,499	4	33,479	1,583	99.59%	2,411,815	96.96%
7,500	7,999	2	17,728	1,585	99.72%	2,429,544	97.67%
8,000	8,499	1	9,658	1,586	99.79%	2,439,201	98.06%
12,500	12,999	1	14,808	1,587	99.86%	2,454,010	98.66%
14,000	14,499	1	16,464	1,588	99.93%	2,470,473	99.32%
≥ 14,500		1	16,924	1,589	100.00%	2,487,397	100.00%

Average Number of Bills 43
 Average kWh Usage 67,227
 Average kWh usage per Number of Bills 1,565

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use R201B - Remaining Summer (May, Sept, Oct)							
0	49	13	207	13	0.82%	207	0.01%
50	99	16	930	29	1.85%	1,136	0.07%
100	149	28	3,035	58	3.62%	4,171	0.27%
150	199	24	3,385	81	5.13%	7,556	0.48%
200	249	25	4,688	106	6.70%	12,245	0.78%
250	299	25	5,783	131	8.27%	18,028	1.15%
300	349	35	9,537	166	10.46%	27,566	1.75%
350	399	43	13,541	210	13.19%	41,106	2.61%
400	449	48	17,102	257	16.20%	58,208	3.70%
450	499	43	17,371	301	18.93%	75,579	4.80%
500	549	52	23,143	353	22.21%	98,722	6.27%
550	599	45	21,852	398	25.02%	120,374	7.65%
600	649	55	29,304	453	28.50%	149,678	9.51%
650	699	49	27,828	502	31.58%	177,507	11.28%
700	749	55	33,831	557	35.06%	211,338	13.43%
750	799	56	37,047	614	38.62%	248,385	15.78%
800	849	59	41,001	672	42.31%	289,386	18.39%
850	899	40	29,626	713	44.84%	319,012	20.27%
900	949	42	33,031	755	47.51%	352,043	22.37%
950	999	46	37,524	801	50.38%	389,566	24.75%
1,000	1,499	403	424,094	1,204	75.73%	813,660	51.70%
1,500	1,999	198	288,624	1,401	88.17%	1,102,284	70.04%
2,000	2,499	108	201,541	1,509	94.94%	1,303,825	82.84%
2,500	2,999	29	67,131	1,538	96.79%	1,370,957	87.11%
3,000	3,499	20	53,600	1,558	98.02%	1,424,557	90.51%
3,500	3,999	8	23,899	1,565	98.50%	1,448,456	92.03%
4,000	4,499	3	11,973	1,569	98.70%	1,460,428	92.79%
4,500	4,999	4	17,212	1,573	98.97%	1,477,640	93.89%
5,000	5,499	7	28,456	1,580	99.38%	1,506,096	95.69%
5,500	5,999	3	16,114	1,583	99.59%	1,522,210	96.72%
6,000	6,499	1	5,737	1,584	99.66%	1,527,947	97.08%
7,000	7,499	2	13,393	1,586	99.79%	1,541,340	97.93%
10,000	10,499	1	9,371	1,587	99.86%	1,550,711	98.53%
10,500	10,999	1	10,036	1,588	99.93%	1,560,747	99.17%
≥ 11,000		1	13,135	1,589	100.00%	1,573,882	100.00%

Average Number of Bills 45
Average kWh Usage 44,968
Average kWh usage per Number of Bills 990

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use R201B - Winter (Nov - Apr)							
0	49	11	343	11	0.34%	343	0.01%
50	99	21	1,522	32	1.01%	1,865	0.05%
100	149	46	5,536	78	2.48%	7,401	0.21%
150	199	30	4,938	108	3.41%	12,339	0.35%
200	249	36	7,754	144	4.54%	20,093	0.57%
250	299	51	13,504	195	6.15%	33,597	0.95%
300	349	64	20,289	259	8.18%	53,886	1.53%
350	399	68	24,748	327	10.32%	78,633	2.23%
400	449	76	31,385	403	12.72%	110,019	3.12%
450	499	99	45,794	502	15.83%	155,813	4.42%
500	549	139	71,083	641	20.22%	226,896	6.43%
550	599	119	67,003	760	23.97%	293,898	8.33%
600	649	130	78,951	889	28.06%	372,849	10.57%
650	699	164	108,295	1,054	33.23%	481,144	13.64%
700	749	140	99,628	1,194	37.66%	580,772	16.47%
750	799	124	93,661	1,318	41.56%	674,433	19.12%
800	849	127	102,890	1,445	45.57%	777,322	22.04%
850	899	122	104,942	1,567	49.44%	882,264	25.01%
900	949	133	120,590	1,700	53.64%	1,002,854	28.43%
950	999	109	104,177	1,810	57.09%	1,107,031	31.39%
1,000	1,499	807	965,985	2,617	82.58%	2,073,017	58.77%
1,500	1,999	310	520,005	2,928	92.35%	2,593,022	73.52%
2,000	2,499	126	274,825	3,054	96.32%	2,867,847	81.31%
2,500	2,999	50	132,780	3,104	97.90%	3,000,627	85.07%
3,000	3,499	12	37,485	3,116	98.28%	3,038,111	86.14%
3,500	3,999	18	66,626	3,133	98.84%	3,104,737	88.02%
4,000	4,499	5	19,948	3,138	98.99%	3,124,685	88.59%
4,500	4,999	8	38,901	3,146	99.25%	3,163,586	89.69%
5,000	5,499	7	36,431	3,154	99.48%	3,200,017	90.73%
5,500	5,999	4	20,065	3,157	99.59%	3,220,083	91.29%
6,000	6,499	4	21,845	3,161	99.70%	3,241,927	91.91%
6,500	6,999	2	15,383	3,163	99.78%	3,257,310	92.35%
7,500	7,999	2	17,981	3,165	99.85%	3,275,291	92.86%
8,000	8,499	2	19,293	3,168	99.93%	3,294,584	93.41%
≥ 8,500		2	232,576	3,170	100.00%	3,527,159	100.00%

Average Number of Bills 91
 Average kWh Usage 100,776
 Average kWh usage per Number of Bills 1,113

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use R201C - Mid-Summer (Jun - Aug)							
0	49	5	153	5	0.71%	153	0.02%
50	99	1	82	6	0.89%	235	0.03%
100	149	2	304	8	1.24%	538	0.07%
150	199	3	596	11	1.77%	1,134	0.14%
200	249	3	782	15	2.30%	1,916	0.24%
250	299	3	1,004	18	2.83%	2,921	0.37%
300	349	5	1,448	23	3.54%	4,369	0.55%
350	399	8	2,990	31	4.78%	7,358	0.93%
400	449	7	2,943	38	5.84%	10,301	1.30%
450	499	10	4,917	48	7.43%	15,218	1.93%
500	549	7	3,609	55	8.50%	18,826	2.38%
550	599	16	9,308	70	10.97%	28,134	3.56%
600	649	15	9,389	85	13.27%	37,523	4.75%
650	699	26	18,031	111	17.35%	55,554	7.03%
700	749	28	20,916	140	21.77%	76,470	9.68%
750	799	17	13,360	157	24.43%	89,830	11.37%
800	849	32	26,907	189	29.38%	116,737	14.78%
850	899	30	26,486	218	33.98%	143,223	18.13%
900	949	34	32,162	252	39.29%	175,385	22.20%
950	999	22	21,558	274	42.66%	196,943	24.93%
1,000	1,499	231	289,141	505	78.58%	486,083	61.54%
1,500	1,999	86	150,696	591	92.04%	636,779	80.62%
2,000	2,499	25	55,180	616	95.93%	691,959	87.80%
2,500	2,999	7	18,779	623	96.99%	710,737	89.98%
3,000	3,499	8	26,381	631	98.23%	737,118	93.32%
3,500	3,999	5	16,945	635	98.94%	754,063	95.47%
4,000	4,499	1	5,244	637	99.12%	759,307	96.13%
4,500	4,999	3	16,525	640	99.65%	775,831	98.22%
5,500	5,999	1	6,633	641	99.82%	782,465	99.06%
≥ 6,000		1	7,404	642	100.00%	789,869	100.00%

Average Number of Bills 21
 Average kWh Usage 26,329
 Average kWh usage per Number of Bills 1,230

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use R201C - Remaining Summer (May, Sept, Oct)							
0	49	5	73	5	0.81%	73	0.01%
50	99	3	254	8	1.29%	327	0.06%
100	149	6	818	15	2.26%	1,145	0.20%
150	199	10	1,834	25	3.88%	2,979	0.51%
200	249	18	4,121	43	6.62%	7,100	1.21%
250	299	12	3,635	55	8.56%	10,736	1.84%
300	349	24	8,155	79	12.28%	18,890	3.23%
350	399	31	12,287	110	17.12%	31,177	5.33%
400	449	42	18,685	151	23.59%	49,862	8.52%
450	499	25	12,608	176	27.46%	62,470	10.68%
500	549	34	19,016	211	32.80%	81,486	13.93%
550	599	38	23,149	249	38.77%	104,635	17.88%
600	649	33	21,822	282	43.94%	126,457	21.61%
650	699	33	23,635	315	49.11%	150,092	25.65%
700	749	32	24,683	348	54.12%	174,754	29.86%
750	799	24	19,558	371	57.84%	194,312	33.21%
800	849	18	15,381	389	60.58%	209,693	35.83%
850	899	31	28,917	420	65.43%	238,610	40.78%
900	949	12	12,199	433	67.37%	250,809	42.86%
950	999	18	18,144	450	70.11%	268,953	45.96%
1,000	1,499	133	171,401	583	90.79%	440,354	75.25%
1,500	1,999	33	59,745	616	95.96%	500,099	85.46%
2,000	2,499	11	26,696	628	97.74%	526,795	90.02%
2,500	2,999	2	5,978	630	98.06%	532,772	91.04%
3,000	3,499	6	21,248	636	99.03%	554,021	94.67%
3,500	3,999	2	8,409	638	99.35%	562,429	96.11%
4,000	4,499	2	9,569	640	99.68%	571,998	97.75%
5,500	5,999	1	6,298	641	99.84%	578,297	98.82%
≥ 6,000		1	6,895	642	100.00%	585,192	100.00%

Average Number of Bills 22
Average kWh Usage 20,179
Average kWh usage per Number of Bills 911

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Residential Time of Use R201C - Winter (Nov - Apr)							
0	49	35	349	35	2.79%	349	0.03%
50	99	25	1,683	60	4.73%	2,032	0.18%
100	149	18	2,155	78	6.17%	4,188	0.38%
150	199	27	4,602	105	8.28%	8,789	0.79%
200	249	36	8,080	141	11.16%	16,869	1.52%
250	299	25	6,581	166	13.10%	23,450	2.11%
300	349	34	10,925	200	15.81%	34,375	3.10%
350	399	67	24,686	268	21.13%	59,061	5.33%
400	449	49	20,598	317	25.02%	79,659	7.18%
450	499	63	29,465	380	30.01%	109,123	9.84%
500	549	74	38,180	454	35.84%	147,304	13.28%
550	599	72	40,556	526	41.51%	187,859	16.94%
600	649	89	54,521	615	48.52%	242,380	21.86%
650	699	66	44,068	681	53.76%	286,448	25.83%
700	749	63	45,002	744	58.75%	331,450	29.89%
750	799	46	35,197	790	62.38%	366,647	33.06%
800	849	57	46,101	847	66.86%	412,748	37.22%
850	899	40	34,176	886	69.99%	446,923	40.30%
900	949	42	38,142	928	73.29%	485,066	43.74%
950	999	40	38,125	968	76.42%	523,191	47.18%
1,000	1,999	206	242,863	1,173	92.65%	766,054	69.07%
2,000	2,999	51	86,224	1,225	96.70%	852,278	76.85%
2,000	2,499	18	39,932	1,243	98.14%	892,211	80.45%
2,500	2,999	4	11,223	1,247	98.48%	903,433	81.46%
3,000	3,499	5	17,052	1,253	98.90%	920,485	83.00%
3,500	3,999	4	15,820	1,257	99.24%	936,305	84.42%
≥ 4,500		10	172,746	1,267	100.00%	1,109,051	100.00%

Average Number of Bills 47
 Average kWh Usage 41,076
 Average kWh usage per Number of Bills 876

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
General Service - C10 - Summer (May - Oct)							
0	49	16,157	196,131	16,157	8.23%	196,131	0.02%
50	99	6,514	468,386	22,670	3.32%	665,517	0.07%
100	149	5,498	662,813	28,168	2.80%	1,328,330	0.13%
150	199	3,936	692,598	32,104	2.01%	2,020,928	0.20%
200	249	3,811	869,339	35,915	1.94%	2,890,267	0.28%
250	299	3,556	991,842	39,472	1.81%	3,882,109	0.38%
300	349	3,407	1,126,648	42,879	1.74%	5,008,757	0.49%
350	399	3,347	1,279,722	46,226	1.71%	6,288,479	0.61%
400	449	3,579	1,550,375	49,805	1.82%	7,838,854	0.77%
450	499	3,508	1,704,205	53,312	1.79%	9,543,060	0.93%
500	549	3,564	1,914,722	56,877	1.82%	11,457,782	1.12%
550	599	3,558	2,092,192	60,435	1.81%	13,549,974	1.32%
600	649	3,417	2,184,934	63,852	1.74%	15,734,908	1.54%
650	699	3,072	2,122,576	66,924	1.57%	17,857,484	1.74%
700	749	2,839	2,107,745	69,763	1.45%	19,965,229	1.95%
750	799	2,534	2,013,673	72,297	1.29%	21,978,903	2.15%
800	849	2,452	2,072,738	74,749	1.25%	24,051,640	2.35%
850	899	2,457	2,205,620	77,206	1.25%	26,257,260	2.57%
900	949	2,182	2,070,328	79,388	1.11%	28,327,588	2.77%
950	999	2,091	2,090,683	81,480	1.07%	30,418,271	2.97%
1,000	1,999	33,252	49,807,952	114,732	18.95%	80,226,223	7.84%
2,000	2,999	20,432	51,659,938	135,164	10.41%	131,886,162	12.89%
3,000	3,999	12,465	44,394,677	147,629	6.35%	176,280,839	17.22%
4,000	4,999	8,044	36,916,726	155,673	4.10%	213,197,564	20.83%
5,000	9,999	18,713	135,156,760	174,386	9.54%	348,354,325	34.04%
10,000	14,999	7,292	91,784,741	181,677	3.72%	440,139,066	43.01%
15,000	19,999	3,846	68,162,677	185,524	1.96%	508,301,743	49.67%
20,000	24,999	2,410	55,510,470	187,933	1.23%	563,812,213	55.09%
25,000	29,999	1,741	48,952,694	189,675	0.89%	612,764,908	59.87%
30,000	34,999	1,227	40,827,929	190,901	0.63%	653,592,837	63.86%
35,000	39,999	957	36,860,450	191,858	0.49%	690,453,288	67.48%
40,000	44,999	807	35,284,178	192,666	0.41%	725,737,465	70.91%
45,000	49,999	679	33,130,541	193,345	0.35%	758,868,007	74.15%
50,000	54,999	572	30,871,721	193,917	0.29%	789,739,727	77.17%
55,000	59,999	411	24,302,260	194,328	0.21%	814,041,987	79.54%
60,000	64,999	311	20,037,799	194,640	0.16%	834,079,786	81.50%
65,000	69,999	260	18,018,020	194,899	0.13%	852,097,806	83.26%
70,000	74,999	182	13,567,770	195,081	0.09%	865,665,576	84.58%
75,000	99,999	541	47,301,256	195,622	0.28%	912,966,832	89.21%
100,000	199,999	459	62,473,637	196,081	0.23%	975,440,469	95.31%
200,000	299,999	62	15,060,753	196,143	0.03%	990,501,222	96.78%
300,000	399,999	39	13,917,351	196,182	0.02%	1,004,418,574	98.14%
400,000	499,999	16	7,529,294	196,198	0.01%	1,011,947,868	98.88%
500,000	599,999	9	4,696,805	196,207	0.00%	1,016,644,673	99.34%
≥600,000		8	6,787,657	196,214	0.00%	1,023,432,330	100.00%

Tucson Electric Power Company
 Bill Count Test Year Ended December 31, 2006

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Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs			
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total		
Average Number of Bills						4,360			
Average kWh Usage						22,742,841			
Average kWh usage per Number of Bills						5,216			

Tucson Electric Power Company
Bill Count Test Year Ended December 31, 2006

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Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
General Service - C10 - Winter (Nov - Apr)							
0	49	16,942	197,615	16,942	8.63%	197,615	0.03%
50	99	7,184	509,206	24,126	12.28%	706,821	0.10%
100	149	5,962	717,438	30,088	15.32%	1,424,259	0.19%
150	199	4,951	854,377	35,039	17.84%	2,278,635	0.31%
200	249	4,836	1,084,454	39,874	20.30%	3,363,089	0.45%
250	299	4,545	1,246,468	44,419	22.62%	4,609,557	0.62%
300	349	4,540	1,472,898	48,958	24.93%	6,082,455	0.82%
350	399	4,465	1,674,571	53,423	27.20%	7,757,026	1.05%
400	449	4,719	2,008,148	58,142	29.61%	9,765,175	1.32%
450	499	4,630	2,206,648	62,772	31.96%	11,971,822	1.62%
500	549	4,482	2,360,951	67,254	34.24%	14,332,773	1.94%
550	599	4,410	2,545,021	71,664	36.49%	16,877,794	2.28%
600	649	4,219	2,650,341	75,883	38.64%	19,528,135	2.64%
650	699	3,770	2,557,087	79,653	40.56%	22,085,223	2.98%
700	749	3,614	2,635,000	83,267	42.40%	24,720,222	3.34%
750	799	3,162	2,466,229	86,429	44.01%	27,186,452	3.67%
800	849	3,237	2,685,672	89,666	45.66%	29,872,123	4.04%
850	899	2,898	2,553,495	92,564	47.13%	32,425,618	4.38%
900	949	2,768	2,579,336	95,333	48.54%	35,004,954	4.73%
950	999	2,646	2,596,269	97,979	49.89%	37,601,223	5.08%
1,000	1,999	34,171	49,289,630	132,150	67.29%	86,890,853	11.74%
2,000	2,999	17,287	42,682,905	149,437	76.09%	129,573,758	17.51%
3,000	3,999	9,717	33,976,345	159,155	81.04%	163,550,103	22.10%
4,000	4,999	6,806	30,691,790	165,961	84.50%	194,241,893	26.25%
5,000	9,999	14,889	105,416,700	180,850	92.09%	299,658,593	40.49%
10,000	14,999	5,452	68,845,506	186,302	94.86%	366,504,099	49.53%
15,000	19,999	2,680	46,767,663	188,982	96.23%	413,271,762	55.85%
20,000	24,999	1,896	42,758,505	190,878	97.19%	456,030,266	61.62%
25,000	29,999	1,285	35,536,885	192,163	97.85%	491,567,152	66.43%
30,000	34,999	1,024	33,625,693	193,187	98.37%	525,192,845	70.97%
35,000	39,999	788	29,744,801	193,975	98.77%	554,937,646	74.99%
40,000	44,999	574	24,557,371	194,549	99.06%	579,495,016	78.31%
45,000	49,999	370	17,738,532	194,919	99.25%	597,233,549	80.71%
50,000	54,999	279	14,752,620	195,197	99.39%	611,986,169	82.70%
55,000	59,999	204	11,786,529	195,401	99.50%	623,772,697	84.29%
60,000	64,999	178	11,190,565	195,579	99.59%	634,963,263	85.80%
65,000	69,999	124	8,446,087	195,703	99.65%	643,409,349	86.95%
70,000	74,999	84	6,153,507	195,788	99.69%	649,562,856	87.78%
75,000	79,999	77	6,018,260	195,865	99.73%	655,581,116	88.59%
80,000	84,999	37	3,082,466	195,902	99.75%	658,663,582	89.01%
85,000	89,999	45	3,998,487	195,947	99.77%	662,662,069	89.55%
90,000	94,999	42	3,923,200	195,989	99.79%	666,585,269	90.08%
95,000	99,999	34	3,342,748	196,023	99.81%	669,928,017	90.53%
100,000	199,999	266	35,678,111	196,289	99.95%	705,606,127	95.35%
200,000	299,999	60	14,499,896	196,349	99.98%	720,106,023	97.31%
300,000	399,999	19	6,530,780	196,367	99.99%	726,636,804	98.19%

Tucson Electric Power Company
 Bill Count Test Year Ended December 31, 2006

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Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
400,000	499,999	14	6,505,043	196,382	99.99%	733,141,847	99.07%
500,000	599,999	4	2,196,420	196,386	100.00%	735,338,267	99.37%
≥600,000		6	4,671,377	196,392	100.00%	740,009,644	100.00%

Average Number of Bills 4,008
 Average kWh Usage 15,102,238
 Average kWh usage per Number of Bills 3,768

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
General Service Mobile Home Parks - C11 - Summer (May - Oct)							
0	499	52	9,343	52	2.43%	9,343	0.03%
500	999	46	36,667	98	2.15%	46,010	0.14%
1,000	1,499	49	63,248	147	2.29%	109,258	0.33%
1,500	1,999	71	129,108	218	3.31%	238,366	0.71%
2,000	2,499	85	200,130	303	3.97%	438,496	1.31%
2,500	2,999	92	265,644	395	4.30%	704,140	2.10%
3,000	3,499	82	279,064	477	3.83%	983,204	2.93%
3,500	3,999	73	284,883	550	3.41%	1,268,087	3.78%
4,000	4,499	63	279,014	613	2.94%	1,547,101	4.61%
4,500	4,999	62	310,896	675	2.89%	1,857,997	5.54%
5,000	5,499	57	312,012	732	2.66%	2,170,009	6.47%
5,500	5,999	55	328,444	787	2.57%	2,498,453	7.45%
6,000	6,499	55	360,418	842	2.57%	2,858,871	8.53%
6,500	6,999	43	300,854	885	2.01%	3,159,725	9.42%
7,000	7,499	57	432,199	942	2.66%	3,591,924	10.71%
7,500	7,999	36	291,608	978	1.68%	3,883,532	11.58%
8,000	8,499	55	474,722	1,033	2.57%	4,358,254	13.00%
8,500	8,999	43	397,639	1,076	2.01%	4,755,893	14.18%
9,000	9,499	55	530,588	1,131	2.57%	5,286,481	15.77%
9,500	9,999	30	308,903	1,161	1.40%	5,595,384	16.69%
10,000	10,999	81	894,470	1,242	3.78%	6,489,854	19.36%
11,000	11,999	73	876,277	1,315	3.41%	7,366,131	21.97%
12,000	12,999	73	955,400	1,388	3.41%	8,321,531	24.82%
13,000	13,999	71	1,001,894	1,459	3.31%	9,323,425	27.81%
14,000	14,999	69	1,043,213	1,528	3.22%	10,366,638	30.92%
15,000	15,999	52	844,508	1,580	2.43%	11,211,146	33.44%
16,000	16,999	42	717,625	1,622	1.96%	11,928,771	35.58%
17,000	17,999	41	746,345	1,663	1.91%	12,675,116	37.80%
18,000	18,999	48	934,769	1,711	2.24%	13,609,885	40.59%
19,000	19,999	36	731,990	1,747	1.68%	14,341,875	42.77%
20,000	20,999	37	793,126	1,784	1.73%	15,135,001	45.14%
21,000	21,999	39	874,883	1,823	1.82%	16,009,884	47.75%
22,000	22,999	30	710,264	1,853	1.40%	16,720,148	49.87%
23,000	23,999	19	462,047	1,872	0.89%	17,182,195	51.25%
24,000	24,999	20	510,682	1,892	0.93%	17,692,877	52.77%
25,000	29,999	85	2,422,345	1,977	3.97%	20,115,222	59.99%
30,000	39,999	77	2,747,749	2,054	3.59%	22,862,971	68.19%
40,000	79,999	50	2,725,527	2,104	2.33%	25,588,498	76.32%
80,000	159,999	22	2,703,416	2,126	1.03%	28,291,914	84.38%
≥160,000		16	5,237,281	2,142	0.75%	33,529,195	100.00%

Average Number of Bills 54
Average kWh Usage 838,230
Average kWh usage per Number of Bills 15,653

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
General Service Mobile Home Parks - C11 - Winter (Nov - Apr)							
0	499	69	13,879	69	3.22%	13,879	0.05%
500	999	71	52,338	140	6.54%	66,217	0.25%
1,000	1,499	73	91,050	213	9.94%	157,267	0.59%
1,500	1,999	89	151,951	302	14.10%	309,218	1.15%
2,000	2,499	87	188,627	389	18.16%	497,845	1.86%
2,500	2,999	82	217,148	471	21.99%	714,993	2.67%
3,000	3,499	87	277,386	558	26.05%	992,379	3.70%
3,500	3,999	75	273,527	633	29.55%	1,265,906	4.72%
4,000	4,499	84	347,013	717	33.47%	1,612,919	6.02%
4,500	4,999	66	304,358	783	36.55%	1,917,277	7.15%
5,000	5,499	70	358,682	853	39.82%	2,275,959	8.49%
5,500	5,999	71	396,144	924	43.14%	2,672,103	9.97%
6,000	6,499	63	381,238	987	46.08%	3,053,341	11.39%
6,500	6,999	58	376,919	1,045	48.79%	3,430,260	12.80%
7,000	7,499	57	396,521	1,102	51.45%	3,826,781	14.28%
7,500	7,999	79	590,705	1,181	55.14%	4,417,486	16.48%
8,000	8,499	63	503,250	1,244	58.08%	4,920,736	18.36%
8,500	8,999	63	533,064	1,307	61.02%	5,453,800	20.35%
9,000	9,499	63	564,944	1,370	63.96%	6,018,744	22.46%
9,500	9,999	69	654,790	1,439	67.18%	6,673,534	24.90%
10,000	10,999	115	1,182,426	1,554	72.55%	7,855,960	29.31%
11,000	11,999	81	897,753	1,635	76.33%	8,753,713	32.66%
12,000	12,999	83	1,000,777	1,718	80.21%	9,754,490	36.39%
13,000	13,999	47	619,346	1,765	82.40%	10,373,836	38.70%
14,000	14,999	51	719,430	1,816	84.78%	11,093,266	41.39%
15,000	15,999	44	663,784	1,860	86.83%	11,757,050	43.86%
16,000	16,999	31	504,472	1,891	88.28%	12,261,522	45.75%
17,000	17,999	21	354,497	1,912	89.26%	12,616,019	47.07%
18,000	18,999	23	412,050	1,935	90.34%	13,028,069	48.61%
19,000	19,999	14	258,060	1,949	90.99%	13,286,129	49.57%
20,000	20,999	13	247,919	1,962	91.60%	13,534,048	50.49%
21,000	21,999	15	305,998	1,977	92.30%	13,840,046	51.64%
22,000	22,999	13	275,900	1,990	92.90%	14,115,946	52.66%
23,000	23,999	12	262,377	2,002	93.46%	14,378,323	53.64%
24,000	24,999	16	373,813	2,018	94.21%	14,752,136	55.04%
25,000	29,999	31	832,415	2,049	95.66%	15,584,551	58.14%
30,000	39,999	25	814,934	2,074	96.83%	16,399,485	61.18%
40,000	79,999	32	1,625,983	2,106	98.32%	18,025,468	67.25%
80,000	159,999	20	2,109,195	2,126	99.25%	20,134,663	75.12%
≥160,000		16	6,668,681	2,142	100.00%	26,803,344	100.00%

Average Number of Bills 54
Average kWh Usage 670,084
Average kWh usage per Number of Bills 12,513

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Interruptible Agricultural Pumping - C31 - Summer (May - Oct)							
0	1,999	20	8,375	20	8.10%	8,375	0.07%
2,000	3,999	13	35,956	33	13.36%	44,331	0.39%
4,000	5,999	12	59,823	45	18.22%	104,154	0.91%
6,000	7,999	10	68,393	55	22.27%	172,547	1.51%
8,000	9,999	19	177,195	74	29.96%	349,742	3.05%
10,000	19,999	15	202,255	89	36.03%	551,997	4.82%
20,000	29,999	21	537,424	110	44.53%	1,089,421	9.51%
30,000	39,999	26	922,829	136	55.06%	2,012,250	17.56%
40,000	49,999	17	745,028	153	61.94%	2,757,278	24.06%
50,000	59,999	20	1,090,878	173	70.04%	3,848,156	33.58%
60,000	69,999	6	378,021	179	72.47%	4,226,177	36.88%
70,000	79,999	9	679,040	188	76.11%	4,905,217	42.81%
80,000	89,999	9	767,890	197	79.76%	5,673,107	49.51%
90,000	99,999	13	1,209,185	210	85.02%	6,882,292	60.07%
100,000	109,999	8	832,432	218	88.26%	7,714,724	67.33%
110,000	119,999	10	1,121,307	228	92.31%	8,836,031	77.12%
120,000	129,999	5	619,431	233	94.33%	9,455,462	82.52%
130,000	139,999	7	936,238	240	97.17%	10,391,700	90.69%
140,000	149,999	5	727,278	245	99.19%	11,118,978	97.04%
≥160,000		2	338,995	247	100.00%	11,457,973	100.00%

Average Number of Bills 12
 Average kWh Usage 572,899
 Average kWh usage per Number of Bills 48,389

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Interruptible Agricultural Pumping - C31 - Winter (Nov - Apr)							
0	1,999	86	8,302	86	34.13%	8,302	0.18%
2000	3,999	28	89,071	114	45.24%	97,373	2.05%
4,000	5,999	24	129,042	138	54.76%	226,415	4.78%
6,000	7,999	5	39,077	143	56.75%	265,492	5.60%
8,000	9,999	12	117,509	155	61.51%	383,001	8.08%
10,000	19,999	32	487,873	187	74.21%	870,874	18.38%
20,000	29,999	11	298,286	198	78.57%	1,169,160	24.67%
30,000	39,999	16	606,785	214	84.92%	1,775,945	37.48%
40,000	49,999	5	242,814	219	86.90%	2,018,759	42.60%
50,000	59,999	13	709,804	232	92.06%	2,728,563	57.58%
60,000	69,999	5	357,320	237	94.05%	3,085,883	65.12%
70,000	79,999	3	245,297	240	95.24%	3,331,180	70.29%
80,000	89,999	3	286,023	243	96.43%	3,617,203	76.33%
100,000	109,999	2	230,858	245	97.22%	3,848,061	81.20%
110,000	119,999	5	620,177	250	99.21%	4,468,238	94.29%
120,000	129,999	2	270,681	252	100.00%	4,738,919	100.00%
≥160,000	-	-	-	252	100.00%	4,738,919	100.00%

Average Number of Bills 15
 Average kWh Usage 278,760
 Average kWh usage per Number of Bills 18,805

Tucson Electric Power Company
 Bill Count Test Year Ended December 31, 2006

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Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
General Service Time of Use - C76 - Summer (May - Oct)							
0	99	33,884	39,824	33,884	16.57%	39,824	0.05%
100	199	11,390	50,094	45,274	22.14%	89,917	0.12%
200	299	7,677	53,422	52,951	25.90%	143,340	0.19%
300	399	6,962	70,901	59,913	29.30%	214,240	0.28%
400	499	4,784	60,989	64,698	31.65%	275,229	0.38%
500	999	4,892	98,261	69,589	34.04%	373,490	0.49%
1,000	1,999	8,891	414,612	78,480	38.39%	788,102	1.04%
2,000	2,999	12,925	935,344	91,405	44.71%	1,723,448	2.28%
3,000	3,999	8,462	862,874	99,867	48.85%	2,586,321	3.42%
4,000	4,999	6,391	844,806	106,258	51.97%	3,431,126	4.54%
5,000	9,999	25,636	5,336,905	131,895	64.51%	8,768,031	11.59%
10,000	14,999	10,105	3,643,088	141,999	69.46%	12,411,119	16.41%
15,000	19,999	8,855	4,572,234	150,854	73.79%	16,983,353	22.45%
20,000	24,999	11,676	7,732,394	162,530	79.50%	24,715,747	32.67%
25,000	29,999	14,246	11,399,154	176,776	86.47%	36,114,901	47.74%
30,000	34,999	8,748	8,240,488	185,524	90.74%	44,355,389	58.63%
35,000	39,999	3,356	3,682,239	188,880	92.39%	48,037,627	63.50%
40,000	44,999	3,213	3,976,580	192,093	93.96%	52,014,207	68.76%
45,000	49,999	3,428	4,733,527	195,521	95.63%	56,747,734	75.01%
50,000	54,999	2,249	3,434,332	197,771	96.73%	60,182,065	79.55%
55,000	59,999	1,714	2,864,640	199,484	97.57%	63,046,706	83.34%
60,000	79,999	3,428	6,719,668	202,912	99.25%	69,766,374	92.22%
80,000	99,999	643	1,633,835	203,555	99.56%	71,400,209	94.38%
100,000	119,999	286	920,076	203,840	99.70%	72,320,285	95.60%
120,000	139,999	321	1,241,894	204,162	99.86%	73,562,179	97.24%
140,000	159,999	107	479,605	204,269	99.91%	74,041,784	97.87%
≥160,000		179	1,607,941	204,447	100.00%	75,649,725	100.00%

Average Number of Bills 7,572
 Average kWh Usage 2,801,842
 Average kWh usage per Number of Bills 370

Tucson Electric Power Company
 Bill Count Test Year Ended December 31, 2006

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Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
General Service Time of Use - C76 - Winter (Nov - Apr)							
0	99	29,706	40,075	29,706	14.52%	40,075	0.07%
100	199	10,321	41,008	40,027	19.58%	81,083	0.13%
200	299	8,569	60,355	48,596	23.75%	141,438	0.23%
300	399	6,208	59,727	54,804	26.78%	201,165	0.33%
400	499	4,951	61,835	59,755	29.20%	263,000	0.43%
500	999	11,502	212,547	71,257	34.82%	475,547	0.78%
1,000	1,999	10,626	440,688	81,882	40.01%	916,235	1.50%
2,000	2,999	13,406	935,116	95,288	46.57%	1,851,351	3.03%
3,000	3,999	10,397	1,025,323	105,686	51.65%	2,876,674	4.71%
4,000	4,999	8,417	1,062,498	114,102	55.76%	3,939,172	6.45%
5,000	9,999	22,851	4,499,013	136,953	66.93%	8,438,185	13.82%
10,000	14,999	9,559	3,349,658	146,512	71.60%	11,787,843	19.30%
15,000	19,999	11,997	5,888,396	158,509	77.46%	17,676,239	28.94%
20,000	24,999	14,701	9,340,958	173,210	84.65%	27,017,197	44.23%
25,000	29,999	11,844	9,062,091	185,054	90.43%	36,079,288	59.07%
30,000	34,999	8,436	5,838,170	191,491	93.58%	41,917,457	68.63%
35,000	39,999	4,266	4,500,363	195,756	95.66%	46,417,821	76.00%
40,000	44,999	2,628	3,122,377	198,384	96.95%	49,540,198	81.11%
45,000	49,999	2,514	3,323,814	200,898	98.18%	52,864,012	86.55%
50,000	54,999	914	1,357,124	201,812	98.62%	54,221,136	88.77%
55,000	59,999	762	1,225,520	202,573	98.99%	55,446,657	90.78%
60,000	79,999	1,028	1,947,350	203,602	99.50%	57,394,007	93.97%
80,000	99,999	267	656,735	203,868	99.63%	58,050,742	95.04%
100,000	119,999	267	832,701	204,135	99.76%	58,883,443	96.41%
120,000	139,999	152	563,532	204,287	99.83%	59,446,975	97.33%
140,000	159,999	190	826,869	204,478	99.93%	60,273,844	98.68%
≥160,000		152	804,163	204,630	100.00%	61,078,007	100.00%

Average Number of Bills 7,579

Average kWh Usage 2,262,148

Average kWh usage per Number of Bills 298

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Large General Service - I13 - Summer (May - Oct)							
0	1,999	9	8,972	9	0.24%	8,972	0.00%
2,000	3,999	3	9,414	12	0.32%	18,386	0.00%
4,000	5,999	5	24,984	17	0.46%	43,371	0.01%
6,000	7,999	5	35,968	21	0.60%	79,339	0.01%
8,000	9,999	2	18,346	23	0.65%	97,685	0.01%
10,000	19,999	10	146,607	33	0.92%	244,292	0.04%
20,000	29,999	25	647,362	58	1.62%	891,653	0.13%
30,000	39,999	42	1,555,756	100	2.79%	2,447,409	0.35%
40,000	49,999	126	5,995,733	226	6.31%	8,443,142	1.22%
50,000	59,999	173	9,861,021	399	11.13%	18,304,184	2.64%
60,000	69,999	184	12,340,580	583	16.24%	30,644,744	4.42%
70,000	79,999	195	15,233,468	778	21.68%	45,878,212	6.62%
80,000	89,999	206	18,136,804	984	27.42%	64,015,016	9.24%
90,000	99,999	196	19,329,562	1,180	32.89%	83,344,578	12.03%
100,000	119,999	344	38,828,978	1,524	42.47%	122,173,556	17.63%
120,000	139,999	265	35,590,058	1,789	49.86%	157,763,614	22.76%
140,000	159,999	259	40,358,368	2,048	57.09%	198,121,984	28.59%
160,000	179,999	181	31,743,611	2,229	62.13%	229,865,595	33.17%
180,000	199,999	205	40,232,989	2,433	67.84%	270,098,583	38.97%
200,000	224,999	211	46,427,676	2,644	73.71%	316,526,259	45.67%
225,000	249,999	181	44,316,164	2,825	78.75%	360,842,423	52.06%
250,000	299,999	243	68,658,160	3,067	85.52%	429,500,583	61.97%
300,000	399,999	228	81,290,732	3,296	91.88%	510,791,315	73.70%
400,000	499,999	124	57,955,140	3,420	95.34%	568,746,455	82.06%
500,000	599,999	63	35,072,909	3,483	97.10%	603,819,364	87.12%
600,000	749,999	53	36,613,010	3,537	98.59%	640,432,375	92.40%
750,000	899,999	22	18,578,377	3,559	99.21%	659,010,751	95.08%
900,000	1,049,999	6	5,720,865	3,565	99.38%	664,731,616	95.91%
1,050,000	1,199,999	10	11,560,278	3,574	99.65%	676,291,894	97.58%
≥1,200,000		13	16,792,253	3,587	100.00%	693,084,147	100.00%

Average Number of Bills 120
Average kWh Usage 23,102,805
Average kWh usage per Number of Bills 193,221

Tucson Electric Power Company
Bill Count Test Year Ended December 31, 2006

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Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Large General Service - I13 - Winter (Nov - Apr)							
0	1,999	1	1,590	1	0.03%	1,590	0.00%
2,000	3,999	7	19,480	8	0.23%	21,070	0.00%
4,000	5,999	1	5,764	9	0.26%	26,835	0.01%
6,000	7,999	5	34,348	14	0.40%	61,183	0.01%
8,000	9,999	2	16,856	17	0.46%	78,039	0.02%
10,000	19,999	50	724,918	66	1.83%	802,957	0.16%
20,000	29,999	56	1,399,038	122	3.37%	2,201,995	0.43%
30,000	39,999	167	5,728,900	289	8.00%	7,930,894	1.55%
40,000	49,999	260	11,313,863	549	15.21%	19,244,757	3.77%
50,000	59,999	315	16,576,005	865	23.93%	35,820,762	7.01%
60,000	69,999	259	16,225,788	1,124	31.10%	52,046,551	10.18%
70,000	79,999	242	17,423,519	1,365	37.79%	69,470,070	13.59%
80,000	89,999	205	16,693,663	1,570	43.45%	86,163,733	16.88%
90,000	99,999	181	16,485,593	1,751	48.46%	102,659,326	20.08%
100,000	119,999	266	27,779,314	2,017	55.83%	130,438,639	25.52%
120,000	139,999	213	28,698,235	2,230	61.72%	157,136,875	30.74%
140,000	159,999	224	32,178,739	2,454	67.92%	189,315,614	37.04%
160,000	179,999	206	33,563,709	2,660	73.61%	222,879,323	43.60%
180,000	199,999	205	37,340,861	2,864	79.27%	260,220,184	50.91%
200,000	224,999	165	33,614,047	3,029	83.85%	293,834,231	57.49%
225,000	249,999	112	25,307,296	3,141	86.94%	319,141,527	62.44%
250,000	299,999	146	38,043,087	3,287	90.97%	357,184,614	69.88%
300,000	399,999	128	42,323,196	3,415	94.51%	399,507,811	78.16%
400,000	499,999	92	40,103,702	3,507	97.06%	439,611,513	86.01%
500,000	599,999	49	25,358,242	3,555	98.40%	464,969,754	90.97%
600,000	749,999	27	16,985,269	3,582	99.14%	481,955,024	94.29%
750,000	899,999	12	9,728,812	3,594	99.49%	491,683,836	96.19%
900,000	1,049,999	8	7,711,253	3,603	99.71%	499,395,089	97.70%
1,050,000	1,199,999	7	7,775,759	3,610	99.91%	507,170,848	99.22%
≥1,200,000		3	3,973,142	3,613	100.00%	511,143,990	100.00%

Average Number of Bills 120
Average kWh Usage 17,038,133
Average kWh usage per Number of Bills 141,474

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Large General Service Time of Use - I85 - Summer (May - Oct)							
30,000	39,999	3	115,984	3	0.93%	115,984	0.16%
40,000	49,999	10	527,502	13	4.33%	643,486	0.88%
50,000	59,999	9	493,215	22	7.12%	1,136,701	1.55%
60,000	69,999	9	656,651	31	10.22%	1,793,353	2.44%
70,000	79,999	9	755,634	41	13.31%	2,548,986	3.47%
80,000	89,999	12	1,128,665	53	17.34%	3,677,651	5.00%
90,000	99,999	4	377,716	57	18.58%	4,055,367	5.52%
100,000	149,999	33	4,561,469	90	29.41%	8,616,836	11.72%
150,000	199,999	53	9,903,097	143	46.75%	18,519,932	25.19%
200,000	249,999	71	16,887,447	214	69.97%	35,407,379	48.17%
250,000	299,999	44	12,472,901	258	84.21%	47,880,281	65.13%
300,000	349,999	20	6,773,019	278	90.71%	54,653,299	74.35%
350,000	399,999	7	2,612,308	284	92.88%	57,265,608	77.90%
400,000	449,999	3	1,318,754	287	93.81%	58,584,363	79.69%
450,000	499,999	2	983,303	289	94.43%	59,567,666	81.03%
500,000	549,999	2	1,042,525	291	95.05%	60,610,190	82.45%
550,000	599,999	2	1,162,343	293	95.67%	61,772,534	84.03%
600,000	649,999	4	2,543,504	297	96.90%	64,316,038	87.49%
650,000	699,999	3	2,042,550	299	97.83%	66,358,588	90.27%
700,000	749,999	1	727,600	300	98.14%	67,086,187	91.26%
≥1,000,000		6	6,425,975	306	100.00%	73,512,162	100.00%

Average Number of Bills 15
 Average kWh Usage 3,500,579
 Average kWh usage per Number of Bills 240,236

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Large General Service Time of Use - 185 - Winter (Nov - Apr)							
30,000	39,999	12	419,910	12	3.97%	419,910	0.76%
40,000	49,999	11	492,567	23	7.62%	912,477	1.66%
50,000	59,999	12	630,608	35	11.59%	1,543,085	2.81%
60,000	69,999	11	711,873	47	15.23%	2,254,758	4.10%
70,000	79,999	9	659,233	56	18.21%	2,913,991	5.30%
80,000	89,999	5	417,133	61	19.87%	3,331,124	6.06%
90,000	99,999	3	276,355	64	20.86%	3,607,479	6.56%
100,000	109,999	5	527,159	69	22.52%	4,134,639	7.52%
110,000	119,999	10	1,119,366	79	25.83%	5,254,005	9.56%
120,000	129,999	12	1,472,540	91	29.80%	6,726,545	12.24%
130,000	139,999	11	1,436,203	102	33.44%	8,162,748	14.85%
140,000	149,999	21	2,976,969	124	40.40%	11,139,717	20.27%
150,000	159,999	10	1,524,393	134	43.71%	12,664,110	23.04%
160,000	169,999	13	2,097,810	147	48.01%	14,761,919	26.85%
170,000	179,999	15	2,568,869	162	52.98%	17,330,788	31.53%
180,000	189,999	25	4,489,846	187	61.26%	21,820,634	39.70%
190,000	199,999	21	3,991,276	209	68.21%	25,811,910	46.96%
200,000	249,999	54	11,357,121	262	85.76%	37,169,031	67.62%
250,000	299,999	18	4,765,536	281	91.72%	41,934,567	76.29%
300,000	349,999	10	3,183,877	291	95.03%	45,118,444	82.08%
350,000	399,999	4	1,490,928	295	96.36%	46,609,371	84.79%
450,000	499,999	2	948,733	297	97.02%	47,558,105	86.51%
500,000	549,999	3	1,570,850	300	98.01%	49,126,954	89.37%
900,000	949,999	1	905,673	301	98.34%	50,032,627	91.02%
950,000	999,999	1	981,984	302	98.68%	50,994,611	92.77%
≥1,000,000		4	3,974,637	306	100.00%	54,969,248	100.00%

Average Number of Bills 12
 Average kWh Usage 2,114,202
 Average kWh usage per Number of Bills 179,638

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Traffic Signals and Street Lighting - P41 - Summer (May - Oct)							
-	49	509	22,783	509	11.8%	22,783	0.2%
50	99	308	24,972	817	18.9%	47,755	0.4%
100	149	207	24,689	1,023	23.7%	72,444	0.7%
150	199	281	49,729	1,314	30.5%	122,173	1.1%
200	249	158	35,043	1,472	34.1%	157,216	1.4%
250	499	275	104,235	1,748	40.5%	261,451	2.4%
500	749	192	118,099	1,940	45.0%	379,550	3.4%
750	999	155	136,892	2,095	48.6%	516,442	4.7%
1,000	1,999	510	761,013	2,805	60.4%	1,277,455	11.6%
2,000	2,999	336	825,824	2,941	68.2%	2,103,279	19.1%
3,000	3,999	235	826,264	3,176	73.6%	2,929,543	26.6%
4,000	4,999	274	1,236,439	3,450	80.0%	4,165,982	37.8%
5,000	5,999	210	1,143,157	3,659	84.8%	5,309,139	48.2%
6,000	6,999	161	1,043,358	3,821	88.6%	6,352,497	57.7%
7,000	7,999	172	1,298,938	3,992	92.5%	7,651,436	69.5%
8,000	8,999	138	1,182,834	4,131	95.7%	8,834,269	80.2%
9,000	9,999	66	820,502	4,196	97.3%	9,454,771	85.8%
10,000	14,999	94	1,090,951	4,290	99.4%	10,545,723	95.8%
15,000	19,999	14	237,825	4,303	99.8%	10,783,548	97.9%
20,000	24,999	11	229,913	4,314	100.0%	11,013,461	100.0%

Average Number of Bills 216
 Average kWh Usage 550,673
 Average kWh usage per Number of Bills 2,553

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Traffic Signals and Street Lighting - P41 - Winter (Nov - Apr)							
-	49	1,151	7,091	1,151	26.7%	7,091	0.1%
50	99	138	10,983	1,289	29.9%	18,074	0.1%
100	149	97	11,831	1,386	32.1%	29,905	0.2%
150	199	111	19,098	1,497	34.7%	49,003	0.4%
200	249	89	20,028	1,586	36.8%	69,031	0.5%
250	499	191	69,801	1,777	41.2%	138,832	1.0%
500	749	175	111,703	1,952	45.3%	250,536	1.9%
750	999	123	109,481	2,075	48.1%	360,017	2.7%
1,000	1,999	395	583,333	2,470	57.3%	943,350	7.1%
2,000	2,999	361	911,023	2,831	65.7%	1,854,373	14.0%
3,000	3,999	210	740,115	3,041	70.5%	2,594,488	19.6%
4,000	4,999	207	949,241	3,247	75.3%	3,543,730	26.7%
5,000	5,999	201	1,139,915	3,449	80.0%	4,683,645	35.3%
6,000	6,999	160	1,049,324	3,608	83.7%	5,732,969	43.3%
7,000	7,999	151	1,154,831	3,760	87.2%	6,887,800	52.0%
8,000	8,999	139	1,205,529	3,899	90.4%	8,093,329	61.1%
9,000	9,999	108	1,035,173	4,006	92.9%	9,128,502	68.9%
10,000	14,999	254	3,018,756	4,260	98.8%	12,147,258	91.7%
15,000	19,999	29	502,785	4,289	99.5%	12,650,043	95.5%
20,000	24,999	14	314,818	4,303	99.8%	12,964,862	97.8%
25,000	29,999	7	208,215	4,310	100.0%	13,173,077	99.4%
≥30000		2	79,606	4,312	100.0%	13,252,682	100.0%

Average Number of Bills 196
 Average kWh Usage 602,395
 Average kWh usage per Number of Bills 3,074

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Traffic Signals and Street Lighting - P47 - Summer (May - Oct)							
-	99	101	2,516	101	3.2%	2,516	0.1%
100	199	94	14,823	195	6.3%	17,339	0.4%
200	299	120	29,859	316	10.1%	47,198	1.1%
300	399	99	34,171	415	13.3%	81,369	1.9%
400	499	179	79,942	594	18.0%	161,311	3.8%
500	599	208	114,558	802	25.7%	275,869	6.5%
600	699	233	150,445	1,035	33.1%	426,314	10.0%
700	799	202	149,827	1,237	39.6%	576,141	13.5%
800	899	201	169,754	1,438	46.0%	745,895	17.4%
900	999	149	139,924	1,587	50.8%	885,820	20.7%
1,000	1,499	682	843,811	2,269	72.6%	1,729,630	40.5%
1,500	1,999	449	773,089	2,718	87.0%	2,502,719	58.5%
2,000	2,499	167	360,633	2,885	92.3%	2,863,352	67.0%
2,500	2,999	62	171,173	2,947	94.3%	3,034,525	71.0%
3,000	3,499	31	100,939	2,978	95.3%	3,135,464	73.3%
3,500	3,999	23	87,215	3,002	96.1%	3,222,679	75.4%
4,000	4,999	18	81,685	3,020	96.7%	3,304,364	77.3%
5,000	5,999	15	79,626	3,035	97.1%	3,383,990	79.1%
6,000	6,999	17	106,836	3,051	97.7%	3,490,826	81.6%
7,000	7,999	14	102,703	3,065	98.1%	3,593,329	84.0%
8,000	8,999	12	100,325	3,076	98.5%	3,693,654	86.4%
9,000	9,999	15	137,802	3,091	98.9%	3,831,455	89.6%
10,000	19,999	29	360,951	3,120	99.9%	4,192,406	98.0%
20,000	29,999	4	83,493	3,124	100.0%	4,275,899	100.0%

Average Number of Bills 130
 Average kWh Usage 178,162
 Average kWh usage per Number of Bills 1,369

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Traffic Signals and Street Lighting - P47 - Winter (Nov - Apr)							
-	99	131	1,721	131	4.2%	1,721	0.0%
100	199	65	10,337	196	6.3%	12,058	0.2%
200	299	99	24,622	296	9.4%	36,680	0.7%
300	399	81	28,545	376	12.0%	65,224	1.3%
400	499	120	54,714	496	15.8%	119,938	2.3%
500	599	143	79,055	639	20.4%	198,993	3.8%
600	699	185	121,544	824	26.3%	320,538	6.2%
700	799	186	139,936	1,010	32.2%	460,474	8.9%
800	899	175	149,155	1,184	37.8%	609,628	11.8%
900	999	164	156,746	1,348	43.0%	766,375	14.8%
1,000	1,499	630	787,483	1,979	63.2%	1,553,858	30.0%
1,500	1,999	478	831,078	2,457	78.4%	2,384,935	46.0%
2,000	2,499	316	713,880	2,773	88.5%	3,098,815	59.8%
2,500	2,999	119	322,869	2,892	92.3%	3,421,684	66.0%
3,000	3,499	54	173,840	2,946	94.0%	3,595,524	69.3%
3,500	3,999	33	122,905	2,979	95.1%	3,718,429	71.7%
4,000	4,999	37	164,148	3,016	96.3%	3,882,577	74.9%
5,000	5,999	13	74,821	3,030	96.7%	3,957,399	76.3%
6,000	6,999	6	42,077	3,036	96.9%	3,999,476	77.1%
7,000	7,999	11	66,321	3,047	97.3%	4,065,797	78.8%
8,000	8,999	9	79,246	3,057	97.6%	4,165,043	80.3%
9,000	9,999	17	157,822	3,073	98.1%	4,322,865	83.4%
10,000	19,999	53	681,459	3,126	99.8%	5,004,324	96.5%
≥ 20,000		7	181,156	3,133	100.0%	5,185,481	100.0%

Average Number of Bills 131
Average kWh Usage 216,062
Average kWh usage per Number of Bills 1,655

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Municipal Service - 040 - Summer (May - Oct)							
-	99	1,006	25,905	1,006	22.3%	25,905	0.0%
100	199	304	43,234	1,310	29.0%	69,139	0.1%
200	299	184	48,310	1,494	33.1%	115,449	0.2%
300	399	149	53,535	1,643	36.4%	168,983	0.3%
400	499	94	43,512	1,737	38.4%	212,495	0.4%
500	599	82	45,484	1,819	40.3%	257,979	0.4%
600	699	41	26,923	1,859	41.2%	284,903	0.5%
700	799	54	40,989	1,914	42.4%	325,892	0.6%
800	899	48	42,264	1,962	43.4%	368,156	0.6%
900	999	42	40,532	2,004	44.3%	408,688	0.7%
1,000	1,999	364	527,817	2,367	52.4%	936,505	1.6%
2,000	2,999	283	724,897	2,650	58.7%	1,661,402	2.8%
3,000	3,999	216	777,849	2,866	63.4%	2,439,251	4.2%
4,000	4,999	169	774,960	3,035	67.2%	3,214,212	5.5%
5,000	9,999	452	3,332,620	3,487	77.2%	6,546,832	11.2%
10,000	14,999	255	3,263,565	3,743	82.8%	9,810,396	16.7%
15,000	19,999	165	2,948,446	3,908	86.5%	12,758,842	21.7%
20,000	39,999	252	7,316,146	4,160	92.1%	20,074,988	34.2%
40,000	59,999	141	7,100,932	4,302	95.2%	27,175,920	46.3%
60,000	79,999	100	7,155,828	4,401	97.4%	34,331,748	58.5%
80,000	159,999	62	7,378,831	4,463	98.8%	41,710,379	71.1%
160,000	239,999	30	6,079,981	4,493	99.5%	47,790,361	81.5%
240,000	319,999	10	3,058,267	4,504	99.7%	50,848,628	86.7%
320,000	399,999	2	674,234	4,506	99.7%	51,522,862	87.8%
400,000	479,999	6	2,536,824	4,511	99.9%	54,059,686	92.1%
480,000	559,999	2	1,027,070	4,513	99.9%	55,086,756	93.9%
560,000	639,999	1	610,970	4,514	99.9%	55,697,726	94.9%
640,000	719,999	1	641,040	4,515	99.9%	56,338,766	96.0%
720,000	799,999	2	1,528,267	4,517	100.0%	57,867,033	98.7%
800,000	879,999	1	800,800	4,518	100.0%	58,667,833	100.0%

Average Number of Bills 151
Average kWh Usage 1,955,594
Average kWh usage per Number of Bills 12,985

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Municipal Service - O40 - Winter (Nov - Apr)							
-	99	992	21,401	992	22.0%	21,401	0.1%
100	199	308	41,917	1,300	28.8%	63,318	0.1%
200	299	182	43,574	1,483	32.8%	106,892	0.3%
300	399	123	41,443	1,606	35.5%	148,334	0.3%
400	499	103	45,268	1,708	37.8%	193,603	0.5%
500	599	96	51,863	1,805	40.0%	245,465	0.6%
600	699	83	51,464	1,888	41.8%	296,929	0.7%
700	799	81	58,931	1,968	43.6%	355,860	0.8%
800	899	69	56,680	2,037	45.1%	412,540	1.0%
900	999	59	54,947	2,096	46.4%	467,487	1.1%
1,000	1,999	499	691,559	2,596	57.5%	1,159,047	2.7%
2,000	2,999	293	711,456	2,888	63.9%	1,870,503	4.4%
3,000	3,999	209	709,722	3,097	68.6%	2,580,225	6.0%
4,000	4,999	155	673,690	3,252	72.0%	3,253,915	7.6%
5,000	9,999	444	3,030,087	3,696	81.8%	6,284,002	14.7%
10,000	14,999	210	2,553,207	3,905	86.5%	8,837,209	20.7%
15,000	19,999	122	2,027,243	4,027	89.2%	10,864,452	25.4%
20,000	39,999	236	6,331,453	4,264	94.4%	17,195,908	40.3%
40,000	59,999	98	4,655,483	4,361	96.6%	21,851,389	51.2%
60,000	79,999	55	3,708,252	4,416	97.8%	25,559,641	59.9%
80,000	159,999	68	7,431,683	4,484	99.3%	32,991,324	77.3%
160,000	239,999	16	3,191,259	4,500	99.6%	36,182,583	84.7%
240,000	319,999	10	2,528,099	4,510	99.8%	38,710,682	90.7%
400,000	479,999	4	1,738,627	4,514	99.9%	40,449,308	94.7%
480,000	559,999	1	520,632	4,515	100.0%	40,969,940	96.0%
720,000	799,999	1	822,323	4,516	100.0%	41,792,263	97.9%
≥ 800,000		1	902,373	4,517	100.0%	42,694,636	100.0%

Average Number of Bills 167
Average kWh Usage 1,581,283
Average kWh usage per Number of Bills 9,452

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Municipal Water Pumping - 043 - Summer (May - Oct)							
-	99	875	12,678	875	26.7%	12,678	0.0%
100	199	113	15,845	988	30.1%	28,523	0.0%
200	299	40	9,611	1,028	31.3%	38,134	0.1%
300	399	44	14,906	1,072	32.7%	53,039	0.1%
400	499	45	19,815	1,117	34.0%	72,854	0.1%
500	599	30	16,301	1,147	35.0%	89,156	0.1%
600	699	22	14,225	1,170	35.6%	103,380	0.2%
700	799	19	13,511	1,188	36.2%	116,891	0.2%
800	899	16	13,217	1,204	36.7%	130,108	0.2%
900	999	15	13,720	1,218	37.1%	143,828	0.2%
1,000	1,999	155	226,458	1,373	41.8%	370,287	0.6%
2,000	2,999	125	308,073	1,498	45.6%	678,359	1.0%
3,000	3,999	113	386,602	1,611	49.1%	1,064,962	1.6%
4,000	4,999	95	427,890	1,706	52.0%	1,492,852	2.3%
5,000	9,999	301	2,196,779	2,007	61.2%	3,689,632	5.6%
10,000	19,999	340	4,846,903	2,347	71.5%	8,536,535	13.0%
20,000	29,999	245	6,085,057	2,592	79.0%	14,621,592	22.2%
30,000	39,999	190	6,581,822	2,782	84.8%	21,203,414	32.2%
40,000	49,999	149	6,665,005	2,931	89.3%	27,868,419	42.4%
50,000	99,999	226	15,410,919	3,157	96.2%	43,279,338	65.8%
100,000	149,999	64	7,775,794	3,222	98.2%	51,055,133	77.6%
150,000	199,999	23	3,904,790	3,245	98.9%	54,959,923	83.6%
200,000	249,999	14	3,096,218	3,259	99.3%	58,056,141	88.3%
250,000	299,999	11	2,930,036	3,269	99.6%	60,986,177	92.7%
300,000	349,999	6	1,874,244	3,275	99.8%	62,860,421	95.6%
350,000	399,999	3	1,061,255	3,278	99.9%	63,921,676	97.2%
400,000	449,999	1	420,201	3,279	99.9%	64,341,877	97.9%
450,000	499,999	3	1,411,519	3,282	100.0%	65,753,397	100.0%

Average Number of Bills 117
Average kWh Usage 2,348,336
Average kWh usage per Number of Bills 20,035

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Municipal Water Pumping - O43 - Winter (Nov - Apr)							
-	99	949	15,483	949	29.0%	15,483	0.0%
100	199	153	21,687	1,102	33.6%	37,170	0.1%
200	299	74	17,462	1,176	35.9%	54,632	0.1%
300	399	52	17,984	1,229	37.5%	72,616	0.1%
400	499	48	21,414	1,277	39.0%	94,030	0.2%
500	599	37	20,518	1,314	40.1%	114,548	0.2%
600	699	20	12,513	1,333	40.7%	127,061	0.2%
700	799	22	18,239	1,355	41.3%	143,300	0.2%
800	899	18	15,724	1,373	41.9%	159,024	0.3%
900	999	12	11,932	1,386	42.3%	170,955	0.3%
1,000	1,999	158	238,331	1,544	47.1%	409,287	0.7%
2,000	2,999	121	306,428	1,665	50.8%	715,715	1.2%
3,000	3,999	96	333,358	1,761	53.7%	1,049,071	1.8%
4,000	4,999	87	398,325	1,848	56.4%	1,447,396	2.5%
5,000	9,999	259	1,921,562	2,107	64.3%	3,368,958	5.8%
10,000	19,999	316	4,530,954	2,423	73.9%	7,899,912	13.6%
20,000	29,999	217	5,465,694	2,640	80.6%	13,365,606	23.0%
30,000	39,999	178	6,377,656	2,818	86.0%	19,743,261	34.0%
40,000	49,999	127	5,770,245	2,945	89.9%	25,513,507	43.9%
50,000	99,999	234	16,503,573	3,179	97.0%	42,017,080	72.3%
100,000	149,999	57	6,783,827	3,236	98.7%	48,800,907	83.9%
150,000	199,999	18	3,374,218	3,254	99.3%	52,175,125	89.7%
200,000	249,999	12	2,772,086	3,267	99.7%	54,947,211	94.5%
250,000	299,999	6	1,718,825	3,273	99.9%	56,666,036	97.5%
300,000	349,999	1	354,121	3,274	99.9%	57,020,158	98.1%
350,000	399,999	3	1,123,020	3,277	100.0%	58,143,178	100.0%

Average Number of Bills 126
Average kWh Usage 2,238,276
Average kWh usage per Number of Bills 17,743

Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Large Light and Power - I14 - Summer (May - Oct)							
1,000,000	1,999,999	9	10,828,513	9	18.18%	10,828,513	3.27%
2,000,000	2,999,999	7	17,779,635	15	31.82%	28,608,148	8.64%
4,000,000	4,999,999	2	10,122,788	17	36.36%	38,730,936	11.70%
5,000,000	5,999,999	4	24,322,609	22	45.45%	63,053,545	19.05%
8,000,000	8,999,999	2	18,550,150	24	50.00%	81,603,694	24.66%
9,000,000	9,999,999	9	84,486,512	33	68.18%	166,090,206	50.19%
10,000,000	10,999,999	14	152,307,616	47	97.73%	318,397,822	96.21%
≥ 11,000,000		1	12,529,611	48	100.00%	330,927,434	100.00%

Average Number of Bills 6
Average kWh Usage 41,365,929
Average kWh usage per Number of Bills 6,894,322

Large Light and Power - I14 - Winter (Nov - Apr)

1,000,000	1,999,999	9	10,075,605	9	18.18%	10,075,605	3.56%
2,000,000	2,999,999	10	26,957,799	19	38.64%	37,033,404	13.08%
3,000,000	3,999,999	2	8,672,495	21	43.18%	45,705,899	16.14%
4,000,000	4,999,999	1	5,036,984	22	45.45%	50,742,883	17.92%
6,000,000	6,999,999	4	30,473,872	26	54.55%	81,216,755	28.68%
7,000,000	7,999,999	3	26,456,345	29	61.36%	107,673,099	38.02%
8,000,000	8,999,999	12	111,416,035	41	86.36%	219,089,134	77.37%
9,000,000	9,999,999	7	64,080,724	48	100.00%	283,169,858	100.00%

Average Number of Bills 6
Average kWh Usage 35,396,232
Average kWh usage per Number of Bills 5,899,372

Tucson Electric Power Company
Bill Count Test Year Ended December 31, 2006

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Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Large Light and Power Time of Use - I90 - Summer (May - Oct)							
1,000,000	1,999,999	4	7,580,406	4	13.33%	7,580,406	5.96%
2,000,000	2,999,999	11	25,450,174	15	50.00%	33,030,580	25.96%
3,000,000	3,999,999	3	9,377,018	18	60.00%	42,407,598	33.34%
4,000,000	4,999,999	2	9,720,637	20	66.67%	52,128,234	40.98%
5,000,000	5,999,999	4	21,333,543	24	80.00%	73,461,777	57.75%
8,000,000	8,999,999	3	25,930,433	27	90.00%	99,392,209	78.13%
9,000,000	9,999,999	3	27,821,323	30	100.00%	127,213,532	100.00%

Average Number of Bills 4
Average kWh Usage 18,173,362
Average kWh usage per Number of Bills 4,240,451

Large Light and Power Time of Use - I90 - Winter (Nov - Apr)							
1,000,000	1,999,999	10	16,970,741	10	33.33%	16,970,741	14.88%
2,000,000	2,999,999	8	19,650,581	18	60.00%	36,621,323	32.12%
4,000,000	4,999,999	1	4,752,581	19	63.33%	41,373,904	36.28%
5,000,000	5,999,999	5	25,857,358	24	80.00%	67,231,262	58.96%
6,000,000	6,999,999	1	6,892,624	25	83.33%	74,123,887	65.00%
7,000,000	7,999,999	1	7,663,537	26	86.67%	81,787,424	71.73%
8,000,000	8,999,999	4	32,241,567	30	100.00%	114,028,991	100.00%

Average Number of Bills 4
Average kWh Usage 16,289,856
Average kWh usage per Number of Bills 3,800,966

Tucson Electric Power Company
 Bill Count Test Year Ended December 31, 2006

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Usage Range - kWhs		Number of Bills	kWhs	Cumulative Bills		Cumulative kWhs	
Lower	Upper			Bills	Percent of Total	kWhs	Percent of Total
Mines - Summer (May - Oct)							
20,000,000	29,999,999	6	144,564,900	6	50.00%	144,564,900	30.92%
40,000,000	49,999,999	1	49,074,100	7	58.33%	193,639,000	41.41%
50,000,000	59,999,999	5	273,977,200	12	100.00%	467,616,200	100.00%

Average Number of Bills 4
 Average kWh Usage 155,872,067
 Average kWh usage per Number of Bills 38,968,017

Mines - Winter (Nov - Apr)							
19,000,000	19,999,999	3	58,384,365	3	25.00%	58,384,365	12.77%
20,000,000	29,999,999	3	65,346,241	6	50.00%	123,730,606	27.06%
50,000,000	59,999,999	6	333,501,094	12	100.00%	457,231,700	100.00%

Average Number of Bills 4
 Average kWh Usage 152,410,567
 Average kWh usage per Number of Bills 38,102,642